TRM Clean Up

List of clean up items to be proposed in a future 7(i) process
As of January 22, 2009

1. Action: Adjust how Pend Oreille's High Water Mark will be calculated:

Proposed calculation method:

- FY 2010 Total Retail Load – FY 2010 measured NLSL = CHWM load
- CHWM load – Box Canyon resource used for general service load = CHWM
- Where the Box Canyon resource amount used for general service load = 24.479 aMW + (63.661 aMW – FY 2010 measured NLSL)

2. Action: Edit language regarding Anomaly Adjustment to CHWMs

3. Action: Add definition for Forecast Monthly/Diurnal Tier 1 Load and edit related definitions and sections as a result:

Current Definitions:

Actual Annual Tier 1 Load means the sum of a customer's Actual Tier 1 Loads for all for the Monthly/Diurnal periods during a Fiscal Year.

Actual Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that was served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Forecast Tier 1 Load means BPA's forecast of each customer's Actual Annual Tier 1 Load that BPA calculates in each 7(i) Process.

Proposed Change (underline for a change):

Actual Annual Tier 1 Load means the sum <u>of a customer's electric loads (measured in kilowatthours) that were served at Tier 1 Rates for all of the Monthly/Diurnal periods during the relevant Fiscal Year.</u>

Actual <u>Monthly/Diurnal</u> Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that was served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Forecast <u>Annual</u> Tier 1 Load <u>means the sum of a customer's electric loads (measured in kilowatthours) that BPA forecasts in each 7(i) Process to be served at Tier 1 Rates for all of the Monthly/Diurnal periods a Fiscal Year.</u>

Forecast Monthly/Diurnal Tier 1 Load means the amount of a customer's electric load (measured in kilowatthours) that BPA forecasts in each 7(i) Process to be served at Tier 1 Rates during the relevant Monthly/Diurnal period.

Changes needed as a result of this definition clean up:

Page vi – Line 24 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page xiv – Line 7 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page xviii – Line 13 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page xxi – Line 21 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 53 – Line 19 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 54 – Line 19 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 55 – Line 7 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 55 – Line 22 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 55 – Line 24 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 59 – Line 8 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 59 – Line 15 – Forecast Tier 1 Load to Forecast Annual Tier 1 Load.

Page 59 – Line 20 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 59 – Line 21 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 60 – Line 1 – FT1L to FMDT1L.

Page 60 – Line 6 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 60 – Line 10 – FT1L to FMDT1L.

Page 60 – Line 10 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 61 – Line 8 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 61 – Line 22 – Replace variable FT1EBD (or FT1L in errata) with FAT1L.

Page 62 – Line 3 – Forecast Tier 1 Load to Forecast Monthly/Diurnal Tier 1 Load.

Page 62 – Line 5 – Replace FT1L variable with FAT1L, Forecast Tier 1 Load to Forecast Annual Tier 1 Load and add (expressed in megawatthours).

Page 62 – Line 23 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 63 – Line 8 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load.

Page 63 – Line 9 – Actual Tier 1 Load to Actual Monthly/Diurnal Tier 1 Load (twice).

4. Action: Delete text from the TRM as indicated below:

"A resource that is contractually committed to be flat within each Monthly/Diurnal period of the year but not flat between those periods ~~will avoid the DFS charge but~~ will be subject to the Resource Shaping Charge. A resource that is contractually committed to be flat annually will avoid ~~both the DFS charge and~~ the Resource Shaping Charge".

Tiered Rate Methodology, page 81, lines 3 – 5.

5. Action: Add minimum duration for public comment period on RHWMs:

"A public comment period**, at least 10 business days in length,** and **a** publicly noticed meeting will follow publication of the RHWMs"

Tiered Rate Methodology, page 45, lines 1 – 2.