

Bonneville Power Business Adminstration Line

2003 Safety-Net Cost Recovery Adjustment Clause Final Proposal

Final Study

SN-03-FS-BPA-01

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2003 SAFETY-NET COST RECOVERY ADJUSTMENT CLAUSE
FINAL STUDY
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ACRONYM LIST

AER	Actual Energy Regulation
AFUDC	Allowance for Funds Used During Construction
ANR	Accumulated Net Revenues
AOP	Assured Operating Plan
ASC	Average System Cost
BART	Bay Area Rapid Transit
BiOp	Biological Opinion
BPA	Bonneville Power Administration
C&RD	Conservation and Renewables Discount
CCCT	Combined-Cycle Combustion Turbines
CGS	Columbia Generating Station
ConAug	Conservation Augmentation
Corps	U.S. Army Corps of Engineers
CRAC	Cost Recovery Adjustment Clause
DSI	Direct Service Industrial Customers
ECC	Energy Content Curve
ENW	Energy Northwest
EPBA	Eastern Power Business Area
ESA	Endangered Species Act
EWEB	Eugene Water and Electric Board
FAS	Federal Accounting Standard
FASB	Federal Accounting Standards Board
FB	Financial-Based
FCCF	Fish Cost Contingency Fund
FCRPS	Federal Columbia River Power System
FELCC	Firm Energy Load Carrying Capability
FERC	Federal Energy Regulatory Commission
FCCF	Fish Cost Contingency Fund
FY	Fiscal Year
GAAP	Generally Accepted Accounting Principles
GRSPs	General Rate Schedule Provisions
GSP	Generation System Peak
GTA	General Transfer Agreements
HLH	Heavy Load Hour Energy
HOSS	Hourly Operating and Scheduling Simulator
HydroSim	Hydro Regulation Simulator
IDC	Interest During Construction
IOU	Investor-Owned Utilities

IP	Industrial Firm Power
ISO/PX	California Independent System Operator/Power Exchange
IPTAC	IP Targeted Adjustment Charge
LB	Load-Based
LLD	Low Density Discount
LLH	Light Load Hour Energy
maf	Million Acre-Feet
MW-Mo	MW-Months
NOAA Fisheries	National Marine Fisheries Service
NORM	Non-Operating Risk Model
Northwest Power Act	Pacific Northwest Electric Power & Conservation Act of 1980
NUG	Non-Utility Generators
NWPPC	Northwest Power Planning Council
O&M	Operations and Maintenance
OY	Operating Year
PBL	Power Business Line
PDP	Proportional Draft Points
PF	Priority Firm
PF TAC	PF Targeted Adjustment Charge
PNCA	Pacific Northwest Coordination Agreement
PNRR	Planned Net Revenues for Risk
PNW	Pacific Northwest
PSW	Pacific Southwest
Puget	Puget Sound Energy
RAM	Rate Analysis Model
Reclamation	Bureau of Reclamation
RL	Residential Load
SCE	Southern California Edison
SN	Safety-Net
TBL	Transmission Business Line
TPP	Treasury Payment Probability
TRP	Treasury Recovery Probability
USFWS	U.S. Fish and Wildlife Service
WECC	Western Electric Coordinating Council
WPBA	Western Power Business Area
WPRDS	Wholesale Power Rate Development Study
WSCC	Western Systems Coordinating Council
WY	Water Year