

# Central HPWH Work Group

June 30, 2022







## **AGENDA**

- Welcome
- What's New/Roundtable Discussion
- Policy Updates (Scott Denniston, New Buildings Institute)
- DOE BTO Update (Tony Bouza, Building Technologies Office, Department of Energy)
- Programs Development (Seth McKinney, Ecotope)
- Qualified Products List Update (Jon Heller, Ecotope and Geoff Wickes, NEEA)
- Load Shift Study Results (Scott Spielman, Ecotope)
- Workgroups Keshmira (Bonneville Power Administration)



## What's New?

- Any updates from other Members?

  Manufacturers?
- Hot topics?
- New Introductions?

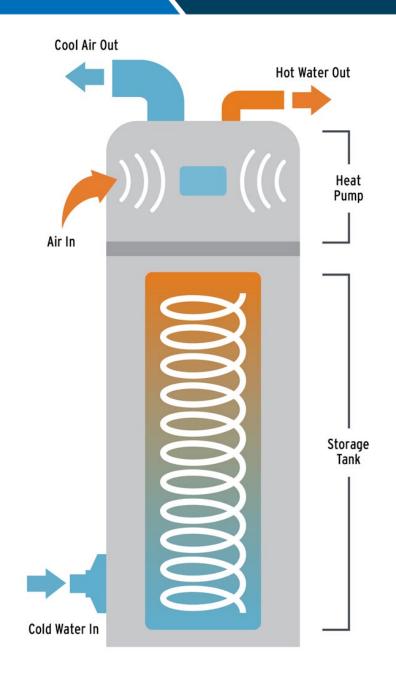




Sean Denniston Senior Project Manager New Buildings Institute

# National Policy Landscape

- Mandatory HPWHs
- HPWH Incentivization Policies
- Grid Integration
- Electrification





# Mandatory HPWHs



## **2021 WSEC**

- Commercial: SHW must be 50% HPWH
- Residential: Mandatory HPWH for Single-Family under consideration



# Mandatory HPWHs



- Existing Buildings: Storage and instantaneous water heater replacements must be HPWHs (in most cases) after 2024
- Denver Energy Code (Commercial):
   Prohibition on gas and resistance storage and instantaneous water heaters in new construction (in most cases) under consideration



## HPWH Incentivization — Fuel Normalization

#### TABLE R406.2 FUEL NORMALIZATION CREDITS

# WASHINGTON STATE ENERGY CODE - RESIDENTIAL 2018 EDITION



System	December of Drive and Heating Course	Credits		
Type	Description of Primary Heating Source	All Other	Group R-2	
1	Combustion heating equipment meeting minimum federal efficiency standards for the equipment listed in Table C403.3.2(4) or C403.3.2(5)	0	0	
2	For an initial heating system using a heat pump that meets federal standards for the equipment listed in Table C403.3.2(1)C or C403.3.2(2)	1.0	1.0	
	or			
	Air to water heat pump units that are configured to provide both heating and cooling and are rated in accordance with AHRI 550/590			
3	For heating system based on electric resistance only (either forced air or Zonal)	-1.0	-1.0	
4	For heating system based on electric resistance with a ductless mini-split heat pump system in accordance with Section R403.7.1 including the exception	0.5	N/A	
5	All other heating systems	-1	-0.5	

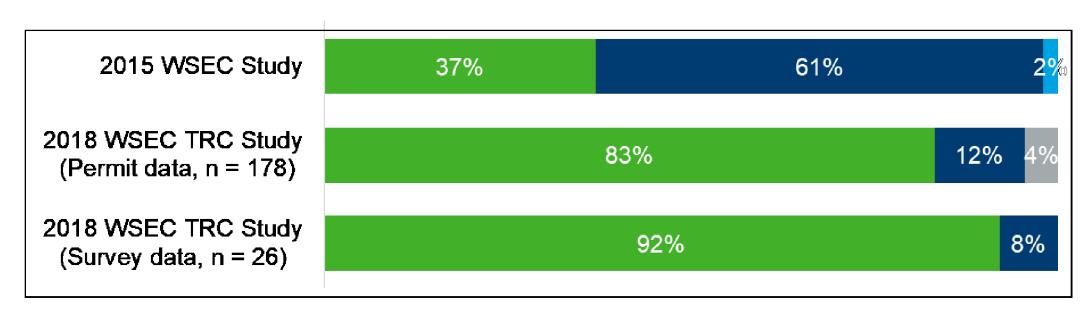


## HPWH Incentivization — Fuel Normalization



May 26, 2022

Washington Residential Post-Code Market Research Report



Water heating



■ Electric ■ Gas ■ Propane ■ Non-declared

## HPWH Incentivization — Different Energy Metrics



BSR/ASHRAE/IES Addendum ch to ANSI/ASHRAE/IES Standard 90.1-2019

\_Advisory Public Review Draft

Proposed Addendum ch to Standard 90.1-2019, Energy Standard for Buildings Except Low-Rise Residential Buildings

Advisory Public Review (February 2022)
(Draft Shows Proposed Changes to Current Standard)



## HPWH Incentivization — BPSs

Building Performance Standards

Building use Emissions standard (kgCO <sub>2</sub> e				e/SF/yr.)		
	2025 - 2029	2030-2034	2035-2039	2040-2044	2045-2049	2050-
Assembly	7.8	4.6	3.3	2.1	1.1	0
College/ University	10.2	5.3	3.8	2.5	1.2	0
Education	3.9	2.4	1.8	1.2	0.6	0
Food Sales & Service	17.4	10.9	8.0	5.4	2.7	0
<u>Healthcare</u>	15.4	10.0	7.4	4.9	2.4	0
Lodging	5.8	3.7	2.7	1.8	0.9	0
Manufacturing/ Industrial	23.9	15.3	10.9	6.7	3.2	0
Multifamily housing	4.1	2.4	1.8	1.1	0.6	0
Office	5.3	3.2	2.4	1.6	0.8	0
Retail	7.1	3.4	2.4	1.5	0.7	0
Services	7.5	4.5	3.3	2.2	1.1	0
Storage	5.4	2.8	1.8	1.0	0.4	0
Technology/Science	19.2	11.1	7.8	5.1	2.5	0



# Grid Integration

- Grid Flexibility/Integration in codes
- Renewable Portfolio Standards / Grid Decarbonization Requirements





Photo: AO Smith

# Grid Integration - Controls

- Requirements in CA, NY, OR, WA
- Proposal moving through IECC-2024
- Congressional bill allowing DR to be added to WH appliance standards





# Grid Integration – RPS & Decarbonization

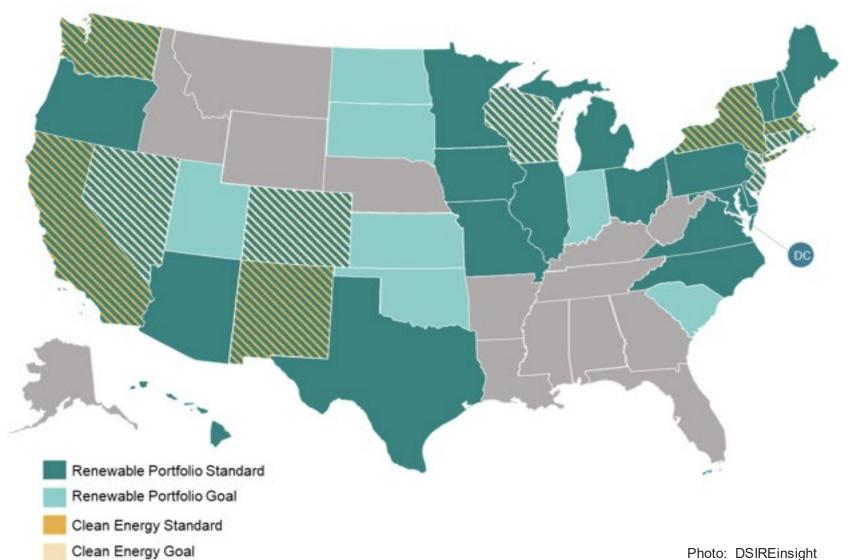




Photo: AO Smith

## Electrification

# Electrification Codes

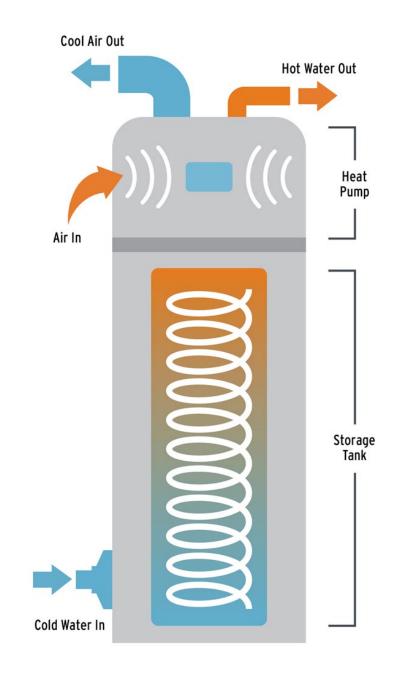


San Jose Electrification Reach Code adoption announcement (Photo: San Jose Inside)



# **HPWH Policy Barriers**

- Energy Cost metric combined with gas baseline systems in energy modeling
- Blunt cost effectiveness tests and cheap natural gas
- Fuel switching prohibitions in incentive programs
- Gas Ban .. bans





# **DOE Updates**



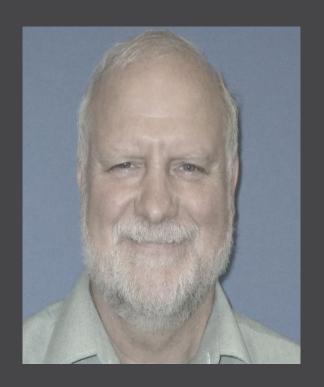
- + Tony Bouza
- + Technology Manager, Department of Energy Building Technologies Office

# Programs Development

Seth McKinney,
Policy & Programs Manager
Ecotope

Jack Zeiger,
Energy Conservation Engineer
Tacoma Power





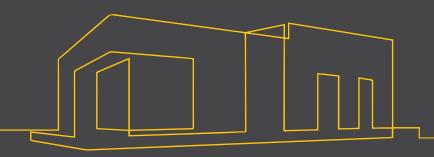
# TACOMA POWER CHPWH PROGRAM



# Overview

## **+APPA Grant**

- + Support a new, simplified utility prescriptive program for CHPWHs
- + Develop/improve tools to deliver reliable savings and high customer value
- + Accelerate the deployment of high-performance CHPWHs in the multifamily sector



# **PROBLEM**

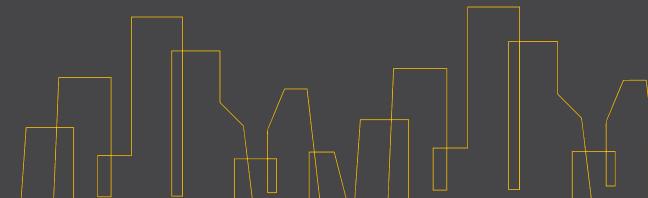
- + Market currently relies on custom engineered solutions with a wide range of performance around:
  - + Cost
  - + Efficiency
  - + Reliability
  - + Savings persistence
- + Variability and specialized knowledge currently limits CHPWH-specific programs
- + Custom projects likely require expensive pre/post M&V and project review and delay project approvals

# EXAMPLE

- + Measure Identifiers for the old/defunct Seattle City Light CHPWH program:
  - + \$350/apt for *ANY* HPWH
  - + \$500/apt for ANY CO<sub>2</sub> HPWH
- + Pros:
  - + No need to worry about a baseline
  - + Quick project approval
- + Cons:
  - + Massive variability in performance (Cost, Efficiency, Reliability, Savings persistence)
  - + No design guidance/requirements

# UTILITY PROGRAM DEV

- + A new, simplified utility prescriptive program for CHPWHs
  - + Establish a prescriptive calculator and supporting prescriptive measure and mechanism for custom programs (if needed)
  - + "Last mile" improvements of the collaborative work to date to deliver an efficient, high impact, high value, lightlift utility program that can be adopted across the nation.





# UTILITY PROGRAM

- +Questions we're asking: to establish a prescriptive calculator and supporting prescriptive measures
  - + What are the measure identifiers?
  - + How do we manage variability in cost, efficiency, reliability, and savings persistence?
  - + How might we include Load Shift?
  - + What's the baseline?



# UTILITY PROGRAM

- +Questions we're asking to fullfull the "Last mile" improvements to deliver a utility program that can be adopted across the nation:
  - + How can we support the RTF Process?



# MARKET MOVERS

- +What other program work is under way?
- +What haven't we considered?
- +Other insights?



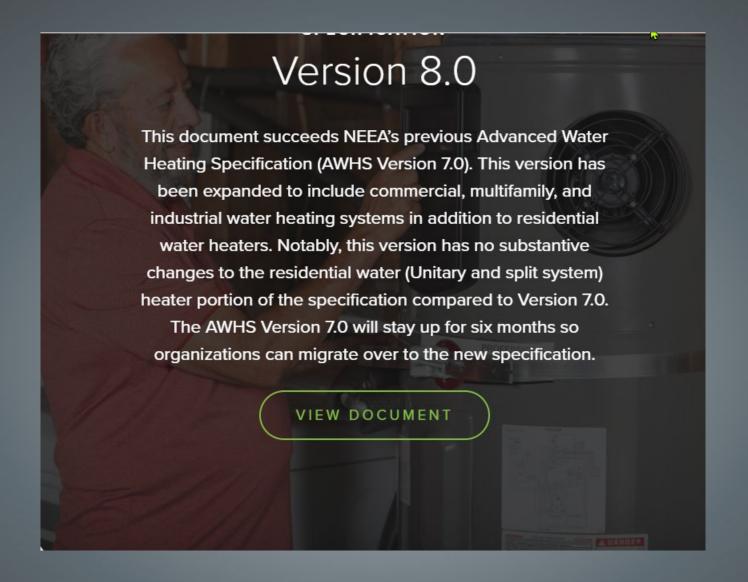
## **Qualified Products List**



- Jon Heller
- Principal, President Technology
   Transformation, Ecotope



- Geoff Wickes
- Senior Product Manager,
   Emerging Technologies NEEA





AWHS
->
PADS
->
ECOSIM
->
QPL

-- THE PROCESS --

#### THE PROCESS

#### **AWHS**

- Defines the process and compliance criteria
- Outlines what the AWHS is and the goal for reliable and efficient CHPWH systems
- Establishes a tiered rating structure by climate zone based on SystemCOP
- Defines minimum system criteria
- Reduce risk for designer, installer, owner

#### **PADS**

- Mechanism for MFG to define HPWH system requirements and submit performance map data
- Used to define mfg specific Ecosim inputs
- Used to define and guide designers on MFG's HPWH best practices
- MFG submits performance map data and completed PADS
- Equipment performance criteria, product basis of design

#### **EcoSim**

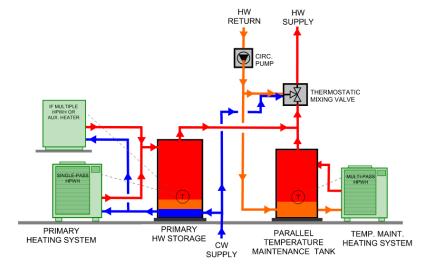
- Simulation tool for modeling SysCOP
- Utilizes info from the PADS and performance map data as modeling inputs
- Simulates a SysCOP for a MFG product in four climate zones for prototype buildings
- M&V data used to validate predictions and as feedback mech.
- Sensitivity analysis to uncover key drivers of performance

## QPL

- Documents the HPWH products that have complied with the AWHS
- List HPWH system performance (SysCOP) for a given HPWH product and configuration in each of 4 climate zone categories
- Referenced by utilities/code officials for compliance and/or incentives
- Referenced by designers and energy eff. consultants to help them understand performance impacts

## **ADVANCED WATER HEATER SPECIFICATION (AWHS)**

- Defines minimum performance criteria for CHPWH system including heat pump, storage, piping configuration, temperature maintenance system, and controls
- Ensures the repeatable and reliable CHPWH system performance
- Creates a Qualified Products List that designers, installers, and governing bodies can reference when designing, regulating, incentivizing, or comparing HPWH systems.



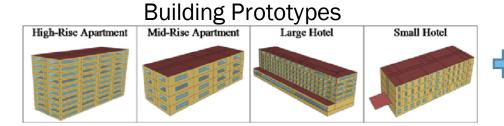
SINGLE-PASS PRIMARY HPWH SYSTEM WITH PARALLEL TEMPERATURE MAINTENANCE TANK & MULTI-PASS HPWH

### PRODUCT ASSESSMENT DOCUMENTATION SHEET (PADS)

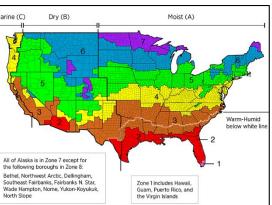
#### Manufacturers shall provide access to detailed HPWH system design and installation guidance that includes:

- 1. General summary of HPWH system operation
- 2. Detailed piping schematics
- 3. Detailed performance specification for all components
- 4. Requirements for additional ancillary DHW system components (valves, pumps, strainers, air vents, etc...)
- 5. HPWH output heating capacity and Storage sizing guidelines
- 6. Potable water quality, pressure, and flow considerations that affect DHW system piping design
- 7. Air source design considerations
- 8. Electrical specifications
- 9. Sounds levels testing method
- 10. Installation specifications and requirements
- 11. Maintenance requirements
- 12. Equipment operating manuals and warranty documentation
- 13. Sequence of Operation

#### **ECOSIM**







Climate Data

#### **Specifications**

#### **PADS**

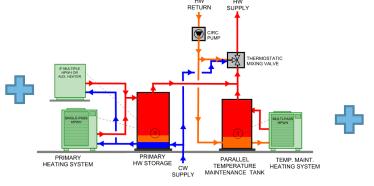
Product: Colmac CxA Configuration: 1c, or 1d SP with Parallel TM system in

MP HPWH

Control: ON: ST<125

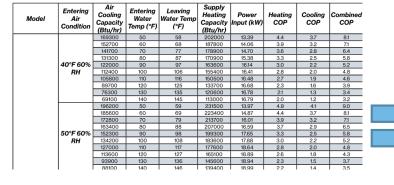
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more...



SINGLE-PASS PRIMARY HPWH SYSTEM WITH PARALLEL TEMPERATURE MAINTENANCE TANK & MULTI-PASS HPWH

**Piping Configuration** 



SysCOP Hot Mild Cold Cold 2.74 2.41 2.27 System COP - Tiers

Extremely

2.10

Performance Map

## **QUALIFIED PRODUCT LIST (QPL)**

Northern Climate Product Tier	Product Brand	Model	Volume (gallons)	Northern Climate Energy Factor	Northern Climate Delivery Rating	Qualified Date
Tier 2						
	AirGenerate	ATI66	66	2	3	11/10/2011*
Tier 1						
	American	HPE10280H045DV	80	1.8	4	2/1/2012
	American	HPE10260H045DV	60	2	3	2/1/2012
	A.O. Smith	PHPT-80	80	1.8	4	11/10/2011
	A.O. Smith	PHPT-60	60	2	3	2/1/201
	GE	GEH50DNSR	50	1.9	2	11/10/201
	GE	GEH50DEEDSR	50	1.9	2.5	5/10/201
	GE	GEH50DEEDSC	50	1.9	2.5	5/10/201
	Kenmore	153.32118	80	1.8	4	2/1/201
	Kenmore	153.32116	60	2	3	2/1/201
	Reliance	10 80 DHPT	80	1.8	4	2/1/201
	Reliance	10 60 DHPT	60	2	3	2/1/201
	State	EPX 80 DHPT	80	1.8	4	2/1/201
	State	EPX 60 DHPT	60	2	3	2/1/201
	Stiebel Eltron	Accelera 300	80	1.9	5	2/27/201
	U.S. Craftmaster	HPE2K80HD045V	80	1.8	4	2/1/201
	U.S. Craftmaster	HPE2K60HD045V	60	2	3	2/1/201
	Whirlpool	HPE2K80HD045V	80	1.8	4	2/1/201
	Whirlpool	HPE2K60HD045V	60	2	3	2/1/201

<sup>\*</sup> The current version of the Air Generate ATI66 is shipping without condensate management features found in section 5.5.2 of the Northern Climate Specification. This product is provisionally approved for Tier II based on manufacturer plans to incorporate this functionality by June 1, 2012.

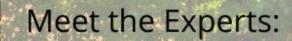


# **Bayview Tower Apartments**

This multifamily residence offers low income housing to the elderly and disabled. With an eye towards environmenta stewardship, the Bayview Tower Apartments recently completed a retrofit project: replacing the electric resistance water heaters with an ultra energy efficient commercial heat pump water heating system. Learn more by clicking below



ystem Tour 🖸













## BAYVIEW TOWER LOAD SHIFT TESTING



#### Presented by:

Scott Spielman, PE Research Engineer Ecotope, Inc.

6/30/2022

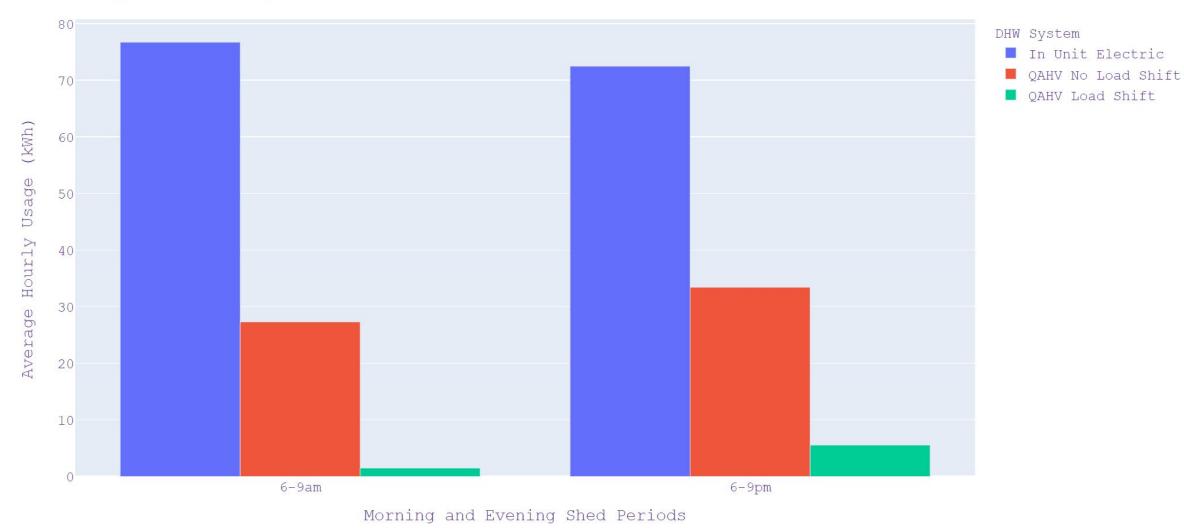
#### Average Hourly Energy Usage













30% CA 90% CA
Apartment Apartment
Resource 500 Building Buildings Buildings
In Unit Electric vs
QAHV Load Shift 25 MW 12 GW 35 GW







## QUESTIONS / DISCUSSION

- In order to take advantage of load shift capable central systems, utilities will want to control the "orange tree" or "orange grove" not just the "orange". How can signals be affectively aggregated to control the population rather than the individual system?
- ➤ Getting the system set up and commissioned for consistent load shifting was not an insignificant amount of work. Internal HPWH controls sequences were adjusted based on M&V data. Timing of LOAD UP commands were changed to allow for full storage at the beginning of each SHED. Once tuned the system has meet every SHED with nearly zero use of the HPWH it can be an extremely reliable resource. Every building cannot require the attention given to Bayview. How can we take demand response commissioning to scale?
- How can we keep things as simple as possible while also getting desired results?



## Wrap Up