

Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance					Quarterly Status Report - Q2 2026		
Project	Description	Direct Capital (\$M) <sup>2</sup>			In-Service Date		
		Authorized	Forecast	Actual <sup>3</sup>	Authorized	Forecast	
<b>Transmission</b>							
MREDI Aggregated Business Case	Large-scale initiative to replace an outdated radio communication system, comprising seven smaller projects.	\$ 203.61	\$ 169.21	\$ 93.62	9/30/2032	12/31/2031	
MREDI Coastal Oregon Infrastructure P07060	Replace old radio site building and install new backhaul in Coastal Oregon.	\$ 9.87	\$ 10.87	\$ 1.98	12/30/2031	12/29/2028	
MREDI Montana Backhaul P06328	Replace an existing Montana radio site with two new locations.	\$ 31.95	\$ 26.12	\$ 4.87	12/31/2031	12/31/2031	
MREDI Montana South Infrastructure P06519	Upgrade to microwave transmission for backhaul radio systems in South-Central Montana to increase bandwidth.	\$ 27.50	\$ 21.73	\$ 0.61	9/30/2032	12/26/2031	
MREDI PSC VHF Sustain P07060	Replace or update MREDI replacement program equipment over 10 years old.	\$ 8.62	\$ 4.65	\$ 2.43	12/31/2031	9/3/2027	
MREDI VHF Sustain Access Road P07066	Evaluate and maintain access roads to radio sites.	N/A	N/A	\$ -			
MREDI VHF System Replacement P01237	Replace the VHF system with a modern system and update mobile radios for compatibility.	\$ 90.32	\$ 84.99	\$ 77.04	12/31/2031	9/27/2029	
MREDI Idaho Backhaul Infrastructure P06329	Replace an unsuitable radio site in South-central Idaho.	\$ 28.08	\$ 14.88	\$ 6.69	12/31/2031	12/26/2031	
Quenett Creek Substation L0380	Construct new substation and line work for N. Wasco PUD load.	\$ 52.00	\$ 51.31	\$ 47.47	8/1/2030	8/18/2028	
Badger Canyon II G0559	Interconnect Badger Canyon II wind project.	\$ 24.50	\$ 28.23	\$ 4.02	3/11/2022	12/29/2028	
Bell HQ Patrol Roads and Security Fence	Enhance security posture to meet NERC CIP 014 requirements.	N/A	N/A	\$ -			
Schultz Wautoma 500kV Series Caps	Install 500kV series capacitors.	\$ 52.90	\$ 41.05	\$ 44.55	12/1/2027	6/1/2026	
Richland Stevens Dr 115kV Line	Rebuild existing 115kV transmission line, add new line, and rebuild substations.	\$ 33.50	\$ 45.01	\$ 27.98	3/31/2027	12/28/2027	
Conkelley Substation Retirement	Retire Conkelley substation.	\$ 29.63	\$ 28.25	\$ 24.88	12/31/2026	12/31/2026	
Columbia Falls Transformer Upgrade and Spare	Replace and upgrade 115/34.5kV transformer bank and spare transformer.	\$ 13.30	\$ 8.92	\$ 0.87	9/30/2030	10/1/2027	

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Ross Station Service	Replace Ross Substation station service.	\$ 39.20	\$ 37.22	\$ 29.42	12/4/2026	8/27/2027
Ross Heatline Replace 500kv System Spare Shunt Reactors	Replace three 500kv 60MVAR shunt reactors on the Ross Heatline.	N/A	N/A	\$ 0.01		
Carlton Sub PCB Bus Tie Addition	Add PCB and bus ties to Carlton Substation.	\$ 15.40	\$ 17.54	\$ 16.00	8/1/2026	3/30/2026
South Tri Cities Reinforcement	Execute South Tri-Cities Reinforcement, including building Webber Canyon substation.	\$ 112.00	\$ 224.58	\$ 39.38	12/24/2029	12/29/2028
Big Eddy Station Service	Replace Big Eddy substation station service.	\$ 20.20	\$ 20.20	\$ 4.78	8/18/2028	8/18/2028
Schultz Raver Series Cap	Install new capacitors at Schultz Substation.	\$ 62.60	\$ 48.19	\$ 0.12	9/30/2030	9/30/2029
G0585 G0645 Crider Valley Wind and Solar	Build Crider Valley Substation to interconnect 513MW of wind and solar energy.	\$ 109.80	\$ 109.80	\$ -	12/31/2025	12/31/2025
Grand Coulee 230kV CLR	Install current limiting reactor at Grand Coulee 230 kV switchyard.	\$ 11.20	\$ 27.16	\$ 0.47	11/30/2025	12/29/2028
McNary 230 kV Section Bay Addition L0481	Add new 230 kV section bay at McNary dam.	\$ 27.50	\$ 24.54	\$ 23.54	12/24/2029	12/24/2026
Bridge Substation	Install new 230 kV line for Bridge Substation.	N/A	N/A	\$ 3.15		
Columbia Falls Kalispell-Kerr SONET RAS and TT Addition	Install fiber optic cable between Kalispell and Kerr substations, and Elmo and Hot Springs substations.	\$ 17.25	\$ 16.26	\$ 16.14	9/30/2026	3/25/2026



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Targhee Breaker Installation and Yard Expansion	Replace existing disconnect with new Power Circuit Breaker package and expand yard at Targhee Substation.	N/A	N/A	\$ 7.24		
GERP - Buckley Substation	Replace existing Buckley GIS with new AIS 500kV Substation.	N/A	N/A	\$ -		
GERP - West of Boardman	Build new 500/230kV substation for 1000MW UEC load.	N/A	N/A	\$ -		
GERP - Bonanza Substation	Build new 500/230/115kV hub substation in Central Oregon.	N/A	N/A	\$ -		
GERP - New La-Pine-Bonanza 23kV Line	Build new 230kV transmission line from future Bonanza Sub to existing La Pine Sub.	N/A	N/A	\$ -		
Tier 1 GERP Big Eddy – Chemawa 500kV Rebuild	Rebuild Big Eddy – Chemawa 500kV Line.	\$ 670.00	\$ 670.00	\$ -	12/30/2031	12/30/2031
Tier 1 GERP Chehalis-Cowlitz Tap 230kV Rebuild	Rebuild Chehalis-Cowlitz Tap 230kV Line.	N/A	N/A	\$ 0.51		
Tier 1 GERP Keeler 500kV Expansion/Transformer	Reconfigure Keeler 500 kV substation to breaker-and-a-half layout.	\$ 36.00	\$ 22.42	\$ 0.45	3/31/2029	12/31/2027
Tier 1 GERP Pearl-Sherwood-McLoughlin	Reinforce system around Pearl Substation.	\$ 7.00	\$ 32.35	\$ 25.69	6/30/2025	1/28/2028
Tier 1 GERP Rock Creek – John Day Upgrade	Upgrade Rock Creek – John Day No 1 500 kV line, including double-circuit river crossing.	N/A	N/A	\$ -		
Tier 1 GERP Ross-Rivergate 230kV Rebuild	Rebuild Ross-Rivergate 230kV Line.	N/A	N/A	\$ -		
Tier 1 GERP Schultz-Raver Reconductor	Reconductor Schultz – Raver Line for Cross Cascades North initiative.	N/A	N/A	\$ -		
ADD BANK 5 SPARE XFMR (P06297)	Replace system spare transformer for Big Eddy 500/230kV transformer banks.	\$ 15.50	\$ 15.46	\$ 1.42	12/1/2026	6/30/2027
MCIT Replatforming	Replace legacy TT infrastructure and migrate applications to new platform.	N/A	N/A	\$ 32.89		
Vancouver Control Center Total	Replace Dittmer Control Center.	\$ 947.90	\$ 853.38	\$ 287.10	8/28/2031	7/30/2031



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VCC Building	0	\$ 487.70	\$ 417.71	\$ 216.99	11/9/2028	9/29/2028
VCC Technology	0	\$ 460.20	\$ 435.67	\$ 70.11	8/28/2031	7/30/2031
New Sun Ponderosa Solar	Interconnect 600 MW solar facility to BPA Ponderosa Substation via new 1-mile 230 kV transmission line.	\$ 21.40	\$ 18.42	\$ 17.58	12/29/2025	4/28/2026
Big Eddy 500kV Switchyard Cable Replacement	Replace and upgrade circuit breakers, arrestors, disconnects, and components in Big Eddy 500kV switchyard.	N/A	N/A	\$ 0.12		
Identity and Credential Access Management (ICAM)	Implement phased access management system for physical and cyber assets.	\$ 18.00	\$ 15.01	\$ 11.92	12/31/2026	12/31/2026
Eastern Washington Series Cap Reinforcement	Replace control systems for series capacitor banks in Eastern Washington.	N/A	N/A	\$ 0.05		
Chemawa Replace Bank 2 Transformer	Replace an aging transformer at Chemawa substation with a newer unit.	N/A	N/A	\$ -		
Taft GIS Replacement	Replace outdated equipment at Taft with modern technology and related components.	N/A	N/A	\$ 0.02		
Tillamook EG Addition/Disconnect, Arrester Replacement	Replace aging disconnect switches, install an emergency backup generator and automatic transfer switch, and update key relay, SCADA, and auxiliary equipment.	\$ 14.80	\$ 12.02	\$ 2.38	11/28/2027	9/29/2028
Morrow Solar PFIA	Enable 120MW of renewable energy interconnection at the request of OneEnergy and Avangrid.	\$ 15.20	\$ 13.91	\$ 7.18	6/30/2026	6/30/2026
Chief Joseph-Monroe Access Road miles 35-65	Rebuild a critical access road to ensure safe and reliable access for maintaining the 500kV transmission line.	N/A	N/A	\$ 0.00		
Automated Operations Planning (AOP)	Part of a larger grid modernization effort to enhance power and transmission system operations through improved situational awareness and real-time data.	N/A	N/A	\$ 7.35		

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<b>Federal Hydro</b>						
Albeni Falls // ALB Bridge Crane Rehabilitation	Rehabilitate bridge crane	\$ 17.00	\$ 17.00	\$ 2.03	6/30/2027	6/30/2027
Albeni Falls // ALB Spillway Gates Replacement	Replace the eleven spillway gates for safe and reliable dam operations.	\$ 51.70	\$ 51.70	\$ 1.76	3/30/2035	3/30/2035
Libby // LIB Intake Gantry Crane	Replace Intake Gantry Crane	\$ 17.80	\$ 17.80	\$ 17.00	12/31/2025	3/30/2026
Libby // Libby Unit 6	Complete the sixth generating unit at Libby dam.	\$ 42.90	\$ 42.90	\$ 12.50	8/30/2027	8/30/2027
Grand Coulee // GCL Units G11-G18 Transformer Replacements	Replace 24 single-phase transformers in the Right Powerhouse.	N/A	N/A	\$ 1.57		
Grand Coulee John W. Keys PGP // Keys PGP Reliability Replacement	Replacements and upgrades to maintain current station capability.	N/A	N/A	\$ 50.00		
Grand Coulee // GCL LPH/RPH Cyclops Semi-Gantry Crane Replacement	Replace Left Powerhouse and Right Powerhouse 14-ton Cyclops Semi-Gantry Cranes at Grand Coulee dam.	\$ 16.90	\$ 16.90	\$ 3.80	5/30/2026	10/31/2026
Grand Coulee // GCL K22 Transformer Replacement	Replace the bank of transformers associated with unit G22	N/A	N/A	\$ 1.65		
Grand Coulee John W. Keys PGP // GCL PGP Crane Controls	Upgrade two cranes within the pump generating plant	N/A	N/A	\$ 0.13		
Grand Coulee // GCL Radio System Modernization	Replace and increase coverage of radio system/communications for Grand Coulee	N/A	N/A	\$ 2.20		
Grand Coulee // GCL Replace Underground Feeders	Replace Feeders 1, 3, & 4 that provides power from Coulee Dam to the Town of Coulee Dam.	\$ 15.66	\$ 15.66	\$ 1.26	12/31/2025	12/15/2026
Chief Joseph // CHJ Intake Gantry Crane	Replace the intake gantry crane	\$ 19.20	\$ 19.20	\$ 17.03	6/30/2026	8/31/2026
Chief Joseph // CHJ Station Service Units	Rehabilitate the Station Service units.	\$ 23.90	\$ 19.98	\$ 17.60	4/20/2027	4/30/2027
Chief Joseph // CHJ Powerbus Units 1-16	Refurbish and replace portions of the power bus	\$ 11.90	\$ 11.90	\$ 2.10	7/31/2028	7/31/2028
Chief Joseph // CHJ Units 1-16 Generator Rewinds	Rewind units 1-16	\$ 200.80	\$ 200.80	\$ 34.50	3/31/2033	3/31/2033
Chief Joseph // CHJ 480V SU1-4	Upgrade 480V Station Power SU1-4 MCC Boards	\$ 12.50	\$ 12.50	\$ 11.50	7/30/2027	7/30/2027



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Chief Joseph // CHJ Exciter Units 1-16	Replace exciters on units 1-16	\$ 20.40	\$ 20.40	\$ 4.90	9/30/2026	9/30/2026
Chief Joseph // CHJ Powerhouse Sump Pumps	Replace powerhouse sump pump and controls to address oil detection in the sump and isolation to eliminate environmental concerns and meet current regulations regarding oil discharge.	\$ 9.80	\$ 9.80	\$ 3.50	9/30/2027	9/30/2027
Hungry Horse // HGH Exciters 1-4 Replacement	Replace rotating exciters on all four Hungry Horse generating units with digital/static excitation units to meet current industry standards.	\$ 17.30	\$ 17.30	\$ 0.69	1/31/2028	1/31/2028
John Day // JDA Turbine Hub Upgrades and Fixed Blade Conversions	Rebuild and upgrade up to five turbine runner hubs. Four additional hubs may be rebuilt under a future amendment to this project.	\$ 34.20	\$ 34.20	\$ 35.70	10/31/2028	10/31/2028
John Day // JDA Trashracks	Replace and refurbish the trashracks	\$ 19.50	\$ 43.30	\$ 3.34	4/15/2026	10/2/2028
John Day // JDA HVAC	Upgrade the HVAC system and fire protection systems in the powerhouse	N/A	N/A	\$ 3.70		
John Day // JDA Turbine Runners and Generator Rewinds DESIGN	Replace 12 turbines and rewind units at John Day.	N/A	N/A	\$ 24.40		
John Day // JDA Generator Coolers	Replace generator cooling equipment regarding modulating control valves and controls, air cooler vent piping, header and drain piping, piping directly over the air coolers, and existing flow gauges for the generator air coolers and thrust-bearing coolers.	\$ 11.90	\$ 11.90	\$ 6.60	12/31/2028	12/31/2029
The Dalles // TDA Emergency Gantry Crane	Replace the emergency intake gantry crane.	\$ 19.40	\$ 33.50	\$ 33.00	2/1/2023	5/18/2026
Bonneville // BON 1 Trashracks	Replace and refurbish the trashracks in Powerhouse 1	N/A	N/A	\$ 3.28		



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BON // BON Main Unit Breaker Replacement	Replace the main unit breakers, as per the scope of the previous MUB and Station Service project.	N/A	N/A	\$ 0.99		
Bonneville // BON 1 Spillway Cranes	Refurbishment of the Bonneville Spillway Cranes.	N/A	N/A	\$ 0.98		
Lower Granite // LWG MU2 Blade Sleeve Upgrade and Rehabilitation	Upgrade each of the six blade packing sleeves on Main Unit 2.	N/A	N/A	\$ 0.96		
Lower Granite // LWG Turbine Intake Gate Hydraulic System	Upgrade turbine intake gate hydraulic system.	\$ 27.70	\$ 27.70	\$ 2.10	3/30/2028	10/31/2028
Ice Harbor // IHR Turbine Replacement	Replace poor condition turbine runners in units 1, 2 & 3 with a more fish-friendly design.	\$ 115.70	\$ 115.70	\$ 113.50	6/30/2026	5/30/2026
Ice Harbor // Ice Harbor Units 1-3 Stator Winding Replacements	Replace the stator windings for units 1,2 and 3.	\$ 24.10	\$ 33.90	\$ 31.00	3/31/2021	5/30/2026
Ice Harbor // Ice Harbor Intake Gate Hydraulic System Upgrade	Upgrade the hydraulic system at Ice Harbor	N/A	N/A	\$ 1.75		
Detroit // DET Transformers	Acquire two spare transformers to replace units approaching end-of-life and mitigate operational risks.	N/A	N/A	\$ 2.04		
Black Canyon Third Generating Unit	Add a third generating unit at Black Canyon. The capacity of the unit will be between 10 and 15 MW.	N/A	N/A	\$ 7.20		
Foster // FOS Electrical Reliability Upgrades	Replace the station service distribution equipment, emergency generator and air compressors.	\$ 14.30	\$ 14.30	\$ 13.30	6/30/2026	3/31/2026
Foster // FOS Turbine and Generator Rehabilitation	Rehabilitate turbine and generators on two units.	N/A	N/A	\$ 1.62		
McNary // MCN Headgate System Rehabilitation	Rehabilitate the Headgate System and purchase bulkheads	\$ 101.00	\$ 101.00	\$ 42.70	5/30/2031	9/29/2034

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McNary // MCN IsoPhase Bus	Replace the isophase bus	\$ 69.50	\$ 69.50	\$ 20.00	12/31/2029	4/21/2031
McNary // MCN Station Service Turbines	Rehabilitate the two station service turbines at the dam	\$ 18.80	\$ 21.10	\$ 21.00	9/30/2025	9/30/2025
McNary // MCN Governors	Upgrade the 14 governors in the McNary powerhouse with digital controls.	\$ 21.20	\$ 20.81	\$ 18.40	12/31/2026	12/31/2026
McNary // MCN Exciters	Replace the exciters to ensure reliability and support the other electrical powertrain upgrades.	\$ 25.60	\$ 23.63	\$ 15.10	12/31/2026	12/31/2026
McNary // MCN Powerhouse Control System Upgrade	Replace the generally original controls to improve reliability and performance.	\$ 17.20	\$ 15.26	\$ 18.80	12/31/2026	12/31/2026
McNary // MCN Turbine Design and Replacement	Replace turbine runners 1 - 14 and rewind units 5, 13 and 14.	\$ 533.10	\$ 500.15	\$ 70.00	12/7/2037	12/7/2037
McNary // MCN Governor Mechanical System Rehabilitation	Upgrade the governor mechanical system	\$ 12.50	\$ 9.90	\$ 7.30	10/31/2025	11/30/2026
McNary // McNary Levee Drainage System Upgrades	Replace the existing pumps and electrical with new equipment at some or all 11 pumping plants.	\$ 35.60	\$ 33.20	\$ 14.80	9/30/2029	9/30/2029
McNary // MCN Drainage, Unwatering and Equalization System Rehabilitation	Rehab the DUE system at McNary	\$ 15.10	\$ 15.10	\$ 19.60	5/1/2029	5/1/2029
McNary // MCN Spillway Gate Hoist Replacement	Replace Spillway Gate Hoist	N/A	N/A	\$ 1.80		
Hills Creek // HCR Main Unit Breakers	Replace Main Unit Breakers at Hills Creek	N/A	N/A	\$ 3.68		
Lower Monumental // LMN DC System and LV Switchgear Replacement	Replace the DC System and the LV Switchgear at Lower Monumental	\$ 18.50	\$ 18.50	\$ 17.70	9/30/2026	9/30/2026

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Lower Monumental // LMN Bridge Crane Wheel and Drive System U	Upgrade bridge crane wheel and drive system	N/A	N/A	\$ 1.37		
Lower Monumental // LMN HVAC	Upgrade the HVAC system at the Lower Monumental Dam powerhouse	N/A	N/A	\$ 1.80		
Little Goose // LGS DC System and LV Switchgear Replacement	Replace the DC System and the LV Switchgear at Little Goose	\$ 24.90	\$ 24.90	\$ 9.70	12/31/2027	12/31/2027
Little Goose // LSR Spare Transformers	Purchase spare transformers for use on the Lower Snake dams and John Day	N/A	N/A	\$ 1.30		
Anderson // AND Turbine Runner Replacement	Replace the two turbine runners at Anderson Ranch.	\$ 20.00	\$ 23.50	\$ 4.20	5/1/2027	5/1/2027
<b>Columbia Generating Station</b>						
Columbia Generating Station Energy Power Uprate (CGS EPU)	This investment consists of 30 projects that make up Extended Power Uprate (EPU) at the Columbia Generating Station (CGS) nuclear plant. Once completed with planned life-cycle replacements, it is expected to increase licensed thermal power from 106.7% of original licensed thermal power currently to 120%. The uprate is expected to produce an additional 162 MWe.	N/A	N/A	\$ 36.20		



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<b>Security</b>						
Midway Substation	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Olympia Sub	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Grand Coulee 500kV	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Monroe Sub	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Paul Substation	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Shelton Substation	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		
Troutdale Substation	This project is part of the ongoing critical infrastructure protection program supported by BPA's best security practices, Critical Infrastructure Protection (CIP) strategies, and DOE Design Basis Threat requirements (DBT).	N/A	N/A	#N/A		

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<b>Facilities</b>						
North Bend Maintenance Headquarters Replacement	Provide lifecycle replacement of the North Bend Maintenance Headquarters with a safe, resilient and modern facility.	N/A	N/A	\$ 0.05		
Ross Ampere Demo & Site Development	Demolition and removal of N/S Ampere, Untanking Tower, and decom Wash Rack facilities	\$ 34.70	\$ 28.24	\$ 26.70	9/30/2025	6/30/2026
Ross Chem Lab Replacement	Provide a lifecycle replacement of the N and S Ampere facilities to improve workplace safety and efficiency, and reduce O&M.	\$ 18.50	\$ 15.81	\$ 15.88	12/31/2024	12/30/2025
Ross Fuel Island and Truck Scale (FITS) Relocation	Relocation of fuel island and truck scale at Ross SFG to address environmental concerns.	\$ 11.90	\$ 9.16	\$ 1.75	3/31/2027	3/31/2027
Grand Coulee Maintenance HQ	Construct a new Maintenance Headquarters facility at Grand Coulee Dam.	N/A	N/A	\$ -		
Ross Complex Storm Water Facility	Build the Ross Central Storm Water Facility which will be a storm water detention and treatment facility to address current and future development projects on the Ross Complex	\$ 11.66	\$ 6.32	\$ 2.39	6/30/2026	6/30/2026
<b>Fleet</b>						
Fleet FY25-26	Two year programmatic business case for procurement of fleet assets.	\$ 19.30	\$ 27.16	\$ 11.38	9/30/2026	9/29/2027
Fleet FY 24 and Prior	Captures all of fleet's business cases prior to the FY25-26 programmatic business cases	\$ 19.30	\$ 20.40	\$ 16.23	9/30/2026	9/30/2026
<b>Information Technology</b>						
EXCALIBUR aka FPAC FPA	Modernize the existing financial planning and analysis system to consolidate and automate functions, improve budgeting, integrate planning, and enhance financial process efficiency.	N/A	N/A	\$ 11.30		

Summary			
Transmission	\$	3,714.6	\$ 3,567.1
Federal Hydro	\$	1,657.6	\$ 1,664.9
Security	\$	-	\$ -
Columbia Generating Station		N/A	N/A
Facilities	\$	76.8	\$ 59.5
Fleet	\$	38.6	\$ 47.6
Information Technology		N/A	N/A
<b>Total</b>	<b>\$</b>	<b>5,487.6</b>	<b>\$ 5,339.0</b>

This information has been made publicly available by BPA on 5/8/2025 and contains information not sourced directly from BPA financial statements. Projects below \$10 million are not included  
<sup>1</sup> Includes capital projects authorized at the agency level  
<sup>2</sup> Direct capital costs exclude AFUDC and overhead  
<sup>3</sup> Actual costs are project costs to date  
<sup>4</sup> N/A indicates contracts have not been awarded - cost estimates are confidential

