

Columbia River Federal Basinwide Fish & Wildlife Funding Indefinite Funding:

Bonneville Power Administration Fish & Wildlife Funding ^{1/} (Millions of dollars)

	FY 2004 Congressional Request	
	FY 2003	FY 2004
O&M: Lower Snake River Compensation Plan	\$15.4	\$16.2
O&M: Others	\$35.9	\$37.0
Pacific Northwest Power Planning Council	\$4.3	\$4.3
Offsite Mitigation Capital Available (State and Tribal hatcheries, fish screens, etc.)	\$36.0	\$36.0
Repayment to Federal Treasury (Interest and Depreciation) ^{2/}	\$84.1	\$90.1
Offsite Mitigation (BPA Integrated Program) ^{3/}	\$150.0	\$139.0
Transmission	\$42.2	\$48.0
Bonneville Total (with repayment)	\$367.9	\$370.6
Bonneville Total (without repayment)	\$283.8	\$280.5

^{1/} Excludes fish compliance effects on power system operations which, in average hydro conditions (50-year water record), are expected to cost about \$303 million, comprised of \$141 million for additional power purchases and \$162 million for lost sales revenues. The energy loss to the Federal Columbia River Power System (FCRPS) due to operations for fish amounts to 982 annual average megawatts (average 50 water years). Without fish measures, the expected FCPRS energy production (average 50 water years) is 9,978 average annual megawatts. The loss in energy production due to fish restoration and protection is therefore about 10%.

^{2/} The repayment here represents the impact of F&W funding on rates (depreciation and interest). Actual Treasury repayment (transfers from BPA ratepayers to the Federal Treasury for prior salmon related construction activities completed by BPA and the U.S. Army Corps of Engineers) are based on interest and actual amortization payments for fish-related bonds and appropriations.

^{3/} Includes payments made by BPA to other agencies for mitigation activities under ESA and Northwest Power Act. The change from FY 02 to FY 03 is attributable to calculation of expense on an obligations basis in FY 03 converted to an accrual basis in FY 04. A letter from the BPA Administrator to the Chairman of the Northwest Power Planning Council outlined that FY 2003 offsite mitigation expenses must be held to \$139 million and the program funding should be prioritized to create the opportunity to spend less than \$139 million in expenses annually through the FY 2003-6 period.

CROSS-CUT STATE & TRIBAL MEETING
AIRPORT SHERATON
MARCH 5, 2003; 1:00-5:00 PM

Message from Brian Brown: The Federal Caucus members look forward to meeting with you and other interested members of your agency or trib ...to discuss Columbia Basin salmon recovery budgets.

Call-in number for those who are unable to attend in person. All call-in participants should dial 503-230-5566, then any time during or after the message and the double beep, enter 3347# .

Draft agenda for the meeting is:

Welcome, Introduction & Cross-Cut Budget	Bob Lohn,	1:00 p.m.
Agency Budgets	Caucus Members	1:15 p.m.
Break		3:00 p.m.
State, Tribal Budget Information	States, Tribes, Council	3:15 p.m.
Discussion, Issues	All	4:15 p.m.
Next Steps & Wrap-up	Brian Brown	4:50 p.m.

Closing Comments: If you have any questions, please call Adele Merchant at 503-808-3722, or Hugh Moore at 503-230-5811.

Thank you,

Brian Brown
Chair, Federal Caucus