



Department of Energy
 Bonneville Power Administration
 P.O. Box 3621
 Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT PROGRAM

February 17, 2022

In reply refer to: FOIA #BPA-2021-00078-F

Dale Church

(b) (6)

Dear Mr. Church,

This communication is the Bonneville Power Administration's (BPA), final response to your request for agency records and information made via the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). Your FOIA request was received on September 17, 2021, and formally acknowledged on September 23, 2021.

Request

"The complete submitted resumes (resume, qualification questionnaire, veteran information, and any other document) including internal bid list nomination of ALL the people selected to the System Protection and Control Craftsman Trainee program in the last 10 years. Please provide the vacancy number if selected by a job posting or internal bid list date of selection."

Response

BPA searched for and gathered records responsive to your request from knowledgeable personnel in the agency's Recruitment and Placement office. A responsive records set of 186 pages was collected. Those 186 pages accompany this communication, with 158 of those pages having redactions applied under 5 U.S.C. § 552(b)(6) (Exemption 6), and 28 of those pages being released to you in full, with no redactions. In their records collection efforts, the agency's Recruitment and Placement office also collected 96 pages of the unsuccessful candidates' applications and resumes. BPA is withholding, in full, those particular applications and resumes. Those 96 pages are withheld under Exemption 6. A more detailed explanation of the applied exemptions follows.

Explanation of Exemptions

The FOIA generally requires the release of all agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

Exemption 6

Exemption 6 serves to protect Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6—specifically, successful candidates’ personal information, successful candidates’ prior non-federal employment salaries, non-BPA employee PII, selecting official PII, and unsuccessful candidates’ applications and resumes. This information sheds no light on the executive functions of the agency, and there is no overriding public interest in its release. BPA cannot waive these redactions, as the PII protections afforded by Exemption 6 belong to individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. The agency has determined that in certain instances partial disclosure is possible, and has accordingly segregated the records into exempt and non-exempt portions.

Fees

There are no fees associated with processing your FOIA request.

Certification

Pursuant to 10 C.F.R. § 1004.7(b)(2), I am the individual responsible for the records search and information release and exemption determinations described above. Your FOIA request BPA-2021-00078-F is now closed with the available responsive agency information provided.

Appeal

The adequacy of the search may be appealed within 90 calendar days from your receipt of this letter pursuant to 10 C.F.R. § 1004.8. Appeals should be addressed to:

Director, Office of Hearings and Appeals
HG-1, L’Enfant Plaza
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that it is a FOIA appeal. You may also submit your appeal by e-mail to OHA.filings@hq.doe.gov, including the phrase “Freedom of Information Appeal” in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE’s records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services
National Archives and Records Administration
8601 Adelphi Road-OGIS
College Park, Maryland 20740-6001
E-mail: ogis@nara.gov
Phone: 202-741-5770
Toll-free: 1-877-684-6448
Fax: 202-741-5769

Questions about this communication may be directed to the FOIA Public Liaison Jason Taylor at jetaylor@bpa.gov or 503-230-3537. Questions may also be directed to Thanh Knudson, Flux Resources LLP, at etknudson@bpa.gov or 503-230-5221.

Sincerely,



Candice D. Palen
Freedom of Information/Privacy Act Officer

[Responsive agency records and information accompanies this communication.](#)

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12565-00-A

Job Opening # 12565 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Vancouver

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)	(b)(6)	System Protection Control Craftsman I	Hillsboro	
		System Protection Control Craftsman II	Keizer	
	Williams Jr, Theron P	System Protection Control Craftsman II	Kalispell	Selected



CALENDAR YEAR 2019 BID APPLICATION

1. Date 5/23/2019	2. Applicant Name (Last, First, Middle) Williams, Theron, Paul	
3. Current Job Title (Including Step) System Protection & Control Craftsman II	4. Work Phone Number 360 418-2816	5. Daytime Phone Number (b)(6)

E-Mail Address is to receive Bid Confirmation Letters & Bid Notification Letters – Hard Copy letters will only be mailed if requested.

6. Present Duty Station Vancouver TEZP	7. Mail Stop TEZP AMPS
8. BPA E-Mail Address tpwilliams@bpa.gov	9. Home E-Mail Address (b)(6)

All hourly jobs are considered as open for bid on a continuous basis. Any BPA employee on a competitive career or career-conditional appointment may, at any time, submit an application for permanent promotions, temporary promotions, reassignments, and/or change of duty stations. In order to assure all interested employees are considered, candidates are solicited annually through a Continuous Vacancy Announcement – Hourly Jobs (Bid List) identifying those jobs and duty locations, for which they wish to be considered. Employees may update their bid application at any time during the year.

However, if applying for a **promotion, change in craft, or your 5 year Bid rating has expired**, then you must submit a complete application package for 2019 to receive hiring consideration.

Your application must include:

- The Calendar Year 2019 BID Application clearly identifying the positions and duty locations to which you wish to be considered,
- Completed Supplemental Questionnaire (if applicable), **and**
- A detailed Resume that clearly supports your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

You may submit your application using any of the options listed below:

E-mail with documents attached in an MS printable format to: HourlyBids@bpa.gov

OR

Fax to: (503) 230-4708

OR

Bonneville Power Administration
ATTN: Hourly Bids–NHQ-1
PO Box 3621
Portland, OR 97208-3621

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS					
AIRCRAFT PATROL OBSERVER, BB 2810			DISPATCHER, SENIOR SYSTEM, (OUTAGE), BS 5407		
OREGON			WASHINGTON		
Portland (BPA Hangar)			Spokane (MCC)		
Redmond			Vancouver (DCC)		
WASHINGTON			DISPATCHER, SENIOR SYSTEM, (RELIEF), BS 5407		
Spokane (Bell)			WASHINGTON		
			Spokane (MCC)		
CABLE SPLICER, BB 2810			Vancouver (DCC)		
WASHINGTON			DISPATCHER, GENERATION, BB 5407		
Vancouver (Cons. & Maint. Services)			WASHINGTON		
			Spokane (MCC)		
DATA SYSTEMS CRAFTSMAN I, BB 2610			Vancouver (DCC)		
DATA SYSTEMS CRAFTSMAN II, BB 2610			DISPATCHER, GENERATION (RELIEF) BB 5407		
DATA SYSTEMS CRAFTSMAN TR 5, BB 2610			WASHINGTON		
WASHINGTON			Spokane (MCC)		
Spokane (MCC)			Vancouver (DCC)		
Vancouver (DCC)					
			ELECTRICAL RIGGER, BB 5210		
DISPATCHER, ASSISTANT TRAINEE, BB 5407			ELECTRICAL RIGGER FOREMAN I, BL 5210		
WASHINGTON			ELECTRICAL RIGGER FOREMAN II, BS 5210		
Spokane (MCC)			WASHINGTON		
Vancouver (DCC)			Vancouver (Cons. & Maint. Services)		
DISPATCHER, ASSISTANT I, BB 5407					
WASHINGTON			ELECT MECH T & D CRAFTSMAN, BB 2801		
Spokane (MCC)			ELECT MECH T & D TRAINEE, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, ASSISTANT II, BB 5407			Vancouver (Engineering & Tech Services)		
WASHINGTON					
Spokane (MCC)			ELECTRICAL-MECHANICAL WORKER, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM, BB-5407			Vancouver (Construction & Maint Svcs)		
WASHINGTON					
Spokane (MCC)			ELECTRICIAN (CONST & MAINT SVCS) BB 2810		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM (RELIEF) BB 5407			Vancouver (Field)		
WASHINGTON			Vancouver (Complex)		
Spokane (MCC)			Vancouver (High Voltage EQ Repair)		
Vancouver (DCC)			Vancouver (Transformer Crew)		
DISPATCHER, SENIOR SYSTEM BS 5407			ELECTRICIAN FOREMAN I (CONST), BL 2810		
WASHINGTON			WASHINGTON		
Spokane (MCC)			Vancouver (Field)		
Vancouver (DCC)			Vancouver (Complex, High Voltage EQ Repair)		
DISPATCHER, SYSTEM, (OUTAGE), BB 5407					
WASHINGTON					
Spokane (MCC)					
Vancouver (DCC)					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN II (CONST), BS 2810			ELECTRICIAN FOREMAN I (MAINT), BL 2810 (cont.)		
WASHINGTON			WASHINGTON		
Vancouver (Field)			Kent (Covington)		
Vancouver (Transformer Crew)			Longview (Maintenance HQ)		
ELECTRICIAN FOREMAN III (CONST), BS 2810			Olympia		
WASHINGTON			Pasco		
Vancouver (Field)			Richland (Ashe)		
Vancouver (Complex, Transformer)			Snohomish		
ELECTRICIAN (MAINTENANCE) BB 2810			Spokane (Bell)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Hillsboro			IDAHO		
Malin			Lewiston		
North Bend			MONTANA		
Redmond			Kalispell		
Keizer (Chemawa)			ELECTRICIAN FOREMAN II (MAINT), BS 2810		
The Dalles (Big Eddy Maint HQ)			OREGON		
The Dalles (Celilo)			Hillsboro		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Custer			Redmond		
Kent (Covington)			WASHINGTON		
Longview (Maintenance HQ)			Custer		
Olympia			Pasco		
Pasco			Port Angeles		
Port Angeles			IDAHO		
Richland (Ashe)			Burley		
Snohomish			Idaho Falls		
Spokane (Bell)			Lewiston		
Spokane (MCC)			MONTANA		
Vancouver (Ross)			Goldcreek (Garrison)		
East Wenatchee (Sickler)			ELECTRICIAN FOREMAN III (MAINT), BS 2810		
IDAHO			OREGON		
Burley			Goshen (Alvey)		
Idaho Falls			Keizer (Chemawa)		
Lewiston			The Dalles (Big Eddy Maint HQ)		
MONTANA			The Dalles (Celilo)		
Kalispell			Umatilla (McNary)		
Goldcreek (Garrison)			WASHINGTON		
ELECTRICIAN FOREMAN I (MAINT), BL 2810			Kent (Covington)		
OREGON			Longview (Maintenance HQ)		
Goshen (Alvey)			Olympia		
Keizer (Chemawa)			Pasco		
Redmond			Richland (Ashe)		
The Dalles (Big Eddy Maint HQ)			Snohomish		
The Dalles (Celilo)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Ross)		
Hillsboro (Keeler)			East Wenatchee (Sickler)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN III (MAINT), BS 2810 (cont.)			LINEMAN, BB 2810		
MONTANA			OREGON		
Kalispell			Goshen (Alvey)		
IDAHO			Keizer (Chemawa)		
Lewiston			North Bend		
			Redmond		
ELECTRICIAN HELPER, BB 2810			The Dalles (Big Eddy Maint HQ)		
WASHINGTON			WASHINGTON		
Vancouver (Const & Maint Services)			Chehalis		
			Ellensburg		
ELECTRONIC INSTRUMENTATION WKR, BB 2602			Grand Coulee		
WASHINGTON			Kent (Covington)		
Vancouver (Eng. & Tech. Services)			Olympia		
			Pasco		
INSTRUMENTATION CRAFTSMAN (LAB) BB 2602			Snohomish		
WASHINGTON			Spokane (Bell)		
Vancouver (Eng. & Tech. Services)			Vancouver (Ross)		
INSTRUMENTATION CRAFTSMAN (LAB) TR 5 BB 2602			IDAHO		
WASHINGTON			Idaho Falls		
Vancouver (Eng. & Tech. Services)			MONTANA		
			Kalispell		
LINE EQUIPMENT OPERATOR BB 2810			LINEMAN (LIVE LINE), BB 2810		
OREGON			WASHINGTON		
Goshen (Alvey)			Spokane		
Keizer (Chemawa)			LINEMAN FOREMAN I, BL 2810		
North Bend			OREGON		
Redmond			Goshen (Alvey)		
			Keizer (Chemawa)		
The Dalles (Big Eddy Maint HQ)			North Bend		
WASHINGTON			Redmond		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Ellensburg			WASHINGTON		
Grand Coulee			Chehalis		
Kent (Covington)			Ellensburg		
Olympia			Grand Coulee		
Pasco			Kent (Covington)		
Snohomish			Olympia		
Spokane (Bell)			Pasco		
Vancouver (Ross)			Snohomish		
Vancouver (Equipment Pool Services)			Spokane (Bell)		
IDAHO			LINEMAN FOREMAN I, BL-2810 (CONT)		
Idaho Falls			Vancouver (Ross)		
MONTANA			IDAHO		
Kalispell			Idaho Falls		
LINE EQUIPMENT OPERATOR A, BB 2810 (LIVE LINE)			MONTANA		
WASHINGTON			Kalispell		
Spokane					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
LINEMAN FOREMAN I (LIVE LINE)			PSC CRAFTSMAN TRAINEE, BB 2604 (CONT)		
WASHINGTON			Vancouver (Dittmer)		
Spokane			Vancouver (Mod Repair & Training Center)		
LINEMAN FOREMAN III, BS 2810			Vancouver (Ross)		
OREGON			East Wenatchee (Sickler)		
Goshen (Alvey)			IDAHO		
Keizer (Chemawa)			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
WASHINGTON			Kalispell		
Chehalis			PSC CRAFTSMAN BB 2604		
Ellensburg			OREGON		
Grand Coulee			Goshen (Alvey)		
Kent (Covington)			Keizer (Chemawa)		
Olympia			Malin		
Pasco			North Bend		
Snohomish			Redmond		
Spokane (Bell)			The Dalles (Big Eddy Maint HQ)		
Vancouver (Ross)			Umatilla (McNary)		
IDAHO			WASHINGTON		
Idaho Falls			Ellensburg		
MONTANA			Grand Coulee		
Kalispell			Kent (Covington)		
LINEMAN FOREMAN III (LIVE LINE)			Longview (Maintenance HQ)		
WASHINGTON			Olympia		
Spokane			Pasco (Franklin)		
			Richland (Ashe)		
PSC CRAFTSMAN TRAINEE (UNASSIGNED)					
BB2604			Snohomish		
All /Locations Unassigned			Spokane (Bell)		
PSC CRAFTSMAN TRAINEE, BB 2604			Vancouver (Mod Repair & Training Center)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Keizer (Chemawa)			IDAHO		
Malin			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
Umatilla (McNary)			Kalispell		
WASHINGTON			PSC CRAFTSMAN (CONTROL CENTER), BB 2604		
Ellensburg			WASHINGTON		
Grand Coulee			Spokane (MCC)		
Kent (Covington)			Vancouver (DCC)		
Longview (Maintenance H.Q.)					
Olympia					
Pasco (Franklin)					
Richland (Ashe)					
Snohomish					
Spokane (Bell)					
Spokane (MCC)					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
DC SUBSTATION OPERATOR, BB 5407			SUBSTATION OPERATOR, BB 5407 (cont)		
The Dalles (Celilo)			WASHINGTON		
SR. DC SUBSTATION OPERATOR, BL 5407			Spokane (Bell)		
The Dalles (Celilo)			Usk		
SR. DC SUBSTATION OPER, (RELIEF) BL 5407			Vancouver (Ross)		
The Dalles (Celilo)			East Wenatchee (Sickler)		
			IDAHO		
SUBSTATION OPERATOR, BB 5407			Burley		
OREGON			Idaho Falls		
Albany (Alvey District)			Lewiston		
Arlington			Sandpoint		
Bandon			MONTANA		
Coquille (Fairview)			Columbia Falls (Conkelley)		
Florence (Wendson)			Goldcreek (Garrison)		
Gold Beach (Rogue)			Hot Springs		
Goshen (Alvey District)			Kalispell		
Hillsboro (Keeler)			Libby		
Keizer (Chemawa)			Missoula		
La Pine			Saltese (Taft)		
Malin					
North Bend			SUBSTATION OPERATOR TRAINEE		
Oregon City (Ostrander)			All Locations		
Redmond					
Stayton (Marion)			CHIEF SUBSTATION OPERATOR III, BS 5407		
The Dalles (Big Eddy Maint HQ)			OREGON		
Umatilla (McNary)			Goshen (Alvey)		
Wilsonville (Pearl)			Keizer (Chemawa)		
WASHINGTON			Malin		
Aberdeen			North Bend		
Bridgeport (Chief Joseph)			Redmond		
Centralia (C.W. Paul)			The Dalles (Celilo)		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Colville			Umatilla (McNary)		
Custer			WASHINGTON		
Ellensburg			Kent (Covington)		
Bremerton (Kitsap)			Longview (Maintenance HQ)		
Grand Coulee			Olympia		
Grandview			Pasco (Franklin)		
Kent (Covington)			Richland (Ashe)		
Longview (Maintenance HQ)			Snohomish		
Newport			Spokane (Bell)		
North Bonneville			Vancouver (Ross)		
Olympia			East Wenatchee (Sickler)		
Omak			IDAHO		
Pasco (Franklin)			Idaho Falls		
Port Angeles			MONTANA		
Richland (Ashe)			Kalispell		
Rock Island (Columbia)					
Shelton					
Snohomish					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
HVDC PCS CRAFTSMAN I, BB-2606			SPC CRAFTSMAN, BB2606		
HVDC PCS CRAFTSMAN II, BB-2606			OREGON		
HVDC PCS CRAFTSMAN TRAINEE 5, BB-2606			Goshen (Alvey)		
HVDC PCS CRAFTSMAN TRAINEE 6, BB-2606			Hillsboro (Keeler)		
HVDC PCS CRAFTSMAN TRAINEE 7, BB-2606			Keizer (Chemawa)		
HVDC PCS CRAFTSMAN TRAINEE 8, BB-2606			Malin		
HVDC PCS CRAFTSMAN TRAINEE 9, BB-2606			North Bend		
HVDC PCS CRAFTSMAN TRAINEE 10, BB-2606			Redmond		
The Dalles (Celilo)			The Dalles (Celilo)		
			The Dalles (Big Eddy Maint HQ)		
SPC CRAFTSMAN TRAINEE (UNASSIGNED) BB2606			Umatilla (McNary)		
All Location(s) Unassigned			WASHINGTON		
SPC CRAFTSMAN TRAINEE, BB 2606			Ellensburg		
OREGON			Gorst (Kitsap)		
Goshen (Alvey)			Kent (Covington)		
Keizer (Chemawa)			Longview		
Malin			Olympia		
North Bend			Pasco (Franklin)		
Redmond			Richland (Ashe)		
The Dalles (Celilo)			Snohomish		
The Dalles (Big Eddy Maint HQ)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Eng. & Tech. Services)		
WASHINGTON			Vancouver (Ross)		
Ellensburg			East Wenatchee (Sickler)		
Bremerton (Kitsap)			IDAHO	X	
Kent (Covington)			Burley	X	
Longview			Idaho Falls	X	
Olympia			Lewiston		
Pasco (Franklin)			MONTANA Goldcreek (Garrison)		
Richland (Ashe)			Goldcreek (Garrison)		
Snohomish			Kalispell		
Spokane (Bell)					
Vancouver (Eng. & Tech. Services)					
Vancouver (Ross)			NON-ELECTRICAL JOBS		
East Wenatchee (Sickler)					
IDAHO			AIRCRAFT MAINT TECH, BB 8852		
Burley			AIRCRAFT MAIN TECH FOREMAN III, BS 8852		
Idaho Falls			OREGON		
Lewiston			Portland (BPA Hanger)		
MONTANA					
Goldcreek (Garrison)			EU CARPENTER, BB 4607		
Kalispell			EU CARPENTER FOREMAN I, BL 4607		
			EU CARPENTER FOREMAN II, BS 4607		
			EU CARPENTER FOREMAN III BS 4607		
			WASHINGTON		
			Vancouver (all positions)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
NON-ELECTRICAL JOBS (cont.)					
EU MATERIAL HANDLER TRAINEE, BB 6907			HEAVY EQUIP OPERATOR, BB 5716		
WASHINGTON			Washington		
Vancouver (Mat. Hand. & Trans Svc)			Vancouver		
EU MATERIAL HANDLER , BB 6907			HEAVY EQUIP OPERATOR FOREMAN II, BB 5716		
WASHINGTON			Washington		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
Vancouver (Field) (Material Mgmt)					
Vancouver (Const. & Maint. Svc)			HEAVY MOBILE EQUIP MECHANIC, BB 5803		
EU MATERIAL HANDLER FOREMAN I A BB 6907			OREGON		
WASHINGTON			Redmond		
Vancouver (Mat. Hand. & Trans Svc)			The Dalles (Big Eddy Maint HQ)		
EU MATERIAL HANDLER FOREMAN II BS 6907			WASHINGTON		
WASHINGTON			Olympia		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Pasco		
Vancouver (Field) (Material Mgmt)			Snohomish		
EU MATERIAL HANDLER FOREMAN III, BS 6907					
WASHINGTON			Spokane (Bell)		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
			MONTANA		
			Kalispell		
FACILITIES MAINTENANCE WORKER, BB 4749			HEAVY MOBILE EQUIP MECHANIC (1 MECH SHOP), BB 5803		
OREGON			OREGON		
Goshen (Alvey)			Goshen (Alvey)		
Keizer			Keizer (Chemawa)		
Redmond			North Bend		
The Dalles (Big Eddy Maint HQ)			WASHINGTON		
Umatilla (McNary)			Ellensburg		
WASHINGTON			Grand Coulee		
Kent (Covington)			Kent		
Longview			IDAHO		
Olympia			Idaho Falls		
Pasco (Franklin)			MONTANA		
Snohomish			Kalispell		
Spokane (Bell)			HVY. MOB. EQ MECH FOREMAN I, BL 5803		
Vancouver (Const & Maint Svc)			OREGON		
East Wenatchee (Sickler)			Redmond		
IDAHO			The Dalles (Bid Eddy Maint HQ)		
Idaho Falls			WASHINGTON		
Lewiston			Olympia		
MONTANA			Pasco		
Kalispell			Snohomish		
FACILITIES MAINTENANCE TECHNICIAN (HVAC)					
WASHINGTON			Spokane (Bell)		
Spokane (MCC)			Vancouver		
			MONTANA		
			Kalispell		
			I		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

[illegible]

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12598-00

Job Opening # 12598 Status 045 Type Bid List

Jobcode J05235 BB - 2606 - 00 System Protection Control Craftsman II

Location Kalispell

Non-Competitive Other

Employee	Name		Current Position	Current Location	Priority Placement
(b)(6)	Batt, Michael L	Selected	System Protection Control Craftsman I	Goldcreek	
(b)(6)			System Protection Control Craftsman II	Redmond, OR	
(b)(6)			System Protection Control Craftsman I	Kent	

DOE-BPA-18-12598 Certificate - 01 Bratts (Selected)

No Application Bid Available

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12605-00

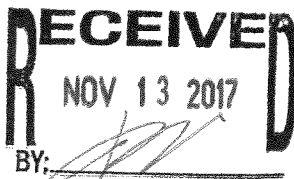
Job Opening # 12605 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Goldcreek

Non-Competitive Other

Employee	Name		Current Position	Current Location	Priority Placement
(b)(6)	Boyd, Darin E	Selected	System Protection Control Craftsman II	Redmond, OR	
(b)(6)			System Protection Control Craftsman I	Kent	



11/15/17

CALENDAR YEAR 2018 BID APPLICATION

1. Date 11/13/17	2. Applicant Name (Last, First, Middle) Boyd, Darin, Eugene	
3. Current Job Title (Including Step) SPC Craftsman II	4. Work Phone Number 541-516-9814	5. Daytime Phone Number (b)(6)

E-Mail Address is to receive Bid Confirmation Letters & Bid Notification Letters – Hard Copy letters will only be mailed if requested.

6. Present Duty Station Redmond, OR	7. Mail Stop TFRD/RDMD
8. BPA E-Mail Address deboyd@bpa.gov	9. Home E-Mail Address (b)(6)

All hourly jobs are considered as open for bid on a continuous basis. Any BPA employee on a competitive career or career-conditional appointment may, at any time, submit an application for permanent promotions, temporary promotions, reassignments, and/or change of duty stations. In order to assure all interested employees are considered, candidates are solicited annually through a Continuous Vacancy Announcement – Hourly Jobs (Bid List) identifying those jobs and duty locations, for which they wish to be considered. Employees may update their bid application at any time during the year.

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Your application must include:

- The Calendar Year 2018 BID Application clearly identifying the positions and duty locations to which you wish to be considered,
- Completed Supplemental Questionnaire (if applicable), **and**
- A detailed Resume that clearly supports your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

You may submit your application using any of the options listed below:

E-mail with documents attached in an MS printable format to: HourlyBids@bpa.gov

OR

Fax to: (503) 230-4708

OR

Bonneville Power Administration
ATTN: Hourly Bids-NHQ-1
PO Box 3621
Portland, OR 97208-3621

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS					
AIRCRAFT PATROL OBSERVER, BB 2810			DISPATCHER, SENIOR SYSTEM, (OUTAGE), BS 5407		
OREGON			WASHINGTON		
Portland (BPA Hangar)			Spokane (MCC)		
Redmond			Vancouver (DCC)		
WASHINGTON			DISPATCHER, SENIOR SYSTEM, (RELIEF), BS 5407		
Spokane (Bell)			WASHINGTON		
			Spokane (MCC)		
DATA SYSTEMS CRAFTSMAN I, BB 2610			Vancouver (DCC)		
DATA SYSTEMS CRAFTSMAN II, BB 2610			DISPATCHER, GENERATION, BB 5407		
DATA SYSTEMS CRAFTSMAN TR 5, BB 2610			WASHINGTON		
WASHINGTON			Spokane (MCC)		
Spokane (MCC)			Vancouver (DCC)		
Vancouver (DCC)			DISPATCHER, GENERATION (RELIEF) BB 5407		
			WASHINGTON		
DISPATCHER, ASSISTANT TRAINEE, BB 5407			Spokane (MCC)		
WASHINGTON			Vancouver (DCC)		
Spokane (MCC)					
Vancouver (DCC)			ELECTRICAL RIGGER, BB 5210		
DISPATCHER, ASSISTANT I, BB 5407			ELECTRICAL RIGGER FOREMAN I, BL 5210		
WASHINGTON			ELECTRICAL RIGGER FOREMAN II, BS 5210		
Spokane (MCC)			WASHINGTON		
Vancouver (DCC)			Vancouver (Cons. & Maint. Services)		
DISPATCHER, ASSISTANT II, BB 5407					
WASHINGTON			ELECT MECH T & D CRAFTSMAN, BB 2801		
Spokane (MCC)			ELECT MECH T & D TRAINEE, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM, BB-5407			Vancouver (Engineering & Tech Services)		
WASHINGTON					
Spokane (MCC)			ELECTRICAL-MECHANICAL WORKER, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM (RELIEF) BB 5407			Vancouver (Construction & Maint Svcs)		
WASHINGTON					
Spokane (MCC)			ELECTRICIAN (CONST & MAINT SVCS) BB 2810		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SENIOR SYSTEM BS 5407			Vancouver (Field)		
WASHINGTON			Vancouver (Complex)		
Spokane (MCC)			Vancouver (High Voltage EQ Repair)		
Vancouver (DCC)			Vancouver (Transformer Crew)		
DISPATCHER, SYSTEM, (OUTAGE), BB 5407			ELECTRICIAN FOREMAN I (CONST), BL 2810		
WASHINGTON			WASHINGTON		
Spokane (MCC)			Vancouver (Field)		
Vancouver (DCC)			Vancouver (Complex, High Voltage EQ Repair)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN II (CONST), BS 2810			ELECTRICIAN FOREMAN I (MAINT), BL 2810 (cont.)		
WASHINGTON			WASHINGTON		
Vancouver (Field)			Kent (Covington)		
Vancouver (Transformer Crew)			Longview (Maintenance HQ)		
ELECTRICIAN FOREMAN III (CONST), BS 2810			Olympia		
WASHINGTON			Pasco		
Vancouver (Field)			Richland (Ashe)		
Vancouver (Complex, Transformer)			Snohomish		
ELECTRICIAN (MAINTENANCE) BB 2810			Spokane (Bell)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Hillsboro			IDAHO		
Malin			Lewiston		
North Bend			MONTANA		
Redmond			Kalispell		
Keizer (Chemawa)			ELECTRICIAN FOREMAN II (MAINT), BS 2810		
The Dalles (Big Eddy Maint HQ)			OREGON		
The Dalles (Celilo)			Hillsboro		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Custer			Redmond		
Kent (Covington)			WASHINGTON		
Longview (Maintenance HQ)			Custer		
Olympia			Pasco		
Pasco			Port Angeles		
Port Angeles			IDAHO		
Richland (Ashe)			Burley		
Snohomish			Idaho Falls		
Spokane (Bell)			Lewiston		
Spokane (MCC)			MONTANA		
Vancouver (Ross)			Goldcreek (Garrison)		
East Wenatchee (Sickler)			ELECTRICIAN FOREMAN III (MAINT), BS 2810		
IDAHO			OREGON		
Burley			Goshen (Alvey)		
Idaho Falls			Keizer (Chemawa)		
Lewiston			The Dalles (Big Eddy Maint HQ)		
MONTANA			The Dalles (Celilo)		
Kalispell			Umatilla (McNary)		
Goldcreek (Garrison)			WASHINGTON		
ELECTRICIAN FOREMAN I (MAINT), BL 2810			Kent (Covington)		
OREGON			Longview (Maintenance HQ)		
Goshen (Alvey)			Olympia		
Keizer (Chemawa)			Pasco		
Redmond			Richland (Ashe)		
The Dalles (Big Eddy Maint HQ)			Snohomish		
The Dalles (Celilo)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Ross)		
Hillsboro (Keeler)			East Wenatchee (Sickler)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN III (MAINT), BS 2810 (cont.)			LINEMAN, BB 2810		
MONTANA			OREGON		
Kalispell			Goshen (Alvey)		
IDAHO			Keizer (Chemawa)		
Lewiston			North Bend		
			Redmond		
ELECTRICIAN HELPER, BB 2810			The Dalles (Big Eddy Maint HQ)		
WASHINGTON			WASHINGTON		
Vancouver (Const & Maint Services)			Chehalis		
			Ellensburg		
ELECTRONIC INSTRUMENTATION WKR, BB 2602			Grand Coulee		
WASHINGTON			Kent (Covington)		
Vancouver (Eng. & Tech. Services)			Olympia		
			Pasco		
INSTRUMENTATION CRAFTSMAN (LAB) BB 2602			Snohomish		
WASHINGTON			Spokane (Bell)		
Vancouver (Eng. & Tech. Services)			Vancouver (Ross)		
INSTRUMENTATION CRAFTSMAN (LAB) TR 5 BB 2602			IDAHO		
WASHINGTON			Idaho Falls		
Vancouver (Eng. & Tech. Services)			MONTANA		
			Kalispell		
LINE EQUIPMENT OPERATOR BB 2810			LINEMAN (LIVE LINE), BB 2810		
OREGON			WASHINGTON		
Goshen (Alvey)			Spokane		
Keizer (Chemawa)			LINEMAN FOREMAN I, BL 2810		
North Bend			OREGON		
Redmond			Goshen (Alvey)		
The Dalles (Big Eddy Maint HQ)			Keizer (Chemawa)		
WASHINGTON			North Bend		
Chehalis			Redmond		
Ellensburg			The Dalles (Big Eddy Maint HQ)		
Grand Coulee			WASHINGTON		
Kent (Covington)			Chehalis		
Olympia			Ellensburg		
Pasco			Grand Coulee		
Snohomish			Kent (Covington)		
Spokane (Bell)			Olympia		
Vancouver (Ross)			Pasco		
Vancouver (Equipment Pool Services)			Snohomish		
IDAHO			Spokane (Bell)		
Idaho Falls			LINEMAN FOREMAN I, BL-2810 (CONT)		
MONTANA			Vancouver (Ross)		
Kalispell			IDAHO		
LINE EQUIPMENT OPERATOR A, BB 2810 (LIVE LINE)			Idaho Falls		
WASHINGTON			MONTANA		
Spokane			Kalispell		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
LINEMAN FOREMAN I (LIVE LINE)			PSC CRAFTSMAN TRAINEE, BB 2604 (CONT)		
WASHINGTON			Vancouver (Dittmer)		
Spokane			Vancouver (Mod Repair & Training Center)		
LINEMAN FOREMAN III, BS 2810			Vancouver (Ross)		
OREGON			Wenatchee (Sickler)		
Goshen (Alvey)			IDAHO		
Keizer (Chemawa)			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
WASHINGTON			Kalispell		
Chehalis			PSC CRAFTSMAN BB 2604		
Ellensburg			OREGON		
Grand Coulee			Goshen (Alvey)		
Kent (Covington)			Keizer (Chemawa)		
Olympia			Malin		
Pasco			North Bend		
Snohomish			Redmond		
Spokane (Bell)			The Dalles (Big Eddy Maint HQ)		
Vancouver (Ross)			Umatilla (McNary)		
IDAHO			WASHINGTON		
Idaho Falls			Ellensburg		
MONTANA			Grand Coulee		
Kalispell			Kent (Covington)		
LINEMAN FOREMAN III (LIVE LINE)			Longview (Maintenance HQ)		
WASHINGTON			Olympia		
Spokane			Pasco (Franklin)		
			Richland (Ashe)		
PSC CRAFTSMAN TRAINEE (UNASSIGNED)					
BB2604			Snohomish		
All /Locations Unassigned			Spokane (Bell)		
PSC CRAFTSMAN TRAINEE, BB 2604			Vancouver (Mod Repair & Training Center)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Keizer (Chemawa)			IDAHO		
Malin			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
Umatilla (McNary)			Kalispell		
WASHINGTON			PSC CRAFTSMAN (CONTROL CENTER), BB 2604		
Ellensburg			WASHINGTON		
Grand Coulee			Spokane (MCC)		
Kent (Covington)			Vancouver (DCC)		
Longview (Maintenance H.Q.)					
Olympia					
Pasco (Franklin)					
Richland (Ashe)					
Snohomish					
Spokane (Bell)					
Spokane (MCC)					

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
DC SUBSTATION OPERATOR, BB 5407			SUBSTATION OPERATOR, BB 5407 (cont)		
The Dalles (Celilo)			WASHINGTON		
SR. DC SUBSTATION OPERATOR, BL 5407			Spokane (Bell)		
The Dalles (Celilo)			Usk		
SR. DC SUBSTATION OPER, (RELIEF) BL 5407			Vancouver (Ross)		
The Dalles (Celilo)			East Wenatchee (Sickler)		
			IDAHO		
SUBSTATION OPERATOR, BB 5407			Burley		
OREGON			Idaho Falls		
Albany (Alvey District)			Lewiston		
Arlington			Sandpoint		
Bandon			MONTANA		
Coquille (Fairview)			Columbia Falls (Conkelley)		
Florence (Wendson)			Goldcreek (Garrison)		
Gold Beach (Rogue)			Hot Springs		
Goshen (Alvey District)			Kalispell		
Hillsboro (Keeler)			Libby		
Keizer (Chemawa)			Missoula		
La Pine			Saltese (Taft)		
Malin					
North Bend			SUBSTATION OPERATOR TRAINEE		
Oregon City (Ostrander)			TF-Wide		
Redmond					
Stayton (Marion)			CHIEF SUBSTATION OPERATOR III, BS 5407		
The Dalles (Big Eddy Maint HQ)			OREGON		
Umatilla (McNary)			Goshen (Alvey)		
Wilsonville (Pearl)			Keizer (Chemawa)		
WASHINGTON			Malin		
Aberdeen			North Bend		
Bridgeport (Chief Joseph)			Redmond		
Centralia (C.W. Paul)			The Dalles (Celilo)		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Colville			Umatilla (McNary)		
Custer			WASHINGTON		
Ellensburg			Kent (Covington)		
Bremerton (Kitsap)			Longview (Maintenance HQ)		
Grand Coulee			Olympia		
Grandview			Pasco (Franklin)		
Kent (Covington)			Richland (Ashe)		
Longview (Maintenance HQ)			Snohomish		
Newport			Spokane (Bell)		
North Bonneville			Vancouver (Ross)		
Olympia			East Wenatchee (Sickler)		
Omak			IDAHO		
Pasco (Franklin)			Idaho Falls		
Port Angeles			MONTANA		
Richland (Ashe)			Kalispell		
Rock Island (Columbia)					
Shelton					
Snohomish					

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
HVDC SPC CRAFTSMAN I, BB-2606			SPC CRAFTSMAN, BB2606 ★		
HVDC SPC CRAFTSMAN II, BB-2606			OREGON		
HVDC SPC CRAFTSMAN TRAINEE 5, BB-2606			Goshen (Alvey)		
HVDC SPC CRAFTSMAN TRAINEE 6, BB-2606			Hillsboro (Keeler)		
HVDC SPC CRAFTSMAN TRAINEE 7, BB-2606			Keizer (Chemawa)		
HVDC SPC CRAFTSMAN TRAINEE 8, BB-2606			Malin		
HVDC SPC CRAFTSMAN TRAINEE 9, BB-2606			North Bend		
HVDC SPC CRAFTSMAN TRAINEE 10, BB-2606			Redmond		
The Dalles (Celilo)			The Dalles (Celilo)		
			The Dalles (Big Eddy Maint HQ)		
SPC CRAFTSMAN TRAINEE (UNASSIGNED) BB2606			Umatilla (McNary)		
All Location(s) Unassigned			WASHINGTON		
SPC CRAFTSMAN TRAINEE, BB 2606			Ellensburg		
OREGON			Gorst (Kitsap)		
Goshen (Alvey)			Kent (Covington)		
Keizer (Chemawa)			Longview		
Malin			Olympia		
North Bend			Pasco (Franklin)		
Redmond			Richland (Ashe)		
The Dalles (Celilo)			Snohomish		
The Dalles (Big Eddy Maint HQ)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Eng. & Tech. Services)		
WASHINGTON			Vancouver (Ross)		
Ellensburg			East Wenatchee (Sickler)		
Bremerton (Kitsap)			IDAHO		
Kent (Covington)			Burley		
Longview			Idaho Falls		
Olympia			Lewiston		
Pasco (Franklin)			MONTANA Goldcreek (Garrison)		
Richland (Ashe)			Goldcreek (Garrison)	XXXXX	✓
Snohomish			Kalispell	XXXXX	✓
Spokane (Bell)					
Vancouver (Eng. & Tech. Services)					
Vancouver (Ross)			NON-ELECTRICAL JOBS		
East Wenatchee (Sickler)					
IDAHO			AIRCRAFT MACHINIST, BB 8852		
Burley			AIRCRAFT MACHINIST FOREMAN III, BS 8852		
Idaho Falls			OREGON		
Lewiston			Portland (BPA Hanger)		
MONTANA					
Goldcreek (Garrison)			EU CARPENTER, BB 4607		
Kalispell			EU CARPENTER FOREMAN I, BL 4607		
			EU CARPENTER FOREMAN II, BS 4607		
			EU CARPENTER FOREMAN III BS 4607		
			WASHINGTON		
			Vancouver (all positions)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
NON-ELECTRICAL JOBS (cont.)					
EU MATERIAL HANDLER TRAINEE, BB 6907			HEAVY EQUIP OPERATOR, BB 5716		
WASHINGTON			Washington		
Vancouver (Mat. Hand. & Trans Svc)			Vancouver		
EU MATERIAL HANDLER , BB 6907			HEAVY EQUIP OPERATOR FOREMAN II, BB 5716		
WASHINGTON			Washington		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
Vancouver (Field) (Material Mgmt)					
Vancouver (Const. & Maint. Svc)			HEAVY MOBILE EQUIP MECHANIC, BB 5803		
EU MATERIAL HANDLER FOREMAN I A BB 6907			OREGON		
WASHINGTON			Redmond		
Vancouver (Mat. Hand. & Trans Svc)			The Dalles (Big Eddy Maint HQ)		
EU MATERIAL HANDLER FOREMAN II BS 6907			WASHINGTON		
WASHINGTON			Kent (Covington)		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Olympia		
Vancouver (Field) (Material Mgmt)			Pasco		
EU MATERIAL HANDLER FOREMAN III, BS 6907					
WASHINGTON			Snohomish		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Spokane (Bell)		
			Vancouver		
			MONTANA		
FACILITIES MAINTENANCE WORKER, BB 4749			Kalispell		
OREGON					
Goshen (Alvey)			HEAVY MOBILE EQUIP MECHANIC (1 MECH SHOP), BB 5803		
Keizer			OREGON		
Redmond			Goshen (Alvey)		
The Dalles (Big Eddy Maint HQ)			Keizer (Chemawa)		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Kent (Covington)			WASHINGTON		
Longview			Ellensburg		
Olympia			Grand Coulee		
Pasco (Franklin)			IDAHO		
Snohomish			Idaho Falls		
Spokane (Bell)			MONTANA		
Vancouver (Const & Maint Svc)			Kalispell		
East Wenatchee (Sickler)			HVY. MOB. EQ MECH FOREMAN I, BL 5803		
IDAHO			OREGON		
Idaho Falls			Redmond		
Lewiston			The Dalles (Bid Eddy Maint HQ)		
MONTANA			WASHINGTON		
Kalispell			Kent (Covington)		
FACILITIES MAINTENANCE TECHNICIAN (HVAC)					
WASHINGTON			Olympia		
Spokane (MCC)			Pasco		
			Snohomish		
			Spokane (Bell)		
			Vancouver		
			MONTANA		
			Kalispell		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12616-00

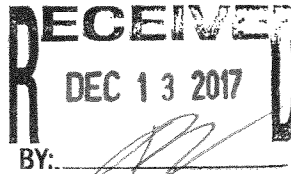
Job Opening # 12616 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Lewiston

Non-Competitive Other

Employee	Name		Current Position	Current Location	Priority Placement
(b)(6)	Marr, Mark A	Selected	System Protection Control Craftsman I	Kent	



Handwritten signature and date 12/21/17

CALENDAR YEAR 2018 BID APPLICATION

1. Date 12/13/2017	2. Applicant Name (Last, First, Middle) Marr, Mark A	
3. Current Job Title (Including Step) SPC Craftsman I	4. Work Phone Number (253)638-3764	5. Daytime Phone Number (b)(6)

E-Mail Address is to receive Bid Confirmation Letters & Bid Notification Letters – Hard Copy letters will only be mailed if requested.

6. Present Duty Station Kent, WA	7. Mail Stop TFCD
8. BPA E-Mail Address mamarr@bpa.gov	9. Home E-Mail Address (b)(6)

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However, if applying for a promotion, change in craft, or your 5 year Bid rating has expired, then you must submit a complete application package for 2018 to receive hiring consideration.

Your application must include:

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- Completed Supplemental Questionnaire (if applicable), **and**
- A detailed Resume that clearly supports your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

You may submit your application using any of the options listed below:

E-mail with documents attached in an MS printable format to: HourlyBids@bpa.gov

OR

Fax to: (503) 230-4708

OR

Bonneville Power Administration
ATTN: Hourly Bids–NHQ-1
PO Box 3621
Portland, OR 97208-3621

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS					
AIRCRAFT PATROL OBSERVER, BB 2810			DISPATCHER, SENIOR SYSTEM, (OUTAGE), BS 5407		
OREGON			WASHINGTON		
Portland (BPA Hangar)			Spokane (MCC)		
Redmond			Vancouver (DCC)		
WASHINGTON			DISPATCHER, SENIOR SYSTEM, (RELIEF), BS 5407		
Spokane (Bell)			WASHINGTON		
			Spokane (MCC)		
DATA SYSTEMS CRAFTSMAN I, BB 2610			Vancouver (DCC)		
DATA SYSTEMS CRAFTSMAN II, BB 2610			DISPATCHER, GENERATION, BB 5407		
DATA SYSTEMS CRAFTSMAN TR 5, BB 2610			WASHINGTON		
WASHINGTON			Spokane (MCC)		
Spokane (MCC)			Vancouver (DCC)		
Vancouver (DCC)			DISPATCHER, GENERATION (RELIEF) BB 5407		
			WASHINGTON		
DISPATCHER, ASSISTANT TRAINEE, BB 5407			Spokane (MCC)		
WASHINGTON			Vancouver (DCC)		
Spokane (MCC)					
Vancouver (DCC)			ELECTRICAL RIGGER, BB 5210		
DISPATCHER, ASSISTANT I, BB 5407			ELECTRICAL RIGGER FOREMAN I, BL 5210		
WASHINGTON			ELECTRICAL RIGGER FOREMAN II, BS 5210		
Spokane (MCC)			WASHINGTON		
Vancouver (DCC)			Vancouver (Cons. & Maint. Services)		
DISPATCHER, ASSISTANT II, BB 5407					
WASHINGTON			ELECT MECH T& D CRAFTSMAN, BB 2801		
Spokane (MCC)			ELECT MECH T & D TRAINEE, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM, BB-5407			Vancouver (Engineering & Tech Services)		
WASHINGTON					
Spokane (MCC)			ELECTRICAL-MECHANICAL WORKER, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM (RELIEF) BB 5407			Vancouver (Construction & Maint Svcs)		
WASHINGTON					
Spokane (MCC)			ELECTRICIAN (CONST & MAINT SVCS) BB 2810		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SENIOR SYSTEM BS 5407			Vancouver (Field)		
WASHINGTON			Vancouver (Complex)		
Spokane (MCC)			Vancouver (High Voltage EQ Repair)		
Vancouver (DCC)			Vancouver (Transformer Crew)		
DISPATCHER, SYSTEM, (OUTAGE), BB 5407			ELECTRICIAN FOREMAN I (CONST), BL 2810		
WASHINGTON			WASHINGTON		
Spokane (MCC)			Vancouver (Field)		
Vancouver (DCC)			Vancouver (Complex, High Voltage EQ Repair)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN II (CONST), BS 2810			ELECTRICIAN FOREMAN I (MAINT), BL 2810 (cont.)		
WASHINGTON			WASHINGTON		
Vancouver (Field)			Kent (Covington)		
Vancouver (Transformer Crew)			Longview (Maintenance HQ)		
ELECTRICIAN FOREMAN III (CONST), BS 2810			Olympia		
WASHINGTON			Pasco		
Vancouver (Field)			Richland (Ashe)		
Vancouver (Complex, Transformer)			Snohomish		
ELECTRICIAN (MAINTENANCE) BB 2810			Spokane (Bell)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Hillsboro			IDAHO		
Malin			Lewiston		
North Bend			MONTANA		
Redmond			Kalispell		
Keizer (Chemawa)			ELECTRICIAN FOREMAN II (MAINT), BS 2810		
The Dalles (Big Eddy Maint HQ)			OREGON		
The Dalles (Celilo)			Hillsboro		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Custer			Redmond		
Kent (Covington)			WASHINGTON		
Longview (Maintenance HQ)			Custer		
Olympia			Pasco		
Pasco			Port Angeles		
Port Angeles			IDAHO		
Richland (Ashe)			Burley		
Snohomish			Idaho Falls		
Spokane (Bell)			Lewiston		
Spokane (MCC)			MONTANA		
Vancouver (Ross)			Goldcreek (Garrison)		
East Wenatchee (Sickler)			ELECTRICIAN FOREMAN III (MAINT), BS 2810		
IDAHO			OREGON		
Burley			Goshen (Alvey)		
Idaho Falls			Keizer (Chemawa)		
Lewiston			The Dalles (Big Eddy Maint HQ)		
MONTANA			The Dalles (Celilo)		
Kalispell			Umatilla (McNary)		
Goldcreek (Garrison)			WASHINGTON		
ELECTRICIAN FOREMAN I (MAINT), BL 2810			Kent (Covington)		
OREGON			Longview (Maintenance HQ)		
Goshen (Alvey)			Olympia		
Keizer (Chemawa)			Pasco		
Redmond			Richland (Ashe)		
The Dalles (Big Eddy Maint HQ)			Snohomish		
The Dalles (Celilo)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Ross)		
Hillsboro (Keeler)			East Wenatchee (Sickler)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN III (MAINT), BS 2810 (cont.)			LINEMAN, BB 2810		
MONTANA			OREGON		
Kalispell			Goshen (Alvey)		
IDAHO			Keizer (Chemawa)		
Lewiston			North Bend		
			Redmond		
ELECTRICIAN HELPER, BB 2810			The Dalles (Big Eddy Maint HQ)		
WASHINGTON			WASHINGTON		
Vancouver (Const & Maint Services)			Chehalis		
			Ellensburg		
ELECTRONIC INSTRUMENTATION WKR, BB 2602			Grand Coulee		
WASHINGTON			Kent (Covington)		
Vancouver (Eng. & Tech. Services)			Olympia		
			Pasco		
INSTRUMENTATION CRAFTSMAN (LAB) BB 2602			Snohomish		
WASHINGTON			Spokane (Bell)		
Vancouver (Eng. & Tech. Services)			Vancouver (Ross)		
INSTRUMENTATION CRAFTSMAN (LAB) TR 5 BB 2602			IDAHO		
WASHINGTON			Idaho Falls		
Vancouver (Eng. & Tech. Services)			MONTANA		
			Kalispell		
LINE EQUIPMENT OPERATOR BB 2810			LINEMAN (LIVE LINE), BB 2810		
OREGON			WASHINGTON		
Goshen (Alvey)			Spokane		
Keizer (Chemawa)			LINEMAN FOREMAN I, BL 2810		
North Bend			OREGON		
Redmond			Goshen (Alvey)		
The Dalles (Big Eddy Maint HQ)			Keizer (Chemawa)		
WASHINGTON			North Bend		
Chehalis			Redmond		
Ellensburg			The Dalles (Big Eddy Maint HQ)		
Grand Coulee			WASHINGTON		
Kent (Covington)			Chehalis		
Olympia			Ellensburg		
Pasco			Grand Coulee		
Snohomish			Kent (Covington)		
Spokane (Bell)			Olympia		
Vancouver (Ross)			Pasco		
Vancouver (Equipment Pool Services)			Snohomish		
IDAHO			Spokane (Bell)		
Idaho Falls			LINEMAN FOREMAN I, BL-2810 (CONT)		
MONTANA			Vancouver (Ross)		
Kalispell			IDAHO		
LINE EQUIPMENT OPERATOR A, BB 2810 (LIVE LINE)			Idaho Falls		
WASHINGTON			MONTANA		
Spokane			Kalispell		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
LINEMAN FOREMAN I (LIVE LINE)			PSC CRAFTSMAN TRAINEE, BB 2604 (CONT)		
WASHINGTON			Vancouver (Dittmer)		
Spokane			Vancouver (Mod Repair & Training Center)		
LINEMAN FOREMAN III, BS 2810			Vancouver (Ross)		
OREGON			Wenatchee (Sickler)		
Goshen (Alvey)			IDAHO		
Keizer (Chemawa)			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
WASHINGTON			Kalispell		
Chehalis			PSC CRAFTSMAN BB 2604		
Ellensburg			OREGON		
Grand Coulee			Goshen (Alvey)		
Kent (Covington)			Keizer (Chemawa)		
Olympia			Malin		
Pasco			North Bend		
Snohomish			Redmond		
Spokane (Bell)			The Dalles (Big Eddy Maint HQ)		
Vancouver (Ross)			Umatilla (McNary)		
IDAHO			WASHINGTON		
Idaho Falls			Ellensburg		
MONTANA			Grand Coulee		
Kalispell			Kent (Covington)		
LINEMAN FOREMAN III (LIVE LINE)			Longview (Maintenance HQ)		
WASHINGTON			Olympia		
Spokane			Pasco (Franklin)		
			Richland (Ashe)		
PSC CRAFTSMAN TRAINEE (UNASSIGNED)					
BB2604			Snohomish		
All /Locations Unassigned			Spokane (Bell)		
PSC CRAFTSMAN TRAINEE, BB 2604			Vancouver (Mod Repair & Training Center)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Keizer (Chemawa)			IDAHO		
Malin			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
Umatilla (McNary)			Kalispell		
WASHINGTON			PSC CRAFTSMAN (CONTROL CENTER), BB 2604		
Ellensburg			WASHINGTON		
Grand Coulee			Spokane (MCC)		
Kent (Covington)			Vancouver (DCC)		
Longview (Maintenance H.Q.)					
Olympia					
Pasco (Franklin)					
Richland (Ashe)					
Snohomish					
Spokane (Bell)					
Spokane (MCC)					

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
DC SUBSTATION OPERATOR, BB 5407			SUBSTATION OPERATOR, BB 5407 (cont)		
The Dalles (Celilo)			WASHINGTON		
SR. DC SUBSTATION OPERATOR, BL 5407			Spokane (Bell)		
The Dalles (Celilo)			Usk		
SR. DC SUBSTATION OPER., (RELIEF) BL 5407					
			Vancouver (Ross)		
The Dalles (Celilo)			East Wenatchee (Sickler)		
			IDAHO		
SUBSTATION OPERATOR, BB 5407			Burley		
OREGON			Idaho Falls		
Albany (Alvey District)			Lewiston		
Arlington			Sandpoint		
Bandon			MONTANA		
Coquille (Fairview)			Columbia Falls (Conkelley)		
Florence (Wendson)			Goldcreek (Garrison)		
Gold Beach (Rogue)			Hot Springs		
Goshen (Alvey District)			Kalispell		
Hillsboro (Keeler)			Libby		
Keizer (Chemawa)			Missoula		
La Pine			Saltese (Taft)		
Malin					
North Bend			SUBSTATION OPERATOR TRAINEE		
Oregon City (Ostrander)			TF-Wide		
Redmond					
Stayton (Marion)			CHIEF SUBSTATION OPERATOR III, BS 5407		
The Dalles (Big Eddy Maint HQ)			OREGON		
Umatilla (McNary)			Goshen (Alvey)		
Wilsonville (Pearl)			Keizer (Chemawa)		
WASHINGTON			Malin		
Aberdeen			North Bend		
Bridgeport (Chief Joseph)			Redmond		
Centralia (C.W. Paul)			The Dalles (Celilo)		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Colville			Umatilla (McNary)		
Custer			WASHINGTON		
Ellensburg			Kent (Covington)		
Bremerton (Kitsap)			Longview (Maintenance HQ)		
Grand Coulee			Olympia		
Grandview			Pasco (Franklin)		
Kent (Covington)			Richland (Ashe)		
Longview (Maintenance HQ)			Snohomish		
Newport			Spokane (Bell)		
North Bonneville			Vancouver (Ross)		
Olympia			East Wenatchee (Sickler)		
Omak			IDAHO		
Pasco (Franklin)			Idaho Falls		
Port Angeles			MONTANA		
Richland (Ashe)			Kalispell		
Rock Island (Columbia)					
Shelton					
Snohomish					

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
HVDC SPC CRAFTSMAN I, BB-2606			SPC CRAFTSMAN, BB2606		
HVDC SPC CRAFTSMAN II, BB-2606			OREGON		
HVDC SPC CRAFTSMAN TRAINEE 5, BB-2606			Goshen (Alvey)		
HVDC SPC CRAFTSMAN TRAINEE 6, BB-2606			Hillsboro (Keeler)		
HVDC SPC CRAFTSMAN TRAINEE 7, BB-2606			Keizer (Chemawa)		
HVDC SPC CRAFTSMAN TRAINEE 8, BB-2606			Malin		
HVDC SPC CRAFTSMAN TRAINEE 9, BB-2606			North Bend		
HVDC SPC CRAFTSMAN TRAINEE 10, BB-2606			Redmond		
The Dalles (Celilo)			The Dalles (Celilo)		
			The Dalles (Big Eddy Maint HQ)		
SPC CRAFTSMAN TRAINEE (UNASSIGNED) BB2606			Umatilla (McNary)		
All Location(s) Unassigned			WASHINGTON		
SPC CRAFTSMAN TRAINEE, BB 2606			Ellensburg		
OREGON			Gorst (Kitsap)		
Goshen (Alvey)			Kent (Covington)		
Keizer (Chemawa)			Longview		
Malin			Olympia		
North Bend			Pasco (Franklin)		
Redmond			Richland (Ashe)		
The Dalles (Celilo)			Snohomish		
The Dalles (Big Eddy Maint HQ)			Spokane (Bell)	X	X
Umatilla (McNary)			Vancouver (Eng. & Tech. Services)		
WASHINGTON			Vancouver (Ross)		
Ellensburg			East Wenatchee (Sickler)		
Bremerton (Kitsap)			IDAHO		
Kent (Covington)			Burley		
Longview			Idaho Falls		
Olympia			Lewiston	X	X
Pasco (Franklin)			MONTANA Goldcreek (Garrison)		
Richland (Ashe)			Goldcreek (Garrison)	X	X
Snohomish			Kalispell	X	X
Spokane (Bell)					
Vancouver (Eng. & Tech. Services)					
Vancouver (Ross)			NON-ELECTRICAL JOBS		
East Wenatchee (Sickler)					
IDAHO			AIRCRAFT MACHINIST, BB 8852		
Burley			AIRCRAFT MACHINIST FOREMAN III, BS 8852		
Idaho Falls			OREGON		
Lewiston			Portland (BPA Hanger)		
MONTANA					
Goldcreek (Garrison)			EU CARPENTER, BB 4607		
Kalispell			EU CARPENTER FOREMAN I, BL 4607		
			EU CARPENTER FOREMAN II, BS 4607		
			EU CARPENTER FOREMAN III BS 4607		
			WASHINGTON		
			Vancouver (all positions)		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
NON-ELECTRICAL JOBS (cont.)					
EU MATERIAL HANDLER TRAINEE, BB 6907			HEAVY EQUIP OPERATOR, BB 5716		
WASHINGTON			Washington		
Vancouver (Mat. Hand. & Trans Svc)			Vancouver		
EU MATERIAL HANDLER , BB 6907			HEAVY EQUIP OPERATOR FOREMAN II, BB 5716		
WASHINGTON			Washington		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
Vancouver (Field) (Material Mgmt)					
Vancouver (Const. & Maint. Svc)			HEAVY MOBILE EQUIP MECHANIC, BB 5803		
EU MATERIAL HANDLER FOREMAN I A BB 6907			OREGON		
WASHINGTON			Redmond		
Vancouver (Mat. Hand. & Trans Svc)			The Dalles (Big Eddy Maint HQ)		
EU MATERIAL HANDLER FOREMAN II BS 6907			WASHINGTON		
WASHINGTON			Kent (Covington)		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Olympia		
Vancouver (Field) (Material Mgmt)			Pasco		
EU MATERIAL HANDLER FOREMAN III, BS 6907					
WASHINGTON			Snohomish		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Spokane (Bell)		
			Vancouver		
			MONTANA		
FACILITIES MAINTENANCE WORKER, BB 4749			Kalispell		
OREGON					
Goshen (Alvey)			HEAVY MOBILE EQUIP MECHANIC (1 MECH SHOP), BB 5803		
Keizer			OREGON		
Redmond			Goshen (Alvey)		
The Dalles (Big Eddy Maint HQ)			Keizer (Chemawa)		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Kent (Covington)			WASHINGTON		
Longview			Ellensburg		
Olympia			Grand Coulee		
Pasco (Franklin)			IDAHO		
Snohomish			Idaho Falls		
Spokane (Bell)			MONTANA		
Vancouver (Const & Maint Svc)			Kalispell		
East Wenatchee (Sickler)			HVY. MOB. EQ MECH FOREMAN I, BL 5803		
IDAHO			OREGON		
Idaho Falls			Redmond		
Lewiston			The Dalles (Bid Eddy Maint HQ)		
MONTANA			WASHINGTON		
Kalispell			Kent (Covington)		
FACILITIES MAINTENANCE TECHNICIAN (HVAC)					
WASHINGTON			Olympia		
Spokane (MCC)			Pasco		
			Snohomish		
			Spokane (Bell)		
			Vancouver		
			MONTANA		
			Kalispell		

CALENDAR YEAR 2018 HOURLY BID APPLICATION

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12641-00

Job Opening # 12641 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Redmond,OR

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman I	Spokane	
(b)(6)		System Protection Control Craftsman I	Hillsboro	
(b)(6)		System Protection and Control Specialist	Vancouver	

Bidders declined

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12643-00

Job Opening # 12643 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Longview

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection and Control Specialist	Vancouver	
		System Protection Control Craftsman Trainee 10	Olympia	

Canceled

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 12857-00

Job Opening # 12857 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Olympia

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection and Control Specialist	Vancouver	

No selection made

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate #	12976-00			
Job Opening #	12976	Status	045	Type Bid List
Jobcode	J05234	BB - 2606 - 00		System Protection Control Craftsman I
Location	Longview			

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection and Control Specialist	Vancouver	

No selection made

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 19-13385-B

Job Opening # 13385 Status 045 Type Bid List

Jobcode J05235 BB - 2606 - 00 System Protection Control Craftsman II

Location Umatilla

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman II	Richland	

No selection made

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 19-13387-B

Job Opening # 13387 Status 045 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location Pasco

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)	Carlson, Ethan R	System Protection Control Craftsman II	Richland	Selected
(b)(6)		System Protection Control Craftsman II	Redmond	
(b)(6)		Substation Operator	Longview	

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 19-13390-B

Job Opening # 13390 Status 045 Type Bid List

Jobcode J05235 BB - 2606 - 00 System Protection Control Craftsman II

Location Longview

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)	Laslo, Heather	System Protection and Control Specialist	Vancouver	Selected
(b)(6)		Substation Operator	Longview	

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate #	19-13426BL				
Job Opening #	13426	Status	045	Type	Bid List
Jobcode	J05234	BB - 2606 - 00	System Protection Control Craftsman I		
Location	Richland				

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman II Applicant declined	Redmond	

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 19-13621BL

Job Opening # 13621 Status 030 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location East Wenatchee

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman II	Pasco	
(b)(6)		System Protection Control Craftsman II	Umatilla	
(b)(6)		System Protection Control Craftsman I	Richland	
(b)(6)		System Protection Control Craftsman II	Redmond	
(b)(6)		Substation Operator	Longview	

No selection made

**Department of Energy - Bonneville Power Administration
Continuous Bid Program Certificate List of Applicants**

Certificate # 19-13525BL

Job Opening # 13525 Status 030 Type Bid List

Jobcode J05234 BB - 2606 - 00 System Protection Control Craftsman I

Location East Wenatchee

Non-Competitive Other

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman I	Richland	
(b)(6)		System Protection Control Craftsman II	Redmond	
(b)(6)		Substation Operator	Longview	

No selection made

Certificate #	19-13800BL			
Job Opening #	13800	Status	030	Type Bid List
Jobcode	J05235	BB - 2606 - 00		System Protection Control Craftsman II
Location	Idaho Falls			

Employee	Name	Current Position	Current Location	Priority Placement
(b)(6)		System Protection Control Craftsman I	Richland	
		System Protection Control Craftsman II	Vancouver	

BPA-2021-00078-F 0078



1/18/19
08

CALENDAR YEAR 2019 BID APPLICATION

1. Date 10/29/18	2. Applicant Name (Last, First, Middle) Carlson, Ethan, Ray	
3. Current Job Title (Including Step) SPC Craftsman, BB2606	4. Work Phone Number 509-546-4965	5. Daytime Phone Number (b)(6)

E-Mail Address is to receive Bid Confirmation Letters & Bid Notification Letters – Hard Copy letters will only be mailed if requested.

6. Present Duty Station Ashe	7. Mail Stop TFPI
8. BPA E-Mail Address ercarlson@bpa.gov	9. Home E-Mail Address (b)(6)

All hourly jobs are considered as open for bid on a continuous basis. Any BPA employee on a competitive career or career-conditional appointment may, at any time, submit an application for permanent promotions, temporary promotions, reassignments, and/or change of duty stations. In order to assure all interested employees are considered, candidates are solicited annually through a Continuous Vacancy Announcement – Hourly Jobs (Bid List) identifying those jobs and duty locations, for which they wish to be considered. Employees may update their bid application at any time during the year.

However, if applying for a promotion, change in craft, or your 5 year Bid rating has expired, then you must submit a complete application package for 2019 to receive hiring consideration.

Your application must include:

- The Calendar Year 2019 BID Application clearly identifying the positions and duty locations to which you wish to be considered,
- Completed Supplemental Questionnaire (if applicable), **and**
- A detailed Resume that clearly supports your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

You may submit your application using any of the options listed below:

E-mail with documents attached in an MS printable format to: HourlyBids@bpa.gov

OR

Fax to: (503) 230-4708

OR

Bonneville Power Administration
ATTN: Hourly Bids–NHQ-1
PO Box 3621
Portland, OR 97208-3621

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS					
AIRCRAFT PATROL OBSERVER, BB 2810			DISPATCHER, SENIOR SYSTEM, (OUTAGE), BS 5407		
OREGON			WASHINGTON		
Portland (BPA Hangar)			Spokane (MCC)		
Redmond			Vancouver (DCC)		
WASHINGTON			DISPATCHER, SENIOR SYSTEM, (RELIEF), BS 5407		
Spokane (Bell)			WASHINGTON		
			Spokane (MCC)		
CABLE SPLICER, BB 2810			Vancouver (DCC)		
WASHINGTON			DISPATCHER, GENERATION, BB 5407		
Vancouver (Cons. & Maint. Services)			WASHINGTON		
			Spokane (MCC)		
DATA SYSTEMS CRAFTSMAN I, BB 2610			Vancouver (DCC)		
DATA SYSTEMS CRAFTSMAN II, BB 2610			DISPATCHER, GENERATION (RELIEF) BB 5407		
DATA SYSTEMS CRAFTSMAN TR 5, BB 2610			WASHINGTON		
WASHINGTON			Spokane (MCC)		
Spokane (MCC)			Vancouver (DCC)		
Vancouver (DCC)					
			ELECTRICAL RIGGER, BB 5210		
DISPATCHER, ASSISTANT TRAINEE, BB 5407			ELECTRICAL RIGGER FOREMAN I, BL 5210		
WASHINGTON			ELECTRICAL RIGGER FOREMAN II, BS 5210		
Spokane (MCC)			WASHINGTON		
Vancouver (DCC)			Vancouver (Cons. & Maint. Services)		
DISPATCHER, ASSISTANT I, BB 5407					
WASHINGTON			ELECT MECH T&D CRAFTSMAN, BB 2801		
Spokane (MCC)			ELECT MECH T & D TRAINEE, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, ASSISTANT II, BB 5407			Vancouver (Engineering & Tech Services)		
WASHINGTON					
Spokane (MCC)			ELECTRICAL-MECHANICAL WORKER, BB 2801		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM, BB-5407			Vancouver (Construction & Maint Svcs)		
WASHINGTON					
Spokane (MCC)			ELECTRICIAN (CONST & MAINT SVCS) BB 2810		
Vancouver (DCC)			WASHINGTON		
DISPATCHER, SYSTEM (RELIEF) BB 5407			Vancouver (Field)		
WASHINGTON			Vancouver (Complex)		
Spokane (MCC)			Vancouver (High Voltage EQ Repair)		
Vancouver (DCC)			Vancouver (Transformer Crew)		
DISPATCHER, SENIOR SYSTEM BS 5407			ELECTRICIAN FOREMAN I (CONST), BL 2810		
WASHINGTON			WASHINGTON		
Spokane (MCC)			Vancouver (Field)		
Vancouver (DCC)			Vancouver (Complex, High Voltage EQ Repair)		
DISPATCHER, SYSTEM, (OUTAGE), BB 5407					
WASHINGTON					
Spokane (MCC)					
Vancouver (DCC)					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN II (CONST), BS 2810			ELECTRICIAN FOREMAN I (MAINT), BL 2810 (cont.)		
WASHINGTON			WASHINGTON		
Vancouver (Field)			Kent (Covington)		
Vancouver (Transformer Crew)			Longview (Maintenance HQ)		
ELECTRICIAN FOREMAN III (CONST), BS 2810			Olympia		
WASHINGTON			Pasco		
Vancouver (Field)			Richland (Ashe)		
Vancouver (Complex, Transformer)			Snohomish		
ELECTRICIAN (MAINTENANCE) BB 2810			Spokane (Bell)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Hillsboro			IDAHO		
Malin			Lewiston		
North Bend			MONTANA		
Redmond			Kalispell		
Keizer (Chemawa)			ELECTRICIAN FOREMAN II (MAINT), BS 2810		
The Dalles (Big Eddy Maint HQ)			OREGON		
The Dalles (Celilo)			Hillsboro		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Custer			Redmond		
Kent (Covington)			WASHINGTON		
Longview (Maintenance HQ)			Custer		
Olympia			Pasco		
Pasco			Port Angeles		
Port Angeles			IDAHO		
Richland (Ashe)			Burley		
Snohomish			Idaho Falls		
Spokane (Bell)			Lewiston		
Spokane (MCC)			MONTANA		
Vancouver (Ross)			Goldcreek (Garrison)		
East Wenatchee (Sickler)			ELECTRICIAN FOREMAN III (MAINT), BS 2810		
IDAHO			OREGON		
Burley			Goshen (Alvey)		
Idaho Falls			Keizer (Chemawa)		
Lewiston			The Dalles (Big Eddy Maint HQ)		
MONTANA			The Dalles (Celilo)		
Kalispell			Umatilla (McNary)		
Goldcreek (Garrison)			WASHINGTON		
ELECTRICIAN FOREMAN I (MAINT), BL 2810			Kent (Covington)		
OREGON			Longview (Maintenance HQ)		
Goshen (Alvey)			Olympia		
Keizer (Chemawa)			Pasco		
Redmond			Richland (Ashe)		
The Dalles (Big Eddy Maint HQ)			Snohomish		
The Dalles (Celilo)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Ross)		
Hillsboro (Keeler)			East Wenatchee (Sickler)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN III (MAINT), BS 2810 (cont.)			LINEMAN, BB 2810		
MONTANA			OREGON		
Kalispell			Goshen (Alvey)		
IDAHO			Keizer (Chemawa)		
Lewiston			North Bend		
			Redmond		
ELECTRICIAN HELPER, BB 2810			The Dalles (Big Eddy Maint HQ)		
WASHINGTON			WASHINGTON		
Vancouver (Const & Maint Services)			Chehalis		
			Ellensburg		
ELECTRONIC INSTRUMENTATION WKR, BB 2602			Grand Coulee		
WASHINGTON			Kent (Covington)		
Vancouver (Eng. & Tech. Services)			Olympia		
			Pasco		
INSTRUMENTATION CRAFTSMAN (LAB) BB 2602			Snohomish		
WASHINGTON			Spokane (Bell)		
Vancouver (Eng. & Tech. Services)			Vancouver (Ross)		
INSTRUMENTATION CRAFTSMAN (LAB) TR 5 BB 2602			IDAHO		
WASHINGTON			Idaho Falls		
Vancouver (Eng. & Tech. Services)			MONTANA		
			Kalispell		
LINE EQUIPMENT OPERATOR BB 2810			LINEMAN (LIVE LINE), BB 2810		
OREGON			WASHINGTON		
Goshen (Alvey)			Spokane		
Keizer (Chemawa)			LINEMAN FOREMAN I, BL 2810		
North Bend			OREGON		
Redmond			Goshen (Alvey)		
			Keizer (Chemawa)		
The Dalles (Big Eddy Maint HQ)			North Bend		
WASHINGTON			Redmond		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Ellensburg			WASHINGTON		
Grand Coulee			Chehalis		
Kent (Covington)			Ellensburg		
Olympia			Grand Coulee		
Pasco			Kent (Covington)		
Snohomish			Olympia		
Spokane (Bell)			Pasco		
Vancouver (Ross)			Snohomish		
Vancouver (Equipment Pool Services)			Spokane (Bell)		
IDAHO			LINEMAN FOREMAN I, BL-2810 (CONT)		
Idaho Falls			Vancouver (Ross)		
MONTANA			IDAHO		
Kalispell			Idaho Falls		
LINE EQUIPMENT OPERATOR A, BB 2810 (LIVE LINE)			MONTANA		
WASHINGTON			Kalispell		
Spokane					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
LINEMAN FOREMAN I (LIVE LINE)			PSC CRAFTSMAN TRAINEE, BB 2604 (CONT)		
WASHINGTON			Vancouver (Dittmer)		
Spokane			Vancouver (Mod Repair & Training Center)		
LINEMAN FOREMAN III, BS 2810			Vancouver (Ross)		
OREGON			East Wenatchee (Sickler)		
Goshen (Alvey)			IDAHO		
Keizer (Chemawa)			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
WASHINGTON			Kalispell		
Chehalis			PSC CRAFTSMAN BB 2604		
Ellensburg			OREGON		
Grand Coulee			Goshen (Alvey)		
Kent (Covington)			Keizer (Chemawa)		
Olympia			Malin		
Pasco			North Bend		
Snohomish			Redmond		
Spokane (Bell)			The Dalles (Big Eddy Maint HQ)		
Vancouver (Ross)			Umatilla (McNary)		
IDAHO			WASHINGTON		
Idaho Falls			Ellensburg		
MONTANA			Grand Coulee		
Kalispell			Kent (Covington)		
LINEMAN FOREMAN III (LIVE LINE)			Longview (Maintenance HQ)		
WASHINGTON			Olympia		
Spokane			Pasco (Franklin)		
			Richland (Ashe)		
PSC CRAFTSMAN TRAINEE (UNASSIGNED) BB2604			Snohomish		
All /Locations Unassigned			Spokane (Bell)		
PSC CRAFTSMAN TRAINEE, BB 2604			Vancouver (Mod Repair & Training Center)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Keizer (Chemawa)			IDAHO		
Malin			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
Umatilla (McNary)			Kalispell		
WASHINGTON			PSC CRAFTSMAN (CONTROL CENTER), BB 2604		
Ellensburg			WASHINGTON		
Grand Coulee			Spokane (MCC)		
Kent (Covington)			Vancouver (DCC)		
Longview (Maintenance H.Q.)					
Olympia					
Pasco (Franklin)					
Richland (Ashe)					
Snohomish					
Spokane (Bell)					
Spokane (MCC)					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
DC SUBSTATION OPERATOR, BB 5407			SUBSTATION OPERATOR, BB 5407 (cont)		
The Dalles (Celilo)			WASHINGTON		
SR. DC SUBSTATION OPERATOR, BL 5407			Spokane (Bell)		
The Dalles (Celilo)			Usk		
SR. DC SUBSTATION OPER., (RELIEF) BL 5407			Vancouver (Ross)		
The Dalles (Celilo)			East Wenatchee (Sickler)		
			IDAHO		
SUBSTATION OPERATOR, BB 5407			Burley		
OREGON			Idaho Falls		
Albany (Alvey District)			Lewiston		
Arlington			Sandpoint		
Bandon			MONTANA		
Coquille (Fairview)			Columbia Falls (Conkelley)		
Florence (Wendson)			Goldcreek (Garrison)		
Gold Beach (Rogue)			Hot Springs		
Goshen (Alvey District)			Kalispell		
Hillsboro (Keeler)			Libby		
Keizer (Chemawa)			Missoula		
La Pine			Saltese (Taft)		
Malin					
North Bend			SUBSTATION OPERATOR TRAINEE		
Oregon City (Ostrander)			All Locations		
Redmond					
Stayton (Marion)			CHIEF SUBSTATION OPERATOR III, BS 5407		
The Dalles (Big Eddy Maint HQ)			OREGON		
Umatilla (McNary)			Goshen (Alvey)		
Wilsonville (Pearl)			Keizer (Chemawa)		
WASHINGTON			Malin		
Aberdeen			North Bend		
Bridgeport (Chief Joseph)			Redmond		
Centralia (C.W. Paul)			The Dalles (Celilo)		
Chehalis			The Dalles (Big Eddy Maint HQ)		
Colville			Umatilla (McNary)		
Custer			WASHINGTON		
Ellensburg			Kent (Covington)		
Bremerton (Kitsap)			Longview (Maintenance HQ)		
Grand Coulee			Olympia		
Grandview			Pasco (Franklin)		
Kent (Covington)			Richland (Ashe)		
Longview (Maintenance HQ)			Snohomish		
Newport			Spokane (Bell)		
North Bonneville			Vancouver (Ross)		
Olympia			East Wenatchee (Sickler)		
Omak			IDAHO		
Pasco (Franklin)			Idaho Falls		
Port Angeles			MONTANA		
Richland (Ashe)			Kalispell		
Rock Island (Columbia)					
Shelton					
Snohomish					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
HVDC PCS CRAFTSMAN I, BB-2606			SPC CRAFTSMAN, BB2606		
HVDC PCS CRAFTSMAN II, BB-2606			OREGON		
HVDC PCS CRAFTSMAN TRAINEE 5, BB-2606			Goshen (Alvey)		
HVDC PCS CRAFTSMAN TRAINEE 6, BB-2606			Hillsboro (Keeler)		
HVDC PCS CRAFTSMAN TRAINEE 7, BB-2606			Keizer (Chemawa)		
HVDC PCS CRAFTSMAN TRAINEE 8, BB-2606			Malin		
HVDC PCS CRAFTSMAN TRAINEE 9, BB-2606			North Bend		
HVDC PCS CRAFTSMAN TRAINEE 10, BB-2606			Redmond		
The Dalles (Celilo)			The Dalles (Celilo)		
			The Dalles (Big Eddy Maint HQ)		
SPC CRAFTSMAN TRAINEE (UNASSIGNED) BB2606			Umatilla (McNary)	X ✓	
All Location(s) Unassigned			WASHINGTON		
SPC CRAFTSMAN TRAINEE, BB 2606			Ellensburg		
OREGON			Gorst (Kitsap)		
Goshen (Alvey)			Kent (Covington)		
Keizer (Chemawa)			Longview		
Malin			Olympia		
North Bend			Pasco (Franklin)	X ✓	
Redmond			Richland (Ashe)	X ✓	
The Dalles (Celilo)			Snohomish		
The Dalles (Big Eddy Maint HQ)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Eng. & Tech. Services)		
WASHINGTON			Vancouver (Ross)		
Ellensburg			East Wenatchee (Sickler)		
Bremerton (Kitsap)			IDAHO		
Kent (Covington)			Burley		
Longview			Idaho Falls		
Olympia			Lewiston		
Pasco (Franklin)			MONTANA Goldcreek (Garrison)		
Richland (Ashe)			Goldcreek (Garrison)		
Snohomish			Kalispell		
Spokane (Bell)					
Vancouver (Eng. & Tech. Services)					
Vancouver (Ross)			NON-ELECTRICAL JOBS		
East Wenatchee (Sickler)					
IDAHO			AIRCRAFT MAINT TECH, BB 8852		
Burley			AIRCRAFT MAIN TECH FOREMAN III, BS 8852		
Idaho Falls			OREGON		
Lewiston			Portland (BPA Hanger)		
MONTANA					
Goldcreek (Garrison)			EU CARPENTER, BB 4607		
Kalispell			EU CARPENTER FOREMAN I, BL 4607		
			EU CARPENTER FOREMAN II, BS 4607		
			EU CARPENTER FOREMAN III BS 4607		
			WASHINGTON		
			Vancouver (all positions)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
NON-ELECTRICAL JOBS (cont.)					
EU MATERIAL HANDLER TRAINEE, BB 6907			HEAVY EQUIP OPERATOR, BB 5716		
WASHINGTON			Washington		
Vancouver (Mat. Hand. & Trans Svc)			Vancouver		
EU MATERIAL HANDLER , BB 6907			HEAVY EQUIP OPERATOR FOREMAN II, BB 5716		
WASHINGTON			Washington		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
Vancouver (Field) (Material Mgmt)					
Vancouver (Const. & Maint. Svc)			HEAVY MOBILE EQUIP MECHANIC, BB 5803		
EU MATERIAL HANDLER FOREMAN I A BB 6907			OREGON		
WASHINGTON			Redmond		
Vancouver (Mat. Hand. & Trans Svc)			The Dalles (Big Eddy Maint HQ)		
EU MATERIAL HANDLER FOREMAN II BS 6907			WASHINGTON		
WASHINGTON			Olympia		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Pasco		
Vancouver (Field) (Material Mgmt)			Snohomish		
EU MATERIAL HANDLER FOREMAN III, BS 6907					
WASHINGTON			Spokane (Bell)		
Vancouver (Ross) (Mat. Hand. & Trans Svc)			Vancouver		
			MONTANA		
			Kalispell		
FACILITIES MAINTENANCE WORKER, BB 4749			HEAVY MOBILE EQUIP MECHANIC (1 MECH SHOP), BB 5803		
OREGON			OREGON		
Goshen (Alvey)			Goshen (Alvey)		
Keizer			Keizer (Chemawa)		
Redmond			North Bend		
The Dalles (Big Eddy Maint HQ)			WASHINGTON		
Umatilla (McNary)			Ellensburg		
WASHINGTON			Grand Coulee		
Kent (Covington)			Kent		
Longview			IDAHO		
Olympia			Idaho Falls		
Pasco (Franklin)			MONTANA		
Snohomish			Kalispell		
Spokane (Bell)			HVY. MOB. EQ MECH FOREMAN I, BL 5803		
Vancouver (Const & Maint Svc)			OREGON		
East Wenatchee (Sickler)			Redmond		
IDAHO			The Dalles (Bid Eddy Maint HQ)		
Idaho Falls			WASHINGTON		
Lewiston			Olympia		
MONTANA			Pasco		
Kalispell			Snohomish		
FACILITIES MAINTENANCE TECHNICIAN (HVAC)					
WASHINGTON			Spokane (Bell)		
Spokane (MCC)			Vancouver		
			MONTANA		
			Kalispell		
			I		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

[illegible]



2/11/18

CALENDAR YEAR 2019 BID APPLICATION

1. Date 2/11/19	2. Applicant Name (Last, First, Middle) Laslo, Heather, A	
3. Current Job Title (Including Step) SPC Craftsman Specialist	4. Work Phone Number 360-418-8395	5. Daytime Phone Number (b)(6)

E-Mail Address is to receive Bid Confirmation Letters & Bid Notification Letters – Hard Copy letters will only be mailed if requested.

6. Present Duty Station Vancovuer	7. Mail Stop TECS-AMPS
8. BPA E-Mail Address halaslo@bpa.gov	9. Home E-Mail Address (b)(6)

All hourly jobs are considered as open for bid on a continuous basis. Any BPA employee on a competitive career or career-conditional appointment may, at any time, submit an application for permanent promotions, temporary promotions, reassignments, and/or change of duty stations. In order to assure all interested employees are considered, candidates are solicited annually through a Continuous Vacancy Announcement – Hourly Jobs (Bid List) identifying those jobs and duty locations, for which they wish to be considered. Employees may update their bid application at any time during the year.

However, if applying for a promotion, change in craft, or your 5 year Bid rating has expired, then you must submit a complete application package for 2019 to receive hiring consideration.

Your application must include:

- The Calendar Year 2019 BID Application clearly identifying the positions and duty locations to which you wish to be considered,
- Completed Supplemental Questionnaire (if applicable), **and**
- A detailed Resume that clearly supports your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

You may submit your application using any of the options listed below:

E-mail with documents attached in an MS printable format to: HourlyBids@bpa.gov

OR

Fax to: (503) 230-4708

OR

Bonneville Power Administration
ATTN: Hourly Bids–NHQ-1
PO Box 3621
Portland, OR 97208-3621

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
ELECTRICIAN FOREMAN II (CONST), BS 2810			ELECTRICIAN FOREMAN I (MAINT), BL 2810 (cont.)		
WASHINGTON			WASHINGTON		
Vancouver (Field)			Kent (Covington)		
Vancouver (Transformer Crew)			Longview (Maintenance HQ)		
ELECTRICIAN FOREMAN III (CONST), BS 2810			Olympia		
WASHINGTON			Pasco		
Vancouver (Field)			Richland (Ashe)		
Vancouver (Complex, Transformer)			Snohomish		
ELECTRICIAN (MAINTENANCE) BB 2810			Spokane (Bell)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Hillsboro			IDAHO		
Malin			Lewiston		
North Bend			MONTANA		
Redmond			Kalispell		
Keizer (Chemawa)			ELECTRICIAN FOREMAN II (MAINT), BS 2810		
The Dalles (Big Eddy Maint HQ)			OREGON		
The Dalles (Celilo)			Hillsboro		
Umatilla (McNary)			Malin		
WASHINGTON			North Bend		
Custer			Redmond		
Kent (Covington)			WASHINGTON		
Longview (Maintenance HQ)			Custer		
Olympia			Pasco		
Pasco			Port Angeles		
Port Angeles			IDAHO		
Richland (Ashe)			Burley		
Snohomish			Idaho Falls		
Spokane (Bell)			Lewiston		
Spokane (MCC)			MONTANA		
Vancouver (Ross)			Goldcreek (Garrison)		
East Wenatchee (Sickler)			ELECTRICIAN FOREMAN III (MAINT), BS 2810		
IDAHO			OREGON		
Burley			Goshen (Alvey)		
Idaho Falls			Keizer (Chemawa)		
Lewiston			The Dalles (Big Eddy Maint HQ)		
MONTANA			The Dalles (Celilo)		
Kalispell			Umatilla (McNary)		
Goldcreek (Garrison)			WASHINGTON		
ELECTRICIAN FOREMAN I (MAINT), BL 2810			Kent (Covington)		
OREGON			Longview (Maintenance HQ)		
Goshen (Alvey)			Olympia		
Keizer (Chemawa)			Pasco		
Redmond			Richland (Ashe)		
The Dalles (Big Eddy Maint HQ)			Snohomish		
The Dalles (Celilo)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Ross)		
Hillsboro (Keeler)			East Wenatchee (Sickler)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
LINEMAN FOREMAN I (LIVE LINE)			PSC CRAFTSMAN TRAINEE, BB 2604 (CONT)		
WASHINGTON			Vancouver (Dittmer)		
Spokane			Vancouver (Mod Repair & Training Center)		
LINEMAN FOREMAN III, BS 2810			Vancouver (Ross)		
OREGON			East Wenatchee (Sickler)		
Goshen (Alvey)			IDAHO		
Keizer (Chemawa)			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
WASHINGTON			Kalispell		
Chehalis			PSC CRAFTSMAN BB 2604		
Ellensburg			OREGON		
Grand Coulee			Goshen (Alvey)		
Kent (Covington)			Keizer (Chemawa)		
Olympia			Malin		
Pasco			North Bend		
Snohomish			Redmond		
Spokane (Bell)			The Dalles (Big Eddy Maint HQ)		
Vancouver (Ross)			Umatilla (McNary)		
IDAHO			WASHINGTON		
Idaho Falls			Ellensburg		
MONTANA			Grand Coulee		
Kalispell			Kent (Covington)		
LINEMAN FOREMAN III (LIVE LINE)			Longview (Maintenance HQ)		
WASHINGTON			Olympia		
Spokane			Pasco (Franklin)		
			Richland (Ashe)		
PSC CRAFTSMAN TRAINEE (UNASSIGNED)					
BB2604			Snohomish		
All /Locations Unassigned			Spokane (Bell)		
PSC CRAFTSMAN TRAINEE, BB 2604			Vancouver (Mod Repair & Training Center)		
OREGON			Vancouver (Ross)		
Goshen (Alvey)			East Wenatchee (Sickler)		
Keizer (Chemawa)			IDAHO		
Malin			Idaho Falls		
North Bend			Lewiston		
Redmond			MONTANA		
The Dalles (Big Eddy Maint HQ)			Garrison		
Umatilla (McNary)			Kalispell		
WASHINGTON			PSC CRAFTSMAN (CONTROL CENTER), BB 2604		
Ellensburg			WASHINGTON		
Grand Coulee			Spokane (MCC)		
Kent (Covington)			Vancouver (DCC)		
Longview (Maintenance H.Q.)					
Olympia					
Pasco (Franklin)					
Richland (Ashe)					
Snohomish					
Spokane (Bell)					
Spokane (MCC)					

CALENDAR YEAR 2019 HOURLY BID APPLICATION

JOB TITLE AND LOCATION	"X" For Bid		JOB TITLE AND LOCATION	"X" For Bid	
	Perm	Temp		Perm	Temp
ELECTRICAL JOBS (cont.)					
HVDC PCS CRAFTSMAN I, BB-2606			SPC CRAFTSMAN, BB2606		
HVDC PCS CRAFTSMAN II, BB-2606			OREGON		
HVDC PCS CRAFTSMAN TRAINEE 5, BB-2606			Goshen (Alvey)		
HVDC PCS CRAFTSMAN TRAINEE 6, BB-2606			Hillsboro (Keeler) ✓	X	
HVDC PCS CRAFTSMAN TRAINEE 7, BB-2606			Keizer (Chemawa)		
HVDC PCS CRAFTSMAN TRAINEE 8, BB-2606			Malin		
HVDC PCS CRAFTSMAN TRAINEE 9, BB-2606			North Bend		
HVDC PCS CRAFTSMAN TRAINEE 10, BB-2606			Redmond		
The Dalles (Celilo)			The Dalles (Celilo)		
			The Dalles (Big Eddy Maint HQ)		
SPC CRAFTSMAN TRAINEE (UNASSIGNED) BB2606			Umatilla (McNary)		
All Location(s) Unassigned			WASHINGTON		
SPC CRAFTSMAN TRAINEE, BB 2606			Ellensburg		
OREGON			Gorst (Kitsap)		
Goshen (Alvey)			Kent (Covington)		
Keizer (Chemawa)			Longview ✓	X	
Malin			Olympia		
North Bend			Pasco (Franklin)		
Redmond			Richland (Ashe)		
The Dalles (Celilo)			Snohomish		
The Dalles (Big Eddy Maint HQ)			Spokane (Bell)		
Umatilla (McNary)			Vancouver (Eng. & Tech. Services) ✓	X	
WASHINGTON			Vancouver (Ross)		
Ellensburg			East Wenatchee (Sickler)		
Bremerton (Kitsap)			IDAHO		
Kent (Covington)			Burley		
Longview			Idaho Falls		
Olympia			Lewiston		
Pasco (Franklin)			MONTANA Goldcreek (Garrison)		
Richland (Ashe)			Goldcreek (Garrison)		
Snohomish			Kalispell		
Spokane (Bell)					
Vancouver (Eng. & Tech. Services)					
Vancouver (Ross)			NON-ELECTRICAL JOBS		
East Wenatchee (Sickler)					
IDAHO			AIRCRAFT MAINT TECH, BB 8852		
Burley			AIRCRAFT MAIN TECH FOREMAN III, BS 8852		
Idaho Falls			OREGON		
Lewiston			Portland (BPA Hanger)		
MONTANA					
Goldcreek (Garrison)			EU CARPENTER, BB 4607		
Kalispell			EU CARPENTER FOREMAN I, BL 4607		
			EU CARPENTER FOREMAN II, BS 4607		
			EU CARPENTER FOREMAN III BS 4607		
			WASHINGTON		
			Vancouver (all positions)		

CALENDAR YEAR 2019 HOURLY BID APPLICATION

[illegible]

OPTIONAL APPLICATION FOR FEDERAL EMPLOYMENT - OF 612

Form Approved
OMB No. 3206-0219

Section A – Applicant Information				
*Use Standard State Postal Codes (abbreviations). If outside the United States of America, and you do not have a military address, type or print "OV" in the State field (Block 6c) and fill in the Country field (Block 6e) below, leaving the Zip Code field (Block 6d) blank.				
1. Job title in announcement System Protection & Control Craftsman		2. Grade(s) applying for Hourly		3. Announcement number Bid List 2014
4. Last name Laslo		4b. First and middle names Heather Adrienne		5. Social Security Number XXX-XX-XXXX
6a. Mailing address ★ (b)(6)				7. Phone numbers (include area code, if within the United States of America) 7a. Daytime 360-418-8395
6b. City (b)(6)		6c. State (b)(6)	6d. ZIP Code (b)(6)	7b. Evening (b)(6)
6e. Country (if not within the United States of America)				
8. Email address (if available) halaslo@bpa.gov				
Section B - Work Experience				
Describe your paid and nonpaid work experience related to the job for which you are applying. Do not attach job description.				
1. Job title (if Federal, include series and grade) System Protection and Control Specialist Series 1601 Grade 13				
2. From (mm/yyyy) 04/2007	3. To (mm/yyyy) 07/2008	4. Salary per \$ 86,008 Annual	5. Hours per week 40	
6. Employer's name and address Bonneville Power Administration 5411 NE Highway 99, Vancouver, WA 98666			7. Supervisor's name and phone number 7a. Name Rita Coppernoll 7b. Phone 360-418-2038	
8. May we contact your current supervisor? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If we need to contact your current supervisor before making an offer, we will contact you first.				
9. Describe your duties and accomplishments As an SPC Specialist I am responsible for supporting SPC personnel by providing training, technical support, and writing maintenance standards. I am the subject matter expert of a wide range of protective relays, control & monitoring devices, and regulatory standards. I am also a member of the SPC Functional Team.				
Section C – Additional Work Experience				
1. Job title (if Federal, include series and grade) System Protection and Control Craftsman I Series BB Grade 00				
2. From (mm/yyyy) 04/2007	3. To (mm/yyyy) 07/2008	4. Salary per \$38.28 Hour	5. Hours per week 40	
6. Employer's name and address Bonneville Power Administration 5411 NE Highway 99, Vancouver, WA 98666			7. Supervisor's name and phone number 7a. Name Roger Heckroth 7b. Phone 360-418-2630	
8. Describe your duties and accomplishments As an SPC Craftsman I maintained, installed, tested, and troubleshot substation protection and control equipment. I worked on electro-mechanical, solid state, and microprocessor relays, meters, and indicating instruments as well as AC and DC control schemes. I used many types of test equipment such as power system simulators, power system analyzers, oscilloscopes, meter standards, and multi-meters. I performed all aspects of the work including job planning, outage scheduling, equipment testing, repair work, and documentation. I worked closely with other Crafts and often directed the work of Electricians.				

Section D - Education

1. Last High School (HS)/GED school. Give the school's name, city, state, ZIP Code (if known), and year diploma or GED received:

Battle Ground High School, Battle Ground, WA 98604**Diploma received in 1993.**2. Mark highest level completed: Some HS ☐ HS/GED ☐ Associate ☒ Bachelor ☐ Master ☐ Doctoral ☐

3. Colleges and universities attended. Do not attach a copy of your transcript unless requested.

Total Credits Earned
Semester Quarter

Major(s)

Degree (if any),
Year Received

3a. Name

Clark College

City

Vancouver

State

WA

ZIP Code

98663**143****Electro-Mechanical
Engineering
Technology****Associate in Applied
Science**

3b. Name

City

State

ZIP Code

3c. Name

City

State

ZIP Code

Section E - Other QualificationsJob-related training courses (give title and year). Job-related skills (other languages, computer software/hardware, tools, machinery, typing speed, etc.). Job-related certificates and licenses (current only). Job-related honors, awards, and special accomplishments (publications, memberships in professional/honor societies, leadership activities, public speaking, and performance awards). Give dates, but do **not** send documents unless requested.**Training:****Qualitrol SER 2008****Hands-On Relay School 2005, 2006, and 2008****SEL 421 2007****Relay Communications 2007****SEL 311L 2006****System Protection and Control Craftsman Training Program 2004 - 2007****Power System Electrician Apprenticeship 1998 - 2003****Section F - General**1a. Are you a U.S. citizen? Yes ☒ No ☐ → 1b. If no, give the country of your citizenship.2a. Do you claim veterans' preference? **(b) (6)** If yes, mark your claim of 5 or 10 points below.2b. 5 points ☐ → Attach your *Report of Separation from Active Duty* (DD 214) or other proof.2c. 10 points ☐ → Attach an *Application for 10-Point Veterans' Preference* (SF 15) and proof required.3. Were you ever a Federal civilian employee? No ☐ Yes ☒ → If yes, list highest civilian grade for the following:

3a. Series

3b. Grade

3c. From (mm/yyyy)

3d. To (mm/yyyy)

BB**00****06/1998****Present**4. Are you eligible for reinstatement based on career or career-conditional Federal status? No ☐ Yes ☐If requested in the vacancy announcement, attach *Notification of Personnel Action* (SF 50), as proof.**Section G - Applicant Certification**

I certify that, to the best of my knowledge and belief, all of the information on and attached to this application is true, correct, complete, and made in good faith. I understand that false or fraudulent information on or attached to this application may be grounds for not hiring me or for firing me after I begin work, and may be punishable by fine or imprisonment. I understand that any information I give may be investigated.

1a. Signature

Heather Laslo /s/

1b. Date (mm/dd/yyyy)

01/08/14

Heather A. Laslo

Work Experience Continued:

Job Title: System Protection and Control Craftsman Trainee BB 00

From: 07/2004 To: 04/2007 Salary: \$30.750-36.78 per hour 40 hours per week

Employer: Bonneville Power Administration 5411 NE Highway 99, Vancouver, WA 98666

Supervisor: Roger Heckroth Supervisor's Phone: 360-619-6451

Duties and Accomplishments:

As a Craftsman Trainee I worked with craftsman and electrical engineers while learning to perform the work of an SPC Craftsman including maintenance, installation, testing, and troubleshooting of substation equipment such as protective relays, metering devices, control circuits, and indicating instruments. As my training progressed I became responsible for each new piece of equipment I was trained on and was expected to perform work on that equipment without assistance. I completed the three year training program 3 months ahead of schedule.

Job Title: Power System Electrician BB 00

From: 06/03 To: 07/04 Salary: \$29.78 - \$30.75 per hour 40 hours per week

Employer: Bonneville Power Administration 5411 NE Highway 99, Vancouver, WA 98666

Supervisor: Terry Jones Supervisor's Phone: Retired

Duties and Accomplishments:

As a Power System Electrician I worked on a crew that maintained and repaired power system equipment including power circuit breakers, power transformers, switching devices, and control circuits. I used a wide range of test equipment including insulation annalyzers, timing equipment, and VOM's. I routinely took clearances and acted as the "Journeyman in Charge" who is responsible for the overall job including assigning work, crew safety, and documentation. During my time as a crew member I suggested and helped implement several new ideas such as an improved version of test software for battery testing.

Job Title: Power System Electrician Apprentice BB 00

From: 06/98 To: 06/03 Salary: \$16.98 - \$26.75 per hour 40 hours per week

Employer: Bonneville Power Administration 2715 Tepper Lane NE, Keizer, OR 97303

Supervisor: Dana McClain Supervisor's Phone: 360-418-2597

Duties and Accomplishments:

As a Power System Electrician Apprentice I worked on multiple crews both in construction and maintenance. I was responsible for learning all aspects of the Power System Electrician position including, maintenance, testing, installation, and troubleshooting of substation equipment and systems. That equipment included power transformers, power circuit breakers, switching devices, and control circuits. I was responsible for identifying my training needs, finding training opportunities, and giving a biannual presentation (end-of-step review) on what I had learned.

**BONNEVILLE POWER ADMINISTRATION
SUPPLEMENTAL QUESTIONNAIRE
SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN**

Heather Laslo	US Citizen	Bid List 2014
Name	US Citizenship Status	Announcement Number
(b)(6)		
Street Address/P.O. Box		
(b)(6)	(b)(6)	
City/State	Zip Code	
360-418-8395	(b)(6)	halaslo@bpa.gov
Telephone (Day)	Evening (Cellular)	Electronic-mail address

Instructions

TO APPLICANT: The information requested on this Supplemental Questionnaire is needed to evaluate and rate your application. The questions cover a wide range of skills and knowledge to insure that you receive all credit for experience to which you are entitled. You are not expected to have full knowledge of every element listed. Be sure your answers reflect your own skills and knowledge. Each question should be completed separately. Do not respond with "ditto marks" or references to answers in other questions.

PRIVACY ACT INFORMATION

The Bonneville Power Administration is authorized to rate applicants for Federal jobs under the provisions of Title 5, United States Code, chapter 11, sections 1104, 1302, 3301, and 3304.

The information you provide will be used to determine your qualifications for these positions. If you do not complete the information listed, we may not be able to rate your application, and you will not be considered for these positions.

CERTIFICATION STATEMENT	
I certify that the information provided in this supplemental questionnaire is true and correct to the best of my knowledge.	
Heather Laslo /s/	01/08/2014
Signature	Date

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

Instructions

You must have sufficient knowledge, skills and meet the screen-out question(s) identified in this questionnaire to be determined qualified for either position. Eligibility will be determined by the relevance, scope, and quality of experience and training, regardless of where/how acquired.

There are 5 Elements to this questionnaire; applicants must complete all 5 Elements to receive full consideration. Follow all instructions carefully; not responding to an element or leaving blanks will result in a possible rating of not qualified and you may not receive further consideration for this position. Note: If duplicate/multiple application materials are submitted we will consider the most recent submission to be the one of record.

Your complete application package must include: a detailed resume/application that clearly supports your experience, education and/or training and provided you with the basic knowledge to perform the duties of this position as indicated by your answers and/or responses to the questions in the Supplemental Questionnaire. If a determination is made that you have responded to the questions at a higher level than is supported by your description of experience, education and/or training completed, you will be rated as not qualified.

The supplemental questionnaire is lengthy and you may have a tendency to rush through it. It is in your best interest to take your time, be accurate and detailed in your responses. Short descriptive answers will be adequate, but they must include all the requested information. Do not use "ditto" marks. You may attach separate sheets, if additional space is needed, to provide full responses to the question. Narrative responses will be evaluated based on the depth of individual involvement, level of responsibility, complexity of the task, degree of difficulty. Be sure to describe in complete detail how, when, and where you gained your experience.

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

CONDITIONS OF EMPLOYMENT

Occasionally, System Protection Control (SPC) Craftsman might have to work under other than normal conditions. Please indicate whether you WILL or WILL NOT work under such conditions. ***(Failure to respond to each of the following statements will result in a determination of not qualified and your application will not receive any further consideration for this position.)***

WILL	WILL NOT	
X		Work under varying climatic conditions
X		Work at and travel to remote locations (may be alone)
X		Work with a team or crew
X		Work around high voltage
X		Work subject to emergency call-outs
X		Work above ground (heights above 40 feet)
X		Work around high noise levels
X		Work with respirator or full face mask
X		Work around moving machinery
X		Lift and carry equipment and instruments weighing up to 50 lbs
X		Work around toxic or hazardous materials

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 1	ABILITY TO DO THE WORK OF A SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN without more than normal supervision. (SCREEN-OUT Element: Failure to meet this requirement will result in a rating of not qualified.)
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Provide written response to each of the following questions for Element 1. (You may insert additional pages if more room is needed to provide your detailed response to this statement.)

- A.** What are the most complex kinds of electrical equipment you have operated, overhauled, tested, repaired, or installed?

I have installed/tested/maintained advanced microprocessor based relays/meters/instruments/disturbance monitoring equipment including but not limited to SEL-421 relays, RED670 relays, BEN6000 DFR's, Jemstar revenue meters.

- B.** Describe a situation, within the last five years of your work, in which you had to use mathematics and electrical theory to solve a complex problem.

I recently overhauled the SEL-587 transformer differential relay ProTest test plan. This required electrical theory to understand the operational principles of the device and mathematics to write the formulas for calculating test quantities.

- C.** Describe your use of a personal computer on the job, at home, or school. Discuss the various software programs you routinely use including specialized work applications.

I use computers to perform my work every day. I was part of the team that evaluated and tested the new SPC laptops. I am a reference for field personnel on several software applications including ProTest, BEN32, and SEL AcSElerator.

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 2 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND TROUBLESHOOTING PROCEDURES.

INSTRUCTIONS: Using the following chart, check each box (right-hand column) that describes all of the activities you have performed on each piece of equipment listed. Provide narrative comments to completely describe how you gained your experience. Be sure to include specific brand names and test types you have used. (If additional space is needed to fully describe your experience(s), you may attach additional sheets of paper or insert additional space for your response to each statement.)

- A** INSTALLATION - Mounting and connecting external wiring.
- B** PREVENTIVE MAINTENANCE - Manufacturers recommended or company's routine maintenance.
- C** TROUBLESHOOTING & REPAIR - Analyze and identify defective assembly or subassembly.
- D** COMMISSIONING - Complete functional testing, manufacturer's specifications testing, test methods development.
- E** OPERATIONAL EXPERIENCE - Control of equipment.

Item	Tools and Equipment	A	B	C	D	E
1	Substation and industrial controls- motors, generators and processes	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					
2	Industrial controllers (PLCs) and associated network components			X		
	Performed as part of BPA Craftsman duties.					
3	DC batteries systems, invertors, UPS	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					
4	Voltage regulators		X	X		
	Performed as part of BPA Electrician duties.					
5	Exciters					
6	Power transformers - including monitoring and controls	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					
7	Power circuit breakers – oil/air/gas including monitoring and controls	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					
8	Instrument transformers	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					
9	SCADA systems, remote terminal unit	X	X	X	X	X
	Performed as part of BPA Electrician and BPA Craftsman duties.					

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

**ELEMENT 2
Continued** **KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND
TROUBLESHOOTING PROCEDURES.**

Item	Tools and Equipment	A	B	C	D	E
10	Transducers, industrial and power system Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
11	Remedial action and generation transfer stability control Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
12	Annunciators, alarm systems, and event recording systems Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
13	Electronic board testing and repair for analog and digital circuits Performed as part of BPA Craftsman duties.			X		
14	Fiber optic cable devices and termination frames Performed as part of BPA Electrician and BPA Craftsman duties.	X		X		X
15	Switchboard indicating instruments Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
16	Automated meter reading system, telephone and cellular data collection Performed as part of BPA Craftsman duties.		X			
17	Watt-hour meters – single and three phase Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
18	Digital fault recorders and power quality analyzers Performed as part of BPA Electrician and BPA Craftsman duties.	X	X	X	X	X
19	Substation data integration networks, routers, transceivers Performed as part of BPA Craftsman duties.	X		X		X
20	Non directional overcurrent relays electro-mechanical (51) Performed as part of BPA Craftsman duties.	X	X	X	X	X
21	Directional overcurrent relays electro-mechanical (67) Performed as part of BPA Craftsman duties.	X	X	X	X	X
22	Overcurrent relays electronic and micro processor (51,67) Performed as part of BPA Craftsman duties.	X	X	X	X	X

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

**ELEMENT 2 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND
Continued TROUBLESHOOTING PROCEDURES.**

Item	Tools and Equipment	A	B	C	D	E
23	Over voltage relays (59) and under voltage relays (27) Performed as part of BPA Craftsman duties.	X	X	X	X	X
24	Distance relays electro-mechanical (21) Performed as part of BPA Craftsman duties.	X	X	X	X	X
25	Line protection micro processor based relays Performed as part of BPA Craftsman duties.	X	X	X	X	X
26	Pilot protection schemes – remote trip devices Performed as part of BPA Craftsman duties.	X	X	X	X	X
27	Pilot wire relays (85) Performed as part of BPA Craftsman duties.		X	X		
28	Line current differential relays Performed as part of BPA Craftsman duties.	X	X	X	X	X
29	Breaker failure relays (52) Performed as part of BPA Craftsman duties.	X	X	X	X	X
30	Distribution recloser breaker controls Performed as part of BPA Craftsman duties.		X	X		
31	Transformer differential relays mechanical (87) Performed as part of BPA Craftsman duties.	X	X	X	X	X
32	Transformer protection micro processor based relays Performed as part of BPA Craftsman duties.	X	X	X	X	X
33	Bus differential relays (87) voltage differential relays (87) Performed as part of BPA Craftsman duties.	X	X	X	X	X
34	Frequency relays (81) synchronizing relays (25) Performed as part of BPA Craftsman duties.	X	X	X	X	X
35	Single pole transmission line relays Performed as part of BPA Craftsman duties.	X	X	X	X	X

APPLICANT NAME: _____ Heather Laslo _____

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 3 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC THEORY.

1. Did you graduate from High School or receive GED equivalency? YES X NO ____
Equivalent number of years of college education 2

College Degrees Awarded Associates of Science Major Areas of Study Electro-
mechanical engineering

2. Have you completed a formal electrical or electronics apprenticeship or training program?

YES X NO ____

If YES give year(s) completed, title of program major area(s) and name of sponsor. (Attach a list of courses taken if this was not a BPA apprenticeship program.)

BPA Electrician Apprenticeship completed 2003

If you had other types of formal schooling list course title, type of school (military, trade, correspondence, or other), dates of courses, (If necessary, continue on an additional sheet of paper)

BPA SPC Craftsman Training Program completed 2007

3. Do you have any on the job experience in electronics, industrial electrical, or power facilities?

YES X NO ____

If YES give year(s) of experience, title of position(s) and name of company(s).

BPA Electrician Craft 1998 – 2004

BPA SPC Craftsman/Trainee 2004 – 2007

BPA SPC Craftsman Specialist 2007 - Present

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 3
Continued

KNOWLEDGE OF ELECTRICAL AND ELECTRONIC THEORY.

4. Using the following codes complete each column in the below table.

LEVEL OF KNOWLEDGE		SOURCE OF TRAINING	
N	No knowledge of this theory either in education, training, or work.	HS	High School
B	Basic understanding of concepts (classroom lectures and problem sets)	C	College
T	Thorough knowledge (used on the job)	T	Technical School
C	Comprehensive understanding (have instructed others)	M	Military
		OJT	On-The-Job
		COR	Correspondence
	MATH, ELECTRICAL AND ELECTRONIC THEORIES	Use the above chart to record your HIGHEST level of knowledge gained	Use the above chart to indicate ALL of your training completed
1.	Algebra	T	HS, C, T, OJT
2.	Trigonometry	T	HS, C, T, OJT
3.	DC Theory	T	C, T, OJT
4.	AC Theory - Single Phase	T	C, T, OJT
5.	AC Theory - Three Phase	T	T, OJT
6.	AC Vector and Phasor Analysis	T	T, OJT
7.	Electronics (ICs, OP Amps, Diodes, Transistors)	T	C, T, OJT
8.	Digital Logic Theory (Logic Gates, Binary Numbers)	T	C, T, OJT
9.	Fiber Optic Application and Installation Theory	T	T, OJT

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 4 | ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS

For each of the following tasks use examples to fully describe what, when, where and how you performed the work. Be sure to discuss the instruments and tools you used in gaining your experience using specific brand names if known. Provide examples of: measured values and units you used in making a measurement. (If additional space is needed to fully describe your experience(s), you may attach additional sheets of paper or insert additional space for your response to each statement.)

1. Troubleshoot an AC or DC control circuit.
Routinely performed troubleshooting as SPC Craftsman using Fluke 87 Multimeter.
2. Test a low voltage circuit breaker's contacts for open/close condition.
Routinely performed this check during commissioning of relay control racks using a Fluke 87 Multimeter.
3. Verify an electrical circuit is de-energized.
Routinely use Fluke multimeter to measure absence of voltage before contacting relay terminals.
4. Check for wire insulation breakdown.
Routinely use a Meggar (insulation resistance tester) to verify insulation integrity / absence of short circuits.
5. Measure high voltage breaker contact condition.
As an electrician routinely used a millivolt drop test set.
6. Adjust an oscillator or speed controller.
7. Measure voltage waveform for amplitude and frequency.
Routinely analyze voltage waveforms as part of digital fault recorder record performance analysis. I have measured amplitude and frequency as part of the craftsman training program using a Tektronix Oscilloscope.
8. Adjust amplitude for an AC voltage test source.
Routinely do this using a Doble F6150 test set and ProTest Control Panel as an SPC Specialist.
9. Test watt-hour meters for accuracy.
Routinely performed meter calibration testing using a Radian standard as an SPC craftsman.
10. Measure phase angle between voltage and current.
Routinely performed in-service testing using an Arbiter test set as an SPC Craftsman.
11. Measure a relay pickup and drop out.
Routinely performed relay testing using various test devices (Doble F6150 test set, Jake tester, Fluke ohmmeter) as an Electrician and as a Craftsman.
12. Measure phase rotation and polarity.
Observed this testing being done by others using a monkey fist.
13. Calibrate transducers.

Routinely calibrated transducers as a craftsman

APPLICANT NAME: _____ Heather Laslo _____

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 4 ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS

Continued

14. Test high voltage line protection relays.
Routinely test all vintages of line protection relays using Doble F6150 test set and ProTest software.
15. Capture power system faults and disturbances.
I am the SME for the BEN6000 DFR and I routinely retrieve relay event reports for analysis.
16. Measure power system harmonics.
17. Locate electrical cable system faults.
Observed this being done by others.
18. Troubleshoot data transmission errors.
Attended training that included this.
19. Locate fiber optic cable faults.
Have studied this as part of the craftsman training program.
20. Measure fiber optic cable signal strength.
Have studied this and performed lab exercises using a Fluke FM130 fiber power meter and a Fluke FOS 850/1300 Fiber optic source.
21. Locate battery grounds.
Routinely located DC grounds as an SPC Craftsman.
23. Measure battery voltage.
Routinely measured battery voltage as an Electrician and as a Craftsman using a Fluke 87.
24. Verify voltage transformer or power transformer ratio.
Performed this testing as part of in-service testing on a routine basis. Have also used a RPM (ratio/polarity/Meggar) test set.
25. Verify current transformer ratio and polarity.
Performed this testing as part of in-service testing on a routine basis. Have also participated in overall loading testing.
26. Measure motor starting and running current.
Performed as an electrician.
27. Measure a resistor.

Routinely measure resistor values using ohm meter.

28. Measure power circuit breaker operation time.
Routinely performed circuit breaker timing tests using a Doble TR 3000 as an Electrician.
29. Measure temperature control set points and indication.
Performed calibrations tests on transducers using decade box as SPC Craftsman.

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN
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ELEMENT 4 Continued	ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS
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30. Measure and repair an electronic circuit board.
Routinely performed this work as an electrician and as a craftsman.
31. Measure relay or breaker contact bounce.
Performed this testing as a craftsman using a Tektronix Oscilloscope.
32. Measure transient voltage and current.
Routinely perform testing/analysis of BEN6000 digital fault recorder data.
33. Record substation voltage and current during transients and faults.
Routinely perform testing/analysis of BEN6000 digital fault recorder data.
34. Terminated cables and install panel wiring and connectors.
Routinely performed this work as an electrician.
35. Soldering components and wires.
Routinely performed this work as an electrician and as a craftsman.
36. Mounting electrical equipment.
Routinely mount relays/meters/transducers in panels and racks for testing.
37. Measuring/adjusting close tolerance gaps.
Routinely performed this work as an electrician and as a craftsman.
38. Measuring floor layouts and spaces for rack and equipment installation.
Performed this task as an electrician and as a craftsman.
39. Installation of lock out tag out devices and barriers.
Routinely applied LOTO on low voltage circuits and devices as an electrician and as a craftsman.
40. Selected appropriate insulated hand tools for low voltage work.
Routinely used insulated hand tools as an electrician and as a craftsman.

APPLICANT NAME: Heather Laslo

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 5 ABILITY TO USE ELECTRICAL DRAWINGS.

For each of the following items describe: how you have used each item, for what purpose, for what kinds of electrical circuits, and for what types of equipment in gaining your experience and skill.

1. Electronic device schematic diagrams
Routinely used as an electrician and as a craftsman.
2. Control system schematic diagrams
Routinely used for troubleshooting and testing as an electrician and as a craftsman.
3. Layout and wiring diagrams
Routinely used as an electrician while building & wiring control panels.
4. Power system one line diagrams
Routinely used as an electrician and as a craftsman.
5. Logic diagrams and switch contact diagrams
Routinely used as an electrician and as a craftsman.
6. Equipment manuals
Routinely use to learn operational parameters of new equipment, prepare training classes, and write maintenance standards.
7. Semi-conductor, integrated circuit, and electrical device data sheets
Have used to identify replacement parts for legacy equipment.
8. Three phase AC schematic diagrams
Occasionally used as electrician.
9. Describe a time when you used a schematic and wiring diagram to work on an electrical device.
I do this all the time. One example would be while troubleshooting a polarity problem on a BEN6000 I used the schematics and the wiring diagram to identify a rolled set of potential wires.
10. Describe a time when you updated schematics or wiring diagrams to show modifications you made on equipment or controls schemes.
Modifying drawings is a routine duty of SPC Craftsmen. I have done this both by manual drawing and using Microstation software.

Bonneville Power Administration
All Applicant Data Report
Announcement Number: DOE-BPA-20-J05234-BL
Position Title: System Protection Control Craftsman I and II
Staging Area Number: SA-BPA-0005
Name: ADRIENNE COOPER

Name: ADRIENNE COOPER

SSN: ***-**-****

MIDX: 003185706

Address1: (b)(6)

Address2: (b)(6)

City: (b)(6)

State: (b)(6)

Country: (b)(6)

Post Code: (b)(6)

Plus4:

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

United States Citizen: Y

Veterans' Preference: (b)(6)

Military Service Dates (Start of Service - End of Service):

Location(s) Applied to: Ellensburg, WA(US); Gorst, WA(US); Longview, WA(US); North Bend, OR(US); Vancouver, WA(US)

Series Applied To: 2606

Doc #	Document Type	Description	Submission Type
1	Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)	No document submitted	
2	Armed Forces Ltr.	No document submitted	
3	DD-214	No document submitted	
4	Last Two (2) Performance Appraisals	No document submitted	
5	Most Recent SF-50	No document submitted	
6	OF 306	No document submitted	
7	SF-15: Application of 10-Point Veteran Preference	No document submitted	
8	SF-50	SF-50-Jan-2020	USAJOBS
9	Transcript	No document submitted	
1	Assessment Questionnaire	No document submitted	

Vacancy Questions and Responses

What locations do you wish to apply to?

Ellensburg, WA(US)

Gorst, WA(US)

Longview, WA(US)

North Bend, OR(US)

Vancouver, WA(US)

What Grades do you wish to apply to?

00

All Grades

1. I understand that the responses provided in this questionnaire must be fully supported in my online resume. I further understand that my resume must provide detailed descriptions and/or examples of my knowledge, skill, and abilities as required in the vacancy announcement and that my failure to do so, may result in my being rated "Ineligible" or "Not Qualified" for this position.

Answer (0.00 points):

1. Yes

**Bonneville Power Administration
All Applicant Data Report
Name: ADRIENNE COOPER**

2. All current federal employees must have at least a fully successful or equivalent performance rating, or higher, to be considered for placement. Federal employees who have a current unacceptable performance rating will be excluded from consideration.

Answer (0.00 points):

1. I am a current federal employee, my last performance rating was at least fully successful or equivalent, or higher.

3. Ability To Do The Work Of The Position Without More Than Normal Supervision: Read all of the statements below and select the response that best describes your highest level of experience and/or training, as it relates to your ability to perform the duties of the position.

Answer (4.00 points):

1. I have independently performed all of the following duties. I am consulted by other employees in difficult situations.

Assessment Questions

GRADE: All Grades

1. I understand that if I am applying for a position that will result in Promotion or Change in Craft, I must submit a complete employment application package, including: 2020 Bid Application, resume; and supplemental questionnaire. Any application for promotion or change-in-craft that is incomplete may be determined 'not qualified', and will receive no further consideration.

Answers: Yes

2. If you are bidding for a position in Vancouver, WA designate which crew you wish to be considered for. Check all that may apply.

Answers: 1 Vancouver (Eng. & Tech. Services)

2 Vancouver (Ross)

Phase Scores

GRADE: 00

Phase: REQUIRED VACANCY QUESTIONS

Phase Date: 01/08/2021

Min Pass Score: 70.0

Phase Score: 100.0

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: OF 306.

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document OF 306. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Last Two (2) Performance Appraisals

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document Last Two (2) Performance Appraisals was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Transcript

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document Transcript was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: USJOBSResume

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

EXPERIENCE:

Journeyman System Protection and Control Craftsman I (Meter & Relay)

Bonneville Power Administration

From: 8/31/2014 to: 07/08/2018

40 hours per week

Location: Olympia, WA

\$105,000/Year

- I have 4 years of experience as a System Protection and Control Craftsman.
- I have experience maintaining, and commissioning advanced microprocessor relays including: over-current relays; breaker failure relays; impedance (distance) relays; differential relays; UV/UF load shedding relays; and Remedial Action Schemes. These make/models include: Schweitzer (SEL) 121, 321, 421, 311L, 411L, 2411, 587, 787; ABB REX 670, 531; GE Multilin, GE N60, GE D20; Basler 50/51, 79, 851, 951; Alstom relays.
- I have accomplished the install and commissioning of a new ABB REX 670 relay at Satsop Substation on the Paul-Satsop 500kV line. This entailed physical removal of the old relay and wiring of the new; installing new settings and testing; managing the settings database; end-to-end trip checks; and in-service readings. Drew up the prints, planned the outage, and **directed electricians** to wire new toggle switches and indication inputs into the relay. Accomplished all this work within the outage deadline.
- I have experience maintaining and troubleshooting basic electromechanical relays per our Work Standards and NERC requirements. I accomplished the repair of an electromechanical distance relay (KD relay) at Hot Springs substation that the current Craftsmen had difficulty fixing. I found the correct manual for that vintage, and helped them install the correct capacitors and fix the torque/tension for those parameters. Make/models I have worked on include: Electromechanical KD Distance relays, HU and BDD differential relays, CO overcurrent relays, IAV relays, IAC relays, 27/59 relays, Tertiary ground relays, and IRD-9 and JBCG directional ground relays, and reclosing relays.
- I have experience installing, commissioning, maintenance and repair of revenue and interchange meters at BPA and in customer substations. I accomplished several maintenances, and also **commissioned new meters** at Packwood Dam and Olympia Substation. During the Olympia installation, I researched and initiated an **alternate Automatic Generation Control (AGC)** data stream to the Control Center allowing the Test and Energization (T&E) engineer to **save time** performing his work and **minimizing power system outages**. I initiated and completed the programming on a JemStar revenue meter at Chehalis Substation so the Operator could **view real-time load** information via the LCD screen for that equipment position.

- I have performed **maintenance testing and troubleshooting** on SCADA/SER equipment, AC/DC control circuits, and transducers; Digital Fault Recorders; and RAS circuits.
- Routinely interpreted, and learned new technical information.
- Set appropriate priorities in Substation workload
- I have accomplished the commissioning and install, **circuit testing** and **print updates** of a new relay transfer switch (RTS) at Napavine Substation. I **directed the electrician**, and **discussed wiring changes and circuit safety**.
- I have an unusual 39 years **software experience**. (*I started using apple and IBM computers at my dad's computer store in 1980 when I was 6 years old*). I recently enhanced this with **4 years of experience with relay software and communication protocols** including: Schweitzer (SEL) software, Basler software; GE software; Jem software, ABB software, Protection Suite, ProTest, and WaveWin, Goose messaging; Transmogriifier; DNP; Mirrored-bits; ASCII; RS323; RS485; ModBus; TCP/IP; FTP.
- I possess a strong understanding of complex relaying and **500kv single-pole relaying**; knowledge of Synchronous Control Units and transient voltage recovery.
- I have experience with **vector-based math calculations** for relay work, and have used numerous **three-phase test tools** including: a Doble, Arbiter, Simpson, Fluke, and Megger.
- I have successfully **collaborated with and trained** with several District Engineers, and Craftsman in numerous locations including BPA's: Covington, Kitsap, Chemawa, Lewiston, Franklin, Alvey, Schultz, and Olympia districts.
- I have successfully accomplished **Test and Energization (T&E)** commissioning of indoor and outdoor equipment independently and as directed by other crafts and engineers. This includes shorting CT circuits; testing breaker CVT's, power transformers, and PCB commissioning.
- I have successfully **diagnosed and repaired** numerous DC-ground issues at Olympia Substation, Paul substation, Chehalis Substation, and Lexington Substation.
- I have held numerous work permits, and been **in charge of the job** for electrical work.
- I have experience viewing oscillography, and **fault disturbance** records; understanding fault events and time-tagging.

Journeyman Substation Operator

Bonneville Power Administration

Dates: 6/10/2007—8/31/2014 and 07/08/2018—Current

Location: Olympia, WA, and Longview, WA

40 hours per week

\$95,000-\$101,000/year

- I have 10 years of experience as a BPA Substation Operator.
- I have accomplished, planned, coordinated, written and executed switching at all voltage levels including: 500, 287, 230, 115, 69, 34.5, 24.9 13.8 6.9kv for all different substation and line configurations. I have experience meeting with customers and coordinating outages to minimize impact and increase reliability of the system.
- Planned and provided clear and concise training to peers and apprentices in OTC

- I have **supervised** switching. I frequently instruct new apprentices and cross-train with co-workers.
- Planned hundreds of outages with diverse equipment across multiple crafts.
- I work with various crafts and contractors, communicating, prioritizing, negotiating, and working hard to accomplish all my work safely and reliably.
- I have held a **clearance** for electrical work.
- I have monitored and switched SCADA and SER equipment, metering, load shedding, Remedial Action Scheme, microwave, fiber and mirrored bit transfer trip.
- I have experience on many **call outs** as a **first responder** for power system disturbances. I have determined the source of the problem, equipment involved, criticality and jurisdiction for the corrective action. I have **communicated** this to the Dispatchers, supervisors and other crafts, and engineers.
- Prioritized long-term and short-term work with daily interruptions and requests.
- I have experience performing **voltage control** and **reactive switching**.
- I frequently issue and release work and test clearances, hold orders, and work permits.
- I read, track, reference, catalog & update **prints**.
- I **have written station instructions** – specific how-to's for unique substation equipment, or configurations.
- Researched PRD's and provided feedback to planners, supervisors and engineers.
- I have experience working with **high and low voltage AC and DC circuits**; work with station service, engine generators, and batteries.
- I use transformer **loading guides**, and **bottleneck reports** to be able to determine and communicate limitations of power system equipment.
- I use **radio communication** for High-Voltage switching.
- I possess a strong understanding of complex relaying and 500kv **single-pole relaying**; knowledge of Synchronous Control Units and transient voltage recovery.
- I accomplished work all conditions, and in remote locations. I have worked with environmental concerns, and ALL safety associated with energized electrical equipment.
- I have knowledge of **ARC Flash** and **PPE**, HAZMAT, MSDS, and emergency medical.
- I have knowledge of NERC, WECC, and OASIS.
- I have performed calculations of high-voltage fusing for low voltage single-phase transformer faults.
- I have knowledge of energy/power marketing and forecasting.
- I have additional **software experience** with work in Projectwise, and Cascade.

911 Dispatcher

CapCom

Dates: 11/01/2005—06/10/2006

Location: Thurston County—Olympia, WA

40 hours per week

(b)(6)

I worked independently and with a team of other dispatchers to provide emergency police, fire and medical support as the primary 911 center for the residents of Thurston County.

- I have experience in public relations, emergency communication, conflict management, triage, customer service, emergency medical support, safety, geographic expertise, problem solving, computer skills, and information relay.
- I accomplished continuous multi-tasking, ability to stay calm under pressure, make good decisions, coaching and instructing others, adhering to procedure, attention to detail.
- I have experience coaching CPR on the phone; directing callers during times of chaos; and keeping people calm as necessary.

Volunteer FireFighter

Central Pierce Fire and Rescue

Dates: 04/01/2003—11/26/2004

Location: Pierce County—Parkland, Spanaway, Puyallup, WW

10 hours per week

(b)(6)

Central Pierce Fire is one of the largest and most progressive fire departments in Pierce County. They provide advanced and basic life support (ALS, BLS) medical care, emergency fire suppression for structural and wild-land fires, high angle rescue, auto extrication, water rescue, and HAZMAT mitigation.

- **Voted Vice President** of Central Pierce Fire's volunteer association.
- Accomplished certification as a volunteer firefighter at the fire academy in North Bend, WA.
- Experience as an EMT-B, staffing a basic life support (BLS) vehicle to provide medical care on a volunteer basis for the department and the community.
- Experience providing emergency fire suppression for structural and wild-land fires.
- Experience in community public relations events, and support of volunteer association fundraisers.

Graphic Designer / Technology Specialist / Digital Asset Database Manager

Russell Investment Group

Dates: 06/05/1999—12/30/2004

Location: Tacoma, WA

40 hours per week

(b)(6)

Russell Investment Group was the No. 13 Fortune 500 Company in the Nation with \$100 billion in assets under management while I worked for them. They are one of the foremost Investment Management Companies globally.

- I have extensive experience in computer software and graphics skills. I was computer savvy enough, as a beginner, to manage all the **Macintosh tech support** for Russell's Graphics and Marketing Group.

- I have several years **software** experience using AutoCAD and 3D Studio Max (3D modeling software), Microsoft Word, PowerPoint, Excel and Access, Macromedia vector drawing, Quark, Adobe In Design, and Macintosh operating systems and audio editing software.
- Researched and **implemented the change** from proprietary publishing software to the industry standard Creative Suite software for the marketing department.
- I was responsible for over 200 gigs of graphics files in a searchable Digital Asset Management database (back in 2004 that was massive).
- I accomplished converting the file-based database to a SQL database and **upgraded the server** to **create a web-based search program** for all the metadata in each file type.
- I also learned basic investing, worked with videography and talent acquisition, worked with multiple business units on projects.
- I accomplished **managing \$20,000 in graphic design software**, and a variety of hardware in Russell's cross-platform design department. I backed-up operating systems and installed software; I completed software orders and documented all the registration and specs. for each workers' station.
- I accomplished work independently and with a team on multi-media graphics, and built the animated, 200-300 slide, **custom PowerPoint presentations** for the CEO, CFO, COO to present annually to the entire company, globally. These presentations included **precise financial data**, tables, charts, and diagrams that needed to be accurately displayed as infographics.

ACTIVITIES:

BPA Master Trainer Program	2014-2016
Assistant OTC Trainer for Operator Apprentices	2013-2015
BPA Chehalis Safety Proctor	2013
Women in Trades Career Fair Volunteer	2013-2019
Aerobics Instructor in training	2012-2013
Secretary of Homeowners Association	2005-2007, 2009-2012
Emergency Medical Technician (EMT-B)	2004-2007
Tutor at Centralia Community College	2006-2007

EDUCATION:

Bonneville SPC Craftsman I

Olympia Washington
2014- 2018
Completed 3 years of System Protection and Control training

Bonneville Power High Voltage Substation Operator Apprenticeship

Olympia, and Vancouver Washington
2007- 2010
Became Journeyman Substation Operator

Associates in Applied Science - Energy Technology

Centralia Community College, Centralia, Washington
2006 - 2007
GPA 3.9

Bachelor of Fine Arts - Graphic Design

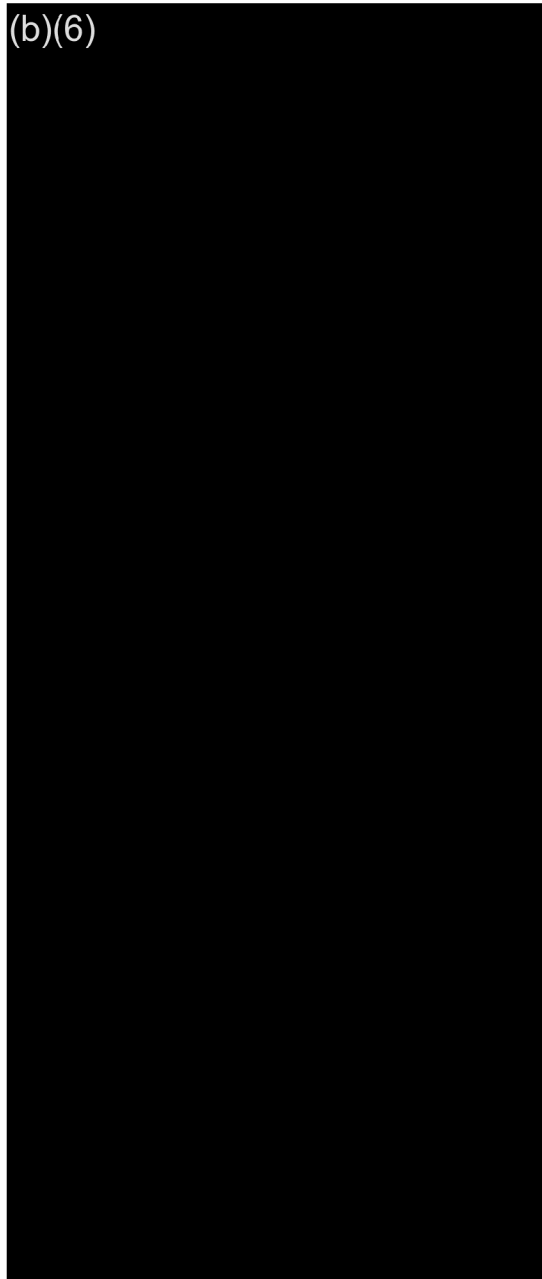
Western Washington University & Pacific Lutheran University, Washington

1993 - 1999

GPA 3.3, Dean's List

REFERENCES:

(b)(6)



Announcement Number: DOE-BPA-20-J05234-BL

Document Name: SF-50.

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

NOTIFICATION OF PERSONNEL ACTION

1. Name (Last, First, Middle) COOPER, ADRIENNE R				2. Social Security Number (b)(6)		3. Date of Birth		4. Effective Date 12/20/2019							
FIRST ACTION				SECOND ACTION											
5-A. Code 846		5-B. Nature of Action Individual Time-Off Award			6-A. Code		6-B. Nature of Action								
5-C. Code		5-D. Legal Authority			6-C. Code		6-D. Legal Authority								
5-E. Code		5-F. Legal Authority			6-E. Code		6-F. Legal Authority								
7. FROM: Position Title and Number				15. TO: Position Title and Number Substation Operator J00200 00000933											
8. Pay Plan	9. Occ. Code	10. Grade or Level	11. Step or Rate	12. Total Salary	13. Pay Basis	16. Pay Plan	17. Occ. Code	18. Grade or Level	19. Step or Rate	20. Total Salary/Award 30.00 Hours	21. Pay Basis				
12A. Basic Pay		12B. Locality Adj.		12C. Adj. Basic Pay		12D. Other Pay		20A. Basic Pay		20B. Locality Adj.		20C. Adj. Basic Pay		20D. Other Pay	
14. Name and Location of Position's Organization						22. Name and Location of Position's Organization Bonneville Power Administration Transmission Services Longview District Substation Ops Longview TFVB Longview WA USA									
EMPLOYEE DATA															
23. Veterans Preference (b)(6) 1 - None 3 - 10-Point/Disability 5 - 10-Point/Other 2 - 5-Point 4 - 10-Point/Compensable 6 - 10-Point/Compensable/30%						24. Tenure 1 0 - None 2 - Conditional 1 - Permanent 3 - Indefinite		25. Agency Use		26. Veterans Preference for RIF YES X NO					
27. FEGLI W0 Basic + Option B (5x)						28. Annuitant Indicator 9 Not Applicable		29. Pay Rate Determinant Regular Rate							
30. Retirement Plan K FERS and FICA				31. Service Comp. Date (Leave) 06/10/2007		32. Work Schedule F Full Time		33. Part-Time Hours Per Biweekly Pay Period							
POSITION DATA															
34. Position Occupied 1 1 - Competitive Service 3 - SES General 2 - Excepted Service 4 - SES Career Reserved				35. FLSA Category N E - Exempt N - Nonexempt		36. Appropriation Code RR-CF02				37. Bargaining Unit Status 1468					
38. Duty Station Code 531190015				39. Duty Station (City - County - State or Overseas Location) Longview Cowlitz WA USA											
40. Agency Data		41. EMPLID 0004850		42.		43.		44.							
45. Remarks FY2019 Individual Time off Award. Time off awards must be used within 26 pay periods.															
46. Employing Department or Agency Department of Energy, Bonneville Power Administration						50. Signature/Authentication and Title of Approving Official Electronically Signed by: (b)(6) Director, Human Resources Service Center									
47. Agency Code DN82		48. Personnel Office ID 4237		49. Approval Date 12/20/2019											

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: DD-214_.

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document DD-214_. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Assessment Questionnaire

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document Assessment Questionnaire was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Armed Forces Ltr.

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document Armed Forces Ltr. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Most Recent SF-50

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1 (b)(6)

Telephone 2

Email: (b)(6)

November 30, 2021

Document Most Recent SF-50 was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: (b)(6)

Name: COOPER, ADRIENNE

AIDX: 3185706


Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

(b)(6)



Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)

Name: COOPER, ADRIENNE

AIDX: 3185706

Telephone 1: (b)(6)

Telephone 2:

Email: (b)(6)

November 30, 2021

Document Additional Veteran Documents (Spouse PCS orders,
Scheduled Discharge, etc.) was not submitted

Bonneville Power Administration
All Applicant Data Report
Announcement Number: DOE-BPA-20-J05234-BL
Position Title: System Protection Control Craftsman I and II
Staging Area Number: SA-BPA-0005
Name: JEFFREY FELSBURG

Name: JEFFREY FELSBURG

SSN: ***-**-****

MIDX: 003181528

Address1: (b)(6)

Address2:

City: (b)(6)

State: (b)(6)

Country: (b)(6)

Post Code: (b)(6)

Plus4:

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

United States Citizen: Y

Veterans' Preference: (b)(6)

Military Service Dates (Start of Service - End of Service):

(b)(6)

Location(s) Applied to: Garrison, MT(US); Kalispell, MT(US); Lewiston, ID(US); Spokane, WA(US)

Series Applied To: 2606

Doc #	Document Type	Description	Submission Type
1	Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)	No document submitted	
2	Armed Forces Ltr.	No document submitted	
3	DD-214_.	No document submitted	
4	Last Two (2) Performance Appraisals	No document submitted	
5	Most Recent SF-50	No document submitted	
6	OF 306.	No document submitted	
7	SF-15: Application of 10-Point Veteran Preference	No document submitted	
8	SF-50.	No document submitted	
9	Transcript	No document submitted	
1	Assessment Questionnaire	No document submitted	

Vacancy Questions and Responses

What locations do you wish to apply to?

Garrison, MT(US)

Kalispell, MT(US)

Lewiston, ID(US)

Spokane, WA(US)

What Grades do you wish to apply to?

00

All Grades

1. I understand that the responses provided in this questionnaire must be fully supported in my online resume. I further understand that my resume must provide detailed descriptions and/or examples of my knowledge, skill, and abilities as required in the vacancy announcement and that my failure to do so, may result in my being rated "Ineligible" or "Not Qualified" for this position.

Answer (0.00 points):

1. Yes

**Bonneville Power Administration
All Applicant Data Report
Name: JEFFREY FELSBURG**

2. All current federal employees must have at least a fully successful or equivalent performance rating, or higher, to be considered for placement. Federal employees who have a current unacceptable performance rating will be excluded from consideration.

Answer (0.00 points):

1. I am a current federal employee, my last performance rating was at least fully successful or equivalent, or higher.

3. Ability To Do The Work Of The Position Without More Than Normal Supervision: Read all of the statements below and select the response that best describes your highest level of experience and/or training, as it relates to your ability to perform the duties of the position.

Answer (3.00 points):

2. I have performed the majority of the following duties with minimal supervision, with help from the supervisor on more complex tasks.

Assessment Questions

GRADE: All Grades

1. I understand that if I am applying for a position that will result in Promotion or Change in Craft, I must submit a complete employment application package, including: 2020 Bid Application, resume; and supplemental questionnaire. Any application for promotion or change-in-craft that is incomplete may be determined 'not qualified', and will receive no further consideration.

Answers: Yes

2. If you are bidding for a position in Vancouver, WA designate which crew you wish to be considered for. Check all that may apply.

Answers: 1 Vancouver (Eng. & Tech. Services)

Phase Scores

GRADE: 00

Phase: REQUIRED VACANCY QUESTIONS

Phase Date: 01/13/2020

Min Pass Score: 70.0

Phase Score: 85.0

Resume

Jeffrey Felsburg

(b)(6)

Email: jdfelsburg@bpa.gov

Country of Citizenship: United States

Veterans' Preference (b)(6)

Work Experience: Bonneville Power Administration

10/2018 - Present

Chemewa Headquarters

Salary: \$50.79 USD Bi-weekly

Keizer, OR 97303 US

Hours per week: 40

Pay Plan: BB

Grade: 00

**Bonneville Power Administration
All Applicant Data Report
Name: JEFFREY FELSBURG**

Supervisor: Karin Butler ((503) 304-5931)
Okay to contact this Supervisor: Yes

SPC Craftsman Trainee

I am currently in the training program for SPC trainee. I am able to test and calibrate meters. I am studying overcurrent, basic impedance, and breaker failure relays.

Bonneville Power Administration

06/2009 - 09/2018

Garrison Headquarters

Gold Creek, MT 59733 US

Hours per week: 40

Pay Plan: BB

Grade: 00

Supervisor: Wade Murphy ((406) 210-4699)

Okay to contact this Supervisor: Yes

Substation Electrician

I was responsible for maintaining the PCB's, transformer, reactors as well as PT's and CT's. This included power factor testing, transformer turn ratio testing, performing oil processing, and oil sampling. I also functional testing all trip, close, and alarm circuits. I was also on the safety proctor committee and the arc flash committee.

IBEW Local 768

08/1995 - 06/2009

208 E Main ST

Missoula, MT 59802 US

Hours per week: 40

Electrician/ Project Manager/ Estimator

As a electrician I wired residential, commercial, and industrial locations. I bent conduit, wired and programmed lighting control systems. I later bid projects for Talco Electric and was a project manager. I would bid engineered drawings as well as do design bids myself. Once I was awarded the job, I would manage the job from start to finish. I would figure man power needed, order material and work with my foreman coordinating the job with the general contractor.

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Armed Forces Ltr.

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Armed Forces Ltr. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: (b)(6)

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document (b)(6)

(b)(6)

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Last Two (2) Performance Appraisals

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Last Two (2) Performance Appraisals was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Transcript

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Transcript was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: OF 306.

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document OF 306. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Most Recent SF-50

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Most Recent SF-50 was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Assessment Questionnaire

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Assessment Questionnaire was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: SF-50.

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document SF-50. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document Additional Veteran Documents (Spouse PCS orders,
Scheduled Discharge, etc.) was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: DD-214_.

Name: FELSBURG, JEFFREY

AIDX: 3181528

Telephone 1: (b)(6)

Email: jdfelsburg@bpa.gov

November 30, 2021

Document DD-214_. was not submitted

Bonneville Power Administration
All Applicant Data Report
Announcement Number: DOE-BPA-20-J05234-BL
Position Title: System Protection Control Craftsman I and II
Staging Area Number: SA-BPA-0005
Name: SCOTT HORNER

Name: SCOTT A HORNER

SSN: ***-**-****

MIDX: 003099251

Address1: (b)(6)

Address2:

City: (b)(6)

State: (b)(6)

Country: (b)(6)

Post Code: (b)(6)

Plus4:

Telephone 1: (b)(6)

Email: (b)(6)

United States Citizen: Y

Veterans' Preference: (b)(6)

Military Service Dates (Start of Service - End of Service):

(b)(6)

Location(s) Applied to: Goshen, OR(US); Keizer, OR(US)

Series Applied To: 2606

Doc #	Document Type	Description	Submission Type
1	Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)	No document submitted	
2	Armed Forces Ltr.	No document submitted	
3	DD-214_.	Scott Horner DD-214	USAJOBS
4	Last Two (2) Performance Appraisals	No document submitted	
5	Most Recent SF-50	SF50 HORNER 10-13-19	USAJOBS
6	OF 306.	No document submitted	
7	SF-15: Application of 10-Point Veteran Preference	No document submitted	
8	SF-50.	SF50 Horner Retirement SCD change 08-08-19	USAJOBS
9	Transcript	Horner SQ SPC Craftsman I&II Part 2 of 2	USAJOBS
1	Assessment Questionnaire	Horner SQ SPC Craftsman I&II Part 1 of 2	USAJOBS

Vacancy Questions and Responses

What locations do you wish to apply to?

Goshen, OR(US)

Keizer, OR(US)

What Grades do you wish to apply to?

00

All Grades

1. I understand that the responses provided in this questionnaire must be fully supported in my online resume. I further understand that my resume must provide detailed descriptions and/or examples of my knowledge, skill, and abilities as required in the vacancy announcement and that my failure to do so, may result in my being rated "Ineligible" or "Not Qualified" for this position.

Answer (0.00 points):

1. Yes

**Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER**

2. All current federal employees must have at least a fully successful or equivalent performance rating, or higher, to be considered for placement. Federal employees who have a current unacceptable performance rating will be excluded from consideration.

Answer (0.00 points):

1. I am a current federal employee, my last performance rating was at least fully successful or equivalent, or higher.

3. Ability To Do The Work Of The Position Without More Than Normal Supervision: Read all of the statements below and select the response that best describes your highest level of experience and/or training, as it relates to your ability to perform the duties of the position.

Answer (3.00 points):

2. I have performed the majority of the following duties with minimal supervision, with help from the supervisor on more complex tasks.

Assessment Questions

GRADE: All Grades

1. I understand that if I am applying for a position that will result in Promotion or Change in Craft, I must submit a complete employment application package, including: 2020 Bid Application, resume; and supplemental questionnaire. Any application for promotion or change-in-craft that is incomplete may be determined 'not qualified', and will receive no further consideration.

Answers: Yes

2. If you are bidding for a position in Vancouver, WA designate which crew you wish to be considered for. Check all that may apply.

Answers: 2 Vancouver (Ross)

Phase Scores

GRADE: 00

Phase: REQUIRED VACANCY QUESTIONS

Phase Date: 09/21/2020

Min Pass Score: 70.0

Phase Score: 85.0

Resume

SCOTT A HORNER

(b)(6)

Mobile: (b)(6)

Email: (b)(6)

Country of Citizenship: United States

Veterans' Preference: (b)(6)

Availability: Job Type: Permanent

Work Schedule: Full-Time

Desired locations: United StatesKeizer

Work Experience: Bonneville Power Administration

08/2020 - Present

**Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER**

2715 TEPPER LANE NE
Keizer, OR 97303 US
Hours per week: 40
Series: 2810
Pay Plan: BB
Grade: 00
Supervisor: Paul Sever ((503) 304-5901)
Okay to contact this Supervisor: Yes

HV Electrician

My primary duty is the maintenance and repair of major HV electrical equipment in Substations. I also perform installation of same equipment when necessary. I perform diagnostic testing and troubleshooting to keep electrical equipment in good repair to maintain a reliable electrical system.

Western Area Power Administration
01/2018 - 08/2020
615 South 43rd Avenue
Phoenix, AZ 85009 US
Hours per week: 45
Series: 2610
Pay Plan: WB
Grade: 00
Supervisor: Robert Arlt ((602) 605-2916)
Okay to contact this Supervisor: Yes

Electronic Integrated Systems Mechanic (Meter & Relay)

I held the position and performed the duties as a fully-qualified Meter and Relay Craftsman. Working alone or in cooperation with other craftsmen and engineering, my duties included the installation, programming, commissioning, maintenance, modification, and repair of 12.5kV to 345kV power system substation protection, control, monitoring, and poly-phase revenue metering equipment. I used Omicron Test Universe computer software to operate the Omicron CMC 356 Power System Simulator in the acceptance and maintenance testing of protective relays and V, A, MW, and MVAR transducers. I also operated the CMC 356 in conjunction with a Radian RD-33 metering standard in the acceptance and maintenance testing of poly-phase KWH intertie revenue meters. In addition, I operated the Omicron CT Analyzer to perform CT excitation, ratio, and polarity testing as part of substation commissioning procedures. I used Windows 10, MS Excel, Word, and Outlook, and Adobe Acrobat in conjunction with SEL acSELeRator and Omicron Test Universe to generate and submit all required test records and maintenance documentation. I worked from schematic and wiring diagrams to install and wire equipment on switchboards, control panels, and relay panels while accurately documenting as-built conditions on associated red-line drawings. I have solid troubleshooting skills, am proficient with an array of electronic test equipment, and work well with hand tools. I have been entrusted as the Acting Foreman on multiple projects installing and commissioning substation equipment in the DSW region. A few examples include: 345kV Series Capacitor Bank, multiple SEL-421, 411L, 451 line relay packages, multiple SEL-735 poly-phase revenue meters, multiple SEL-2523 annunciator panels, DFR replacement with DME (Disturbance Monitoring Equipment), multiple SF6 Gas PCB replacement jobs. I am also called upon to assist the HV Electricians in the proper installation of instrument transformer and apparatus control wiring and in the troubleshooting of substation apparatus problems. I participate in job planning and job-site tailboard discussions, wear all required PPE and perform all of my duties in compliance with WAPA's Power System Safety Rules and, as a Certified Switchman, adhere to WAPA's Power System Switching Procedures. In addition, I utilize Lock-Out-Tag-Out and comply with Arc Flash Safety Rules and Regulations. I am also First-Aid and CPR Certified.

Pacific Power
08/2014 - 12/2017

**Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER**

1247 Montgomery Street SE
Salary: \$0.00 USD Bi-weekly
Albany, OR 97322 US
Hours per week: 45
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes

Journeyman Meter & Relay Technician

I worked on protection and control equipment and metering equipment in approximately thirty substations which ranged from 230kV transmission down to 12.5kV distribution. My duties included the programming, testing, maintenance, modification, repair, installation and commissioning of substation protection, control, monitoring and metering equipment. In addition, I completed all associated documentation including installation, maintenance and commissioning forms and any print red-lines to ensure they accurately reflected the as-built condition of equipment. Typical equipment included electromechanical, electronic, and microprocessor based protective relays, instrument transformers, panel meters, transducers, and electronic or microprocessor based KWH revenue meters, and all associated controls and wiring. In performing my duties, I primarily used a laptop computer, Doble F6150 Power System Simulator, Arbiter 930A Power Analyzer, Radian RD-21 Meter Testing Standard, and digital multi-meter in addition to miscellaneous hand tools and test equipment. I work well alone or in conjunction with other Relay Technicians, Wiremen or Communications Technicians. I have strong troubleshooting skills and take trouble calls after hours and sometimes work long hours during emergency conditions. I work in a safe manner and adhere to all company safety policies, procedures, and standards.

Pacific Power
09/2010 - 08/2014
8111 NE Columbia Blvd
Salary: \$0.00 USD Bi-weekly
Portland, OR 97218 US
Hours per week: 45
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes

Journeyman Substation Wireman (High-Voltage Electrician)

My duties included the installation, maintenance, troubleshooting and repair of all 12.5kV to 230kV substation apparatus in transmission and distribution substations in the greater Portland area. This included all power transformer banks, circuit switchers, circuit breakers, capacitor banks, regulators, metal-clad switch-gear, battery banks, instrument transformers, insulators, buswork and all associated power and control conductors. I properly sized conduits and conductors, used conduit benders to install conduit, and used cable-pulling equipment to install cabling and conductors. I am proficient with: Vanguard TRF-100 (TTR) test set, Doble M4100 PF test set, Megger, Ductor, Hi-Pot, HV amp stick, HV voltage detector, phasing detector set, regulator neutral detector, BITE-2P battery impedance test set, oil-handling equipment and all hand tools required for these tasks. I performed elevated work using ladders, bucket trucks and man-lifts while wearing proper fall-restraint protective equipment. In addition, I utilized proper confined-space entry procedures and "sniffer" equipment in the performance of oil circuit breaker maintenance, adjustment and repair and transformer bushing replacement. I used metal-fab equipment and mag-drills to modify lightning arrestor pedestals and tubing benders in the installation of LTC oil filtering systems. I used hot-line tools such as switching sticks and "shotguns" to perform switching and required grounding and to install any insulated cover necessary for personnel safety while performing work near energized equipment. I was the acting Foreman and Clearance-Holder on multiple projects. I completed the company's two-year Substation Wireman training program during the first two years and passed the IBEW Local 125 Journeyman Substation Wireman examination. I am a certified Substation Technician recognized by the NECA/IBEW Northwest Line JATC. In addition, I earned an Oregon Class A Commercial Driver's License and a Crane Operator Certification. I continue

Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER

to maintain a valid Oregon General Supervising Electrician License.

Oregon Electric Group
09/2007 - 08/2010
1709 SE 3rd Ave
Salary: \$0.00 USD Bi-weekly
Portland, OR 97214 US
Hours per week: 45
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes

Journeyman Inside Wireman (Industrial Service Electrician)

As part of Oregon Electric's Industrial Service Division, I held a valid Oregon General Supervising Electrician License and was the acting Supervising Electrician for SAPA, a large multi-facility industrial manufacturer in the Portland Metro area. They produced a wide variety of finished aluminum products from bulk aluminum material through the processes of extrusion, heat treating, cutting, anodizing, and packaging. As part of my duties, I calculated the proper sizing of all conduits, conductors, transformers, panelboards, and electrical equipment and supervised its installation. I worked with and directed four plant electricians in the installation, maintenance, troubleshooting, modification, and repair of all production equipment and facilities. Typical electrical equipment included: 480V/2000A switchgear, motor control centers, bus duct, 5-250 HP 3ph motors, VFD's, PLC's, HMI's, large DC rectifiers, temperature controllers, process instrumentation, crane controls and all associated conduit, wire and building HVAC systems.

Washington County Building Services
11/2004 - 08/2007
155 N FIRST AVENUE
SUITE 350
Hours per week: 40
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes
Hillsboro, OR 97124 US

Electrical Inspector

I performed on-site inspection of a wide spectrum of electrical installations from small residential to large commercial and industrial installations within my service area. I also performed plan review of complex electrical installations and administered the Master Permit Program for industrial facilities. As part of my duties, I interacted with contractors, owners, facility managers, other inspectors, and the general public to coordinate inspections and to gain access to electrical installations. I maintained hard-copy and computer records of inspection results, deficiencies and associated code references, and notified customers of inspection results.

Port of Portland
01/2004 - 11/2004
7201 N Marine Dr.
Portland, OR 97203 US
Hours per week: 45
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes

Marine Terminal Maintenance Electrician

My duties were to maintain seven PLC-controlled and relay-logic driven dock gantry cranes. This included GE-FANUC and Allen-Bradley PLC's, DC variable-speed drives, safety interlock switches, and all associated electrical equipment used to load and unload seagoing containers aboard international vessels. I also maintained all facility power, lighting,

**Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER**

scales, building HVAC and ancillary equipment.

Rosendin Electric
08/2002 - 01/2003
5579 NE Huffman Street
Suite A
Hours per week: 50
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes
Hillsboro, OR 97124 US

Journeyman Inside Wireman

I performed the installation of high-tech. microchip production tools in the clean room within the new Intel Ronler Acres D1D building.

McCoy Electric Company
11/1995 - 06/2002
2014 SE 9th Ave
Portland, OR 97214 US
Hours per week: 45
Supervisor: (b)(6)
Okay to contact this Supervisor: Yes

Journeyman Inside Wireman

During my first two years at McCoy Electric, converting from a Limited Plant Journeyman, I completed my IBEW / JATC Inside Wireman Apprenticeship while working on a variety of commercial, residential and light industrial projects. The following four years, I operated a service van performing the same variety of work with the occasional assistance of apprentices and other journeymen. Some examples: (1) installation of 480V, 2000A electrical service and two 480V, 1MW diesel generators as part of the building expansion of Comcast Cable in Aloha, OR. (2) Installation of all HVAC building controls in the Kaiser Lab in NE Portland. (3) UPS installation in the Penthouse and lighting retrofit of the entire BPA HQ building in NE Portland. (4) Tenant improvement projects for a variety of businesses in downtown Portland office buildings. (5) Fire and water damage restoration jobs at hotels, apartment building and commercial buildings. (6) School electrical and data system upgrades (7) Installation of electrical services, welding machines, lathes, production machinery for various light industrial businesses.

Dow Chemical Company
06/1989 - 06/1995
305 Crenshaw Blvd
Torrance, CA 90501 US
Hours per week: 0

Instrumentation and Electrical Technician

My duties were the maintenance, troubleshooting and repair of all plant lighting, heating, cooling electrical equipment and industrial instrumentation used in the production and packaging of bulk plastic pellets, Styrofoam insulation board and epoxy resin. I maintained PLC's, DC variable speed drives and motors, AC motors and motor control centers, process control computers, converters, and controllers, instrumentation such as: RTD's, flow meters, level transmitters, strain gauges, pressure transmitters in addition to electrical to pneumatic transducers and pneumatic process control valves and positioners.

US Navy

(b)(6)

USS Elliot DD-967
FPO

Bonneville Power Administration
All Applicant Data Report
Name: SCOTT HORNER

Hours per week: 60
San Francisco, CA 96664 US

Fire Controlman First Class Petty Officer

During my first 1-1/2 years of service, I completed boot camp and then electronics training which began with Basic Electricity and Electronics and then Advanced Electronics Training. This was in preparation for my shipboard job which lasted 4 1/2 years. My duty was the operation, maintenance, troubleshooting, and repair of the Seasparrow Missile System aboard the USS Elliot. I held the position of Work Center Supervisor for about half of my time aboard. The system consisted of: Operator Consoles and CRT Displays, Digital Main Computer, Continuous-wave Radar System, Signal Data Processing Equipment, and Missile Launcher System. I used a variety of test equipment including Oscilloscope, Logic Probe, Multimeter, Power Meter, Frequency Counter.

(b)(6)



Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Last Two (2) Performance Appraisals

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

Document Last Two (2) Performance Appraisals was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: OF 306.

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

Document OF 306. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: SF-50.

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

NOTIFICATION OF PERSONNEL ACTION

1. Name (Last, First, Middle) HORNER, SCOTT A				2. Social Security Number (b)(6)		3. Date of Birth		4. Effective Date 08/08/2019							
FIRST ACTION					SECOND ACTION										
5-A. Code 966		5-B. Nature of Action Change/Correct Non-SF50			6-A. Code		6-B. Nature of Action								
5-C. Code		5-D. Legal Authority			6-C. Code		6-D. Legal Authority								
5-E. Code		5-F. Legal Authority			6-E. Code		6-F. Legal Authority								
7. FROM: Position Title and Number Electronic Integrated Systems Mechanic (Meter&Relay) 038524 00059650					15. TO: Position Title and Number Electronic Integrated Systems Mechanic (Meter&Relay) 038524 00059650										
8. Pay Plan WB	9. Occ. Code 2610	10. Grade or Level 00	11. Step or Rate 00	12. Total Salary 51.82	13. Pay Basis PH	16. Pay Plan WB	17. Occ. Code 2610	18. Grade or Level 00	19. Step or Rate 00	20. Total Salary/Award 51.82	21. Pay Basis PH				
12A. Basic Pay 51.82		12B. Locality Adj. 0		12C. Adj. Basic Pay 51.82		12D. Other Pay 0		20A. Basic Pay 51.82		20B. Locality Adj. 0		20C. Adj. Basic Pay 51.82		20D. Other Pay 0	
14. Name and Location of Position's Organization Western Area Power Administration Desert Southwest CSR Maintenance Protection & Communication Maint 830GG5300						22. Name and Location of Position's Organization Western Area Power Administration Desert Southwest CSR Maintenance Protection & Communication Maint 830GG5300									
EMPLOYEE DATA															
23. Veterans Preference (b)(6) 1 - None 3 - 10-Point/Disability 5 - 10-Point/Other 2 - 5-Point 4 - 10-Point/Compensable 6 - 10-Point/Compensable/30%						24. Tenure 2 0 - None 2 - Conditional 1 - Permanent 3 - Indefinite		25. Agency Use		26. Veterans Preference for RIF <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					
27. FEGLI Z5 Basic + Option B (5x) + Option A + Option C (5x)						28. Annuitant Indicator 9 Not Applicable				29. Pay Rate Determinant 0 Regular Rate					
30. Retirement Plan KF FERS(FRAE) & FICA(01/14)				31. Service Comp. Date (Leave) 01/21/2012		32. Work Schedule F Full Time				33. Part-Time Hours Per Biweekly Pay Period					
POSITION DATA															
34. Position Occupied 1 1 - Competitive Service 3 - SES General 2 - Excepted Service 4 - SES Career Reserved				35. FLSA Category N E - Exempt N - Nonexempt		36. Appropriation Code				37. Bargaining Unit Status 1157					
38. Duty Station Code 040370013				39. Duty Station (City - County - State or Overseas Location) Phoenix Maricopa AZ USA											
40. Agency Data		41. Emplid 41611		42.		43.		44.							
45. Remarks Changes retire SCD from 01-21-18 (b)(6) (b)(6)															
46. Employing Department or Agency Department of Energy						50. Signature/Authentication and Title of Approving Official Electronically signed by:									
47. Agency Code DN00		48. Personnel Office ID 4235		49. Approval Date 08/08/2019		(b)(6)									

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: DD-214_.

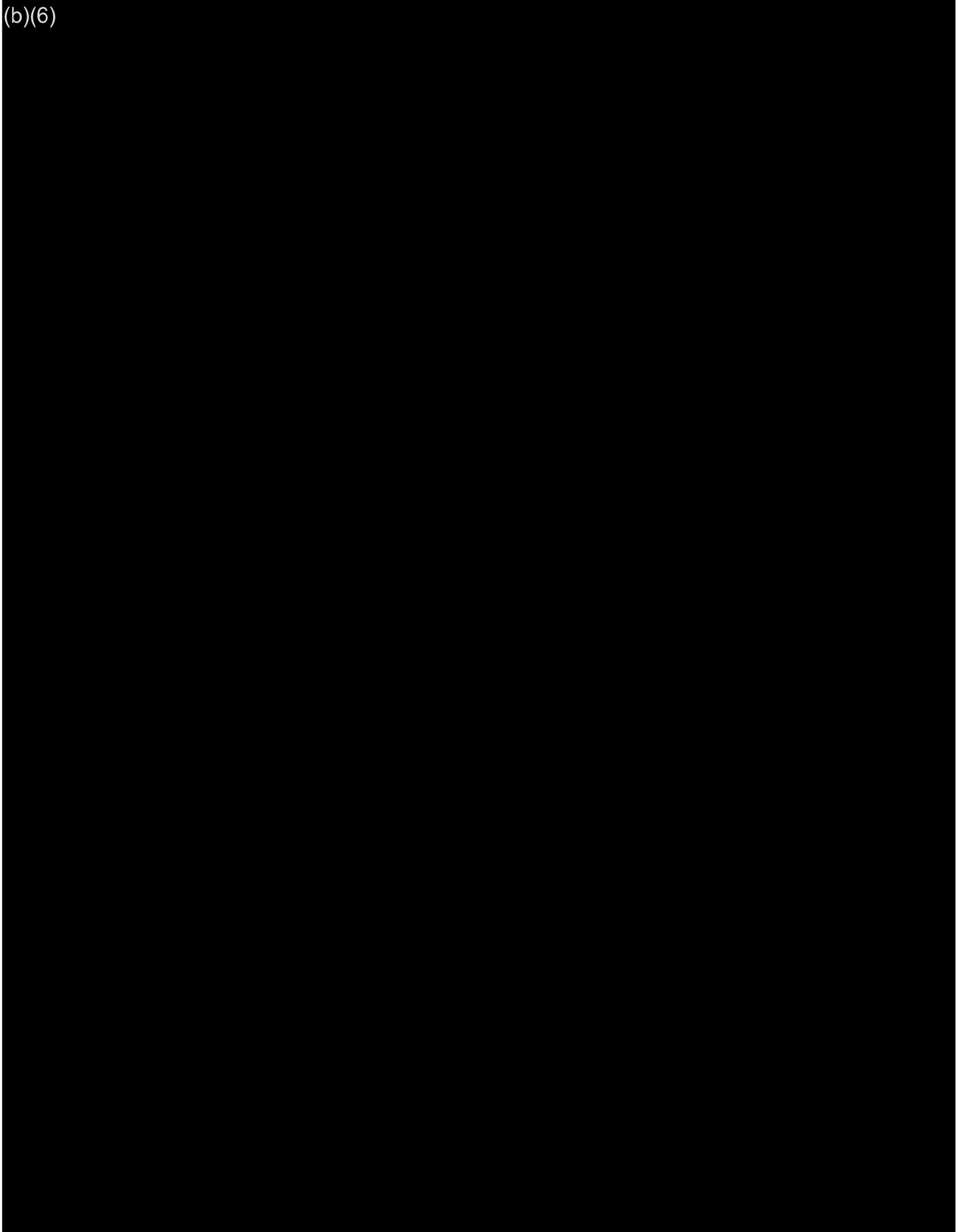
Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021



Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Most Recent SF-50

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

NOTIFICATION OF PERSONNEL ACTION

1. Name (Last, First, Middle) HORNER, SCOTT A				2. Social Security Number (b)(6)		3. Date of Birth (b)(6)		4. Effective Date 10/13/2019			
FIRST ACTION					SECOND ACTION						
5-A. Code 894		5-B. Nature of Action Gen Adj			6-A. Code		6-B. Nature of Action				
5-C. Code ZLM		5-D. Legal Authority P.L. 95 454, Section 704			6-C. Code		6-D. Legal Authority				
5-E. Code		5-F. Legal Authority			6-E. Code		6-F. Legal Authority				
7. FROM: Position Title and Number Electronic Integrated Systems Mechanic (Meter&Relay) 038524 00059650					15. TO: Position Title and Number Electronic Integrated Systems Mechanic (Meter&Relay) 038524 00059650						
8. Pay Plan WB	9. Occ. Code 2610	10. Grade or Level 00	11. Step or Rate 00	12. Total Salary 51.82	13. Pay Basis PH	16. Pay Plan WB	17. Occ. Code 2610	18. Grade or Level 00	19. Step or Rate 00	20. Total Salary/Award 53.33	21. Pay Basis PH
12A. Basic Pay 51.82		12B. Locality Adj. 0		12C. Adj. Basic Pay 51.82		20A. Basic Pay 53.33		20B. Locality Adj. 0		20C. Adj. Basic Pay 53.33	
				12D. Other Pay 0						20D. Other Pay 0	
14. Name and Location of Position's Organization Western Area Power Administration Desert Southwest CSR Maintenance Protection & Communication Maint 830GG5300						22. Name and Location of Position's Organization Western Area Power Administration Desert Southwest CSR Maintenance Protection & Communication Maint 830GG5300					
EMPLOYEE DATA											
23. Veterans Preference (b)(6) 1 - None 2 - 5-Point 3 - 10-Point/Disability 4 - 10-Point/Compensable 5 - 10-Point/Other 6 - 10-Point/Compensable/30%						24. Tenure 2 0 - None 1 - Permanent 2 - Conditional 3 - Indefinite		25. Agency Use		26. Veterans Preference for RIF YES X NO	
27. FEGLI Z5 Basic + Option B (5x) + Option A + Option C (5x)						28. Annuitant Indicator 9 Not Applicable				29. Pay Rate Determinant 0 Regular Rate	
30. Retirement Plan KF FERS(FRAE) & FICA(01/14)				31. Service Comp. Date (Leave) 01/21/2012		32. Work Schedule F Full Time				33. Part-Time Hours Per Biweekly Pay Period	
POSITION DATA											
34. Position Occupied 1 1 - Competitive Service 2 - Excepted Service 3 - SES General 4 - SES Career Reserved				35. FLSA Category N E - Exempt N - Nonexempt		36. Appropriation Code				37. Bargaining Unit Status 1157	
38. Duty Station Code 040370013				39. Duty Station (City - County - State or Overseas Location) Phoenix Maricopa AZ USA							
40. Agency Data		41. Emplid 41611		42.		43.		44.			
45. Remarks This action implements an increase in your scheduled rate of pay.											
46. Employing Department or Agency Department of Energy						50. Signature/Authentication and Title of Approving Official Electronically signed by: (b)(6)					
47. Agency Code DN00		48. Personnel Office ID 4235		49. Approval Date 10/11/2019							

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Transcript

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 3
Continued

KNOWLEDGE OF ELECTRICAL AND ELECTRONIC THEORY.

4. Using the following codes complete each column in the below table.

LEVEL OF KNOWLEDGE		SOURCE OF TRAINING	
N	No knowledge of this theory either in education, training, or work.	HS	High School
B	Basic understanding of concepts (classroom lectures and problem sets)	C	College
T	Thorough knowledge (used on the job)	T	Technical School
C	Comprehensive understanding (have instructed others)	M	Military
		OJT	On-The-Job
		COR	Correspondence
MATH, ELECTRICAL AND ELECTRONIC THEORIES		Use the above chart to record your HIGHEST level of knowledge gained	
		Use the above chart to indicate ALL of your training completed	
1.	Algebra	T	HS, T, M, OJT
2.	Trigonometry	T	C, T, OJT
3.	DC Theory	T	M, T, OJT
4.	AC Theory - Single Phase	T	M, T, OJT
5.	AC Theory - Three Phase	T	T, OJT
6.	AC Vector and Phasor Analysis	T	T, OJT
7.	Electronics (ICs, OP Amps, Diodes, Transistors)	T	M, OJT
8.	Digital Logic Theory (Logic Gates, Binary Numbers)	T	M, T, OJT
9.	Fiber Optic Application and Installation Theory	B	OJT

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 4 | **ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS**

For each of the following tasks use examples to fully describe what, when, where and how you performed the work. Be sure to discuss the instruments and tools you used in gaining your experience using specific brand names if known. Provide examples of: measured values and units you used in making a measurement. (If additional space is needed to fully describe your experience(s), you may attach additional sheets of paper or insert additional space for your response to each statement.)

1. Troubleshoot an AC or DC control circuit.

Working as an Industrial Service Electrician, I would troubleshoot AC Motor start/stop and motor power circuits using a Knopp K-60 voltage tester and analog clamp-on ammeter. First, I would verify that I had 480V 3ph on the Line terminals of the motor starter and 120V 1ph on the load side of the control power fuse. I would close the start switch and test for 120V across the motor starter coil. If not there, I would test the hot side of the starter coil against X2 of the control transformer. If it read 120V, I would test X1 against both sides of the overload unit contact. If the OL Unit was tripped, it would read good on one side and not the other. I'd reset the OL and read motor starting and running current with a clamp-on ammeter. High current usually indicated load binding or bad bearings. Tripping motor supply breakers usually meant a bad motor so I would test the windings with a Megger. Blowing control fuses usually meant damage to conduit and wiring or water intrusion into control devices.

2. Test a low voltage circuit breaker's contacts for open/close condition.

Two methods:

Energized: To verify open position; use a voltmeter to measure phase-to-ground voltages on the line-side breaker terminals to verify each phase is energized at expected system phase voltages and then compare to phase-to-ground measurements on the load side terminals of the breaker to verify each terminal is de-energized. Any pole which has voltage on the load-side terminals is closed or possibly has foreign voltage back-feeding through the load circuit.

De-energized: Verify line-side and load-side terminals of CB is de-energized using a voltmeter, disconnect conductors from the load-side terminals, measure across each CB contact from the line-side terminal to the load-side terminal using an ohmmeter. Verify that the resistance of each pole is approximately the same as the lead resistance of the meter itself.

3. Verify an electrical circuit is de-energized.

AC: Use a voltmeter such as a Fluke 87 Digital Multimeter set to VAC to measure phase-to-ground voltages on the line-side breaker terminals to verify each phase is energized at expected system phase voltages and then compare to phase-to-ground measurements on the load side terminals of the breaker to verify each terminal is de-energized. Verify meter is still working properly by reading a voltage on the line side of the breaker.

DC: Use a voltmeter such as a Fluke 87 Digital Multimeter set to VDC to measure DC POS and DC NEG voltages one at a time on the line-side breaker terminals to verify each phase is energized at expected system phase voltages and then compare to phase-to-ground measurements on the load side terminals of the breaker to verify each terminal is de-energized. Verify meter is still working properly by reading a voltage on the line side of the breaker.

4. **Check for wire insulation breakdown.**
In July 2020, at the BPA Santiam Substation, we Electricians were replacing 230KV PCB A516. We pulled in all new CT, control, AC and DC cabling from the breaker control cabinet into the control house basement for termination at the Termination Frame. Prior to terminating each cable, myself and one other Electrician stripped the cable outer sheath, grounded the foil shield and, separated and taped the other end of the conductors, then Meggered the individual conductors at 500 VAC against the shield and then against all other other cable conductors. A reading of 1 Megohm minimum was required to be considered a pass.
5. **Measure high voltage breaker contact condition.**
As an HV Electrician for Pacific Power During the years 2011-2014, I performed many milli-volt drop (Ductor) tests on 12.5KV to 230KV nominal power system PCB's. The Vanguard Auto-ohm Low-resistance Meter (Ductor) has current leads and voltage leads. Tested by injecting 100A DC through a single PCB main contact. Meter reads millivolt drop across contact. Example: 100A X 10 micro-ohms (contact resistance) = 1 millivolt drop.
6. **Adjust an oscillator or speed controller.**
While operating and maintaining the CW Radar System aboard USS Elliot during the mid 1980's, I would occasionally be required to change the radar carrier frequency. I would replace the crystal which controlled the frequency of the Master Oscillator. I would then use a frequency counter to read the frequency at various test points while adjusting the necessary potentiometers to realign the radar.
7. **Measure voltage waveform for amplitude and frequency.**
During my time in the USN, I would use a Tektronix O'scope for this purpose. Set the time division scale to readily view a full cycle and set the volts division scale to easily see the peak-to-peak voltage. The larger the size of the signal trace, the better the resolution. Align the waveform on the screen to easily measure it against the grid markings. The frequency is equal to the reciprocal of the period time of one cycle. Peak voltage is one half of the peak-to-peak voltage. Volts RMS is equal to 0.707 X Peak voltage for a sinusoidal waveform.
8. **Adjust amplitude for an AC voltage test source.**
While working with WAPA as a Meter and Relay Craftsman, I used the Omicron CMC 356 in manual mode to set the trigger points for two new USI Disturbance Monitoring Systems (DME). For overvoltage triggers, I set it up to inject VAC RMS just below the 59 setpoint and then used small step increases to trigger the event. I verified the output with a Fluke 179 Digital Multimeter in VAC mode.
9. **Test watt-hour meters for accuracy.**
As part of my duties at Pacificorp as a Meter and Relay Journeyman (2014-2017), I tested MWh revenue meters at system intertie points. A typical meter was an L&G 2510 form 9Z 3-element microprocessor-based meter. I used the Doble F6150 Test Set and Protection Suite software, the Radian RD-23 1ph Meter Standard, an optical pulse pickup, and manually logged the results on a hard-copy meter test form. Because the radian was single-phase, I would connect a single voltage (VA) and a single current (IA) from the Doble to the respective inputs of both the meter and the radian while observing proper polarity. The single voltage was connected in parallel to all three voltage phase inputs (polarity to polarity, non-polarity to non-polarity). The single Doble current polarity was connected in series through all three meter elements (polarity in, non-polarity out) and then through the radian (polarity in, non-polarity out) and then returned to the Doble non-polarity terminal. Keeping the voltage at 120V and zero degrees (ref), I would test WH Delivered at FL (2.5A) and LL (0.25A) with the current in phase with the voltage. Next, test the WH Received with the current at 180 degrees out from the voltage at FL and LL. Then VARH DEL (-90), VARH REC (-270). I would also test individual elements at FL at each of these angles. All of these tests required an accuracy of +/- 0.2%. In addition, I tested 3ph Power Factor (PF) at 60 degrees removed from each of the previous angles. WH DEL (-60), WH REC (-240), VARH DEL (-150), VARH REC (-330) These tests required an accuracy of +/- 0.3%. I also tested KYZ pulses

and analogs (+/- 1ma) to SCADA and performed single-source verification for AGC analog values where required.

During my time at WAPA (2018-2020), I performed all of these same meter tests using an Omicron CMC 356 with Test Universe software and a Radian RD-33 3ph Meter Standard. A typical intertie MWh revenue meter was a Transdata MK V.

10. Measure phase angle between voltage and current.

During my time at Pacific Power, I commonly performed "net-zero" calculations after maintenance or commissioning work on relays. I would select a PT voltage which was undisturbed (preferably a bus potential) to use as a reference input to the Arbiter. I would then stab into PT and CT signals at various points in the system, record them on a NET ZERO BALANCE FORM, calculate incoming and outgoing MW & MVAR values based on their magnitudes and phase angles, and verify them against panel meters and relay metering values in the station. The meters needed to match and the power in/out of the station had to balance out to approximately "NET ZERO".

11. Measure a relay pickup and drop out.

Using a power source such as a Doble F6150, connect a 1ph current output to a CO-9 relay instantaneous current element and monitor the trip contact with a digital input. Ramp up the current until the contact closes, record the current value. Then ramp the current down until it drops out, record that value.

12. Measure Phase Rotation and Polarity

Using an Arbiter 930A 3ph Power Analyzer, set up VA Pol as Reference. Read VB, VC, IA, IB, and IC Pol in reference to VA Pol. Normal CCW A-B-C rotation would show IA in phase, VB and IB lagging VA by 120 degrees, VC and IC leading VA by 120 degrees.

13. Calibrate transducers.

One example of a transducer I calibrated was a Scientific Columbus WATT transducer. Each element had a full-scale value of 600W for a total of 1800W to produce an output of +/- 0-1mA. I used a Doble F6150 to inject 5A and 120V on each element at normal CCW phase rotation angles to produce 1mA full scale positive. I rotated all of the currents 180 degrees out of phase of their respective voltages to produce 1800W full scale negative. I adjusted the zero and span pots alternately to fine-tune the readings. I injected currents and voltages at the same angles normally used for revenue meters to verify proper operation throughout. Multiplying the secondary voltages and currents by PT and CT ratios for the circuit measured, I verified with SCADA that they were receiving the correct primary values.

APPLICANT NAME: SCOTT HORNER

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 4 ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS

Continued

14. Test high voltage line protection relays.

I have tested a wide variety of line protection relays such as SEL-321 and SEL-421 using both the Doble F6150 and the Omicron CMC 356 Power System Simulator Test Sets.

15. Capture power system faults and disturbances.
SEL MP-based relays such as the 321 and 421 relays capture system faults and produce event records which can be downloaded and analyzed using SEL software. They can also be programmed to capture disturbances using SER settings which can be downloaded also. Station-wide recordings of system faults are captured using DFR's.
16. Measure power system harmonics.
I know that test equipment such as the Megger PMM-1 Power Multimeter are capable of measuring system harmonics but I have never had the occasion to use it for that purpose.
17. Locate electrical cable system faults.
I have used a Multimeter and Megger to test for conductor continuity and insulation breakdown. As far as HV underground cable, the Line crews have always handled that by using a "Thumper".
18. Troubleshoot data transmission errors.
I have no experience with this.
19. Locate fiber optic cable faults.
I have no experience with this.
20. Measure fiber optic cable signal strength.
I have no experience with this.
21. Locate battery grounds.
Most battery chargers have a ground detector built in and some will even produce an alarm. The most tried-and-true method to locate grounds is to systematically remove equipment from the battery circuit until the ground goes away. There is ground detection test equipment but it produces mixed results.
23. Measure battery voltage.
Use a voltmeter set to DC volts. The red terminal is POS and the black terminal is NEG. You can read the entire bank voltage on the battery charger voltmeter.
24. Verify voltage transformer or power transformer ratio.
As a HV Electrician with Pacific Power, I tested the winding ratio of a number of power transformers using the Vanguard TRF-100 Transformer Turns Ratio Test Set. I also tested the ratio at every LTC tap setting.
25. Verify current transformer ratio and polarity.
Using the Omicron CT Analyzer Test Set, I commissioned many bushing CT's. It tested excitation, ratio, and polarity at every tap ratio.
26. Measure motor starting and running current.
Working in industrial plants, I troubleshoot many 480V 3ph motors. To measure inrush and normal operating current, I prefer to use an analog clamp-on ammeter. You can use the needle hold function to capture a reading if the meter is difficult to read while it is clamped around a conductor.
27. Measure a resistor.
Make sure at least one end of the resistor is disconnected from the circuit. Using a Digital Multimeter, read the value from one terminal of the resistor to the other. The result is in ohms.

28. Measure power circuit breaker operation time.

I used the Vanguard CRT7500 Travel Analyzer to measure circuit breaker operation time and to graph the contact travel. The critical values are the actual operation time of each contact and the "delta" or difference in time when the contacts open and close in reference to each other.

29. Measure temperature control set points and indication.

Just yesterday (09-17-2020), I worked on the HV Electrician crew which replaced and calibrated the Salem Bank 1 temperature guage using the thermal "hot box" calibrating test set. We adjusted all 4 alarm and cooling setpoints and performed full functional checkout.

APPLICANT NAME: SCOTT HORNER

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 4
Continued

ABILITY TO USE/MAINTAIN INSTRUMENTS AND HAND TOOLS

30. Measure and repair an electronic circuit board.

While working at Pacific Power as an M&R Tech., I troubleshot and replaced a bad transistor on an LTC controller board. I used an O'Scope to locate the loss of signal and faulty transistor. I desoldered it with a soldering iron and solder sucker. I then soldered in a new transistor making sure to use a heat sink each leg as I soldered it so I wouldn't damage it. The controller then worked fine.

31. Measure relay or breaker contact bounce.

As a Pacific Power HV Electrician, I used a Vanguard CRT7500 to graph the contact travel of a 230kV oil breaker. The graph showed the contacts bouncing when the breaker opened. I cleaned out and refilled the oil dashpot in each phase and remedied the problem.

32. Measure transient voltage and current.

I have read the results of transients captured by a DFR.

33. Record substation voltage and current during transients and faults.

I have read the results of transients captured by a DRR.

34. Terminated cables and install panel wiring and connectors.

As a Meter & Relay Craftsman with WAPA, I installed many cables and performed numerous wiring changes in relay and control panels as part of a series cap bank replacement project.

35. Soldering components and wires.

I use a large soldering iron to attach braided ground conductor to cable shields.

36. Mounting electrical equipment.

I have installed a number of protection and control panels in addition to replacing and/or installing new relays and meters existing panels.

37. Measuring/adjusting close tolerance gaps.

I like to use spark plug gap gauges and drill bits for measuring close tolerance gaps. I use a micrometer to measure the drill bits to ensure they match the dimension of the gap I'm trying to measure.

38. Measuring floor layouts and spaces for rack and equipment installation.

I have installed many panels as an Inside Wireman and Craftsman. I like to measure using straight edges and a measuring tape. If in an open area, I mark the floor with masking tape. If I'm trying to squeeze a panel in between two others, I make sure I measure at multiple points vertically and front-to-back in case there are variations in the gap.

39. Installation of lock out tag out devices and barriers.

I have installed many LOTO padlock devices on CB handles to facilitate the installation of locks.

40. Selected appropriate insulated hand tools for low voltage work.

I have selected and ordered many 1000V rated screwdrivers from Klein and screw holders from Quick-Wedge for panel work.

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 5 **ABILITY TO USE ELECTRICAL DRAWINGS.**

For each of the following items describe: how you have used each item, for what purpose, for what kinds of electrical circuits, and for what types of equipment in gaining your experience and skill.

1. Electronic device schematic diagrams

I used electronic schematics extensively in the US Navy to troubleshoot system problems on the Seasparrow Missile System.

2. Control system schematic diagrams

I use DC control schematics for the installation, maintenance and commissioning of Protection and Control Panels, Protective Relays, Revenue Meters, Annunciators, PCB controls, and their associated power system equipment.

3. Layout and wiring diagrams

I used these as a Craftsman and Electrician to locate devices in protection and control panels, terminate wiring and to properly label devices. I verify these against the schematics to ensure the wiring matches the intended operation of the protection and control scheme.

4. Power system one line diagrams

I use the one-lines to understand the functional layout of the electrical system in a substation and to verify switching orders will work as written without dropping load or creating a hazard.

5. Logic diagrams and switch contact diagrams

I use these in conjunction with protection and control schematics and relay settings to ensure the switch contacts produce the desired states necessary for proper operation.

6. Equipment manuals

I use equipment and relay manuals to understand the operation as intended by the manufacturer.

7. Semi-conductor, integrated circuit, and electrical device data sheets

I have very limited experience with these, but they provide specifications for devices such as voltage, current, capacitance, heat tolerance, load rating, etc.

8. Three phase AC schematic diagrams

I assume you are referring to 3-lines. I use these quite often to verify CT and PT locations, polarities, ratios, etc. to ensure that the values being brought into our protection and metering equipment represents what we want it to represent out in the Power System.

9. Describe a time when you used a schematic and wiring diagram to work on an electrical device.

In July 2020, working for WAPA, I used schematic and wiring diagrams to replace a JEM2 revenue meter with a Transdate MK V revenue meter. I verified the existing wiring and schematic matched the installation, removed the old meter, and modified the wiring to clean up some CT and PT grounding issues and installed the new meter. I also had to refer to the JEM2 manual to get the KYZ cable pinouts because I had to cut the plug off and terminate the individual wires on the MK V.

10. Describe a time when you updated schematics or wiring diagrams to show modifications you made on equipment or controls schemes.

When I performed the revenue meter replacement in July 2020 with WAPA, I red-lined the schematic and wiring diagrams to reflect the changes I made. I used green to show removals and red to indicate new terminations. This was due to having cut off a plug on a cable for the old meter and landing wires individually in addition to a variety of wiring changes on the test switches. I also corrected a few existing panel layout discrepancies.

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Assessment Questionnaire

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November 30, 2021

**BONNEVILLE POWER ADMINISTRATION
SUPPLEMENTAL QUESTIONNAIRE
SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN**

Scott A. Horner

US Citizen

DOE-BPA-20-J05234-BL

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Instructions

TO APPLICANT: The information requested on this Supplemental Questionnaire is needed to evaluate and rate your application. The questions cover a wide range of skills and knowledge to insure that you receive all credit for experience to which you are entitled. You are not expected to have full knowledge of every element listed. Be sure your answers reflect your own skills and knowledge. Each question should be completed separately. Do not respond with "ditto marks" or references to answers in other questions.

PRIVACY ACT INFORMATION

The Bonneville Power Administration is authorized to rate applicants for Federal jobs under the provisions of Title 5, United States Code, chapter 11, sections 1104, 1302, 3301, and 3304.

The information you provide will be used to determine your qualifications for these positions. If you do not complete the information listed, we may not be able to rate your application, and you will not be considered for these positions.

CERTIFICATION STATEMENT	
I certify that the information provided in this supplemental questionnaire is true and correct to the best of my knowledge.	
Signature (b)(6)	Date 09-18-2020

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN
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Instructions

You must have sufficient knowledge, skills and meet the screen-out question(s) identified in this questionnaire to be determined qualified for either position. Eligibility will be determined by the relevance, scope, and quality of experience and training, regardless of where/how acquired.

There are 5 Elements to this questionnaire; applicants must complete all 5 Elements to receive full consideration. Follow all instructions carefully; not responding to an element or leaving blanks will result in a possible rating of not qualified and you may not receive further consideration for this position. Note: If duplicate/multiple application materials are submitted we will consider the most recent submission to be the one of record.

Your complete application package must include: a detailed resume/application that clearly supports your experience, education and/or training and provided you with the basic knowledge to perform the duties of this position as indicated by your answers and/or responses to the questions in the Supplemental Questionnaire. If a determination is made that you have responded to the questions at a higher level than is supported by your description of experience, education and/or training completed, you will be rated as not qualified.

The supplemental questionnaire is lengthy and you may have a tendency to rush through it. It is in your best interest to take your time, be accurate and detailed in your responses. Short descriptive answers will be adequate, but they must include all the requested information. Do not use "ditto" marks. You may attach separate sheets, if additional space is needed, to provide full responses to the question. Narrative responses will be evaluated based on the depth of individual involvement, level of responsibility, complexity of the task, degree of difficulty. Be sure to describe in complete detail how, when, and where you gained your experience.

APPLICANT NAME: SCOTT HORNER

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

CONDITIONS OF EMPLOYMENT

Occasionally, System Protection Control (SPC) Craftsman might have to work under other than normal conditions. Please indicate whether you WILL or WILL NOT work under such conditions. ***(Failure to respond to each of the following statements will result in a determination of not qualified and your application will not receive any further consideration for this position.)***

WILL	WILL NOT	
X		Work under varying climatic conditions
X		Work at and travel to remote locations (may be alone)
X		Work with a team or crew
X		Work around high voltage
X		Work subject to emergency call-outs
X		Work above ground (heights above 40 feet)
X		Work around high noise levels
X		Work with respirator or full face mask
X		Work around moving machinery
X		Lift and carry equipment and instruments weighing up to 50 lbs
X		Work around toxic or hazardous materials

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 1	ABILITY TO DO THE WORK OF A SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN without more than normal supervision. (SCREEN-OUT Element: Failure to meet this requirement will result in a rating of not qualified.)
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Provide written response to each of the following questions for Element 1. (You may insert additional pages if more room is needed to provide your detailed response to this statement.)

- A.** What are the most complex kinds of electrical equipment you have operated, overhauled, tested, repaired, or installed?

Working as a HV Electrician for Pacific Power, I overhauled a Power Transformer 12.5kV LTC. This required the complete disassembly of the mechanism, contacts, and replacement of all tapboard seals. I then reassembled it and performed all functional checkout.

As a Meter and Relay Technician for Pacific Power, I performed relay maintenance and testing on a variety of electromechanical, solid-state and microprocessor-based line, transformer and distribution relays such as the ABB CO-9, GE JBCG, ABB KD, BASLER BE1-87T, ABB-TPU2000R, SEL-751, and SEL-321. I performed acceptance testing, programming and commissioning of a variety of Distribution Line Reclosers and Controllers such as the G&W Viper Recloser and the SEL-651R Recloser Controller. I also performed periodic testing of interchange metering on microprocessor-based meters such as the Landis & Gyr 2510 and Elite intertie revenue meters.

In January 2020, working as a WAPA Meter and Relay Craftsman, I was the Acting Foreman in the performance of commissioning of a series capacitor bank replacement project associated with a long 345KV transmission line. The cap bank is critical in reducing the apparent electrical length of the line by counteracting a portion of its inductive reactance, thereby increasing its load-carrying capacity. The project included the installation of a new series cap bank, two live-tank PCB's, five MOD's, three CCVT's, three cap bank control panels, a MOD control interface panel, and replacement of the existing primary line protection relay with a new SEL-411L-1 relay with series compensation enabled. This line also had a 230/345kV auto transformer with phase-shifting transformer on the 230kV side. There was a great deal of wiring modifications and removal of controls from the existing cap bank control panels along with the addition of an SEL-DAC, SEL-2523 annunciator, and SHARK 200 panel meters. I worked closely with the local Protection and Control Engineer from our office to solve many control wiring problems and relay programming challenges. I tested all of the distance elements and developed the State Sim files for our end-to-end testing with the series compensation enabled. Test results with the series compensation enabled were different from test results I had seen in the past on other relays without it. This was a challenge, but working together, we won out. SCADA checkout went smoothly with the assistance of our local Comm Engineer and SCADA personnel.

- B.** Describe a situation, within the last five years of your work, in which you had to use mathematics and electrical theory to solve a complex problem.

Working for Pacific Power in the year 2017, while setting and testing an SEL-321 relay as part of a replacement line relay protection package, I was required to perform a number of electrical

calculations. In setting up tests to plot the mho circles for the four distance protection zones, I used Thales Theorem to calculate the reach at different angles (+/-15 deg and +/-30 deg) from the line impedance angle (MTA). Also, to verify proper operation of the fault location function of the relay, I calculated a variety of 3ph L-L faults and 2ph L-L faults at distances of 10%, 50%, and 90% of the line using secondary impedance values and verified them against the distances reported in the relay events.

C. Describe your use of a personal computer on the job, at home, or school. Discuss the various software programs you routinely use including specialized work applications.

During my last six years working as a Meter and Relay Craftsman with WAPA and Pacific Power, I used my laptop computer daily in the performance of my duties. I used Windows with MS Office Suite, Adobe Acrobat, and a number of specialized software programs to facilitate communication with meters and relays, to operate specialized test equipment, to document test results and to submit maintenance and commissioning reports. In addition, my schedule and timesheets were maintained using Excel spreadsheets.

To test Intertie revenue meters with Pacific Power, I used Doble Protection Suite to operate the Doble F6150 Power System Simulator in conjunction with L&G Maxcom software to communicate with Landis and Gyr 2510 and Elite meters and ION Setup software to communicate with the Schneider ION meters. Protective relay testing required me to operate the Doble F6150 and to use various relay software such as SEL acSELeRator and Basler BESTCOMS. I would save Doble test results and SEL setting files electronically and submit them via Outlook email as part of my test records. Much of the maintenance and commissioning documentation was done by hand on hard copy forms. I would scan them and email them to myself from the office copier as PDF's and then email them along with electronic test results and settings to records.

For intertie revenue meter testing with WAPA, I used Omicron Test Universe to operate the Omicron CMC 356 Power System Simulator in conjunction with Transdata software to communicate with the Transdata MK V meters and acSELeRator to communicate with the SEL-735 meters. RR-PCSuite was used for communicating with the Radian RD-33 3ph Meter Testing Standard. Meter test records were produced on Excel spreadsheets and then converted to PDF and combined with the original PDF maintenance work order and electronically signed using Adobe Acrobat DC. Omicron relay test records and relay setting files were all stored electronically on my laptop. Copies of all meter and relay testing records were sent to MAINT RECORDS via Outlook email.

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 2 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND TROUBLESHOOTING PROCEDURES.

INSTRUCTIONS: Using the following chart, check each box (right-hand column) that describes all of the activities you have performed on each piece of equipment listed. Provide narrative comments to completely describe how you gained your experience. Be sure to include specific brand names and test types you have used. (If additional space is needed to fully describe your experience(s), you may attach additional sheets of paper or insert additional space for your response to each statement.)

- A** INSTALLATION - Mounting and connecting external wiring.
B PREVENTIVE MAINTENANCE - Manufacturers recommended or company's routine maintenance.
C TROUBLESHOOTING & REPAIR - Analyze and identify defective assembly or subassembly.
D COMMISSIONING - Complete functional testing, manufacturer's specifications testing, test methods development.
E OPERATIONAL EXPERIENCE - Control of equipment.

Item	Tools and Equipment	A	B	C	D	E
1	Substation and industrial controls- motors, generators and processes	X	X	X	X	
	While working at Dow Chemical and SAPA Industries, I installed, maintained, troubleshot and repaired many motors, motor control start/stop circuits, and MCC buckets. At Pacific Power, I troubleshot Power Transformer cooling control circuits and replaced a number of fan motors.					
	As a Meter & Relay Tech with Pacific Power, I installed relay settings and performed element testing and functional testing of a few 115kV/12.5kV Mobile Transformers and one 115kV/12.5kV Mobile Generator.					
2	Industrial controllers (PLCs) and associated network components			X		
	During my career I worked as a maintenance Electrician/Technician for a few employers which used PLC-controlled industrial equipment: Dow Chemical, Port of Portland Marine Terminal, SAPA. My experience is mainly troubleshooting production equipment operational problems on equipment controlled by Allen-Bradley and GE Fanuc PLC's. I used my laptop computer to go online and view what the ladder logic was doing during operation for troubleshooting purposes. I have replaced a few faulty I/O modules and solved some minor programming issues.					
3	DC batteries systems, invertors, UPS	X	X	X	X	
	During my time as a HV Electrician, I have performed maintenance on a number of 130V & 48V battery banks. I used the Bite-2P battery impedance test set to read cell impedance and battery interconnection strap resistance. I have replaced and commissioned (equalizing, etc.) entire banks and individual batteries within banks. I have also replaced and commissioned battery charger units.					
4	Voltage regulators	X	X	X	X	X
	I have performed maintenance, troubleshooting, and repair of 12.5kV Power XFMR LTC and 3ph Regulators in substations and 1ph Line Regulators out on the line. I have also programmed and commissioned a few LTC and Line Regulator controllers.					
5	Exciters					
	None					

6	Power transformers - including monitoring and controls	X	X	X	X	
	I have performed 115KV/12.5 KV XFMR dress-out, Qualitrol 509 TM commissioning, SEL-2414 TM CT circuit phasing rewiring, Sudden-pressure relay, Oil level SW, Flow SW maintenance, troubleshooting and repair.					
7	Power circuit breakers – oil/air/gas including monitoring and controls	X	X	X	X	X
	Install 230KV gas PCB, Replace 12.5KV Vacuum PCB, Maintenance, troubleshooting and repair of mechanisms, interrupters. Installation of 27 alarm relays. Commissioning of 345KV, 230KV, 12.5KV PCB's.					
8	Instrument transformers	X			X	X
	Install auxillary CT's, Test bushing CT's for polarity, excitation/saturation, ratio. Commission CT's, PT's and CCVT's					
9	SCADA systems, remote terminal unit	X				X
	Install SEL RTAC, Install Comm cables, Trace I/O to GE D20 indicating lights while troubleshooting control/status issues, Assist Comm Engineers in commissioning to SCADA					

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 2 Continued	KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND TROUBLESHOOTING PROCEDURES.
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Item	Tools and Equipment	A	B	C	D	E
10	Transducers, industrial and power system	X	X	X	X	
	I performed testing, calibration, and repair of Foxboro and Taylor industrial 4-20ma current to 3-15psig air (I-to-P) and (P-to-I) transducers and valve positioners. Also, installation, commissioning, maintenance, and repair of Rosemount level, flow, temp, pressure transmitters at Dow Chemical.					
	I performed maintenance, testing, and calibration of VOLT, AMP, 2, 2 ½, and 3 element WATT and VAR transducers at Pacific Power and WAPA.					
11	Remedial action and generation transfer stability control					
	None					
12	Annunciators, alarm systems, and event recording systems	X			X	
	I replaced an old electromechanical annunciator with a new SEL-2523 and replaced an old DFR with new USI Disturbance Monitoring Equipment (DME) and commissioned them both while at WAPA.					
13	Electronic board testing and repair for analog and digital circuits			X		
	I did a great deal of troubleshooting and repair of analog and digital electronic equipment during my time in the US Navy. Typically, I troubleshoot down to component level using an O'scope, multimeter, and logic probe but repaired the equipment by replacing the faulty circuit board or module.					
14	Fiber optic cable devices and termination frames					
	None					
15	Switchboard indicating instruments	X		X	X	
	I installed several Shark 200 multifunction indicating panel meters, programmed them, troubleshoot issues, and commissioned them at WAPA. I also added an additional PT "Incoming" voltage to a Synchroscope circuit.					
16	Automated meter reading system, telephone and cellular data collection					
	None					
17	Watt-hour meters – single and three phase	X	X		X	
	I have performed installation, maintenance, and commissioning of microprocessor-based 3ph intertie revenue meters with both WAPA and Pacific Power.					
18	Digital fault recorders and power quality analyzers	X			X	
	I installed and commissioned two DME's (DFR & SER) while working with WAPA.					
19	Substation data integration networks, routers, transceivers					
	None					

20	Non directional overcurrent relays electro-mechanical (51)		X			
	I performed periodic maintenance of Westinghouse adjustable CO's, CO9's and GE IAC's while working for Pacific Power.					
21	Directional overcurrent relays electro-mechanical (67)		X			
	I performed periodic maintenance of GE JBCG's and ABB IRD-9's during my time with Pacific Power.					
22	Overcurrent relays electronic and micro processor (51,67)	X	X		X	
	I installed and commissioned an SEL-351 while working with WAPA and performed periodic maintenance on Basler BE1-51's with Pacific Power. A number of the relays I have maintained and commissioned, such as SEL-321, 421, 411L, contain both directional and non-directional elements.					

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

**ELEMENT 2 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC EQUIPMENT AND
Continued TROUBLESHOOTING PROCEDURES.**

Item	Tools and Equipment	A	B	C	D	E
23	Over voltage relays (59) and under voltage relays (27)	X			X	
	I installed and commissioned a number of ice cube type AC and DC loss-of-potential (27) relays as part of a series cap bank project with WAPA. Some of the MP-based relays have 27 and 59 elements associated with sync and reclosing.					
24	Distance relays electro-mechanical (21)		X			
	With Pacific Power, I performed periodic maintenance on GE GCY and ABB KD distance relays.					
25	Line protection micro processor based relays	X	X		X	
	I installed, maintained and commissioned SEL-121G, 221F, 321, and 421 line protection relays with Pacific Power and WAPA.					
26	Pilot protection schemes – remote trip devices	X	X	X	X	
	I installed and commissioned a number of SEL-421 relays using POTT schemes via Mirror Bit communications while with WAPA. I also performed maintenance and troubleshooting of a POTT scheme using Power Line Carrier during my time at Pacific Power.					
27	Pilot wire relays (85)			X		
	While with Pacific Power, I troubleshot an ABB HCB pilot wire system which was in alarm. The problem turned out to be grounding issues due to water intrusion on the telephone lease line.					
28	Line current differential relays	X			X	
	I Installed and commissioned four SEL-411L line differential relays while with WAPA.					
29	Breaker failure relays (52)	X	X		X	
	I installed a number of SEL-451 relays while with WAPA. They were used for reclosing supervision, PCB control, and breaker failure functions.					
30	Distribution recloser breaker controls	X	X		X	
	While working with Pacific Power, I had to temporarily install, set and test Westinghouse RC reclosers on transfer breaker positions while the normal feeder breaker was undergoing repair.					
31	Transformer differential relays mechanical (87)		X			
	At Pacific Power, I performed periodic maintenance on a GE BDD 87T relay.					
32	Transformer protection micro processor based relays	X			X	
	While at WAPA, I installed and commissioned three SEL-387E's and one SEL-787.					
33	Bus differential relays (87) voltage differential relays (87)		X			
	With Pacific Power, I performed periodic maintenance on a GE PVD bus differential relay.					
34	Frequency relays (81) synchronizing relays (25)		X			
	I have performed maintenance on Basler BE1-25 sync check relays and BE1-81 underfrequency load shed relays.					

APPLICANT NAME: SCOTT HORNER

SUPPLEMENTAL QUESTIONNAIRE – SYSTEM PROTECTION CONTROL (SPC) CRAFTSMAN

ELEMENT 3 KNOWLEDGE OF ELECTRICAL AND ELECTRONIC THEORY.

1. Did you graduate from High School or receive GED equivalency? YES X NO

Equivalent number of years of college education 1

College Degrees Awarded Major Areas of Study Gen Ed

2. Have you completed a formal electrical or electronics apprenticeship or training program?

YES X NO

If YES give year(s) completed, title of program major area(s) and name of sponsor. (Attach a list of courses taken if this was not a BPA apprenticeship program.)

IBEW Local 48 Inside Wireman Apprenticeship Portland Metro Training Center 05/1997

If you had other types of formal schooling list course title, type of school (military, trade, correspondence, or other), dates of courses, (If necessary, continue on an additional sheet of paper)

Course Title	Duration	Completion Date
US Navy:		
Basic Electricity and Electronics	10 weeks full-time	04/1983
Fire Control Tech "A School"	23 weeks full-time	09/1983
Seasparrow Missile System "C School"	28 weeks full-time	05/1984
Dow Chemical Company:		
Instrumentation & Electrical Technician	2-YR	06/1991
Pacific Power:		
Substation Wireman (HV Electrician)	2-YR	09/2012
Meter & Relay Technician	2-YR	09/2016

3. Do you have any on the job experience in electronics, industrial electrical, or power facilities?

YES X NO

If YES give year(s) of experience, title of position(s) and name of company(s).

6 Years	Fire Control Technician (Electronics / Weapon Sys)	US Navy
6 Years	Industrial Instrumentation & Electrical Technician	Dow Chemical Company
3 Years	Industrial Service Electrician	Oregon Electric Group
4 Years	Substation Wireman (HV Electrician)	Pacific Power
3 ½ Years	Meter & Relay Technician	Pacific Power
2 ½ Years	Meter & Relay Craftsman	Western Area Power Admin.

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Additional Veteran Documents (Spouse PCS orders, Scheduled Discharge, etc.)

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

Document Additional Veteran Documents (Spouse PCS orders,
Scheduled Discharge, etc.) was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name: Armed Forces Ltr.

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

Document Armed Forces Ltr. was not submitted

Announcement Number: DOE-BPA-20-J05234-BL

Document Name (b)(6)

Name: HORNER, SCOTT

AIDX: 3099251

Telephone 1: (b)(6)

Email: (b)(6)

November 30, 2021

Document (b)(6) [REDACTED] was
not submitted

Applicant Listing

Staging Area SA-BPA-0005

Announcement Summary

Staging Area #:

SA-BPA-0005

Status:

Open

Refresh Type:

Add New Applicants and Merge Updates

Created On:

01/8/2021 12:22 AM

Application Limit:

Include All Applications

Total Score Transmutation:

On

Created By:

JOB_SCHEDULER

00

Showing 1 to 10 of 10 applications

Search by applicant name or email

SEARCH

▼

Data Mining ▼

BULK ACTIONS ▼

Search Tag

Sorted By: Score ▼

Display Score: Total Score ▼

<input type="checkbox"/>	Applicant Name	Vet Pref.	Claims	Custom Status	System Status	Docs	Certs	Total Score ▼	OB Status	Actions
	(b)(6)				WQ	0	0	0.00		Actions ▼
<input type="checkbox"/>	COOPER, ADRIENNE [UPDT] <div></div>	NV		HIRE	HIRE	1 ▼	0	0.00		Actions ▼
<input type="checkbox"/>	FELSBURG, JEFFREY <div></div>	NV		HIRE	HIRE	0	0	0.00		Actions ▼
	(b)(6)				WQ	1 ▼	0	0.00		Actions ▼
	(b)(6)				WQ	0	0	0.00		Actions ▼
<input type="checkbox"/>	HORNER, SCOTTA <div></div>	NV		HIRE	HIRE	5 ▼	0	0.00		Actions ▼
	(b)(6)				WQ	1 ▼	0	0.00		Actions ▼
	(b)(6)				BQ	0	0	0.00		Actions ▼
	(b)(6)				WQ	0	0	0.00		Actions ▼
	(b)(6)				WQ	0	0	0.00		Actions ▼

25 ▼ results per page

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GO

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PREVIOUS

NEXT

LAST

JOA	NAME	Action Type	Incentive detail
DOE-BPA-20-J05234-BL	COOPER, ADRIENNE	Promotion	None
DOE-BPA-20-J05234-BL	FELSBURG, JEFFREY	No action in system referencing an action from this selection.	None
DOE-BPA-20-J05234-BL	HORNER, SCOTT A	Promotion	None

MainAnnouncementsQuestion LibrarySearch ApplicantsSearch Certificates

DOE-BPA-20-J06846-BL-R, High Voltage Direct Current (HVDC) System Protection & Control Craftsman I & II

Organization: Bonneville Power Administration
Department: Bonneville Power Administration
Series: 2606 Electronic Industrial Controls Mechanic
Grades: 00
Open Period: 01/01/2021 to 06/30/2021
Custom Status:

System status

Closed

Share

1

Manage Case Files

PAGE ACTIONS

Preview

Applications

Application Review: None

No applicants have applied.

Re-Advertisement History

Announcement Number	Open Date	Close Date
DOE-BPA-20-J06846-BL	11/01/2019	12/31/2020
DOE-BPA-20-J06846-BL-R	01/01/2021	06/30/2021

Vacancy Details

Locations

Code	Address	Zip Code	Advertise	Apply	# of Positions
412060085 (The Dalles, OR, US)			✓	✓	Many

Total Openings:

Job Seekers Must Rank Location Preferences: No

Location Limit: All

Telework Eligible: No

Location Radius: miles

Relocation Expenses Reimbursed: Yes

Description: Relocation may be covered per the terms of the Collective Agreement with the Columbia Power Trades Council (CPTC) 1-15.06.

Pay

Pay Plan: BB
Pay Frequency: Per Hour
Grade 00 Salary: 55.29 to 57.50

Supervisory Position: No
Management Level:
Promotion Potential: Grade 00

Vacancy Options

Announcement Type: MERIT PROMOTION-BID LIST - BPA ONLY
Required Eligibility: Internal (Not Visible on USAJOBS)
Security Clearance Required: Other
Position Sensitivity & Risk:
Type of Adjudication:
Standing Register Inventory: No
Applicants cannot appear on multiple open certificates: No
Open Period: 01/01/2021 12:00 AM to 06/30/2021 12:00 AM
Application Limit:
Staging Area Generation Dates: 06/30/2021 12:00 AM - Create New Staging Area

Tracking

Additional Vacancy Reference ID:

PAR #:
Requesting Official:
Date Received in HR: 01/07/2021 5:12 PM
Validate Need Date: 01/01/2020 12:00 AM
Review Position Description Date:
Approved to Recruit Date:

Notifications

https://hr.monstergovt.com/doi/announcement/vacancyView.htm?_ref=nfg2m013pt0#/vacancy/summary/org/1278/jnum/96923

1/7

BPA-2021-00078-F 0180

HR Manager: Young, Shaunna (SY18298) - Notify 3 days prior
Selecting Official: Young, Shaunna (SY18298) - Notify 3 days prior
BQ Designator: Young, Shaunna (SY18298) - Notify 3 days prior
Vacancy Creator: Young, Shaunna (SY18298) - Notify 3 days prior
Incomplete Applications: Notify 3 days prior
Display Public Status for this vacancy: Yes

Announcement

Overview

Work Schedule: Full-time
Work Schedule Details:
Appointment Type: E - Permanent
Appointment Type Details:
Exclusive Posting: No
Service Type: Competitive
Drug Test Required: Yes
Acceptable Resume Types: Accept USAJOBS resume builder OR USAJOBS uploaded resume types
Hiring Agency: Bonneville Power Administration
Subagency:
Mission Critical Occupation Tags:
Other Info:
USAJOBS Control Number: 588872900

Duties

Summary:

All hourly jobs are considered as open for bid on a continuous basis. Any BPA employee on a competitive career or career-conditional appointment may, at any time, submit an application for permanent promotions, reassignments, or change of duty stations. In order to assure all interested employees are considered, candidates are solicited annually through a Continuous Vacancy Announcement – Hourly Jobs (Bid List) identifying those jobs and duty locations, for which they wish to be considered.

Duties:

THIS IS A CONTINUATION OF CY20 BID LIST ANNOUNCEMENT DOE-BPA-20-J06846-BL

THIS ANNOUNCEMENT HAS BEEN AMENDED TO EXTEND THE APPLICATION DEADLINE FOR THE JANUARY 2021 SEMI-ANNUAL RATING AND RANKING.

As a High Voltage Direct Current (HVDC) System Protection & Control Craftsman, you will:

- The HVDC System Protection & Control Craftsman sets up and operates test equipment which is needed to perform the following tasks without immediate supervision:
 - Acceptance tests, maintenance tests, repairs, adjustment, and final accuracy tests on Programmable Logic Controllers, protection systems, relays, energy meters, indication meters, plant controls, telemetering, and other equipment necessary for operation of the DC Converter Station, along with SVC and TCSC equipment in other districts.
 - Prepares test data sheets and preliminary reports documenting the tests performed including instrument readings, data tolerance checks, electrical diagrams, and other pertinent information.
 - Makes and/or assists with test setups to perform any of the above.
 - Keeps test equipment and test circuits in good safe working order.
 - Uses technical documentation as required, for maintenance and troubleshooting of equipment.
 - Operates precision standards and unique instrumentation to evaluate the performance and/or quality of the equipment.
 - Performs special assignments related to system protection and control work such as developing automated test programs, developing and assembling special test circuits, performing novel tests, and developing trouble-shooting instructions.
 - Assists in training of HVDC System Protection & Control Craftsman Trainees.
 - Collects and performs basic analysis of sequential event records and fault recordings showing high voltage DC Converter Station control signals, high voltage DC transmission line signals, and high voltage AC power system signals.
 - Maintains tools, equipment, and supplies related to support of the System Protection and Control function at the Celilo Converter Station, SVC and TCSC Stations. Orders spare parts, tools, and other supplies as needed. Coordinates yearly calibration of SPC test equipment used at the station.
- Tasks with more direct supervision:
 - Perform intricate equipment evaluation and testing by measuring the performance characteristics of complex equipment when operated in both normal and unusual electrical or environmental conditions. Prepares test data sheets and reports for documentation of tests performed showing relevant instrument readings, data analysis, test configuration drawings and other pertinent information.
 - Modify or fabricate equipment in accordance with written or oral instructions, brief sketches, or ideas consistent with the results desired. Performs evaluation tests to verify that the equipment meets specifications and prepares a preliminary report of the work accomplished and test results.
 - Perform special assignments related to DC Protection and Control work such as developing automated control programs, developing and assembling special test circuits, performing novel tests, and developing trouble-shooting instructions. The incumbent makes suggestions for changes to improve quality, suitability, and maintainability of the equipment.

Travel Required: Occasional Travel

Description: Occasional Travel

Selected Hiring Paths:

- Internal to an agency (not searchable on USAJOBS)

Clarification from the Agency:

Bonneville Power Administration employees with competitive status, currently on a career or career-conditional appointment. Apprentices in the last year of the program are encouraged to submit an application to indicate duty locations for which they want to be considered for permanent placement.

This job is also open in another announcement:

Requirements

Requirements:

Eligibility:

Current BPA Employees in a competitive career or career-conditional appointment may apply. Apprentices in the last year of the program are encouraged to submit an application to indicate duty locations for which they want to be considered for permanent placement.

OTHER REQUIREMENTS:

- When you apply you will be asked a series of questions to determine your eligibility for employment and your qualification for this position specifically. You must answer all of these questions completely and truthfully.
- A preliminary background check must be completed before a new employee can begin work. Current Federal employees or other individuals with an existing completed background investigation may not be required to undergo another background check.

Persons filling HVDC System Protection & Control Craftsman positions must meet the following conditions:

- Become familiar with and follow safety practices of the BPA Accident Prevention Manual and special safety rules for work sites assigned to.
- Possess an Electrical Worker's permit or obtain one within 120 days after need is established.
- As circumstances dictate, or as required by management, possess or obtain standard clearance certification.
- Possess a valid state driver's license. Possess a U.S. Government Motor Vehicle Authorization or obtain within 30 days after appointment and maintain continuously thereafter. Traffic citations indicating poor driving habits may disqualify applicants.
- Possess within 1 year after appointment, and maintain continuously thereafter, a valid First Aid card and CPR card.
- Operate motor vehicles, including 1-1/2 ton pickups, sedans or van type trucks, including forklifts. Be certified to operate equipment if assigned to use.
- Establish a residence in accordance with negotiated requirements that is within one hour or less commuting time under normal weather and road conditions, to the duty station headquarters.
- Be subject to call for emergency work at any time.
- Be able to wear personal protective equipment (PPE) (such as respirators, hard hats, safety glasses, ear protection footwear, etc).
- If exposed to hazards, have periodic examinations as prescribed by competent medical authority at BPA expense. (You may work in proximity to substances, such as acids, PCB's, pesticides, asbestos, mercury, etc., which may have effects on health unless proper handling procedures are followed.)

Key Requirements:

1. You must be a United States Citizen.
2. Position is subject to pre-employment Drug Testing and random drug testing.

Qualifications:

Applicants must be physically fit and, as required in Office of Personnel Management Qualifications Handbook X-118C, must possess the knowledge, skills, and abilities of the job elements listed below to perform the duties of the position at the level for which they are applying. A specific length of time and experience is not required. Qualification requirements emphasis is on the quality of experience, not necessarily the length of time. You must meet the 2 point level on the screen out factor/element and an average of level 2 on all factors/elements listed. To qualify for this position, you must have sufficient knowledge and ability in the following job-related factors:

Element 1 (Screen-Out): Ability to do the work of the position without more than normal supervision

Element 2 Knowledge of electrical and electronic equipment and troubleshooting procedures.

Element 3 Use of test equipment (electrical and electronic) used in shop and trade practices

Element 4 Knowledge of electrical and electronics theory, including 3-phase power.

Element 5 Ability to use electrical drawings.

Element 6 Ability to use and maintain hand tools (electrical/electronic).

If your knowledge and ability in the SCREEN OUT factor above is not sufficient, you will receive no further consideration. In preparing your application, describe in detail the experience and training which you have had that specifically prepared you for this job and to perform the duties described for this job. Experience should be clearly described and documented in your resume. The qualifications reviewer will not assume performance of such duties by Job Titles alone.

WORKING CONDITIONS: Work is performed primarily indoors at the high voltage Celilo DC Converter Station, and SVC and TCSC Stations in other field locations. Work may be performed outside in adverse weather conditions, in energized substations. Some overnight travel may be required. The employee may be exposed to electrical hazards of all voltages existing in the BPA system and is expected to work occasionally on substation equipment at heights 40 feet above the ground. Some test sites require walking over uneven terrain but most locations are accessible by mobile equipment. At times, work may be physically demanding. Test voltages up to several thousand volts may be present in some types of equipment. The work environment will occasionally include high noise levels or exposure to toxic or hazardous substances (acids, solvents, mercury, PCB's, etc.) that could, if precautions are not followed, pose a health risk. Proper respiratory and safety equipment shall be worn when hazardous substances are being handled. Emergencies, critical system conditions, or outage limitations may require that work be done at night or under serious time pressures. System priorities may require extended periods of overtime including working weekends and holidays.

PHYSICAL CONDITIONS: Incumbents must be physically and mentally able to efficiently perform the essential duties of the position, with or without reasonable accommodation, without hazard to themselves or others.

You can request a supplemental questionnaire through the [Hourly Bids](#) mailbox by clicking the attached link.

"Experience" refers to paid and unpaid experience. Examples of qualifying unpaid experience may include: volunteer work done through National Service programs (such as Peace Corps and AmeriCorps); as well as work for other community-based philanthropic and social organizations. Volunteer work helps build critical competencies, knowledge, and skills; and can provide valuable training and experience that translates directly to paid employment. You will receive credit for all qualifying experience, including volunteer experience.

You must meet all qualifications and eligibility requirements by the closing date of this announcement.

Education Requirements:

There is no substitution of education for experience for Federal Wage Grade (WG) positions.

Display Default Education Requirement Text: Yes**Other Information:**

- All Bid Applications submitted under this announcement will automatically expire on December 31, 2020.
- Employees may update their bid application at any time during the year.
- **The U.S. Department of Energy fosters a diverse and inclusive workplace and is an Equal Opportunity Employer.**
- More than one selection may be made from this vacancy announcement.
- Many positions require successful completion of a background investigation.

EEO Policy: <http://www.usajobs.gov/eeo>

Reasonable Accommodation Policy: <http://www.usajobs.gov/aps>

BPA strives to ensure a safe, positive, inclusive work environment, supported by Leadership Behaviors. For more information on Leadership Behaviors visit: www.bpa.gov/goto/LeadershipBehaviors

How You will be Evaluated:

The Department of Energy uses an application tracking system to evaluate the responses you provide in the applicant assessment questionnaire to determine if you meet the minimum qualifications necessary for this position. Then, the HR Office and/or Subject Matter Expert (SME) will conduct a quality review of your application and supporting documentation to determine if your qualifications meet the criteria for referral to the selecting official.

Semi-Annual Rating/Ranking:

Semi-annual rating/ranking is conducted in January and July for the following craft positions:

- Electrician Foreman I, II, and III (Maintenance and Construction)
- Lineman Foreman I and III

- Chief Substation Operator III

NOTE: Applications for the above positions must be received by no later than 11:59 p.m. (PST) December 31, 2019 to be included in the January 2020 semi-annual rating/ranking process. Bid applications received between January 1, 2020 and June 30, 2020 will be rated/ranked by subject matter expert (SME) panel during the July 2020 semi-annual rating/ranking period. Bid applications received between June 30, 2020 and January 13, 2021 will be rated/ranked by subject matter expert (SME) panel during the January 2021 semi-annual rating/ranking period.

Bid Applications submitted for positions not included in the semi-annual rating/ranking schedule (January and/or July) will be rated/ ranked by SME panel only after a manager's request to fill the position is received in BPA's HR Service Center, Recruitment and Placement workgroup, NHQ-1.

Applications that are rated/ranked must receive a rating of "best qualified" (transmuted score of 80, or higher) to be referred for hiring consideration. Those who received a "best qualified" rating will retain this ranking for up to five (5) years from the date of rating. Applicants must submit a new annual bid list application each year during the 5-year rating period to receive consideration for each year.

If your resume is incomplete or does not support the responses you provided in your online questionnaire, or if you fail to submit all required documentation before the vacancy closes, you may be rated 'ineligible', 'not qualified'.

Documents

Required Documents:

Please carefully review the following list to determine what documentation you need to submit. Some documents may not apply to all applicants.

If applying for a **promotion, change in craft, or your 5 year Bid rating has expired**, then you must submit a complete application package for 2020 to receive hiring consideration.

Your application **must** include:

- Completed Supplemental Questionnaire (if applicable) **and**
- A detailed Resume that **clearly supports** your experience, education and/or training completed and provided you with the knowledge, skills and ability to perform the duties of the position as indicated by your answers and/or responses to the Supplemental Questionnaire.

If you have questions, need additional information or a copy of the Supplemental Questionnaire, please contact the Hourly Bids Inbox at HourlyBids@bpa.gov.

Documents for Auto-Request:

- Assessment Questionnaire

Benefits

Display Default Benefits Text: Yes

Benefits URL:

https://help.usajobs.gov/index.php/Pay_and_Benefits

Agency Benefits:

How to Apply

How to Apply:

How to Apply:

To be considered for this position, you must submit your complete application no later than 11:59pm U.S. Eastern Time on the closing date of this announcement. If you do not submit a complete application prior to the closing time (regardless of when you started) the online application system will not allow you to finish! Requests for extensions will not be granted, so please begin the application process allowing yourself enough time to finish before the deadline. Our online application system displays a countdown timer at the top of the screen for your reference.

For your security, your session in our online application system will "time-out" if you are inactive for a certain period of time. We recommend that you preview the assessment questions before you apply and prepare all of your information prior to beginning the application. If you do get "timed-out" you will have to log back in to USAJOBS and re-visit the vacancy announcement, you can then click "Update Application" to finish where you left off.

Steps to submit a complete application:

1. Click the "Apply Online" button. If you are not already logged in, you will need to do so.
2. You must have a complete resume associated with your USAJOBS account. *Please note that some DOE offices do not accept uploaded resumes and instead require that you submit a USAJOBS-formatted resume using the [Resume Builder](#).*
3. You will be prompted to select a resume and any documentation you have attached to your USAJOBS account before you are transferred to the Department of Energy's online application system. Please be aware that any document you select before being transferred to our system will not automatically be received. You must take steps to download your documents from USAJOBS during the "Documents" step within our online application system (see Step 6).
4. If you are a first-time applicant to the Department of Energy, you'll be asked to register an account first. If you are a returning applicant, you will skip this step and go straight to the application portion.
5. You must respond to all applicant assessment questions, carefully following all instructions provided.
6. You will then be asked to upload additional supporting documentation. If you selected documents from USAJOBS prior to being transferred to our application system (Step 3), you will need to click the "USAJOBS" link to complete the transfer process. These documents ARE NOT automatically transferred! *It is ultimately your responsibility to make sure all required documents are either faxed, uploaded, or transferred from USAJOBS successfully. If you are unsure that your documents went through, please contact the HR Specialist listed on the announcement BEFORE the vacancy closes.*
7. After reviewing your submission in the final step, you must click "Submit Application" at the bottom of the page. If you leave the application before clicking Submit, your application will not be received.

If your resume does not support the responses in your application questionnaire, or if you fail to submit required documentation before the vacancy closes, you may be rated 'ineligible', 'not qualified', or your score may be adjusted accordingly.

NEED HELP?

- **If you experience any difficulties with the online application process (anything after you have clicked the 'Apply Online' button):** Contact USAJOBS below or contact the HR Office listed on this announcement between normal business hours. If you are receiving any kind of error message, please be ready to provide a screenshot or at a minimum, the error message text and number.
- **If you need help with USAJOBS (searching for jobs, account password/profile issues, or Resume Builder):** please visit the [USAJOBS Resource Center](#). Ask USAJOBS directly for support, by using the "Contact Us" Button at the bottom of this page. We regret that we are unable to support any issues with USAJOBS, as this service is not maintained by the Department of Energy.
- **If you are experiencing a significant hardship which hinders your ability to apply online please contact the HR Office listed on this announcement during normal business hours to discuss your situation.**

Next Steps:

Next Steps:

After each step in the recruitment process, your status will be updated in our application tracking system. Once this happens, if you have elected to receive e-mail updates, you will be notified through your USAJOBS registered e-mail address. If you have not elected for e-mail updates, you can review your current application status in USAJOBS at any time. Please check that your USAJOBS profile contact information is current and correct each time you apply to a job—this will ensure we are able to contact you as quickly as possible.

In addition to changing your status online, we will send you e-mail notifications at each major step in the process, to include: application received, eligible or not eligible, referred or not referred, selected or not selected.

Marketing

URL:
<http://www.bpa.gov/news/AboutUs/Pages/default.aspx>

Video Links

URL1:
URL2:

Agency Contact Information

Organization Contact Name: HR Help
Organization Contact Phone: 503-230-3230
Vacancy Contact Name: Shaunna Young
Vacancy Contact Email: sxyoung@bpa.gov
Vacancy Contact Phone: 503-230-4018
Vacancy Contact Fax: 000-000-0000
Contact URL:

TDD Phone:

Country: United States
Address 1: BFA
Address 2: P.O. Box 3621
Address 3:
City/Town: Portland
State/Province/Territory: Oregon
Zip/Postal/Pin Code: 97208-3621

Eligibility Questions

Personal Questions

[Expand All](#) | [Collapse All](#)

Question	Type
*1 Are you a United States citizen? YN	<

Eligibility

Eligibility Set: New Universal Set

[Expand All](#) | [Collapse All](#)

Question	Type
*1 Are you a current Federal employee? YN	^ <
*2 If you are NOT currently serving in the competitive service as a Permanent Career or Career-Conditional Federal employee, are you eligible for reinstatement based on Career or Career-Conditional Federal status in the Competitive Service? MC	<
(Note: You will be required to submit a copy of your most recent "Notification of Personnel Action" (SF-50) as proof of reinstatement eligibility.) NA	
*3 If you are, or ever were, a Federal civilian employee, please indicate the pay plan of the highest graded position you held on a permanent basis: MC	^ <
*4 If you are, or ever were, a Federal civilian employee, please indicate the highest grade level you held on a permanent basis: MC	<
*5 If you are, or ever were, a Federal civilian employee, please indicate the dates of the highest-graded position you held. Enter the dates in the format of MM-YYYY and enter "Present" if you are still currently in this position. Enter "NA" if this does not apply to you. SA	
*6 If you are, or were, a Federal employee who held a permanent position in the competitive service, what is the highest full performance level and pay plan of that position? Enter "NA" if this does not apply to you. SA	
*7 Are you a preference eligible OR a veteran who was separated from the armed forces under honorable conditions after completing an initial continuous tour of duty of 3 years (or may have been released just short of 3 years)? MC	<

Note: For more info on the Veterans Employment Opportunities Act of 1998 (VEOA), click [here](#) and go to "Special Appointing Authorities for Veterans". You will need to submit a copy of your DD-214, "Certificate of Release or Discharge from Active Duty – Member #4 Copy", or other proof of eligibility. Additionally, applicants claiming 10 point preference will need to submit SF-15, "Application for 10 Point Veteran's Preference".

NA

*8
Are you a current Federal employee serving under a Veterans' Recruitment Authority? For more info on VRA, click [here](#) and go to "Special Appointing Authorities for Veterans".

MC

(Note: If you are unsure, refer to your most recent Standard Form 50 (SF-50), look in blocks 24 and 34; OR ask your servicing Human Resources Specialist.)

NA

*9
Are you a student appointee under the Pathways Internship Program? Have you completed all requirements for graduation and are you in the 120-day period for conversion to term (1-4 years), career or career-conditional appointment?

MC

*10
Are you eligible for non-competitive appointment under a Special Appointing Authority? Note: Please see the OPM Hiring Authorities website (click [here](#)) for more information. You will be asked to tell us which authority you claim and you will be required to provide appropriate supporting documentation with your application.

MC

*11
Have you accepted a buyout from a Federal agency within the past 5 years?

YN

*12
Are you a retiree receiving a Federal annuity, either military or civilian?

YN

(Note: If you are an annuitant, your salary or annuity may be reduced upon re-employment.)

NA

*13
If you are a male born after December 31, 1958, between the ages of 18 and 26, have you registered with the Selective Service System?

MC

(Note: We will verify your registration at [www.sss.gov](#). A false response may be grounds for not hiring you, or for firing you after you begin work.)

NA

*14
Does the U.S. Department of Energy, or any of its Power Marketing Administrations, employ any of your relatives? Note: For the purposes of this question, "relative" includes: father, mother, son, daughter, brother, sister, uncle, aunt, first cousin, nephew, niece, husband, wife, father-in-law, mother-in-law, son-in-law, daughter-in-law, brother-in-law, sister-in-law, stepfather, stepmother, stepson, stepdaughter, stepbrother, stepsister, half-brother, or half-sister

YN

*15
Are you eligible for non-competitive appointment based on prior qualifying service in the Peace Corps or AmeriCorps VISTA programs?

MC

Please click [here](#) to read more about these eligibilities. You will be required to submit documentation which verifies your qualifying service in one of these organizations. You can submit the document under "Other Documents".

NA

*16
May we contact your current supervisor for a reference

MC

Assessments

Question Associations: Use the Same Questions for All Grades

Score Transmutation: On

Well Qualified Score: 0.0

Assessment Phases

	Assessment Phases	Evaluation Type	Percentage From Total	Minimum Eligible Score	Hurdle Score	Maximum Score
1	REQUIRED VACANCY QUESTIONS Scoring Option: Wage Grade	Scored	0.0	70.0	NA	100.0
2	Additional Question Assessment	Scored	100.0	80.0	NA	100.0

Total: 100%

Additional Manual Assessment(s): No

Required Vacancy Questions

All Grades

Element	% Total	Minimum Passing Score	Maximum Score
Generic Questions	Equal Element Weighting	0	0
ATDTW Normal Supervision	Equal Element Weighting	2	4

All Grades (3)

[Expand All](#) | [Collapse All](#)

Question	Type	Element(s)
*1 [138117] I understand that the responses provided in this questionnaire must be fully supported in my online resume. I further understand that my resume must provide detailed descriptions and/or examples of my knowledge, skill, and abilities as required in the vacancy announcement and that my failure to do so, may result in my being rated "Ineligible" or "Not Qualified" for this position. YN Generic Questions		
*2 [155695] All current federal employees must have at least a fully successful or equivalent performance rating, or higher, to be considered for placement. Federal employees who have a current unacceptable performance rating will be excluded from consideration. MC Generic Questions		
*3 [193139] Ability To Do The Work Of The Position Without More Than Normal Supervision: Read all of the statements below and select the response that best describes your highest level of experience and/or training, as it relates to your ability to perform the duties of the position. MC ATDTW Normal Supervision		

Additional Question Assessment

Panel Scoring: Standard (single phase score)

All Grades (1)

[Expand All](#) | [Collapse All](#)

Question	Type
*1 [193244] I understand that if I am applying for a position that will result in Promotion or Change in Craft, I must submit a complete employment application package, including: 2020 Bid Application, resume, and supplemental questionnaire. Any application for promotion or change-in-craft that is incomplete may be determined "not qualified", and will receive no further consideration. YN	