Categorical Exclusion Determination

Bonneville Power Administration Department of Energy



Proposed Action: Raymond Radio Fiber

PP&A No.: 6630

Project Manager: Charley Majors – TEPF-CSB-2

Location: Pacific County, WA

Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021): B1.3 Routine Maintenance; B4.7 Fiber Optic Cable

Description of the Proposed Action: Bonneville Power Administration (BPA) is proposing to replace about 2 miles of existing fiber optic cable between Raymond Substation and the Raymond Radio Site because of diminished fiber capacity from damage over time. To facilitate fiber replacement, BPA would also replace the conductor, hardware, and transmission structures for the entire length of the Raymond-Henkels Street No. 1 transmission line.

The current fiber is run on existing monopole steel lattice structures of the Raymond-Henkels Street No. 1 transmission line. Current design specifications would require BPA to update the steel lattice to wood pole structures on the entire line between Raymond Substation and Henkels Street Substation. All of the wood pole structures would be single pole except for a two pole and a three-pole dead end of either side of the Willapa River near Henkels Street Substation. The new structures would be similar in height and would only include guys and anchors where required. Approximately 5 pole wraps to minimize wildfire risk would be installed.

In addition to the structure installation, BPA would also upgrade the existing copper conductor to aluminum conductor, as well as all new insulators and hardware. Pulling and tensioning sites for the fiber and conductor would be utilized in existing landing locations. No tree clearing would be required. The above work would require the use of bucket trucks, boom trucks, cranes, and winch trucks, as well as medium duty pickup trucks and trailers. This above transmission line would require minor improvements such as spreading and grading rock to existing roads and landings as well as improving the entire road to structure 2/2. This work would require the use of dump trucks, excavators, bull dozers, and rollers.

The Federal Columbia River Transmission System Act directs BPA to construct, acquire, operate, maintain, repair, relocate, and replace the transmission system, including facilities and structures appurtenant thereto. (16 United States Code [U.S.C] § 838i(b)). The Administrator is further charged with maintaining electrical stability and reliability, selling transmission and interconnection services, and providing service to BPA's customers. (16 U.S.C § 838b(b-d)). The Administrator is also authorized to conduct electrical research, development, experimentation, tests, and investigation related to construction, operation, and maintenance of transmission systems and facilities. (16 U.S.C § 838i(b)(3)).

Findings: In accordance with Section 1021.102 of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, Jul. 9, 1996; 61 FR 64608, Dec. 6, 1996; 76 FR 63764, Nov. 14, 2011; 89 FR 34074, April 30, 2024; 90 FR 29676, July 3, 2025 [Interim Final Rule]) and *DOE National Environmental Policy Act (NEPA), Implementing Procedures* (dated June 30, 2025), BPA has determined the following:

- 1) The proposed action fits within a class of actions listed in Appendix B of 10 CFR 1021;
- 2) The proposal has not been segmented to meet the definition of a categorical exclusion; and
- 3) There are no extraordinary circumstances related to the proposed action that may affect the significance of the environmental effects of the proposal (see attached Environmental Evaluation).

Based on these determinations, BPA finds that the proposed action is categorically excluded from further NEPA review. $^{\rm 1}$

<u>/s/ Jonnel Deacon</u> Jonnel Deacon Physical Scientist (Environmental)

Concur:

/s/ <u>Katey C. Grange</u> Katey C. Grange NEPA Compliance Officer Date: <u>July 9, 2025</u>

Attachment(s): Environmental Checklist

¹ BPA is aware that the Council on Environmental Quality (CEQ), on February 25, 2025, issued an interim final rule to remove its NEPA implementing regulations at 40 C.F.R. Parts 1500–1508. Based on CEQ guidance, and to promote completion of its NEPA review in a timely manner and without delay, in this CX BPA is voluntarily relying on the CEQ regulations, in addition to the interim final rule to revise DOE NEPA regulations implementing NEPA at 10 C.F.R. Part 1021 and NEPA Implementing Procedures (dated June 30, 2025), to meet its obligations under NEPA, 42 U.S.C. §§ 4321 et seq.

Categorical Exclusion Environmental Checklist

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

Proposed Action: Raymond Radio Fiber

Project Site Description

The project is located within the existing Raymond-Henkle St No. 1 115kV right-of-way. The topography is relatively flat and surrounded by private timber land until the last 2 spans where the transmission line crosses the Willapa River and enters a port area.

Evaluation of Potential Impacts to Environmental Resources

1. Historic and Cultural Resources

Potential for Significance: No

Explanation: Pursuant to its responsibilities under Section 106 of the National Historic Preservation Act and 36 CFR 800, BPA initiated consultation with the Washington Department of Archaeology and Historic Preservation (DAHP), the Confederated Tribes of the Chehalis Reservation, and the Shoalwater Bay Tribe on February 24, 2025. DAHP concurred with the APE and the determination of no adverse effect on May 15, 2025. No other responses were received within 30 days.

In the unlikely event that cultural material is inadvertently encountered during the implementation of this project, BPA will require that work be halted in the vicinity of the finds until they can be inspected and assessed by BPA and in consultation with the appropriate consulting parties.

2. Geology and Soils

Potential for Significance: No

Explanation: Localized soil disturbance would occur during wood pole replacement and road work. Standard construction erosion control measures would be utilized as necessary to minimize soils from traveling outside of the work areas.

3. Plants (including Federal/state special-status species and habitats)

Potential for Significance: No

Explanation: Minimal disturbance to vegetation is anticipated. There would be no effect to ESAlisted plant species. No impacts to state or federally sensitive species are anticipated. Project activities would be limited to the already impacted access road and transmission line right-of-way and would not substantially alter existing plant communities.

4. Wildlife (including Federal/state special-status species and habitats)

Potential for Significance: No

Explanation: In general, the project would have a small impact to wildlife and habitat related to temporary disturbance associated with elevated equipment noise and human presence. The project would have no impacts to state or federally listed sensitive species.

5. Water Bodies, Floodplains, and Fish (including Federal/state special-status species, ESUs, and habitats)

Potential for Significance: No

Explanation: The project area is located within a floodplain of the Willapa River. The nearest water body that supports resident, anadromous, or ESA-listed fish is the Willapa River. The nearest work area would be 100 feet away from the Willapa River. Erosion control best management practices combined with the vegetated distance to the river would ensure that sedimentation would not enter into any water body.

6. Wetlands

Potential for Significance: No

Explanation: No wetlands are documented within the project area. No impacts to wetlands are anticipated.

7. Groundwater and Aquifers

Potential for Significance: No

<u>Explanation</u>: No use of groundwater proposed. Maximum depth of disturbance would be about 12 feet below ground surface and work is proposed to occur during the dry season when interactions with groundwater would be minimized.

8. Land Use and Specially-Designated Areas

Potential for Significance: No

Explanation: No change in land use would occur. No specially-designated areas are present in the work areas.

9. Visual Quality

Potential for Significance: No

Explanation: All work would be performed within existing transmission line right-of-way. Upgrading of the steel-lattice structures to wood pole structures would be in a similar location. The visual change from steel-lattice to wood pole would be more visually similar to the forested surroundings; therefore, there would be an improvement to the visual quality of the area.

10. Air Quality

Potential for Significance: No

Explanation: The project would have a temporary impact on air quality from a small amount of vehicle emissions and dust generated during construction.

11. Noise

Potential for Significance: No

Explanation: There would be temporary construction noise. Operational noise of the transmission line would not change.

12. Human Health and Safety

Potential for Significance: No

Explanation: The proposed action would maintain reliable power in the region.

Evaluation of Other Integral Elements

The proposed project would also meet conditions that are integral elements of the categorical exclusion. The project would not:

Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders.

Explanation: N/A

Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators) that are not otherwise categorically excluded.

Explanation: N/A

Disturb hazardous substances, pollutants, contaminants, or CERCLA excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases.

Explanation: N/A

Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.

Explanation: N/A

Landowner Notification, Involvement, or Coordination

Description: All activities have been coordinated with landowners.

Based on the foregoing, this proposed project does not have the potential to cause significant impacts to any environmentally sensitive resource.

Signed: /s/ <u>Jonnel Deacon</u> Jonnel Deacon EPR-Olympia

Date: July 9, 2025