



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT PROGRAM

January 12, 2024

In reply refer to: FOIA #BPA-2023-00499-F

SENT VIA EMAIL ONLY TO: dustin@sanger-law.com

Dustin Prater
Sanger Law, PC
4031 SE Hawthorne Blvd.
Portland, Oregon 97214

Dear Mr. Prater,

This communication is the Bonneville Power Administration's (BPA) first partial response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). BPA received your records request on February 2, 2023, and formally acknowledged your request on March 1, 2023.

Request

You requested, "All records of decision and/or determinations pertaining to establishing if a new load is or is not a New Large Single Load (NLSL) and/or a contracted for, committed to (CFCT). We request the aforementioned documents for each instance of an identified possible NLSL and/or CFCT." BPA communicated with you on February 2, 2023, to confirm the scope of your request. With your feedback received on February 2, BPA is proceeding with a response to the following request language: "All records of decision and/or determinations pertaining to establishing if a new load is or is not a New Large Single Load (NLSL) and/or a contracted for, committed to (CFCT). We request the aforementioned documents for each instance of an identified possible NLSL and/or CFCT ... [and seek available records] since the passing of the Northwest Power Act, [i.e.,] December 5, 1980 to present."

First Partial Response

BPA searched for and gathered records responsive to your request from the agency's Power Requirements Marketing and Power Service offices. Accompanying this communication are 743 pages (less 16 cover sheets for each third-party) of responsive agency records with the following redactions applied:

- 88 redactions under 5 U.S.C. § 552(b)(6) (Exemption 6)

Explanation of Exemption

The FOIA generally requires the release of all agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

Exemption 6

Exemption 6 protects Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6 — specifically, personal signatures. BPA cannot waive this PII redaction, as the protections afforded by Exemption 6 belong to individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. The agency has determined that in certain instances partial disclosure is possible and has accordingly segregated the records into exempt and non-exempt portions.

Certification

Pursuant to 10 C.F.R. § 1004.7(b)(2), I am the individual responsible for the records search, the redactions applied thereto, and the partial records release described above.

Processing Update

BPA continues records reviews and processing of the remainder records responsive to your request. The agency currently estimates a next partial release by April 17, 2024. You are invited to contact the agency to discuss this next partial release target date, if desired.

Appeal

The records release certified above is partial. Additional releases to you will be forthcoming. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this partial release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals
HG-1, L'Enfant Plaza
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to OHA.filings@hq.doe.gov, including the phrase "Freedom of Information Appeal" in the subject line. (The Office of Hearings and

Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE's records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services
National Archives and Records Administration
8601 Adelphi Road-OGIS
College Park, Maryland 20740-6001
E-mail: ogis@nara.gov
Phone: 202-741-5770
Toll-free: 1-877-684-6448
Fax: 202-741-5769

Questions about this communication, or the status of your FOIA request, may be directed to James King, FOIA Public Liaison, at jjking@bpa.gov or 503-230-7621. Questions may also be directed to E. Thanh Knudson, Case Coordinator (ACS Staffing Group), at 503-230-5221 or etknudson@bpa.gov.

Sincerely,

Rachel L. Hull
Freedom of Information/Privacy Act Officer

[Attachments / Enclosures: Agency records responsive to FOIA request BPA-2023-00499-F accompany this communication.](#)

AVISTA CORPORATION



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

EXECUTIVE OFFICE

May 28, 2009

In reply refer to: PSW-6

Mr. Larry La Bolle
Director of Federal and Regional Affairs
Avista Corporation
1411 East Mission
P.O. Box 3727
Spokane, WA 99220-3727

Dear Mr. La Bolle:

On December 17, 2008, you sent a letter to Carol Hustad, Power Services Account Executive, Bonneville Power Administration (BPA), requesting that BPA's Administrator make a determination under section 3(13) (A) of the Northwest Power Act, P.L. 96-501, that the Potlatch Lewiston Complex Site (Lewiston Complex) load, is a Contracted For or Committed To (CFCT) load of 100 MW of Avista.

In its request letter of December 17, 2008, Avista made the following points:

1. A Power Sales Contract existed between Avista and Potlatch for service to the Lewiston Complex on September 1, 1979. The demand limit under that contract was 75 MW.
2. Avista and Potlatch were in active staff discussions regarding an expansion of service to the plant through increasing the Clearwater 115 KV Substation transformation capacity to 100 MVA. The Clearwater 115 KV Substation was built solely to provide electric power to the Lewiston Complex.
3. Although no contemporaneous contract amendment was found, the fact is that the parties discussed an expansion of the Clearwater 115 KV Substation prior to September 1, 1979, and that such expansion was in fact completed in the first half of 1980, and indicates that there was indeed a commitment by Avista to serve up to 100 MW of load at the Lewiston Complex.

BPA policy requires BPA to take a hard look at contemporaneous documents evidencing either a contractual agreement to serve or a written obligation or commitment by the utility to serve the consumer load, including the amount of service to be taken. Such evidence may include contracts, bills, meter readings, meeting notes, letters, actions taken, and other relevant documents.

Avista has provided contemporaneous documents which refer to its 1978 contract with Potlatch for service to the Lewiston Complex in effect and contemporaneous with September 1, 1979, and evidence of a proposed amendment to the agreement to expand the electric capability of the Clearwater 115 KV Substation by 25 MVA. Avista has also provided additional evidence of the completion of such expansion and information on the nature of industrial operations at the Lewiston Complex including meter data tracking load growth and electrical one-line diagrams. The one-line diagrams show the extent of the site and the electrical plan of service both before and after the expansion of the Substation.

BPA has reviewed the documents and all other information provided by Avista in support of its request for a CFCT determination for the Lewiston Complex and has conducted site visits to the Lewiston Complex and Avista offices to verify the information provided.

Based on the above mentioned contracts, the actions taken, other information provided and BPA's staff review of that information, I find that the Avista load at the Potlatch Lewiston Complex was a CFCT load on September 1, 1979. The CFCT load was served or committed to be served by Avista in the amount of 100 megawatts. Therefore, the floor for measuring any increases in load from that September 1, 1979 date shall be 100 MWs at a 100% plant factor for purposes of any calculations under section 3(13) of the Northwest Power Act.

Sincerely,

(b)(6)

Stephen J. Wright
Administrator and Chief Executive Officer

4 Enclosures:

Avista Letter - 12/17/2008 Request Letter
Meter Reading Sheet - CY 1978 thru 1979
Spreadsheet re Annual Loads - 1978 to 2007
Diagram of Clearwater 115 kV Substation

Avista Corporation
Contracted for or Committed To Determination
For the Potlatch Lewiston Complex Paper Mill

On December 17, 2008 Mr. Larry La Bolle, representing Avista Corporation (formerly Washington Water Power) an Investor Owned Utility, headquartered in Spokane, WA, (Avista) sent a letter to Carol Hustad, Power Services Account Executive, Bonneville Power Administration (BPA), asking that BPA make a determination under section 3(13) (A) of the Northwest Power Act, P.L. 96-501, that the Potlatch Corporation Lewiston ID paper mill (Lewiston Complex) load, which includes all electrical loads at the Lewiston Complex in Lewiston, Idaho, is a Contracted For or Committed To (CFCT) load of 100 MW of Avista.

In its request letter of December 17, 2008, Avista makes the following points:

- 1) On September 1, 1979 Avista had a long term Power Sales Contract with Potlatch for service to the Lewiston Complex dated April 26, 1978, which provides that Avista was contractually obligated to serve up to 75 megawatts of Lewiston Complex load prior to September 1, 1979.
- 2) Avista and Potlatch were in active discussions regarding an expansion of service to the plant through increasing the Clearwater 115 KV Substation transformation capacity to 100 MVA. The Clearwater 115 KV Substation was built solely to provide electric power to the Lewiston Complex.
- 3) Although no contemporaneous contract amendment was found; the fact is that after the parties discussed an expansion of the Clearwater 115 KV Substation prior to September 1, 1979, such expansion was in fact completed in the first half of 1980, and indicates that there was indeed a commitment by Avista to serve up to 100 MW of load at the Lewiston Complex.

BPA policy requires BPA to take a hard look at contemporaneous documents evidencing either a contractual agreement to serve or a written obligation or a commitment by the utility to serve the consumer load, including the amount of service to be taken. Such evidence may include contracts, bills, meter readings, meeting notes, letters, actions taken, and other relevant documents.

Avista has worked cooperatively with BPA staff since summer 2008 to provide documentation and establish the facts necessary for BPA to make a CFCT determination.

This case presents an atypical operational aspect for CFCT determinations; throughout the discussions Avista and Potlatch refer to both energy limits and demand limits. In this instance, the energy limit is low relative to the demand limit due to Avista's and Potlatch's interest in the requirement that on site cogeneration be applied to serve a portion of the Potlatch energy load.

On October 6, 1983 BPA determined that all CFCT calculations would be based on an assumed 100% load factor, effectively making energy equal demand. Prior determinations were revised

as needed to reflect this new approach. Given BPA's longstanding policy decision and continuing use of contract demand information and a 100 percent load factor to establish CFCT levels, the energy information reflected in the documentation submitted by Avista is not relevant to establish a load level for CFCT determination purposes. Avista's information on the demand load for the plant will be used to calculate the 1979 CFCT load amount.

- Avista has presented evidence that it had a long term contract with Potlatch load and there was an "Electric Service Agreement" (Service Agreement) between WWP and Potlatch on September 1, 1979. Avista has also presented a copy of a letter from Potlatch dated December 4, 1978 requesting that WWP amend the Service Agreement to increase the demand limit at the Lewiston Complex to 100 MVA from the then current 75 MVA by July of 1980.
- On December 17, 2008 Avista formally requested that BPA make a CFCT determination for the Potlatch facility. Avista has worked cooperatively with BPA staff since the summer of 2008 to provide documentation and establish the facts necessary for BPA to make a CFCT determination.
- Avista presented a February 28, 1978 report of a February 23, 1978 meeting held to plan the requested expansion of the Clearwater 115 KV substation to 100 MVA capacity. This indicates that the parties were actively planning the expansion when Potlatch made its formal request. The Clearwater 115 KV substation serves only the Potlatch load.
- Avista presented a May 7, 1980 report of the completion of the expansion of the Clearwater 115 KV substation to 100 MVA contemplated at the February 23, 1978 meeting.
- Avista has provided evidence that it has continuously served this load since 1978 and has stated in writing that it has served portions of the load since at least 1927.

Avista has provided the following contemporaneous documentary evidence:

ENCLOSURE 1

Avista's December 17, 2008 CFCT request letter to BPA and documents relating to the contractual relationship between the parties and the negotiations over the Substation expansion.

Attachment A

A December 4, 1978 letter from Potlatch requesting that Avista amend the Electric Service Agreement between Potlatch and Avista to increase the demand limits to 100 MVA over a 5-year period.

Attachment B

A February 28, 1978 report on a February 23, 1978 meeting between Avista, Potlatch & representatives of the J.E. Serrine Co. regarding an expansion of Avista's facilities at the Potlatch site (Clearwater 115 KV Substation) to enable Avista to serve an increased load at Potlatch.

Attachment C

An Avista Internal Memo dated December 18, 1978 and hand written response to memo by Ron Little of Avista, dated December 20, 1978 which states "increase in demand limit from 75 MVA to 100 MVA...is acceptable and necessary".

Attachment D

A second copy of the December 18, 1978 Avista internal memo with a hand written notation dated April 25, 1979 recommending Avista deny the request unless Potlatch agreed to install increased co-generation. Avista did in fact increase the transformation capability at the Potlatch Lewiston Complex site with job completion on May 7, 1980.

Attachment E

An electrical construction report on the installation of the fourth transformer at Clearwater 115 KV Substation to serve increased Potlatch load dated May 7, 1980.

Attachment F

Avista internal memo dated May 27, 1980 recommending the revision to Potlatch's Avista Power Services Agreement to reflect the increase in load contemplated at the February 23, 1978 meeting documented in Attachment B above. The memo includes a hand-drawn sketch depicting the Clearwater 115 KV Substation metering and points of delivery to Potlatch, as well as a draft amendment to Potlatch's Electric Service Agreement for the Lewiston Complex.

Attachment G

A Hand drawn diagram of the Clearwater 115 KV Substation..

Attachment H

A draft amendment to the April 26, 1978 Electric Power Services Agreement dated May 15, 1980 describing the expansion of the Clearwater 115 KV Substation and the increase in demand limit there to 100 MW.

ENCLOSURE 2

Meter reading sheets for calendar years 1978 & 1979 for the Potlatch Lewiston Complex.

ENCLOSURE 3

A spreadsheet prepared by BPA staff based on data supplied by Avista showing annual loads at the Lewiston Complex from 1978 to 2007.

ENCLOSURE 4

"One Line" diagrams of the Clearwater 115 KV Substation with approval dates of October 1992 which show the increase in transformation capacity.

Findings:

BPA has reviewed the documents and other information provided by Avista in support of its request for a CFCT determination for the Lewiston Complex and has conducted site visits to the Lewiston Complex and Avista offices to verify the information provided. From all of the information presented BPA finds the following facts:

1. A Power Sales Contract existed between Avista and Potlatch for service to the Lewiston Complex on September 1, 1979. The demand limit under that contract was 75 MW.
2. Avista and Potlatch were in active discussions regarding an expansion of the Clearwater 115 KV Substation transformation capacity to 100 MVA. These discussions were occurring prior to September 1, 1979. The Clearwater 115 KV Substation is built solely to provide electric power to the Lewiston Complex and does not serve other Avista loads based on the one line diagrams provided.
3. Although no signed contract amendment was provided to BPA, other documents indicate the parties intended to increase the amount of service provided to the Potlatch Lewiston Complex. The fact that the parties were discussing an expansion of the Clearwater 115 KV Substation prior to September 1, 1979 and that such expansion was in fact completed in the first half of 1980 evidences that there was an investment in equipment to expand the substation and a commitment, even absent a executed contract revision, by Avista, to serve up to 100 MW of load at the Lewiston Complex. Actions by the parties supporting an intended service are sufficient to support a commitment to provide such service, and actions by the parties alone can constitute a contract.
4. Avista has served this load both before and after September 1, 1979 with no interruption of its service obligation and in amounts up to the electric capability of the substation. The Lewiston Complex has been operated as a single facility for the production of pulp and paper.

Based on the information provided and BPA review of that information, I find that the Avista load at the Lewiston Complex was a CFCT load on September 1, 1979. The CFCT load was served or anticipated to be served by Avista in the amount of 100 megawatts. The floor for measuring any increases in the Potlatch Lewiston Complex load from that date shall be 100 average megawatts for purposes of any calculations under section 3(13) of the Northwest Power Act.

Dated this 28th day of May, 2009

(b)(6)

Stephen J. Wright, Administrator and Chief Executive Officer

bcc:

Adm. Chron. File – A-7
S. Wright – A-7
C. Andrews – DB-3
A. Burns – D-7
C. Lockman – KSC-4
T. Miller – L-7
J. Shaughnessy – PFE-6
T. Ko – PFE-6
S. Cooper – PF-6
P. Norman – P-6
M. Gendron – PS-6
R. Anderson – PSS-6
R. Aho – PSS-6
C. Forman – PSW-6
R. Anderson - PSS-6
CCIS Authentication – KSC-4
Official File – PSW-6 (PM-11-3)

RAnderson/CForman: W:\PSW\PM_POWER MARKETING\AE_Forman\Cust_AVISTA\
CFCT_DECISION_AVISTA_POTLATCH_05_28_09_TAC_CLEAN.doc

Avista/Potlatch CF/CT Request 2008-2009

Issues:

In 2008 Avista approached BPA regarding a CF/CT determination for the Potlatch Paper mill in Lewiston, ID. While it was easy to establish Avista's (formerly Washington Water Power) obligation to serve the mill on September 1, 1979, establishing the CF/CT amount presented some difficulties.

First, how to calculate the load? Average load? or Peak load?

Second, establishing the load amounts absent a contract or other contemporaneous documentary evidence showing Water Power's obligation to serve the mill.

As to the first question, staff were reminded that in 1983 BPA determined that it would calculate all CF/CT amounts at 100% load factor and recalculated prior determinations that used average load at 100% load factor.

The second question was settled when Potlatch uncovered the contract between Water Power and Potlatch to upgrade a dedicated substation to 100 MW of transformation capacity. The CF/CT amount for the mill was subsequently set at 100 aMW.

*<<< The original documents in this file were scanned by Robert A. Anderson
on February 27, 2015 >>>*

Contents:

1. CF/CT Determination Letter signed by Administrator Steve Wright dated May 28, 2009
2. Letter to Liston Darby at Clatskanie PUD describing the recalculation of CF/CT amounts at 100% load factor dated November 17, 2009.
3. Avista CF/CT request letter and documentation dated July 3, 2008.
4. Avista comment letter and supporting documents dated July 3, 2008/
5. Avista letter on demand service and background material dated December 17, 2008
6. Background materials provided by Avista.



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

EXECUTIVE OFFICE

May 28, 2009

In reply refer to: PSW-6

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Avista Corporation
1411 East Mission
P.O. Box 3727
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BPA has reviewed the documents and all other information provided by Avista in support of its request for a CFCT determination for the Lewiston Complex and has conducted site visits to the Lewiston Complex and Avista offices to verify the information provided.

Based on the above mentioned contracts, the actions taken, other information provided and BPA's staff review of that information, I find that the Avista load at the Potlatch Lewiston Complex was a CFCT load on September 1, 1979. The CFCT load was served or committed to be served by Avista in the amount of 100 megawatts. Therefore, the floor for measuring any increases in load from that September 1, 1979 date shall be 100 MWs at a 100% plant factor for purposes of any calculations under section 3(13) of the Northwest Power Act.

Sincerely,

(b)(6)

Stephen J. Wright
Administrator and Chief Executive Officer

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A spreadsheet prepared by BPA staff based on data supplied by Avista showing annual loads at the Lewiston Complex from 1978 to 2007.

ENCLOSURE 4

"One Line" diagrams of the Clearwater 115 KV Substation with approval dates of October 1992 which show the increase in transformation capacity.

Findings:

BPA has reviewed the documents and other information provided by Avista in support of its request for a CFCT determination for the Lewiston Complex and has conducted site visits to the Lewiston Complex and Avista offices to verify the information provided. From all of the information presented BPA finds the following facts:

1. A Power Sales Contract existed between Avista and Potlatch for service to the Lewiston Complex on September 1, 1979. The demand limit under that contract was 75 MW.
2. Avista and Potlatch were in active discussions regarding an expansion of the Clearwater 115 KV Substation transformation capacity to 100 MVA. These discussions were occurring prior to September 1, 1979. The Clearwater 115 KV Substation is built solely to provide electric power to the Lewiston Complex and does not serve other Avista loads based on the one line diagrams provided.
3. Although no signed contract amendment was provided to BPA, other documents indicate the parties intended to increase the amount of service provided to the Potlatch Lewiston Complex. The fact that the parties were discussing an expansion of the Clearwater 115 KV Substation prior to September 1, 1979 and that such expansion was in fact completed in the first half of 1980 evidences that there was an investment in equipment to expand the substation and a commitment, even absent a executed contract revision, by Avista, to serve up to 100 MW of load at the Lewiston Complex. Actions by the parties supporting an intended service are sufficient to support a commitment to provide such service, and actions by the parties alone can constitute a contract.
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Based on the information provided and BPA review of that information, I find that the Avista load at the Lewiston Complex was a CFCT load on September 1, 1979. The CFCT load was served or anticipated to be served by Avista in the amount of 100 megawatts. The floor for measuring any increases in the Potlatch Lewiston Complex load from that date shall be 100 average megawatts for purposes of any calculations under section 3(13) of the Northwest Power Act.

Dated this 28th day of May, 2009

(b)(6)

Stephen J. Wright, Administrator and Chief Executive Officer

bcc:

Adm. Chron. File – A-7
S. Wright – A-7
C. Andrews – DB-3
A. Burns – D-7
C. Lockman – KSC-4
T. Miller – L-7
J. Shaughnessy – PFE-6
T. Ko – PFE-6
S. Cooper – PF-6
P. Norman – P-6
M. Gendron – PS-6
R. Anderson – PSS-6
R. Aho – PSS-6
C. Forman – PSW-6
R. Anderson - PSS-6
CCIS Authentication – KSC-4
Official File – PSW-6 (PM-11-3)

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CFCT_DECISION_AVISTA_POTLATCH_05_28_09_TAC_CLEAN.doc

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0600
Toll Free 800-727-9170



July 3, 2008

VIA E-MAIL AND REGULAR MAIL

Carol Hustad
Power Services Account Executive
Bonneville Power Administration
707 W. Main Ave., Suite 500 - PSE Spokane
Spokane, WA 99201

Subject: Informal Request for Consideration of the Determination of the Potlatch Lewiston Facility Load as Committed For / Committed To (CF/CT)

Dear Ms. Hustad:

This letter provides, in part, the response of Avista Corporation (Avista) to Bonneville Power Administration's (BPA) determination of the referenced facility load as a New Large Single Load (NLSL) and the proposed adjustment by BPA of Avista's Average System Cost (ASC) pursuant to section 5(c)(7)(A) of the Northwest Power Act. This filing is responsive to the BPA letter inviting comment (attention FE-2), which was sent by Michelle Manary on June 18, 2007. Avista has provided this letter to Ms. Manary as well as additional comment in response to the her June 18 letter, related to BPA's NLSL determination for the Potlatch load.

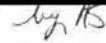
Avista appreciates the opportunity to comment on the ASC revisions, and also, the assistance provided by BPA to support our request from the Administrator for a CF/CT determination for the Potlatch facility load, pursuant to section 3(13)(A). Avista (formerly, The Washington Water Power Company, or WWP) has served load at the Potlatch (Lewiston, Idaho) site since at least 1927, when a WWP subsidiary constructed a hydroelectric project on the Clearwater River, near Lewiston, which was integrated with the millpond/log-storage facilities at the Potlatch site. Avista has continuously served the load of the sawmilling operation, and has been continuously serving at least a portion of the electric load of the paper manufacturing facility, which was constructed at the site by Potlatch in 1950. The Potlatch Corporation has operated behind-the-meter electric cogeneration facilities since the paper milling facility commenced operation, and output from such facilities was historically used by Potlatch (prior to 1992) to serve a portion of its own electric load. Avista's billing records for load service to the Potlatch Lewiston site are not currently available back in time to the benchmark date of September 1, 1979. Avista has, however, located a hand-entered ledger report, developed as part of a preliminary cost-of-service study, that provides records of Avista's load service to Potlatch for the years 1978 (39.38 MWa) and 1979 (38.73 MWa). The history of Potlatch's load-service,

its development of its own cogeneration facilities, its PURPA contract relationship with Avista, and that PURPA contract's bearing on BPA's NLSL designation of the load are the subjects of our companion filing.

In this filing letter, Avista hereby makes an informal request of BPA for a CF/CT determination of its historic Potlatch Lewiston facility load. We look forward to meeting with BPA staff from the Spokane Area Office and Portland as we scope and develop the information that will support our formal request for a CF/CT determination. We look forward to hearing from you.

Sincerely,

(b)(6)

Larry La Bolle 
Director, Federal and Regional Affairs

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July 3, 2008

VIA E-MAIL AND REGULAR MAIL

Michelle Manary
Residential Exchange Program Manager
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

Subject: Avista Comments on the Bonneville Power Administration's (BPA) New Large Single Load (NLSL) Determination for the Potlatch Lewiston Facility Load

Dear Ms. Manary:

This letter provides, in part, the response of Avista Corporation (Avista) to Bonneville Power Administration's (BPA) determination of the referenced facility load as a New Large Single Load (NLSL) and the proposed adjustment by BPA of Avista's Average System Cost (ASC) pursuant to section 5(c)(7)(A) of the Northwest Power Act. This filing is responsive to the BPA letter (attention FE-2) inviting comment, which you sent on June 18, 2007. Avista has also filed a companion document in response to the same letter: Avista's informal request that BPA make a CF / CT determination for the historic Potlatch (Lewiston, Idaho) load. Avista is continuing to evaluate the issues discussed here, and will supplement these comments or provide additional comments if new information discovered through that evaluation process warrants such comments.

History of Avista's Load Service to the Potlatch Lewiston Facility

Avista (formerly, The Washington Water Power Company - WWP) has served load at the Potlatch (Lewiston, Idaho) site since at least 1927, when a WWP subsidiary (Inland Power and Light) constructed a hydroelectric project on the Clearwater River, near Lewiston, which was integrated with the log transportation/storage facilities at the Potlatch site. Avista has continuously served the electric load of the sawmilling operation, and has continuously served at least a portion of the electric load of the paper manufacturing facility, constructed at the site by Potlatch in 1950. The Potlatch Company has operated behind-the-meter electric cogeneration facilities since the paper milling facility commenced operation, with the installation of its first wood-waste-fired generator in 1950 (10.8 MW). A second generator was constructed in 1977 (9.2 MW), and third and fourth units were added in 1981 (35 MW) and 1991 (55 MW),

respectively. The generating capability of these units varies with respect to the boiler sources that power them and their generating availability as a function of the need for process steam in manufacturing.

Pre-Contract Period

Prior to 1992, Potlatch used its behind-the-meter cogeneration facilities to serve a portion of its own electric loads at its Lewiston site. Avista's billing records for load service to the Potlatch Lewiston site are not currently available back in time to the benchmark date of September 1, 1979. Avista has, however, located hand-entered ledger reports, developed as part of Idaho jurisdiction cost-of-service studies, that provide records of Avista's load service to Potlatch for the years 1978 (39.38 aMW), 1979 (38.73 aMW), and 1980 (41.52 aMW). Annual loads served by Avista for the period 1982 to 1991 (above the self-generation of Potlatch) are available from revenue system reports as follows:

1982	53.20 aMW
1983	54.09 aMW
1984	39.05 aMW
1985	29.16 aMW
1986	30.01 aMW
1987	26.42 aMW
1988	26.82 aMW
1989	27.78 aMW
1990	30.67 aMW
1991	18.69 aMW

Load data is not available for 1981 as no 1981 Idaho historical test year cost of service was prepared at that time, and immediately accessible revenue reports only date back to 1982. Avista does not have knowledge of or access to Potlatch's total load consumed at the site for this period of time.

First Contract Period

Between the years 1981 and 1991, Avista and Potlatch negotiated terms for the purchase by Avista of the Potlatch Lewiston facility output of its behind-the-meter cogeneration resources, under a PURPA contract. The contract was never finalized, however, because the Idaho and Washington public utilities commissions were unable to reach final agreement on its terms. A ten-year purchase and sale agreement under PURPA was successfully re-negotiated by the parties and approved by the Commissions in 1991, and that PURPA contract was implemented in 1992. The contract contained the following major provisions:

- Avista would Purchase (firm) minimum 50 aMW, maximum 55 aMW.
- Avista would Sell (firm demand) an approximate minimum of 60 aMW and a maximum of 103 aMW (subject to nomination provisions).

- Avista would Sell up to 25 aMW (as interruptible load) presumed delivered at 100% load factor and 100% power factor, and priced at daily market rates for non-firm power.
- Unique jurisdictional accounting for revenues from the customer, where revenue from the firm sale on volumes equivalent to the purchased generation would be allocated to match with the cost of the purchase.

The purchase and sale agreement, for resources behind the Potlatch meter, was characterized in the following way: “The simultaneous purchase and sale of electricity contemplated in the contract will not change the actual flow of electricity.” (IPUC Case No. WWP-E-91-5 (Joint Petition for Approval of Special Contract) transcript page 125)

Avista has records during this contract period for its metered load served to Potlatch and the metered power purchased from Potlatch. What is not certain during this contract period is the total load consumed at the Potlatch facility. The reason is that while Potlatch sold power to Avista under the contract, it retained the opportunity to use a portion of its older generating capacity (approximately 110 MW in total capacity minus the firm power sale to Avista) to both offset the purchase of the market-priced interruptible load, and to serve its own process loads). Annual utility loads during this ten-year purchase and sale agreement are represented under the “Load Served by Avista” column – the sales from Avista to Potlatch. The firm generation purchased from Potlatch by Avista under the PURPA contract is the difference between the “Load Served by Avista” and “Net Load”.

	(Net Load)	(Load Served by Avista)
1992	19.45 aMW	72.02 aMW
1993	27.16 aMW	82.33 aMW
1994	28.83 aMW	82.94 aMW
1995	28.48 aMW	83.67 aMW
1996	34.95 aMW	86.29 aMW
1997	34.56 aMW	89.34 aMW
1998	33.04 aMW	88.74 aMW
1999	36.63 aMW	91.29 aMW
2000	35.67 aMW	91.87 aMW
2001	28.71 aMW	83.96 aMW

Negotiating the Second Contract

The ten-year purchase and sale agreement terminated in 2001, and Potlatch and Avista worked for the period 2002, through June of 2003, to develop a new PURPA purchase and sale agreement. During the time of this negotiation, Potlatch used its electric generation facilities to generate into its own load, leaving Avista to meet the net load service requirement of the Potlatch Lewiston facility. Potlatch’s total load and Avista’s load service for this timeframe is presented below.

	(Load Served by Avista)	(Load Served + Potlatch Generation ¹)
2002	39.69 aMW	99.32 aMW
2003 Jan-Jun	40.46 aMW	100.36 aMW

Second Contract Period

In July 2003, Potlatch and Avista implemented a new ten-year purchase and sale agreement, with the following major provisions:

- Avista was to Purchase from Potlatch up to a maximum of 62 aMW.
- Avista was to Sell the full requirements to Potlatch of approximately 100 aMW at tariffed rates.
- Unique jurisdictional accounting was set up to directly assign the purchase contract to Idaho keeping purchase cost and sale revenue together.

Sales and loads for the elapsed years of the second ten-year purchase and sale agreement under PURPA are presented below. Avista has records during this contract period for its total load served to Potlatch, and an approximation of the utility's net load service. The reason that the net load is an approximation, as was the case in the prior contract period, is that while Potlatch sells power to Avista under the contract, it retains the opportunity to use the remainder of its generating capacity (approximately 110 MW in total capacity minus the firm power sale to Avista) to serve its own process loads. Annual utility loads during this ten-year purchase and sale agreement are represented under the "Load Served by Avista" column – the sales from Avista to Potlatch. The firm generation purchased by Avista under the PURPA contract from Potlatch is the difference between the "Load Served by Avista" and "net load".

	(Net Load)	(Load Served by Avista)
2003 Jul – Dec	43.33 aMW	100.72 aMW
2004	42.01 aMW	102.68 aMW
2005	44.25 aMW	103.34 aMW
2006	46.99 aMW	102.92 aMW
2007	49.75 aMW	102.54 aMW

The current purchase and sale agreement contract continues through June 30, 2013. The purchase is listed in the FERC Form 1 each year on page 326/327 under Potlatch Corporation LU PURPA (in 2006 it was on line 11 of page 326.4/327.4). The purchase price is \$42.92 per MWh up to 62 aMW generated during each July to June period.

¹ The Potlatch Generation measured by Avista during this period only measures the generating capability of its newest units, which had been used by Potlatch to meet its PURPA contract loads to Avista, and is not necessarily a measure of the total on-site generation by Potlatch at its Lewiston facility.

New Large Single Load Determination

Avista proposes to BPA that its load-service to the Potlatch Lewiston facility not be determined to be a NLSL, for the purposes of the WP-07-S case or any other current or historic proceeding. As BPA states in its NLSL Policy Statement of 2001, it will measure all load at the consumer's facility (consumer's total load) and not the customer's load (the serving utility) on BPA, in evaluating whether a NLSL determination is warranted. In this regard, we are not able to know the historic total load of the Potlatch Lewiston facility, or whether it has ever increased by the amount and in the time frame required to warrant a NLSL determination. Since Avista was deemed out of the Residential Exchange Program in 1985, and has not participated in the Program until very recently, there has been no need for any party to attempt to verify the total facility load of the Potlatch Lewiston site. Avista's load service to the Potlatch Lewiston facility, at those times when it has a contract to purchase electric power from Potlatch under PURPA contract, provides some basis for gauging the facility's total load; however, for the reasons explained above, it is not necessarily an accurate representation of such.

Avista's load service to Potlatch, and changes in such service over time, is not the measure of whether or not there is a trigger for an NLSL determination. Avista has never served (to its knowledge) the total load of the Potlatch Lewiston facility since 1950. And, the amount of load served by Avista over time has varied dramatically, depending on whether Potlatch was using all or some portion of its resources to serve its own loads, or Avista was purchasing the Potlatch electric generation under PURPA contract.

Net Load Service

In an event that BPA would decide it must use Avista's load service as the basis for evaluating the Potlatch Lewiston facility as it pertains to a NLSL designation, we propose Avista's net load service be used as the measure. As explained above, Avista has never served the total facility load since 1950. And the major swings in Avista's service to Potlatch have resulted from PURPA contract purchases made by Avista from Potlatch, in lieu of Potlatch generating into its own loads. Further, the purchases made from Potlatch by Avista were all consumed (electrically speaking) behind the meter at the facility, and are in no way a representation of the change in "the power requirements of such customer".

Resource Costs to Serve the NLSL

In the event BPA determines it must designate some portion of the Potlatch Lewiston facility load as a NLSL, then Avista insists that the resource used to serve the Potlatch Lewiston facility load be the resource that is purchased by Avista from Potlatch and electrically consumed behind the meter at the Potlatch facility, and that the resource be priced at the contract price paid to Potlatch by Avista for that resource. As mentioned above, the current purchase and sale agreement contract continues through June 30, 2013. The purchase is listed in the FERC Form 1


each year on page 326/327 under Potlatch Corporation LU PURPA (in 2006 it was on line 11 of page 326.4/327.4). The purchase price is \$42.92 per MWh up to 62 aMW generated during each July to June period.

Conclusion

We appreciate the opportunity to continue this discussion with BPA regarding the NLSL designation of the Potlatch facility. We recognize these discussions might take some time. Accordingly, we believe it's in our mutual best interest for effectively concluding these discussions to schedule a meeting with appropriate representatives from BPA and Avista as soon as our schedules allow. Please contact me and let me know how best to proceed. We look forward to working with you.

Sincerely,

(b)(6)

Larry La Bolle 
Director, Federal and Regional Affairs

BRC090214 -

M. A. Longwell/Self and family

As if the current proposal for a 9.4% rate increase is not enough in these tough economic times, you are now saying that it may be inadequate for your needs. I certainly wish that there was a way for people like us to receive this kind of increase in our fixed incomes!! I can no longer afford supplementary heat for my wood heated home in eastern Oregon because of the increased rates for electricity. This rate increase will make it that much more difficult for our family to be warm during the LONG winters in Baker County. Please do like the rest of us people in this country are doing and tighten your belts too!!!

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SENT VIA E-MAIL and OVERNIGHT

December 17, 2008

Carol Hustad
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Bonneville Power Administration
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Spokane, WA 99201

Robert Anderson, Esq.
Public Utilities Specialist - PSS 6
Bonneville Power Administration
905 NE 11th Avenue
P.O. Box 3621
Portland, OR 97208-3621

Subject: Establishing the Demand Service for the CFCCT Determination for the
Potlatch - Lewiston Complex Load served by Avista Corporation

Dear Carol and Robert:

This letter is a follow up to our ongoing discussion and review of the historic, contemporaneous documentation supporting the request of Avista Corporation for a Contracted For / Committed To (CFCCT) determination by the Administrator for Avista's historic load service to the Potlatch Corporation's Lewiston, Idaho Complex. Avista formally requests the subject CFCCT load service be established at 100 MVA (at a 100% Power Factor), for the purpose of the subsequent determination of a New Large Single Load pursuant to the calculation of Avista's Average System Cost under the Residential Exchange Program. The documentation supporting this request is referenced below and is provided with this letter in the referenced Attachments.

The Bonneville - Avista discussion of this subject began prior to June 3, 2008 when Avista sent a letter to Carol Hustad and Michelle Manary requesting a determination by the Administrator that the historic load service provided by The Washington Water Power Company (Avista) to the Potlatch Lewiston Complex be designated a CFCCT load. During our discussions, Avista was able to find a copy of a request letter from the Potlatch Corporation to Avista, dated December 4, 1978. This letter requests an Electric

Service Agreement amendment from Avisia to increase both the firm energy and demand limits to meet Portlatch's loads projected over a period of five years. This letter specifically requests an increase in the demand service to 100 MVA, by July 1980. The Portlatch letter, which has already been discussed in depth with you and other Bonneville staff, is included with this letter as Attachment A.

When Avisia shared the Portlatch request of December 4, 1978 with you and other Bonneville staff, Avisia was asked to search for any additional contemporaneous documents that may have supported Avisia's agreement to provide the requested increase in load service for the Portlatch Lewiston Complex. Initially, Avisia could not locate any additional documentation. But following the site tour of the Portlatch Lewiston Complex with Bonneville, Portlatch and Avisia personnel, Avisia renewed its records search and located several additional documents. These documents confirm that Avisia was committed to providing the increased load service requested by Portlatch (particularly the demand service limit of 100 MVA) in their December 4, 1978 request letter.

Memo of J. L. Styring Company -- February 28, 1978

The second document, included as Attachment B, is a memo from the J. L. Styring Company providing notes from a meeting among staff of the Portlatch Corporation, the Styring Company, and Avisia. The objective of the meeting was to discuss the power supply for Portlatch's future expansion. This memo highlights the fact that Portlatch Corporation and Avisia were already actively engaged in discussions of the former's facility expansion, and Avisia's increasing load service to that facility, prior to the Portlatch letter request of December 4, 1978. It was apparent at the time of this meeting that the Portlatch facility loads (as expanded) could only be met under the condition where Avisia fully utilized its three existing transformers serving the Complex (75 MVA), and where Portlatch's existing turbine generators #1 and 2 were generating into the facility loads.

The subject of Avisia adding a fourth transformer (115 kV) for providing load service to the expanded Portlatch facility was raised during the meeting. The purpose of the fourth transformer was stated as a need to the five year loads (assumed to be the five year loads later referenced in the Portlatch letter of December 4, 1978). Although Avisia stated that the transformer matter would have to be clarified in contract negotiations between Avisia and Portlatch, Avisia did advise that a fourth transformer could be installed.

Avisia went on to state, that for the time being, Portlatch would be under a firm energy limit of 30 million kWh/month, but that the plan would be to increase the firm energy delivery to Portlatch at 2 million kWh/month in each of the next five years to 40 million kWh/month.

Avisia also stated that Portlatch may be able to have its demand limit increased by Avisia if new facilities were installed.

Letter Request for New Firm Energy and Demand Limits by the Potlatch Corporation – December 4, 1978

This letter, as previously referenced above and included as Attachment A, appears to formalize the request that Potlatch Corporation and Avista had been contemplating (as captured in the J.E. Sirrine memo) regarding increased firm energy and demand limits for the expanded Potlatch Lewiston Complex. The letter from Potlatch also states that the contract amendment is being made at the suggestion of Mr. Jan Wendle, an Avista employee who was working with Potlatch on these matters.

Avista Internal Memorandum – December 18, 1978

By internal memorandum, Avista's Mr. Jan Wendle solicited Avista staff input on the Potlatch request for additional load service of December 4, 1978. The first response to the memorandum, attached to Mr. Wendle's memo, is hand scribed by Avista's Ron Little, and is included as Attachment C. In item #1, Mr. Little suggests that increasing Potlatch's demand limit to 100 MVA in July 1980 "coincides nicely with installation of the fourth transformer and hog fuel boilers, which is acceptable and necessary." In item #3, Mr. Little states that if Potlatch's forecast loads materialize in 1983-84, the 100 MVA demand limit may have to be increased. In item #4, Mr. Little suggests that Avista is interested in forcing Potlatch to meet part of its firm energy requirements by using Potlatch owned resources to generate into the Complex load.

In the second copy of Mr. Wendle's memo, included as Attachment D, a hand scribed note at the bottom of the page appears to be the comment of Mr. Noel Hosea, made in April 1979. The note advises that Avista should deny Potlatch's load increase unless the customer installed co-generation. We assume this statement refers to the then-contemplated addition by Potlatch of a third turbine-generator at the Lewiston Complex.

Potlatch Lewiston Complex – Third Turbine Generator

It appears Potlatch was contemplating, at least as early as 1977, adding a third steam turbine-generator to the Lewiston Complex. This new turbine generator was anticipated to be paired with the new hog-fuel boiler that was built at the facility to support the tissue mill expansion. Whether as a result of Avista's anticipated pressure on Potlatch to install co-generation (as stated in the responses to the Wendle memo above), or for other business reasons, Potlatch did construct a new steam-turbine generator (35 MW) at the Lewiston complex, which went online in 1981.

Installation of the Fourth Transformer

In conjunction with Potlatch's anticipated plant improvements and the request for additional load service from Avista, Potlatch contracted with Avista for the installation of a fourth 115 kV transformer (25 MVA). The addition of this transformer increased the Avista service capacity to the Potlatch Lewiston Complex to 100 MVA, the demand amount of the load service requested by Potlatch from Avista in 1978. It appears, as

outlined in Attachment F; that construction of the fourth transformer commenced in January, 1980, and was completed on or about May 7, 1980.

Load-Service Contract Amendment – May 27, 1980

The final Attachment (F) consists of a proposed Amendment to the Electric Service Agreement between Avista and the Polatch Corporation for the Lewiston Complex and a corresponding cover memorandum with a one-line drawing. The proposed Amendment, dated May 15, 1980, appears to be the culmination of all of the preceding discussion between Polatch and Avista, in which Avista proposes to meet the request of the Polatch Corporation to provide a demand limit for the Lewiston Complex of 100 MVA, to be delivered over Avista's four 115 kV transformers. The timing of the proposed increase in the demand limit coincided with Avista's just-completed fourth transformer (which provided the feed capacity for serving 100 MVA to the Lewiston Complex), and the schedule by which both Polatch and Avista had contemplated the demand limit increase (to be in place by July 1980), as outlined in the Polatch request of December 4, 1978. The attached cover memorandum provides Avista's staff recommendation to Mr. Jan Wendle, who had circulated the proposed Service Agreement Amendment for the Polatch Lewiston Complex. The Avista staff recommendation is in support of the proposed Amendment.

Conclusion

On December 4, 1978, prior to the September 1, 1979 date set forth in the Pacific Northwest Electric Power Planning and Conservation Act for establishing the intent to provide load service for the purpose of a CFT determination, the Polatch Corporation requested an increase in demand service from Avista Corporation from 75 MVA to 100 MVA. It is clear from the L.L. Strine memo that the requested increase in both firm energy and demand service was contemplated by both Avista and Polatch prior to the December 4, 1978 formal request by Polatch for a Contract Amendment. Responses to the Avista internal memorandum of Mr. Wendle suggest that increasing the demand limit to Polatch was acceptable to Avista under the circumstance where Polatch installed new co-generation facilities. Polatch did install a new 33 MW turbine-generator at the Lewiston Complex in the contemporaneous time frame. Avista installed a fourth 115 kV transformer at the Polatch Lewiston Complex to provide for the increased Complex demand capacity of 100 MVA. And, finally, Avista prepared and circulated an Amendment to the Polatch Electric Service Agreement, which specifically provided for an increase in the demand limit to Polatch of 25 MVA, for a Complex total of 100 MVA. Although Avista has not found the signed contract amendment, we believe that all of the contemporaneous information we have located clearly establishes the interest of the customer in having Avista provide increased load service, timely plant additions on the part of Avista to accommodate the demand request, and finally, the development of a contract amendment that specifically meets the customer's demand request.

We therefore respectfully request that the Administrator designate the historic load service requested by the Potlatch Corporation as a CICT load established at 100 MVA (at a 100% Power Factor) for the purpose of evaluating a New Large Single Load designation for the Potlatch Lewiston Complex.

Respectfully,



Larry LaBolle

Attachments: A-F

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SENT VIA E-MAIL and OVERNIGHT

December 17, 2008

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Robert Anderson, Esq.
Public Utilities Specialist – PSS-6
Bonneville Power Administration
905 NE 11th Avenue
P.O. Box 3621
Portland, OR 97208-3621

Subject: Establishing the Demand Service for the CF/CT Determination for the
Potlatch – Lewiston Complex Load served by Avista Corporation

Dear Carol and Robert:

This letter is a follow-up to our ongoing discussion and review of the historic, contemporaneous documentation supporting the request of Avista Corporation for a Contracted For / Committed To (CFCT) determination by the Administrator for Avista's historic load service to the Potlatch Corporation's Lewiston, Idaho Complex. Avista formally requests the subject CFCT load service be established at 100 MVA (at a 100% Power Factor), for the purpose of the subsequent determination of a New Large Single Load pursuant to the calculation of Avista's Average System Cost under the Residential Exchange Program. The documentation supporting this request is referenced below and is provided with this letter in the referenced Attachments.

The Bonneville - Avista discussion of this subject began prior to June 3, 2008 when Avista sent a letter to Carol Hustad and Michelle Manary requesting a determination by the Administrator that the historic load service provided by The Washington Water Power Company (Avista) to the Potlatch Lewiston Complex be designated a CFCT load. During our discussions, Avista was able to find a copy of a request letter from the Potlatch Corporation to Avista, dated December 4, 1978. This letter requests an Electric

Service Agreement amendment from Avista to increase both the firm energy and demand limits to meet Potlatch's loads projected over a period of five years. This letter specifically requests an increase in the demand service to 100 MVA, by July 1980. The Potlatch letter, which has already been discussed in depth with you and other Bonneville staff, is included with this letter as Attachment A.

When Avista shared the Potlatch request of December 4, 1978 with you and other Bonneville staff, Avista was asked to search for any additional contemporaneous documents that may have supported Avista's agreement to provide the requested increase in load-service for the Potlatch Lewiston Complex. Initially, Avista could not locate any additional documentation. But following the site tour of the Potlatch Lewiston Complex with Bonneville, Potlatch and Avista personnel, Avista renewed its records search and located several additional documents. These documents confirm that Avista was committed to providing the increased load service requested by Potlatch (particularly the demand service limit of 100 MVA) in their December 4, 1978 request letter.

Memo of J.E. Serrine Company -- February 28, 1978

The second document, included as Attachment B, is a memo from the J.E. Serrine Company providing notes from a meeting among staff of the Potlatch Corporation, the Serrine Company, and Avista. The objective of the meeting was to discuss the power supply for Potlatch's tissue mill expansion. This memo highlights the fact that Potlatch Corporation and Avista were already actively engaged in discussions of the former's facility expansion, and Avista's increasing load service to that facility, prior to the Potlatch letter request of December 4, 1978. It was apparent at the time of this meeting that the Potlatch facility loads (as expanded) could only be met under the condition where Avista fully utilized its three existing transformers serving the Complex (75 MVA), and where Potlatch's existing turbine generators #1 and 2 were generating into the facility load.

The subject of Avista adding a fourth transformer (115 kV) for providing load service to the expanded Potlatch facility was raised during the meeting. The purpose of the fourth transformer was stated as a feed to the five year loads (assumed to be the five year loads later referenced in the Potlatch letter of December 4, 1978). Although Avista stated that the transformer matter would have to be clarified in contract negotiations between Avista and Potlatch, Avista did advise that a fourth transformer could be installed.

Avista went on to state, that for the time being, Potlatch would be under a firm energy limit of 30 million kWh/month, but that the plan would be to increase the firm energy delivery to Potlatch at 2 million kWh/month in each of the next five years to 40 million kWh/month.

Avista also stated that Potlatch may be able to have its demand limit increased by Avista if new facilities were installed.

Letter Request for New Firm Energy and Demand Limits by the Potlatch Corporation – December 4, 1978

This letter, as previously referenced above and included as Attachment A, appears to formalize the request that Potlatch Corporation and Avista had been contemplating (as captured in the J.E. Serrine memo) regarding increased firm energy and demand limits for the expanded Potlatch Lewiston Complex. The letter from Potlatch also states that the contract amendment is being made at the suggestion of Mr. Jan Wendle, an Avista employee who was working with Potlatch on these matters.

Avista Internal Memorandum – December 18, 1978

By internal memorandum, Avista's Mr. Jan Wendle solicited Avista staff input on the Potlatch request for additional load service of December 4, 1978. The first response to the memorandum, attached to Mr. Wendle's memo, is hand scribed by Avista's Ron Little, and is included as Attachment C. In item #1, Mr. Little suggests that increasing Potlatch's demand limit to 100 MVA in July 1980 "coincides nicely with installation of the fourth transformer and hog fuel boilers, which is acceptable and necessary." In item #3, Mr. Little states that if Potlatch's forecast loads materialize in 1983-84, the 100 MVA demand limit may have to be increased. In item #4, Mr. Little suggests that Avista is interested in forcing Potlatch to meet part of its firm energy requirements by using Potlatch-owned resources to generate into the Complex load.

In the second copy of Mr. Wendle's memo, included as Attachment D, a hand scribed note at the bottom of the page appears to be the comment of Mr. Noel Hosea, made in April 1979. The note advises that Avista should deny Potlatch's load increase unless the customer installed co-generation. We assume this statement refers to the then-contemplated addition by Potlatch of a third turbine-generator at the Lewiston Complex.

Potlatch Lewiston Complex – Third Turbine Generator

It appears Potlatch was contemplating, at least as early as 1977, adding a third steam turbine-generator to the Lewiston Complex. This new turbine generator was anticipated to be paired with the new hog-fuel boiler that was built at the facility to support the tissue mill expansion. Whether as a result of Avista's anticipated pressure on Potlatch to install co-generation (as stated in the responses to the Wendle memo above), or for other business reasons, Potlatch did construct a new steam-turbine generator (35 MW) at the Lewiston complex, which went online in 1981.

Installation of the Fourth Transformer

In conjunction with Potlatch's anticipated plant improvements and the request for additional load service from Avista, Potlatch contracted with Avista for the installation of a fourth 115 kV transformer (25 MVA). The addition of this transformer increased the Avista service capacity to the Potlatch Lewiston Complex to 100 MVA, the demand amount of the load service requested by Potlatch from Avista in 1978. It appears, as

outlined in Attachment E, that construction of the fourth transformer commenced in January, 1980, and was completed on or about May 7, 1980.

Load-Service Contract Amendment – May 27, 1980

The final Attachment (F) consists of a proposed Amendment to the Electric Service Agreement between Avista and the Potlatch Corporation for the Lewiston Complex and a corresponding cover memorandum with a one-line drawing. The proposed Amendment, dated May 15, 1980, appears to be the culmination of all of the preceding discussion between Potlatch and Avista, in which Avista proposes to meet the request of the Potlatch Corporation to provide a demand limit for the Lewiston Complex of 100 MVA, to be delivered over Avista's four 115 kV transformers. The timing of the proposed increase in the demand limit coincided with Avista's just-completed fourth transformer (which provided the feed capacity for serving 100 MVA to the Lewiston Complex), and the schedule by which both Potlatch and Avista had contemplated the demand limit increase (to be in place by July 1980), as outlined in the Potlatch request of December 4, 1978.

The attached cover memorandum provides Avista's staff recommendation to Mr. Jan Wendle, who had circulated the proposed Service Agreement Amendment for the Potlatch Lewiston Complex. The Avista staff recommendation is in support of the proposed Amendment.

Conclusion

On December 4, 1978, prior to the September 1, 1979 date set forth in the Pacific Northwest Electric Power Planning and Conservation Act for establishing the intent to provide load service for the purpose of a CFCT determination, the Potlatch Corporation requested an increase in demand service from Avista Corporation from 75 MVA to 100 MVA. It is clear from the J.E. Serrine memo that the requested increase in both firm energy and demand service was contemplated by both Avista and Potlatch prior to the December 4, 1978 formal request by Potlatch for a Contract Amendment. Responses to the Avista internal memorandum of Mr. Wendle suggest that increasing the demand limit to Potlatch was acceptable to Avista under the circumstance where Potlatch installed new co-generation facilities. Potlatch did install a new 35 MW turbine-generator at the Lewiston Complex in the contemporaneous time frame. Avista installed a fourth 115 kV transformer at the Potlatch Lewiston Complex to provide for the increased Complex demand capacity of 100 MVA. And, finally, Avista prepared and circulated an Amendment to the Potlatch Electric Service Agreement, which specifically provided for an increase in the demand limit to Potlatch of 25 MVA, for a Complex total of 100 MVA. Although Avista has not found the signed contract amendment, we believe that all of the contemporaneous information we have located clearly establishes the interest of the customer in having Avista provide increased load service, a timely request on the part of the customer for increased load service, timely plant additions made by both Potlatch and Avista to accommodate the demand request, and finally, the development of a contract amendment that specifically meets the customer's demand request.

We therefore respectfully request that the Administrator designate the historic load service requested by the Potlatch Corporation as a CFCT load established at 100 MVA (at a 100% Power Factor) for the purpose of evaluating a New Large Single Load designation for the Potlatch Lewiston Complex.

Respectfully,

(b) (6)

Larry La Bolle

Attachments: A-F

2023-04-27 10:00:00 AM

5-1-78 to 1-1-79 98% of rate del 22 & cont.
 Apr 1-1-79 100% of rate del 22

METER READING SHEET - MISCELLANEOUS

66
 66

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT) (Lewiston Complex)		Route 50 Folio 97 6500										
Address LEWISTON, IDAHO		Schedule 34-29										
W. H. Meter No. <u>SUMMARY SHEET</u>		Meter Location Transformer Cr.										
Demand Meter No. 75,000 Kva (30,000 Kva Peak - 30 day Billing Period)		Chart Full Scale ↑										
YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS				
1978	Prev. Read.	Multiplier		Multiplier				MIN 30,000 KVA				
	Date	Reading	Difference	KWH/KVAR	Reading	Demand KVA	Date	Time	L.F.P.F.		REVENUE	
Jan.	26			30 822 000	Kvar Kw	33,006 56,006	Sch 97 1-3	12,428.82 1:32 PM	74.	.862	209	677 92
Feb.	26			31 539 000	Kvar Kw	165,000 29,600 52,400	Sch 97 1-31	6,466.69 8:30 PM	70.9	.871	210	249 10
Mar.	26			27 179 000	Kvar Kw	27,100 47,600 54,774	Sch 97 2-27	10895.49 10:00 AM	85.	.869	183	164 80
April	26			29 542 000	Kvar Kw	31,200 45,800 55,417	Sch 97 3-30	69350.3 10:00 AM	63.8	.826	196	814 13
May	26			27 310 000	Kvar Kw	27,000 44,900 52,393	5-9	8:20 AM	84.5	.857	216	473 86
June	26			28 072 000	Kvar Kw	28,400 43,600 52,034	6-14	9:00 AM	86.5	.838	224	481 70
July	26			24 472 000	Kvar Kw	27,900 45,300 53,202	7-19	8:20 AM	75.	.891	500	586 52
Aug.	26			29 811 000	Kvar Kw	30,000 50,500 58,739	8-21	1:00 PM	79.3	.860	240	755 62
Sept.	26			31 792 000	Kvar Kw	28,700 50,300 57,751	8-29	10:00 AM	85.5	.866	253	673 95
Oct.	26			29 277 000	Kvar Kw	28,900 49,900 57,665	10-5	2:30 PM	83.2	.876	240	500 88
Nov.	26			30 060 000	Kvar Kw	29,500 50,300 58,312	11-9	8:30 AM	80.3	.863	242	188 68
Dec.	26			24 519 000	Kvar Kw	28,100 41,800 50,367	11-29	9:00 AM	70.5	.830	199	311 39
Total												

Final
 Meter

* W/ea 78- Jan 26 to Feb 26 - March 31-4

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT)		Route 9 5000 Folio 97 6500											
Address LEWISTON, IDAHO		Schedule 34-29											
W.H. Meter No. Ser #30875813		Meter Location # 3 Transformer											
Demand Meter No. Ser #30875815		Chart Full Scale											
YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS					
1978	Prey. Read. 12/26 99722	Multiplier 1000		Multiplier 100									
Date	Reading	Difference	KWH/KVAR	Reading	Demand KW	Date	Time						
Jan. 26	10709	10,987	10,987 000	560 Kw	56,000	1-3	1:30 PM						
Feb. 26	22492	11,783	11,783 000	524 Kw	52,400	1-31	8:30 AM						
Mar. 26	33876	11,384	11,384 000	476 Kw	47,600	2-27	10:00 AM						
April 26	45996	12,120	12,120 000	458 Kw	45,800	3-30	10:00 AM						
May 26	57763	11,767	11,767 000	449 Kw	44,900	5-9	8:00 PM						
June 26	70246	12,483	12,483 000	436 Kw	43,600	6-14	9:00 AM						
July 26	80403	10,157	10,157 000	453 Kw	45,300	7-19	8:00 AM						
Aug. 26	92636	12,233	12,233 000	505 Kw	50,500	8-21	1:30 PM						
Sept. 26	04176	11,540	11,540 000	500 Kw	50,000	8-28	10:00 AM						
Oct. 26	15758	11,582	11,582 000	499 Kw	49,900	10-5	8:30 AM						
Nov. 26	26906	11,148	11,148 000	503 Kw	50,300	11-9	8:30 AM						
Dec. 26	36370	9464	9,464 000	418 Kw	41,800	11-29	9:00 AM						
Total													

Printing Demand Meter - Kvar

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT)					Route 9 Folio 97				
Address					Schedule 34-29				
W.H. Meter No. #30875815					Meter Location # 3 Transformer				
Demand Meter No.					Chart Full Scale				
YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS
1978	Prev. Read. 41060	Multiplier 1000			Multiplier 100				
Date	Reading	Difference	KWH/KVAR	Reading	Demand KVAR	Date	Time		
Jan. 26	44137	5077	5077 000	330 Kvar	33,000	1-3	1:30 PM		
Feb. 26	52120	5983	5983 000	296 Kvar	29,600	1-31	2:50 PM		
Mar. 26	57538	5418	5418 000	271 Kvar	27,100	2-27	10:20 AM		
April 26	63846	6308	6308 000	312 Kvar	31,200	3-30	10:50 AM		
May 26	70355	6509	6509 000	270 Kvar	27,000	5-9	8:00 PM		
June 26	77489	7134	7134 000	284 Kvar	28,400	6-14	9:00 AM		
July 26	76150	5661	5661 000	279 Kvar	27,900	7-19	8:30 AM		
Aug. 26	89733	6583	6583 000	300 Kvar	30,000	8-21	1:00 PM		
Sept. 1	95971	6156	6156 000	289 Kvar	28,900	8-29	10:30 AM		
Oct. 26	02285	6396	6396 000	289 Kvar	28,900	10-5	8:30 AM		
Nov. 26	08443	6158	6158 000	295 Kvar	29,500	11-9	8:30 AM		
Dec. 26	13941	5498	5498 000	281 Kvar	28,100	11-29	9:00 AM		
Total									

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT)				Route 9 Folio 97				
Address LEWISTON, IDAHO				Schedule 34-29				
W. H. Meter No. #30818349				Meter Location # 2 Transformer				
Demand Meter No.				Chart Full Scale				
YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS
1978	Prev. Read. 12/26 62043	Multiplier 1000		Multiplier				
Date	Reading	Difference	KWH/KVAR	Reading	Demand	Date	Time	
Jan. 26	74301	12,258	12,258 000					
Feb. 26	86582	12,281	12,281 000					
Mar. 26	95617	9035	9,035 000					
April 26	04692	9075	9,075 000					
May 26	12970	8278	8,278 000					
June 26	21740	8770	8,770 000					
July 26	29360	7620	7,620 000					
Aug. 26	39521	10,161	10,161 000					
Sept. 26	52720	13,002	13,002 000					
Oct. 26	63461	10,939	10,939 000					
Nov. 26	74701	11,240	11,240 000					
Dec. 26	82024	7323	7,323 000					
Total								

KVAR

METER READING SHEET - MISCELLANEOUS

Name POPLATCH FORESTS, INC. (CLEARWATER UNIT)		Route 9
		Folio 97
Address LEWISTON, IDAHO		Schedule 34-29
W.H. Meter No. KVAR # 30818344		Meter Location # 2 Transformer
Demand Meter No.		Chart Full Scale

YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS					
	Prev. Read.	Multiplier		Multiplier									
1978	12/26 26154	1000											
	Date	Reading	Difference	KWH/KVAR	Reading	Demand	Date	Time					
Jan.	26	12128	6224	6034000									
Feb.	26	19069	6881	6681000									
Mar.	26	24352	5283	5283000									
April	26	29907	5555	5555000									
May	26	35113	5206	5206000									
June	26	40921	5808	5808000									
July	26	45780	4859	4859000									
Aug.	26	51947	6167	6167000									
Sept.	26	59100	7153	7153000									
Oct.	26	65439	6339	6339000									
Nov.	26	71842	6403	6403000									
Dec.	26	76561	4719	4719000									
Total													

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT)		Route 9 Folio 97
Address LEWISTON, IDAHO		Schedule 34-29
W. H. Meter No. #30818348		Meter Location # 1 Transformer
Demand Meter No.		Chart Full Scale

YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS					
	Prev. Read.	Multiplier		Multiplier									
1978	1726 23654	1000											
	Date	Reading	Difference	KWH/KVAR	Reading	Demand	Date	Time					
Jan.	26	30631	7577	7577 000									
Feb.	26	38106	7475	7475 000									
Mar.	26	44866	6760	6760 000									
April	26	52213	7347	7347 000									
May	26	59476	7263	7263 000									
June	26	66297	6821	6821 000									
July	26	72990	6693	6693 000									
Aug.	26	80409	7419	7419 000									
Sept.	26	87659	7250	7250 000									
Oct.	26	95016	7357	7357 000									
Nov.	26	02688	7672	7672 000									
Dec.	26	10420	7732	7732 000									
Total													

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. (CLEARWATER UNIT)		Route 9 Folio 97
Address LEWISTON, IDAHO		Schedule 34-29
W.H. Meter No. #30818347		Meter Location # 1 Transformer
Demand Meter No.		Chart Full Scale

YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS					
1978	Prev. Read. 12120 66551	Multiplier 1000		Multiplier									
	Date	Reading	Difference	KWH/KVAR	Reading	Demand	Date	Time					
	Jan. 26	72512	5961	5961 000									
	Feb. 26	76237	5725	5725 000									
	Mar. 26	82990	4753	4753 000									
	April 26	88388	5398	5398 000									
	May 26	93737	5349	5349 000									
	June 26	99093	5356	5356 000									
	July 26	04116	5023	5023 000									
	Aug. 26	09678	5562	5562 000									
	Sept. 06	1522	5354	5354 000									
	Oct. 26	20549	5517	5517 000									
	Nov. 26	26109	5560	5560 000									
	Dec. 26	31256	5147	5147 000									
	Total												

METER READING SHEET - MISCELLANEOUS

Name	POTLATCH FORESTS, INC. LEWISTON COMPLEX	Route	50
		Folio	6500
Address	LEWISTON, IDAHO	Schedule	34-22 -1-1-79
W.H. Meter No.	SUMMARY SHEET	Meter Location	<u>PRIMARY VOLTAGE DISCOUNT</u>
Demand Meter No.		Chart Full Scale	Min 30,000 Kva

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS				
	Prev. Read.	Multiplier			Multiplier				10,000.00 + ¹⁰⁰⁰⁰⁰ per kWh per mo sum				
Date	Reading	Difference	KWH/KVAR	Reading	Demand Kva	Date	Time	I. E. P. E. REVENUE					
1979													
Jan. 26			26 104 000	Kvar 24,200 Kw 44,100	50,304	1-24	10 ⁰⁰ AM	79.6	.877	218	072	26	
Feb. 26			30 500 000	Kvar 26,900 Kw 52,300	58,812	2-1	10 ⁰⁰ AM	78.4	.889	256	655	67	
Mar. 26			27 941 000	Kvar 24,800 Kw 49,300	55,186	3-22	10 ⁰⁰ AM	79.3	.893	235	980	17	
April 26			31 949 000	Kvar 25,000 Kw 49,100	55,098	3-29	9 ⁰⁰ AM	77.5	.891	264	579	64	
May 26			30 107 000	Kvar 25,100 Kw 47,700	53,901	5-3	11 ⁰⁰ AM	77.7	.885	250	224	11	
June 26			31 182 000	Kvar 29,400 Kw 50,700	57,608	6-8	7 ⁰⁰ AM	72.7	.865	261	398	15	
July 26			26 286 000	Kvar 26,100 Kw 48,700	55,341	6-29	7 ⁰⁰ AM	74.8	.882	224	248	60	
Aug. 26			29 853 000	Kvar 29,200 Kw 50,200	57,075	8-23	5 ⁰⁰ PM	72.9	.864	251	546	15	
Sept. 26			26 446 000	Kvar 24,400 Kw 43,000	49,440	9-24	2 ⁰⁰ PM	72.7	.870	29	226	48	
Oct. 26			25 389 000	Kvar 23,500 Kw 42,300	48,389	10-26	11 ⁰⁰ AM	73.4	.874	78	496	24	
Nov. 26			27 170 000	Kvar 27,000 Kw 50,000	51,824	11-8	6 ³⁰ AM	71.	.880	122	084	30	
Dec. 26			26 389 000	Kvar 27,800 Kw 50,600	57,734	12-21	9 ⁰⁰ AM	72.4	.876	252	380	28	
Total													

Handwritten notes on the left margin: "Meters", "Meters", "Meters".

Handwritten summary at the bottom: "Jan. 79 - 21,517.55 - transfer from Power Book. Dec. 79 - 21,517.55" and "Total: 21,517.55".

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. LEWISTON COMPLEX		Route 50 Folio 6500
Address LEWISTON, IDAHO		Schedule 34 -22
W.H. Meter No. Ser #30875813		Meter Location # 3 Transformer
Demand Meter No. Ser #30875815		Chart Full Scale

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS			
	Prev. Read.	Multiplier			Multiplier							
1979	1226 36370	1000			100							
Date	Reading	Difference	KWH/KVAR		Reading	Demand Kw	Date	Time				
Jan. 26	47271	10,901	10	901 000	441 Kw	44,100	1-24	10 ³⁰ AM				
Feb. 26	60212	12,941	12	941 000	523 Kw	52,300	2-1	10 ⁰⁰ AM				
Mar. 26	71827	11,615	11	615 000	493 Kw	49,300	3-22	10 ⁰⁰ AM				
April 26	84856	13,029	13	029 000	491 Kw	49,100	3-29	9 ⁰⁰ AM				
May 26	96925	12,069	12	069 000	477 Kw	47,700	5-3	11 ³⁰ AM				
June 26	09439	12,514	12	514 000	507 Kw	50,700	6-8	9 ³⁰ AM				
July 26	19529	10,090	10	090 000	487 Kw	48,800	6-28	9 ⁰⁰ AM				
Aug. 26	32761	13,232	13	232 000	502 Kw	50,200	8-23	2 ³⁰ PM				
Sept. 26	44924	12,163	12	163 000	430 Kw	43,000	9-24	2 ⁰⁰ PM				
Oct. 26	56512	11,588	11	588 000	423 Kw	42,300	10-26	11 ⁰⁰ AM				
Nov. 26	68115	11,603	11	603 000	500 Kw	50,000	11-8	8 ³⁰ AM				
Dec. 26	79535	11,420	11	420 000	506 Kw	50,600	12-21	9 ⁰⁰ AM				
Total												

METER READING SHEET - MISCELLANEOUS

Name	POTLATCH FORESTS, INC. "LEWISTON COMPLEX"	Route	50
		Folio	6500
Address		Schedule	34-22
W.H. Meter No.	#30875815	Meter Location	# 3 Transformer
Demand Meter No.		Chart Full Scale	

YEAR	WATT-HOUR METER			DEMAND METER				MISCELLANEOUS				
	Prev. Read.	Multiplier		Multiplier								
1979	1320	1000		100								
	13941											
Date	Reading	Difference	KWH/KVAR	Reading	Demand Kvar	Date	Time					
Jan. 26	18514	4573	4 573 000	242 Kvar	24200	1-24	10:30 AM					
Feb. 26	22907	4393	4 393 000	269 Kvar	26900	2-1	10:00 AM					
Mar. 26	26932	4025	4 025 000	248 Kvar	24800	3-22	10:00 AM					
April 26	31540	4608	4 608 000	250 Kvar	25,000	3-29	9:00 AM					
May 26	36113	4573	4 573 000	251 Kvar	25,100	5-3	11:20 AM					
June 26	41492	5379	5 379 000	294 Kvar	29,400	6-8	9:00 AM					
July 26	46184	4692	4 692 000	261 Kvar	26,100	6-28	9:00 AM					
Aug. 26	52244	6060	6 060 000	292 Kvar	29,200	8-23	2:00 PM					
Sept. 26	58056	5812	5 812 000	244 Kvar	24,400	9-24	2:00 PM					
Oct. 26	62599	5543	5 543 000	235 Kvar	23,500	10-26	11:00 AM					
Nov. 26	69291	5692	5 692 000	270 Kvar	27,000	11-8	8:30 AM					
Dec. 26	74764	5473	5 473 000	278 Kvar	27,800	12-21	9:00 AM					
Total												

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. LEWISTON COMPLEX		Route 50
		Folio 6500
Address LEWISTON, IDAHO		Schedule 34 - 22
W.H. Meter No. #30818349		Meter Location # 2 Transformer
Demand Meter No.		Chart Full Scale

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS				
	Prev. Read.	Multiplier	1000		Multiplier								
Date	Reading	Difference	KWH/KVAR		Reading	Demand	Date	Time					
1979	2126 82024												
Jan. 26	89514	7490	7	490	000								
Feb. 26	99149	9635	9	635	000								
Mar. 26	08327	9178	9	178	000								
April 26	19436	11,109	11	109	000								
May 26	29985	10,549	10	549	000								
June 26	41298	11,313	11	313	000								
July 26	50774	9476	9	476	000								
Aug. 26	59341	8567	8	567	000								
Sept. 26	65730	6389	6	389	000								
Oct. 26	71732	6002	6	002	000								
Nov. 26	79415	7683	7	683	000								
Dec. 26	85970	6555	6	555	000								
Total													

METER READING SHEET - MISCELLANEOUS

Name POTLATCH FORESTS, INC. LEWISTON COMPLEX		Route 30
Address LEWISTON, IDAHO		Folio 6500
W.H. Meter No. Kvar #30818344		Schedule 34-22
Demand Meter No.		Meter Location # 2 Transformer
		Chart Full Scale

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS				
	Prev. Read.	Multiplier	1000		Multiplier								
Date	Reading	Difference	KWH/KVAR		Reading	Demand	Date	Time					
1979	1226 76561												
Jan. 26	81418	4897	4	897	000								
Feb. 26	87313	5895	5	895	000								
Mar. 26	92643	5380	5	380	000								
April 26	98748	6055	6	055	000								
May 26	04350	5602	5	602	000								
June 26	10648	6299	6	298	000								
July 26	15933	5285	5	285	000								
Aug. 26	2106	5173	5	173	000								
Sept. 26	25277	4171	4	171	000								
Oct. 26	29262	3985	3	985	000								
Nov. 26	33860	4598	4	598	000								
Dec. 26	38193	4333	4	333	000								
Total													

METER READING SHEET - MISCELLANEOUS

Name	POTLATCH FORESTS, INC. LEWISTON COMPLEX	Route	50
		Folio	6500
Address	LEWISTON, IDAHO	Schedule	34-22
W.H. Meter No.	#30818348	Meter Location	# 1 Transformer
Demand Meter No.		Chart Full Scale	

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS			
	Prev. Read.	Multiplier			Multiplier							
1979	10420	1000										
Date	Reading	Difference	KWH/KVAR		Reading	Demand	Date	Time				
Jan.												
26	18133	7713	7	713 000								
Feb.												
26	26057	7924	7	924 000								
Mar.												
26	33205	7148	7	148 000								
April												
26	41016	7811	7	811 000								
May												
26	48505	7489	7	489 000								
June												
26	55860	7355	7	355 000								
July												
26	62580	6720	6	720 000								
Aug.												
26	70634	8054	8	054 000								
Sept.												
26	78528	7894	7	894 000								
Oct.												
26	76726	7798	7	798 000								
Nov.												
26	44210	7884	7	884 000								
Dec.												
26	02624	8414	8	414 000								
Total												

METER READING SHEET - MISCELLANEOUS

Name	POTLATCH FORESTS, INC. LEWISTON COMPLEX	Route	50
		Folio	6500
Address	LEWISTON, IDAHO	Schedule	34-22
W.H. Meter No.	#30818347	Meter Location	# 1 Transformer
Demand Meter No.		Chart Full Scale	

YEAR	WATT-HOUR METER				DEMAND METER				MISCELLANEOUS				
	Prev. Read.	Multiplier	1000		Multiplier								
Date	Reading	Difference	KWH/KVAR		Reading	Demand	Date	Time					
1979	31254												
Jan. 26	36253	4997	4 997 000										
Feb. 26	41356	5103	5 103 000										
Mar. 26	45767	4411	4 411 000										
April 26	50648	4881	4 881 000										
May 26	55410	4762	4 762 000										
June 26	60056	4646	4 646 000										
July 26	64443	4387	4 387 000										
Aug. 26	69688	5245	5 245 000										
Sept. 26	74671	4983	4 983 000										
Oct. 26	79120	4449	4 449 000										
Nov. 26	83375	4255	4 255 000										
Dec. 26	87760	4385	4 385 000										
Total													

AVISTA UTILITIES

Potlatch Handbill Sheet Records

Total Sales Volume Days			Total aMW	Net aMW	total 12 mo rolling avg	net 12 mo rolling avg	Change from 12 M Prior	
Jan-78	30,822,000	31	41.43	41.43				
Feb-78	31,539,000	28	46.93	46.93				
Mar-78	27,179,000	31	36.53	36.53				
Apr-78	28,542,000	30	39.64	39.64				
May-78	27,310,000	31	36.71	36.71				
Jun-78	28,072,000	30	38.99	38.99				
Jul-78	24,472,000	31	32.89	32.89				
Aug-78	29,811,000	31	40.07	40.07				
Sep-78	31,792,000	30	44.16	44.16				
Oct-78	29,877,000	31	40.16	40.16				
Nov-78	30,060,000	30	41.75	41.75				
Dec-78	24,519,000	31	32.96	32.96				
Jan-79	26,104,000	31	35.09	35.09				
Feb-79	30,500,000	28	45.39	45.39				
Mar-79	27,941,000	31	37.56	37.56				
Apr-79	31,949,000	30	44.37	44.37				
May-79	30,107,000	31	40.47	40.47				
Jun-79	31,182,000	30	43.31	43.31				
Jul-79	26,286,000	31	35.33	35.33				
Aug-79	29,853,000	31	40.13	40.13	39.97	39.97		
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	350,170,000		39.97					
Sep-79	26,446,000	30	36.73	36.73	79.34	39.36		
Oct-79	25,388,000	31	34.12	34.12	78.82	38.85		
Nov-79	27,170,000	30	37.74	37.74	79.49	38.52		
Dec-79	26,389,000	31	35.47	35.47	78.71	38.73		
Jan-80	27,375,000	31	36.79	36.79	78.85	38.88		
Feb-80	30,429,000	28	45.28	45.28	78.85	38.87		
Mar-80	28,859,000	31	38.79	38.79	78.95	39.98		
Apr-80	29,142,000	30	40.48	40.48	78.63	38.66		
May-80	32,272,000	31	43.38	43.38	78.88	38.90		
Jun-80	36,608,000	30	50.84	50.84	79.50	39.52		
Jul-80	29,565,000	31	39.74	39.74	79.87	39.90		
Aug-80	29,606,000	31	aMW	Δ Prev YR	39.79	39.79	39.87	(0.11)
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	349,249,000		39.76	-0.21				
Sep-80	30,356,000	30	42.16	42.16	80.18	40.31	0.95	
Oct-80	29,590,000	31	39.77	39.77	80.66	40.79	1.94	
Nov-80	29,296,000	30	40.69	40.69	80.91	41.04	2.52	
Dec-80	35,625,000	31	47.88	47.88	81.96	42.09	3.36	
Jan-81	35,365,000	31	47.53	47.53	82.87	43.00	4.12	
Feb-81	37,123,400	28	55.24	51.53	83.64	43.48	4.61	
Mar-81	35,885,800	31	48.23	47.99	84.44	44.26	5.29	
Apr-81	37,839,800	30	52.56	45.26	85.43	44.66	6.00	
May-81	37,656,400	31	50.61	49.97	86.05	45.22	6.32	
Jun-81	39,592,000	30	54.99	54.99	86.39	45.56	6.04	
Jul-81	32,904,000	31	44.23	44.23	86.77	45.94	6.04	

AVISTA UTILITIES

Potlatch Handbill Sheet Records

	Total Sales	Volume	Days		Total	Net	total	net	Change
				aMW	aMW	aMW	12 mo	12 mo	from 12 M
							rolling avg	rolling avg	Prior
Aug-81	35,047,000		31		47.11	47.11	47.52	46.56	6.69
	416,280,400			47.52					7.76
Sep-81	35,928,200		30		49.90	39.48	95.68	46.34	6.03
Oct-81	35,841,700		31		48.17	29.06	96.39	45.43	4.64
Nov-81	38,987,000		30		54.15	30.28	97.50	44.58	3.54
Dec-81	36,288,800		31		48.78	28.70	97.57	42.95	0.86
Jan-82	37,817,800		31		50.83	24.72	97.85	41.01	(1.99)
Feb-82	39,578,800		28		58.90	41.88	98.13	40.27	(3.21)
Mar-82	37,749,000		31		50.74	50.74	98.35	40.50	(3.76)
Apr-82	39,654,000		30		55.08	55.08	98.55	41.31	(3.35)
May-82	39,990,000		31		53.75	53.75	98.82	41.63	(3.59)
Jun-82	39,563,000		30		54.95	54.95	98.82	41.63	(3.93)
Jul-82	35,178,000		31		47.28	47.28	99.08	41.89	(4.05)
Aug-82	42,178,000		31		56.69	56.69	52.37	42.70	(3.86)
	458,754,300			52.37					4.85
Sep-82	38,726,600		30		53.79	43.09	105.06	43.00	(3.34)
Oct-82	36,865,600		31		49.55	49.28	105.17	44.71	(0.72)
Nov-82	40,160,300		30		55.78	54.50	105.31	46.71	2.13
Dec-82	38,614,000		31		51.90	51.90	105.57	48.68	5.73
Jan-83	47,605,000		31		63.99	63.99	106.69	52.01	11.00
Feb-83	38,789,000		28		57.72	57.72	106.60	53.22	12.95
Mar-83	40,703,000		31		54.71	54.71	106.94	53.56	13.06
Apr-83	37,626,000		30		52.26	52.26	106.71	53.33	12.02
May-83	40,075,000		31		53.86	53.86	106.72	53.34	11.71
Jun-83	40,032,000		30		55.60	55.60	106.77	53.39	11.77
Jul-83	33,712,000		31		45.31	45.31	106.60	53.23	11.34
Aug-83	37,785,000		31		50.79	50.79	53.73	52.72	10.02
	470,693,500			53.73					1.36
Sep-83	37,899,000		30		52.64	52.64	107.37	53.51	10.51
Oct-83	40,712,000		31		54.72	50.66	107.81	53.63	8.91
Nov-83	39,072,000		30		54.27	54.27	107.68	53.61	6.90
Dec-83	39,792,000		31		53.48	53.48	107.82	53.74	5.07
Jan-84	40,755,000		31		54.78	54.78	107.04	52.96	0.95
Feb-84	36,700,000		28		54.61	54.61	108.80	52.72	(0.50)
Mar-84	22,021,000		31		29.60	29.60	104.67	50.59	(2.97)
Apr-84	28,633,000		30		39.77	39.77	103.64	49.56	(3.77)
May-84	33,617,000		31		45.18	45.18	102.90	48.83	(4.51)
Jun-84	31,098,000		30		43.19	43.19	101.88	47.81	(5.59)
Jul-84	24,412,000		31		32.81	32.81	100.82	46.74	(6.48)
Aug-84	28,523,000		31		38.34	38.34	46.03	45.69	(7.04)
	403,234,000			45.91					-7.83
Sep-84	24,384,000		30		33.87	33.87	90.52	44.14	(9.37)
Oct-84	22,482,000		31		30.22	30.22	88.44	42.41	(11.22)
Nov-84	23,599,000		30		32.78	32.78	86.67	40.64	(12.97)
Dec-84	25,819,000		31		34.70	34.70	85.08	39.05	(14.70)

AVISTA UTILITIES

Potlatch Handbill Sheet Records

	Total Sales	Volume	Days	Total aMW	Net aMW	total 12 mo rolling avg	net 12 mo rolling avg	Change from 12 M Prior		
Jan-85	20,251,000		31	27.22	27.22	82.74	36.71	(16.26)		
Feb-85	19,992,000		28	29.75	29.75	80.83	34.80	(17.92)		
Mar-85	21,208,000		31	28.51	28.51	80.74	34.71	(15.88)		
Apr-85	22,151,000		30	30.77	30.77	80.00	33.97	(15.60)		
May-85	24,152,000		31	32.46	32.46	78.92	32.88	(15.94)		
Jun-85	23,984,000		30	33.31	33.31	78.10	32.07	(15.73)		
Jul-85	23,874,000		31	32.09	32.09	78.04	32.01	(14.73)		
Aug-85	19,704,000		31	aMW	Δ Prev YR	26.48	26.48	31.00	31.00	(14.68)
	271,600,000			31.00	-14.90					
Sep-85	19,471,000		30	27.04	27.04	61.45	30.44	(13.70)		
Oct-85	20,753,000		31	27.89	27.89	61.25	30.25	(12.16)		
Nov-85	20,290,000		30	28.18	28.18	60.87	29.87	(10.77)		
Dec-85	19,594,000		31	26.34	26.34	60.16	29.16	(9.89)		
Jan-86	18,870,000		31	25.36	25.36	60.00	29.00	(7.71)		
Feb-86	19,276,000		28	28.68	28.01	59.92	28.87	(5.93)		
Mar-86	41,973,000		31	56.42	41.23	62.29	29.95	(4.76)		
Apr-86	33,842,000		30	47.00	34.04	63.63	30.22	(3.75)		
May-86	23,017,000		31	30.94	30.94	63.50	30.09	(2.80)		
Jun-86	21,504,000		30	29.87	29.87	63.22	29.80	(2.27)		
Jul-86	21,136,000		31	28.41	28.41	62.90	29.49	(2.52)		
Aug-86	23,433,000		31	aMW	Δ Prev YR	31.50	31.50	32.32	29.92	(1.09)
	283,159,000			32.32	1.32					
Sep-86	20,103,000		30	27.92	27.92	64.72	29.99	(0.45)		
Oct-86	20,008,000		31	26.89	26.89	64.64	29.90	(0.34)		
Nov-86	20,508,000		30	28.48	28.48	64.66	29.93	0.06		
Dec-86	19,426,000		31	26.11	26.11	64.64	29.91	0.75		
Jan-87	20,303,000		31	27.29	27.29	64.80	30.07	1.07		
Feb-87	22,056,000		28	32.82	32.82	65.12	30.44	1.58		
Mar-87	25,229,000		31	33.91	33.91	63.21	29.82	(0.13)		
Apr-87	22,197,000		30	30.83	30.83	61.88	29.56	(0.66)		
May-87	20,482,000		31	27.53	27.53	61.59	29.27	(0.82)		
Jun-87	20,916,000		30	29.05	29.05	61.52	29.20	(0.60)		
Jul-87	18,965,000		31	25.49	25.49	61.28	28.95	(0.54)		
Aug-87	19,015,000		31	aMW	Δ Prev YR	25.56	25.56	28.45	28.45	(1.47)
	249,208,000			28.45	-3.88					
Sep-87	16,569,000		30	23.01	23.01	56.49	28.04	(1.94)		
Oct-87	15,233,000		31	20.47	20.47	55.95	27.50	(2.40)		
Nov-87	15,588,000		30	21.65	21.65	55.39	26.94	(2.99)		
Dec-87	15,432,000		31	20.74	20.74	54.93	26.48	(3.43)		
Jan-88	14,428,000		31	19.39	19.39	54.26	25.81	(4.26)		
Feb-88	14,678,000		28	21.84	21.84	53.42	24.97	(5.47)		
Mar-88	18,363,000		31	24.68	24.68	52.63	24.19	(5.64)		
Apr-88	18,546,000		30	25.76	25.76	52.22	23.77	(5.79)		
May-88	18,730,000		31	25.17	25.17	52.02	23.57	(5.70)		
Jun-88	24,376,000		30	33.86	33.86	52.41	23.96	(5.24)		
Jul-88	22,550,000		31	30.31	30.31	52.82	24.37	(4.58)		

AVISTA UTILITIES

Potlatch Handbill Sheet Records

	Total Sales Volume	Days			Total aMW	Net aMW	total 12 mo rolling avg	net 12 mo rolling avg	Change from 12 M Prior
Aug-88	23,009,000	31	aMW	Δ Prev YR	30.93	30.93	24.83	24.83	(3.62)
	217,502,000		24.76	-3.69					
Sep-88	20,152,000	30			27.99	27.99	50.07	25.24	(2.81)
Oct-88	21,470,000	31			28.86	28.86	50.78	25.95	(1.55)
Nov-88	18,883,000	30			26.23	26.23	51.16	26.33	(0.61)
Dec-88	19,725,000	31			26.51	26.51	51.65	26.82	0.33
Jan-89	22,947,000	31			30.84	30.84	52.62	27.79	1.98
Feb-89	17,251,000	28			25.67	25.67	52.91	28.08	3.11
Mar-89	15,811,000	31			21.25	21.25	52.62	27.79	3.61
Apr-89	16,873,000	30			23.43	23.43	52.43	27.60	3.83
May-89	20,581,000	31			27.66	27.66	52.64	27.81	4.24
Jun-89	20,849,000	30			28.96	28.96	52.24	27.41	3.44
Jul-89	23,661,000	31			31.80	31.80	52.36	27.54	3.16
Aug-89	23,960,000	31	aMW	Δ Prev YR	32.20	32.20	27.64	27.64	2.82
	242,163,000		27.64	2.88					
Sep-89	27,123,000	30			37.67	37.67	56.08	28.44	3.20
Oct-89	19,746,000	31			26.54	26.54	55.89	28.24	2.29
Nov-89	18,179,000	30			25.25	25.25	55.81	28.16	1.84
Dec-89	16,415,000	31			22.06	22.06	55.43	27.78	0.97
Jan-90	19,992,000	31			26.87	26.87	55.09	27.45	(0.34)
Feb-90	17,464,000	28			25.99	25.99	55.12	27.47	(0.61)
Mar-90	23,515,000	31			31.61	31.61	56.00	28.35	0.56
Apr-90	21,491,000	30			29.85	29.85	56.52	28.88	1.28
May-90	24,252,000	31			32.60	32.60	56.94	29.30	1.49
Jun-90	23,696,000	30			32.91	32.91	57.27	29.62	2.21
Jul-90	24,083,000	31			32.37	32.37	57.31	29.67	2.14
Aug-90	23,702,000	31	aMW	Δ Prev YR	31.86	31.86	29.64	29.64	2.00
	259,658,000		29.64	2.00					
Sep-90	23,688,000	30			33.18	33.18	58.91	29.27	0.83
Oct-90	23,615,000	31			31.74	31.74	59.36	29.71	1.47
Nov-90	18,650,000	30			25.90	25.90	59.41	29.77	1.60
Dec-90	24,344,000	31			32.72	32.72	60.31	30.67	2.89
Jan-91	20,251,000	31			27.22	27.22	60.34	30.70	3.25
Feb-91	15,039,000	28			22.38	22.38	60.07	30.43	2.95
Mar-91	10,935,000	31			14.70	14.70	58.63	28.99	0.64
Apr-91	13,749,450	30			19.10	19.10	57.75	28.11	(0.77)
May-91	7,730,800	31			10.39	13.26	55.86	26.46	(2.83)
Jun-91	14,491,230	30			20.13	21.16	54.81	25.50	(4.13)
Jul-91	14,235,370	31			19.13	19.13	53.69	24.37	(5.30)
Aug-91	13,357,160	31	aMW	Δ Prev YR	17.95	17.95	22.86	23.19	(6.45)
	200,286,010		22.86	-6.78					
Sep-91	18,310,470	30			25.43	25.43	45.09	22.58	(6.72)
Oct-91	13,914,330	31			18.70	18.70	43.98	21.45	(8.27)

AVISTA UTILITIES

Potlatch Handbill Sheet Records

	Total Sales	Volume	Days	Total aMW	Net aMW	total 12 mo rolling avg	net 12 mo rolling avg	Change from 12 M Prior		
Nov-91	8,685,590		30	12.06	12.06	42.85	20.31	(9.46)		
Dec-91	13,041,600		31	17.53	17.53	41.56	19.02	(11.65)		
Jan-92	51,806,000		31	69.63	25.00	22.26	18.87	(11.84)		
Feb-92	49,416,000		28	73.54	25.89	26.52	19.16	(11.27)		
Mar-92	55,696,000		31	74.86	25.00	31.54	20.02	(8.97)		
Apr-92	55,979,000		30	77.75	24.97	36.43	20.51	(7.60)		
May-92	60,708,000		31	81.60	25.00	42.36	21.49	(4.98)		
Jun-92	32,460,000		30	45.08	32.51	44.44	22.43	(3.06)		
Jul-92	62,043,000		31	83.39	26.89	49.79	23.08	(1.29)		
Aug-92	61,248,000		31	aMW	Δ Prev YR	82.32	25.00	55.16	23.67	0.47
	483,307,990			55.02	32.16					
Sep-92	48,713,000		30	67.66	25.00	58.68	23.63	1.07		
Oct-92	51,218,000		31	68.84	25.03	62.86	24.16	2.71		
Nov-92	49,175,000		30	68.30	25.00	67.54	25.24	4.92		
Dec-92	52,452,000		31	70.50	25.00	71.96	25.86	6.84		
Jan-93	57,576,000		31	77.39	25.00	72.60	25.86	6.99		
Feb-93	55,009,000		28	81.86	25.00	73.30	25.78	6.62		
Mar-93	66,084,000		31	88.82	30.01	74.46	26.20	6.18		
Apr-93	58,581,000		30	81.36	24.97	74.76	26.20	5.69		
May-93	50,849,000		31	68.35	26.01	73.66	26.29	4.80		
Jun-93	60,155,000		30	83.55	47.60	76.86	27.54	5.11		
Jul-93	63,079,000		31	84.78	33.01	76.98	28.05	4.97		
Aug-93	62,887,000		31	aMW	Δ Prev YR	84.53	25.63	77.16	28.11	4.44
	675,778,000			77.14	22.12					
Sep-93	60,505,000		30	84.03	25.22	78.53	28.12	4.49		
Oct-93	62,393,000		31	83.86	25.03	79.78	28.12	3.97		
Nov-93	60,363,000		30	83.84	25.24	81.07	28.14	2.91		
Dec-93	63,694,000		31	85.61	26.62	82.33	28.28	2.42		
Jan-94	62,216,000		31	83.62	25.04	82.85	28.28	2.42		
Feb-94	56,959,000		28	84.76	25.76	83.09	28.34	2.56		
Mar-94	63,336,000		31	85.13	28.95	82.79	28.28	2.06		
Apr-94	61,122,000		30	84.89	26.80	83.08	28.41	2.21		
May-94	63,879,000		31	85.86	27.77	84.54	28.56	2.27		
Jun-94	55,207,000		30	76.68	52.87	83.97	28.99	1.45		
Jul-94	63,422,000		31	85.24	26.58	84.00	28.46	0.41		
Aug-94	62,896,000		31	aMW	Δ Prev YR	84.54	25.93	84.01	28.48	0.38
	735,992,000			84.02	6.87					
Sep-94	49,958,000		30	69.39	25.90	82.78	28.54	0.42		
Oct-94	64,016,000		31	86.04	28.14	82.97	28.80	0.68		
Nov-94	60,620,000		30	84.19	26.66	83.00	28.92	0.78		
Dec-94	62,933,000		31	84.59	25.75	82.91	28.85	0.57		
Jan-95	63,451,000		31	85.28	26.44	83.05	28.96	0.68		
Feb-95	58,219,000		28	86.64	27.79	83.21	29.13	0.79		
Mar-95	64,950,000		31	87.30	30.31	83.39	29.25	0.99		
Apr-95	62,099,000		30	86.25	27.27	83.50	29.28	0.87		
May-95	62,979,000		31	84.65	26.38	83.40	29.17	0.61		

AVISTA UTILITIES

Potlatch Handbill Sheet Records

Total Sales Volume Days			Total	Net	total	net	Change
			aMW	aMW	12 mo	12 mo	from 12 M Prior
					rolling avg	rolling avg	
Jun-95	51,739,000	30	71.86	39.33	83.00	28.04	(0.95)
Jul-95	65,228,000	31	87.67	29.20	83.20	28.26	(0.20)
Aug-95	64,391,000	31	86.55	27.78	83.37	28.41	(0.07)
	730,583,000		83.40	-0.62			
Sep-95	52,951,000	30	73.54	31.38	83.71	28.87	0.33
Oct-95	63,791,000	31	85.74	26.88	83.69	28.76	(0.04)
Nov-95	60,940,000	30	84.64	24.54	83.73	28.59	(0.33)
Dec-95	62,234,000	31	83.65	24.69	83.65	28.50	(0.35)
Jan-96	62,954,000	31	84.62	25.79	83.59	28.44	(0.52)
Feb-96	55,884,000	28	83.16	34.61	83.30	29.01	(0.12)
Mar-96	64,916,000	31	87.25	28.27	83.30	28.84	(0.40)
Apr-96	63,106,000	30	87.65	28.91	83.41	28.98	(0.30)
May-96	53,405,000	31	71.78	53.21	82.34	31.22	2.05
Jun-96	67,017,000	30	93.08	44.72	84.11	31.67	3.63
Jul-96	65,412,000	31	87.92	28.97	84.13	31.65	3.39
Aug-96	65,467,000	31	87.99	29.21	84.25	31.77	3.35
	738,077,000		84.03	0.63			
Sep-96	64,811,000	30	90.02	41.10	85.62	32.58	3.71
Oct-96	66,401,000	31	89.25	36.82	85.92	33.41	4.64
Nov-96	60,021,000	30	83.36	37.61	85.81	34.49	5.91
Dec-96	66,527,000	31	89.42	30.48	86.29	34.98	6.48
Jan-97	69,284,000	31	93.12	34.96	87.00	35.74	7.30
Feb-97	62,374,000	28	92.82	34.86	87.80	35.76	6.75
Mar-97	67,051,000	31	90.12	35.96	88.04	36.40	7.56
Apr-97	65,424,000	30	90.87	31.97	88.31	36.66	7.68
May-97	67,749,000	31	91.06	32.22	89.92	34.91	3.69
Jun-97	59,404,000	30	82.51	34.59	89.04	34.06	2.40
Jul-97	66,231,000	31	89.02	30.33	89.13	34.18	2.53
Aug-97	67,960,000	31	91.34	32.54	89.41	34.45	2.69
	783,237,000		89.41	5.39			
Sep-97	58,463,000	30	81.20	52.54	88.67	35.41	2.83
Oct-97	67,924,000	31	91.30	34.06	88.84	35.18	1.77
Nov-97	64,462,000	30	89.53	30.76	89.36	34.61	0.11
Dec-97	66,325,000	31	89.15	30.38	89.34	34.60	(0.38)
Jan-98	67,390,000	31	90.58	31.60	89.12	34.32	(1.42)
Feb-98	61,159,000	28	91.01	33.48	88.97	34.20	(1.56)
Mar-98	65,761,000	31	88.39	35.23	88.83	34.14	(2.26)
Apr-98	63,852,000	30	88.68	29.86	88.65	33.97	(2.69)
May-98	66,216,000	31	89.00	30.00	88.48	33.78	(1.13)
Jun-98	67,482,000	30	93.73	44.28	89.41	34.59	0.52
Jul-98	65,612,000	31	88.19	30.46	89.34	34.60	0.42
Aug-98	66,622,000	31	89.55	30.55	89.19	34.43	(0.02)
	781,268,000		89.19	-0.22			
Sep-98	54,491,000	30	75.68	34.59	88.73	32.94	(2.47)
Oct-98	66,856,000	31	89.86	34.24	88.61	32.95	(2.23)

AVISTA UTILITIES

Pollatch Handbill Sheet Records

Total Sales Volume Days			Total	Net	total	net	Change		
			aMW	aMW	12 mo	12 mo	from 12 M Prior		
					rolling avg	rolling avg			
Nov-98	65,279,000	30	90.67	31.67	88.71	33.03	(1.58)		
Dec-98	66,612,000	31	89.53	30.80	88.74	33.06	(1.54)		
Jan-99	67,282,000	31	90.43	31.72	88.73	33.07	(1.25)		
Feb-99	61,833,000	28	92.01	33.41	88.81	33.07	(1.14)		
Mar-99	69,199,000	31	93.01	34.24	89.19	32.98	(1.16)		
Apr-99	66,519,000	30	92.39	33.48	89.50	33.28	(0.68)		
May-99	59,742,000	31	80.30	38.25	88.78	33.97	0.19		
Jun-99	69,566,000	30	96.62	60.97	89.02	35.36	0.77		
Jul-99	70,490,000	31	94.74	38.56	89.57	36.04	1.44		
Aug-99	66,988,000	31	aMW	Δ Prev YR	90.04	32.38	89.61	36.19	1.76
784,857,000			89.60	0.41					
Sep-99	65,081,000	30	90.39	31.41	90.83	35.93	2.99		
Oct-99	68,888,000	31	92.59	33.95	91.06	35.90	2.95		
Nov-99	65,059,000	30	90.36	37.29	91.03	36.37	3.34		
Dec-99	69,044,000	31	92.80	34.16	91.31	36.65	3.59		
Jan-00	69,626,000	31	93.58	36.24	91.57	37.03	3.96		
Feb-00	67,046,000	28	99.77	38.67	92.22	37.47	4.40		
Mar-00	68,962,000	31	92.69	35.95	92.19	37.61	4.63		
Apr-00	69,743,000	30	96.87	40.72	92.56	38.21	4.93		
May-00	59,424,000	31	79.87	33.76	92.53	37.84	3.87		
Jun-00	68,119,000	30	94.61	49.23	92.36	36.86	1.50		
Jul-00	67,455,000	31	90.67	31.67	92.02	36.29	0.25		
Aug-00	66,574,000	31	aMW	Δ Prev YR	89.48	30.91	91.97	36.16	(0.03)
805,021,000			91.65	2.05					
Sep-00	66,216,000	30	91.97	33.08	92.10	36.30	0.38		
Oct-00	68,159,000	31	91.61	32.89	92.02	36.21	0.31		
Nov-00	67,890,000	30	94.29	36.21	92.35	36.12	(0.25)		
Dec-00	65,543,000	31	88.10	29.48	91.96	35.73	(0.92)		
Jan-01	69,351,000	31	93.21	36.71	91.93	35.77	(1.26)		
Feb-01	58,442,000	28	86.97	32.21	90.86	35.24	(2.23)		
Mar-01	63,562,000	31	85.43	26.53	90.26	34.45	(3.16)		
Apr-01	58,140,000	30	80.75	21.93	88.91	32.88	(5.33)		
May-01	51,701,000	31	69.49	29.24	88.05	32.51	(5.33)		
Jun-01	53,280,000	30	74.00	26.08	86.33	30.58	(6.28)		
Jul-01	60,071,000	31	80.74	21.85	85.50	29.76	(6.52)		
Aug-01	65,653,000	31	aMW	Δ Prev YR	88.24	29.27	85.40	29.62	(6.54)
748,008,000			85.39	-6.26					
Sep-01	64,461,000	30	89.53	32.46	85.20	29.57	(6.73)		
Oct-01	65,825,000	31	88.47	34.75	84.94	29.73	(6.49)		
Nov-01	61,649,000	30	85.62	27.10	84.21	28.97	(7.16)		
Dec-01	63,324,000	31	85.11	26.43	83.96	28.71	(7.02)		
Jan-02	71,397,280	31	95.96	37.15	84.19	28.75	(7.02)		
Feb-02	62,012,430	28	92.28	37.22	84.64	29.17	(6.07)		
Mar-02	73,848,340	31	99.26	39.26	85.79	30.23	(4.22)		
Apr-02	72,944,230	30	101.31	41.49	87.50	31.86	(1.02)		
May-02	67,692,560	31	90.98	40.21	89.29	32.77	0.27		

AVISTA UTILITIES

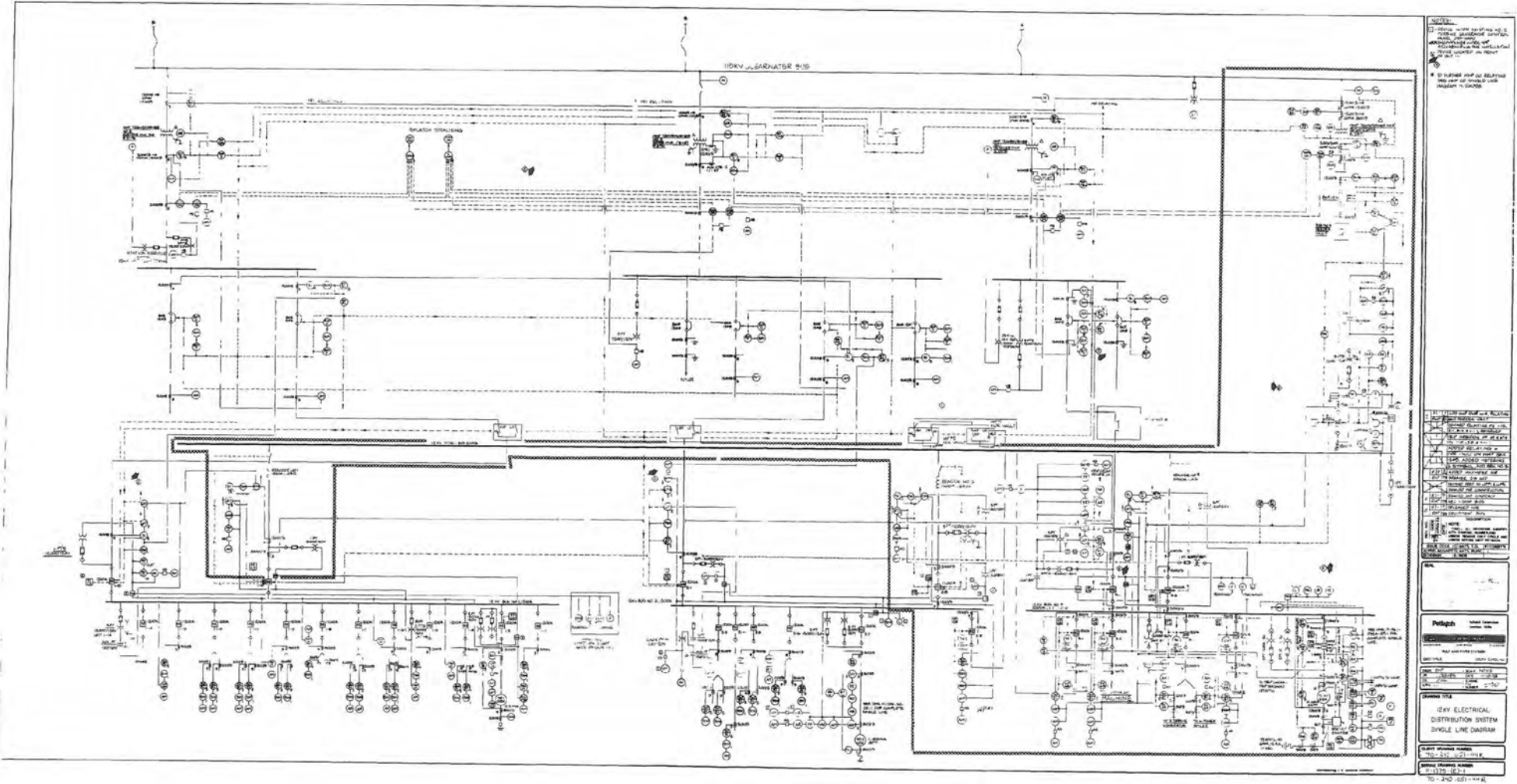
Potlatch Handbill Sheet Records

Total Sales Volume Days			Total	Net	total	net	Change
			aMW	aMW	12 mo	12 mo	from 12 M Prior
					rolling avg	rolling avg	
Jun-02	73,354,660	30	101.88	43.96	91.62	34.26	3.68
Jul-02	76,216,330	31	102.44	35.90	93.43	35.43	5.67
Aug-02	75,776,090	31	101.85	45.59	94.56	36.79	7.17
	828,500,920		94.58	9.19			
Sep-02	73,300,890	30	101.81	40.70	95.58	37.48	7.91
Oct-02	75,928,830	31	102.05	36.79	96.71	37.65	7.92
Nov-02	72,188,820	30	100.26	39.61	97.93	38.69	9.72
Dec-02	75,425,160	31	101.38	38.44	99.29	39.69	10.98
Jan-03	75,556,090	31	101.55	39.53	99.76	39.89	11.14
Feb-03	67,126,050	28	99.89	38.83	100.39	40.02	10.86
Mar-03	76,292,670	31	102.54	39.67	100.66	40.06	9.83
Apr-03	76,006,940	30	105.57	43.01	101.02	40.19	8.33
May-03	67,646,360	31	90.92	39.54	101.01	40.13	7.36
Jun-03	73,319,900	30	101.83	42.19	101.01	39.98	5.72
Jul-03	75,476,870	31	101.45	44.23	100.93	40.68	5.24
Aug-03	75,231,750	31	101.12	43.55	100.86	40.51	3.71
	883,500,330		100.86	6.28			
Sep-03	72,265,650	30	100.37	66.43	100.74	42.65	5.17
Oct-03	74,398,880	31	100.00	41.93	100.57	43.08	5.43
Nov-03	72,531,720	30	100.74	39.73	100.81	43.09	4.40
Dec-03	74,874,940	31	100.64	41.42	100.55	43.34	3.65
Jan-04	76,098,270	31	102.28	38.17	100.61	43.23	3.33
Feb-04	71,896,970	28	106.99	40.85	101.20	43.39	3.37
Mar-04	69,789,170	31	93.80	44.48	100.48	43.79	3.73
Apr-04	74,370,190	30	103.29	40.55	100.29	43.59	3.40
May-04	76,030,630	31	102.19	40.30	101.23	43.65	3.52
Jun-04	73,219,260	30	101.69	40.84	101.21	43.54	3.56
Jul-04	76,961,370	31	103.44	41.85	101.38	43.34	2.67
Aug-04	77,572,880	31	104.26	41.53	101.64	43.17	2.67
	890,009,930		101.32	0.47			
Sep-04	75,149,710	30	104.37	50.18	101.98	41.82	(0.83)
Oct-04	78,157,970	31	105.05	42.81	102.40	41.89	(1.19)
Nov-04	71,946,220	30	99.93	42.24	102.33	42.10	(0.99)
Dec-04	78,310,500	31	105.26	40.39	102.71	42.02	(1.32)
Jan-05	77,849,500	31	104.64	42.50	102.91	42.38	(0.85)
Feb-05	70,707,170	28	105.22	42.55	102.76	42.52	(0.87)
Mar-05	67,082,710	31	90.16	43.84	102.46	42.47	(1.33)
Apr-05	76,354,450	30	106.05	42.32	102.69	42.61	(0.98)
May-05	75,082,480	31	100.92	43.24	102.58	42.86	(0.79)
Jun-05	75,557,900	30	104.94	59.07	102.85	44.38	0.84
Jul-05	78,493,900	31	105.50	43.61	103.03	44.52	1.18
Aug-05	78,086,540	31	104.96	44.44	103.08	44.77	1.59
	902,779,050		103.06	1.74			
Sep-05	74,689,890	30	103.74	40.65	103.03	43.97	2.15

AVISTA UTILITIES

Potlatch Handbill Sheet Records

Total Sales Volume Days			Total	Net	total	net	Change
			aMW	aMW	12 mo rolling avg	12 mo rolling avg	from 12 M Prior
Oct-05	77,584,490	31	104.28	42.12	102.97	43.91	2.02
Nov-05	75,276,250	30	104.55	43.51	103.35	44.02	1.92
Dec-05	78,482,540	31	105.49	43.26	103.37	44.26	2.24
Jan-06	77,361,280	31	103.98	45.89	103.32	44.54	2.17
Feb-06	70,012,170	28	104.18	47.03	103.23	44.92	2.40
Mar-06	78,783,930	31	105.89	47.59	104.54	45.23	2.76
Apr-06	66,982,460	30	93.03	44.35	103.45	45.40	2.78
May-06	76,818,840	31	103.25	42.56	103.65	45.34	2.48
Jun-06	75,017,380	30	104.19	68.93	103.59	46.16	1.79
Jul-06	76,800,320	31	103.23	40.61	103.40	45.91	1.39
Aug-06	77,457,960	31	104.11	42.21	103.33	45.73	0.96
905,267,510			103.34	0.28			
Sep-06	73,654,240	30	102.30	44.18	103.21	46.02	2.05
Oct-06	77,051,650	31	103.56	44.60	103.15	46.23	2.31
Nov-06	74,410,440	30	103.35	45.99	103.05	46.43	2.41
Dec-06	77,231,790	31	103.81	50.42	102.91	47.03	2.77
Jan-07	77,377,970	31	104.00	50.17	102.91	47.39	2.84
Feb-07	70,955,000	28	105.59	52.04	103.03	47.80	2.89
Mar-07	63,061,150	31	84.76	49.94	101.26	48.00	2.77
Apr-07	75,248,380	30	104.51	51.43	102.22	48.59	3.19
May-07	77,616,460	31	104.32	51.33	102.31	49.32	3.98
Jun-07	74,387,160	30	103.32	47.55	102.24	47.54	1.38
Jul-07	77,383,890	31	104.01	46.19	102.30	48.00	2.09
Aug-07	77,681,120	31	104.41	44.69	102.33	48.21	2.49
896,059,250			102.29	-1.05			
Sep-07	74,181,140	30	103.03	53.17	102.39	48.96	2.94
Oct-07	75,708,650	31	101.76	53.70	102.24	49.72	3.49
Nov-07	75,724,770	30	105.17	46.04	102.39	49.72	3.29
Dec-07	78,936,270	31	106.10	50.54	102.58	49.73	2.70

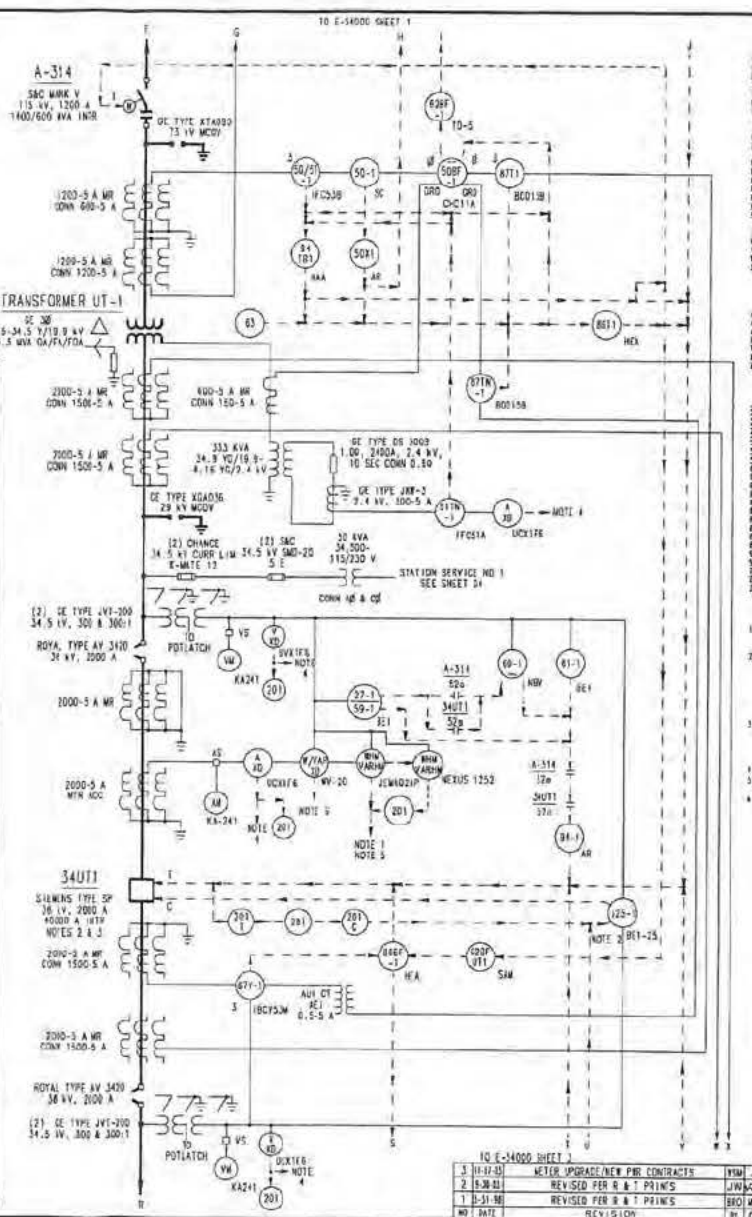
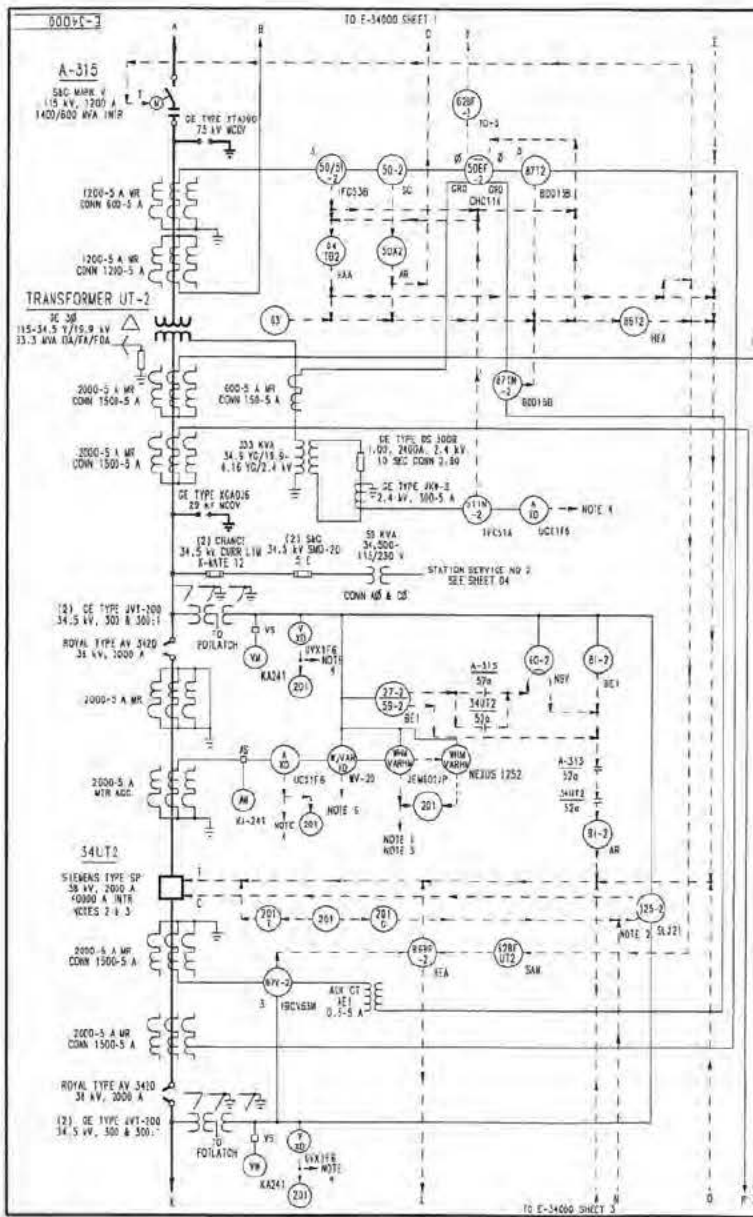


1. This diagram is for information only and is not to be used for any other purpose.
 2. All work should be done in accordance with the relevant standards and codes of practice.
 3. Any changes should be approved by the relevant authority.
 4. This diagram is the property of the relevant authority and should not be copied or distributed without their consent.

REVISIONS	
NO.	DESCRIPTION
1	ISSUE FOR INFORMATION

Petlogh
 Electrical Engineering
 123 Main Street
 Sydney, NSW
 Australia

12KV ELECTRICAL DISTRIBUTION SYSTEM SINGLE LINE DIAGRAM
 Date: 15/10/2023
 Drawn: [Name]
 Checked: [Name]
 10-240-021-101-1



- ### CIRCUIT LEGEND
- A. 115 KV TO CIRCUIT BREAKER A-314 & TRANSFORMER UT-2
 - B. 115 KV DIFFERENTIAL CIRCUIT
 - C. 200V TRIP OF BUS
 - D. 200V TRIP OF BUS
 - E. 200V TRIP OF BUS
 - F. 115 KV TO CIRCUIT BREAKER A-314 & TRANSFORMER UT-1
 - G. 115 KV DIFFERENTIAL CIRCUIT
 - H. 200V TRIP OF BUS
 - I. 200V TRIP OF BUS
 - J. 200V TRIP OF BUS
 - K. 115 KV UTILITY TIE NO 1 TO POLARON
 - L. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - M. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - N. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - O. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - P. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - Q. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - R. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - S. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - T. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - U. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - V. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - W. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - X. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - Y. 200V TRIP OF POLARON COB'S UT'S AND UT'S
 - Z. 200V TRIP OF POLARON COB'S UT'S AND UT'S

- ### LEGEND
- AK AMPERER
 - AS AMPERER SWITCH
 - AV AMPERE TRANSFORMER
 - AW AMPERE TRANSFORMER
 - AX AMPERE TRANSFORMER
 - AY AMPERE TRANSFORMER
 - AZ AMPERE TRANSFORMER
 - BA BUSBAR
 - BB BUSBAR
 - BC BUSBAR
 - BD BUSBAR
 - BE BUSBAR
 - BF BUSBAR
 - BG BUSBAR
 - BH BUSBAR
 - BI BUSBAR
 - BJ BUSBAR
 - BK BUSBAR
 - BL BUSBAR
 - BM BUSBAR
 - BN BUSBAR
 - BO BUSBAR
 - BP BUSBAR
 - BQ BUSBAR
 - BR BUSBAR
 - BS BUSBAR
 - BT BUSBAR
 - BU BUSBAR
 - BV BUSBAR
 - BW BUSBAR
 - BX BUSBAR
 - BY BUSBAR
 - BZ BUSBAR
 - CA CIRCUIT BREAKER
 - CB CIRCUIT BREAKER
 - CC CIRCUIT BREAKER
 - CD CIRCUIT BREAKER
 - CE CIRCUIT BREAKER
 - CF CIRCUIT BREAKER
 - CG CIRCUIT BREAKER
 - CH CIRCUIT BREAKER
 - CI CIRCUIT BREAKER
 - CJ CIRCUIT BREAKER
 - CK CIRCUIT BREAKER
 - CL CIRCUIT BREAKER
 - CM CIRCUIT BREAKER
 - CN CIRCUIT BREAKER
 - CO CIRCUIT BREAKER
 - CP CIRCUIT BREAKER
 - CQ CIRCUIT BREAKER
 - CR CIRCUIT BREAKER
 - CS CIRCUIT BREAKER
 - CT CIRCUIT BREAKER
 - CU CIRCUIT BREAKER
 - CV CIRCUIT BREAKER
 - CW CIRCUIT BREAKER
 - CX CIRCUIT BREAKER
 - CY CIRCUIT BREAKER
 - CZ CIRCUIT BREAKER
 - DA DIFFERENTIAL CIRCUIT
 - DB DIFFERENTIAL CIRCUIT
 - DC DIFFERENTIAL CIRCUIT
 - DD DIFFERENTIAL CIRCUIT
 - DE DIFFERENTIAL CIRCUIT
 - DF DIFFERENTIAL CIRCUIT
 - DG DIFFERENTIAL CIRCUIT
 - DH DIFFERENTIAL CIRCUIT
 - DI DIFFERENTIAL CIRCUIT
 - DJ DIFFERENTIAL CIRCUIT
 - DK DIFFERENTIAL CIRCUIT
 - DL DIFFERENTIAL CIRCUIT
 - DM DIFFERENTIAL CIRCUIT
 - DN DIFFERENTIAL CIRCUIT
 - DO DIFFERENTIAL CIRCUIT
 - DP DIFFERENTIAL CIRCUIT
 - DQ DIFFERENTIAL CIRCUIT
 - DR DIFFERENTIAL CIRCUIT
 - DS DIFFERENTIAL CIRCUIT
 - DT DIFFERENTIAL CIRCUIT
 - DU DIFFERENTIAL CIRCUIT
 - DV DIFFERENTIAL CIRCUIT
 - DW DIFFERENTIAL CIRCUIT
 - DX DIFFERENTIAL CIRCUIT
 - DY DIFFERENTIAL CIRCUIT
 - DZ DIFFERENTIAL CIRCUIT

- ### DEVICE FUNCTION LEGEND
- 23-1-1 23-1-1 UNDER OVER VOLTAGE RELAY
 - 23-1-2 23-1-2 UNDER OVER VOLTAGE RELAY
 - 23-1-3 23-1-3 UNDER OVER VOLTAGE RELAY
 - 23-1-4 23-1-4 UNDER OVER VOLTAGE RELAY
 - 23-1-5 23-1-5 UNDER OVER VOLTAGE RELAY
 - 23-1-6 23-1-6 UNDER OVER VOLTAGE RELAY
 - 23-1-7 23-1-7 UNDER OVER VOLTAGE RELAY
 - 23-1-8 23-1-8 UNDER OVER VOLTAGE RELAY
 - 23-1-9 23-1-9 UNDER OVER VOLTAGE RELAY
 - 23-1-10 23-1-10 UNDER OVER VOLTAGE RELAY
 - 23-1-11 23-1-11 UNDER OVER VOLTAGE RELAY
 - 23-1-12 23-1-12 UNDER OVER VOLTAGE RELAY
 - 23-1-13 23-1-13 UNDER OVER VOLTAGE RELAY
 - 23-1-14 23-1-14 UNDER OVER VOLTAGE RELAY
 - 23-1-15 23-1-15 UNDER OVER VOLTAGE RELAY
 - 23-1-16 23-1-16 UNDER OVER VOLTAGE RELAY
 - 23-1-17 23-1-17 UNDER OVER VOLTAGE RELAY
 - 23-1-18 23-1-18 UNDER OVER VOLTAGE RELAY
 - 23-1-19 23-1-19 UNDER OVER VOLTAGE RELAY
 - 23-1-20 23-1-20 UNDER OVER VOLTAGE RELAY

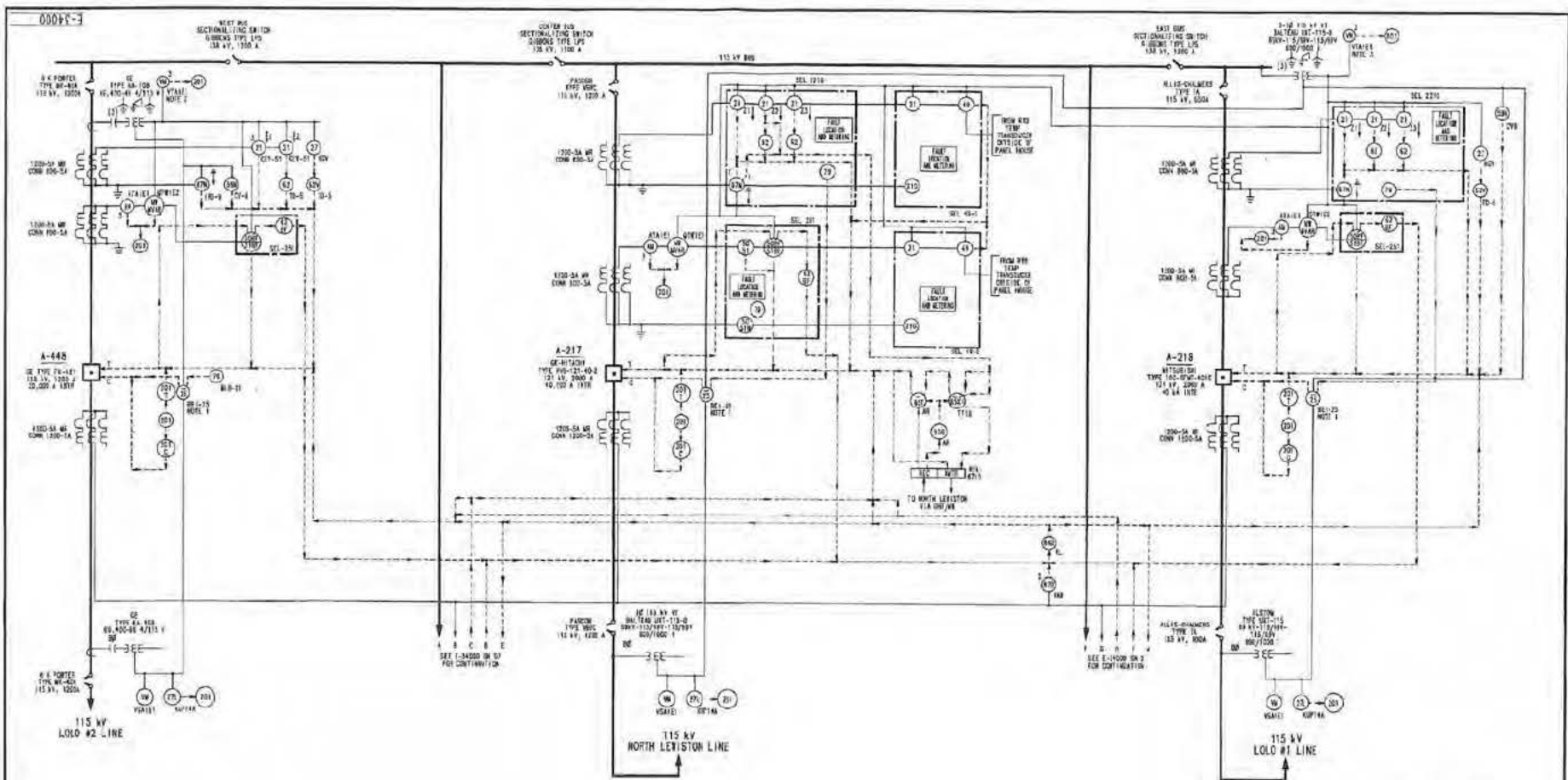
- ### NOTES
1. SEE 34UT2 PULSE FROM 34UT2/34UT1/34UT2/34UT1 METER ARE SENT TO AVISTA'S ON-SITE PLC (A) BACK, POLARON 34UT2/34UT1/34UT2/34UT1
 2. STATION SERVICE NO. 2 IS 23-2 ALLEN CONTROL BY AVISTA COB'S SHUTTLE SWITCH UNDER THE FOLLOWING CONDITIONS:
A. NOT TRANSFORMER-READ BUS BUS BY AVISTA PANELHOUSE CONTROL, 34UT2 OR SUPERVISORY REMOTE CLOSE THROUGH LIVE LINE DEAD BUS FAILURE.
B. NOT TRANSFORMER-NOT LIVE BUS BY POLARON FRONT GENERATOR ROOM CONTROL SWITCH THROUGH SYNCHRONIZER CHECK.
C. AVISTA COB'S SHUTTLE SWITCH CAN BE TRIPPED BY AVISTA SUPERVISORY AVISTA PANELHOUSE CONTROL, 34UT2, POLARON PANELHOUSE CONTROL SWITCH, OR POLARON SUPERVISORY REMOTE CONTROL SWITCH. CLOSING WILL BE BLOCKED IF ANY ONE OF THE THREE CONTROL SWITCHES IS IN THE "OPEN" TRIP POSITION.
 3. AFTER SIGNALS SENT TO AV PLU & POLARON PLC.
 4. 34UT2 & 34UT1 PULSE FROM 34UT2/34UT1 METER ARE SENT TO AVA ON-SITE PLC (A) BACK AND SCADA.
 5. 34UT2 & 34UT1 TRANSFORMER SIGNALS SENT TO POLARON PLC.

- ### REFERENCE DRAWINGS
- DRAWING LIST SHEET 00
 - 115 KV ONE LINE DIAGRAM SHEET 01
 - POLARON 34-5 KV ONE LINE DIAGRAM SHEET 02
 - 115KV WIRING DIAGRAM SHEET 03
 - 34-5KV WIRING DIAGRAM SHEET 04
 - 34-5KV WIRING DIAGRAM SHEET 05
 - 115KV WIRING DIAGRAM SHEET 06
 - STATION SERVICE & 115KV ONE LINE DIAGRAM SHEET 07
 - 115KV VOLTAGE SWITCH SIGNAL LOCATION SHEET 08
 - GENERAL PLAN SHEET 09

NO.	DATE	REVISION
1	11-11-05	METER UPGRADE/NEW PBL CONTRACTS
2	1-20-06	REVISED PER R & T PRINTS
3	1-31-06	REVISED PER R & T PRINTS
4	NO DATE	REVISION

115 kV SUBSTATION CLEARWATER - LEWISTON, IDAHO AVISTA 34.5 kV ONE LINE DIAGRAM			
AVISTA CORP. SPOKANE, WASHINGTON			
NO.	DATE	APPROVED	DATE
1	10-12-02	(b) (6)	10-11-02

NO.	DATE	REVISION	BY	CHKD.	DATE
1	11-11-05	METER UPGRADE/NEW PBL CONTRACTS	JVM	JF	
2	1-20-06	REVISED PER R & T PRINTS	JVM	JF	
3	1-31-06	REVISED PER R & T PRINTS	BEI	JVM	
4	NO DATE	REVISION	BY	CHKD.	



- NOTES**
- SEC 21 RELAY ALLOWS RECLOSURE BY SWING CHECK ON 100' LINE (SEE DWS)
 - 115 KV WEST BUS VOLT METER
 - 115 KV EAST BUS VOLT METER
- CIRCUIT LEGEND**
- A 115 KV TO CENTER SWITCHER A-217 AND TRANSFORMER UT-1
 - B 115 KV BUS DIFFERENTIAL CIRCUIT
 - C 3002 TRIP OF A-217 AND A-448
 - D 3002 TRIP OF BUS
 - E 300 TRIP OF BUS
 - F 115 KV TO CENTER SWITCHER A-218 AND TRANSFORMER UT-1
 - G 115 KV BUS DIFFERENTIAL CIRCUIT
 - H 3001 TRIP OF A-217 AND A-448
 - I 3001 TRIP OF BUS
 - J 300 TRIP OF BUS

- LEGEND**
- AM AMMETER
 - CL CLOSE
 - ML MULTI-RATIO
 - T TRIP
 - VM VOLTMETER
 - VS VOLTAGE SWITCH
- DEVICE FUNCTION LEGEND**
- 20 DIRECTIONAL DISTANCE RELAY
 - 21 DIRECTIONAL OVERCURRENT RELAY
 - 22 UNDERVOLTAGE RELAY
 - 23 115 KV PROTECTION RELAY
 - 24 BREAKER FAILURE FAULT DETECTOR RELAY (FMD)
 - 25 BREAKER FAILURE FAULT DETECTOR RELAY (FMD)
 - 26 CROSBY OVERCURRENT RELAY
 - 27 TIME RELAY
 - 28 BREAKER FAILURE TIME RELAY
 - 29 BREAKER FAILURE TIME RELAY
 - 30 UNDERVOLTAGE TIME RELAY
 - 31 DIRECTIONAL OVERCURRENT GROUND RELAY
 - 32 DIRECTIONAL OVERCURRENT GROUND TRANSFER TRIP RELAY
 - 33 RECLOSURE RELAY
 - 34 TRANSFER TRIP - GROUND RELAY
 - 35 TRANSFER TRIP - TRIP RELAY
 - 36 TRANSFER TRIP - AUXILIARY RELAY
 - 37 115 KV BUS LOCKOUT RELAY
 - 38 115 KV BUS DIFFERENTIAL RELAY
 - 39 SUPERVISORY CONTROL
 - 40 SUPERVISORY TRIP

REFERENCE DRAWINGS

DRAWING LIST:

- AV152A 34.5 KV ONE LINE DIAGRAM... SHEET 02
- POTLATCH 34.5 KV ONE LINE DIAGRAM... SHEET 03
- 115 KV WIRING DIAGRAM... SHEET 04
- 34.5 KV WIRING DIAGRAM... SHEET 05
- 37A 300V & 115 300V ONE LINE DIAGRAM... SHEET 06
- HIGH VOLTAGE SWITCH SIGN LOCATION... SHEET 07
- GENERAL PLAN... SHEET 08

115 kV SUBSTATION CLEARWATER - LEWISTON, IDAHO 115 KV ONE LINE DIAGRAM

AV STA CORP
SPOKANE, WASHINGTON

APPROVED: **(b)(6)**

DATE: 8-5-92

DESIGNER: CHONA

DRAWN: MORGAN

CHECKED: J.W.

NO. DATE REVISION BY

1 10-1-81 REPLACE OBSOLETE RELAYS RFB/MCC

2 8-4-81 CORRECT PER NET PRINT RFB/MCC

3 1-24-82 UPGRAD A-217 DISCONNECT SWITCHES C.F. PFLZ

4 6-1-82 OCC A-217 INSTALL THERMAL RELAYS C.F. PFLZ

5 7-2-82 REPLACE OCC A-218 WITH OCC J.W. WFS



BENTON PUD

JAN 23 1993

PMCG

Mr. James Sanders, Chief Engineer
Benton County Public Utility District
524 South Auburn Street
P.O. Box 6270
Kennewick, WA 99336

Dear Mr. Sanders:

The Bonneville Power Administration (BPA) received a request for a contracted for, committed to (CF/CT) determination to establish that Benton County Public Utility District (Benton PUD) was obligated and/or committed to serve the load at Union Oil Company of California, Inc. (Unocal), formerly Phillips Chemical Corporation (Phillips), located in Kennewick, Washington, prior to September 1, 1979, the cutoff date for CF/CT loads under the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act). If this load is included in Benton PUD's CF/CT loads the amount of load will be exempt from new large single load (NLSL) status, consistent with BPA's NLSL practices.

In making this CF/CT determination BPA considered the following listed information. BPA also used the information in determining the size of the load committed to which establishes a floor upon which future increases, if any, at such facility may be measured.

1. Contracts.

- a. April 2, 1956, contract to supply electricity between Benton PUD and Phillips. This contract, last modified on February 13, 1975, terminated on September 1, 1976. (Support that the load was contracted for prior to September 1, 1979.)
- b. January 12, 1956, statutory warranty deed conveying property to Phillips. (Support that Phillips was a predecessor in interest.)
- c. January 18, 1956, statutory warranty deed conveying property to Phillips Pacific Chemical Company (Phillips). (Support that Phillips was a predecessor in interest.)
- d. January 14, 1956, statutory warranty deed conveying property to Phillips. (Support that Phillips was a predecessor in interest.)
- e. February 28, 1986, Certificate of Ownership and Merger between Phillips and Cepex. (Support that Phillips merged with Cepex.)

f. December 19, 1986, bargain and sale deed between Cepex and Chevron Chemical Company. (Support that Chevron Chemical Company is in the chain of title.)

g. March 31, 1992, quitclaim deed between Chevron Chemical Company and Unocal. (Support that Unocal has acquired and is the owner of the property.)

2. Correspondence.

a. April 5, 1976, letter from Benton PUD to Phillips. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired according to the Benton PUD rate schedules.)

b. April 15, 1976, memorandum from R.W. Blodgett to Bruce Edwards. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired.)

c. September 17, 1976, letter from Benton PUD to Phillips. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired and that this service would now be covered by Benton PUD's customer service policies.)

d. December 24, 1986, letter from Chevron Chemical Company to Benton PUD. (Support that Chevron Chemical Company negotiated to purchase the plant.)

e. January 12, 1987, application for electric service between Chevron Chemical Company and Benton PUD. (Support that Chevron Chemical Company negotiated to purchase the plant.)

f. January 17, 1992, application for electric service between Unocal Chemicals & Minerals Division and Benton PUD. (Support that Unocal owns the facility.)

3. Billing Documents.

a. BPA Benton PUD billing information 1976-1991. (Supports commitment to serve the load.)

b. Benton PUD Annual Reports 1976-1983. (Support commitment to serve the load.)

Based on the preceding information, including the fact that from on or about September 1, 1976, to the present, Benton PUD continued service to the load at the plant according to the Benton PUD rate schedule and as covered by Benton

PUD's customer service policies and that Benton PUD's Annual Reports from 1976 to 1983 list Phillips as a purchaser of power from Benton PUD, BPA has determined that Benton PUD was committed to serve the predecessor of Unocal at the Kennewick, Washington, plant as of September 1, 1979.

BPA has further determined, based on Benton PUD Annual Reports and BPA billing data, that the load committed to prior to September 1, 1979, for the purpose of inclusion in your Power Sales Contract, Contract No. DE-MS79-81BP90485, Exhibit K, Table 2, is 14 average megawatts (aMW). Thus, the committed to amount is 14 aMW. This will be the "floor" amount from which any future increases will be measured.

The committed to load established by this determination is specific to the Unocal plant at Kennewick, Washington. The right to service at the Priority Firm Power rate which this determination establishes for the Unocal plant at Kennewick, Washington, is not transferable to other Unocal facilities or operations or to sites outside of Benton PUD's service territory. This determination is not applicable to service to this facility by another utility.

BPA will monitor the consumption at this load annually to determine whether the load has become a NLSL as defined by Section 3(13) of the Northwest Power Act. Consumption will be measured over 12-month periods starting on September 1 of each year.

Please attach the enclosed Exhibit K, Table 2 to your Power Sales Contract. If you have any questions regarding this determination, please contact Joe Rogers of the Snake River Area Office, at (509) 529-7573.

Sincerely,

Original Signed by
RANDALL W. HARDY

Randall W. Hardy
Administrator

Enclosure:

Rev. No. 2, Exhibit K, Table 2

GBell:rs:3556:01/14/93 (VS10-PMCG-0710b)

cc:

Adm. Chron. File - A	S. Berwager - PM	R. Clark - RPCE
H. Spigal - AP	L. Kitchen - PMC	C. Lee - RPCE
D. Adler - APP	C. Combs - PMCG	J. Rogers - TC
V. Jetmalani - APP	K. Moxness - PMCG	S. Lee - TC
T. Miller - APP	G. Bell - PMCG	J. Kiley - YH
B. McLean - DRER	E. Bleifuss - PSC	G. Lenzen - YH
T. Scanlon - DRES	S. Kageler - PSCA	Area Power Managers - LC,
C. Blanco - DRES	A. Schauer - PSCD	UC, WC
J. Yocom - DSA	T. White - PSCD	Official File - PMC
W. Pollock - P	G. Moorman - RPC	(PM 12-11-2 NLSL)
D. Wolfe - PG		

Decision Paper

JANUARY 29, 1992, REQUEST BY BENTON COUNTY PUD (BENTON PUD) THAT THE BONNEVILLE POWER ADMINISTRATION (BPA) DETERMINE THAT AS OF SEPTEMBER 1, 1979, BENTON PUD HAD COMMITTED TO SERVE LOADS AT UNION OIL COMPANY OF CALIFORNIA, INC., (UNOCAL) FORMERLY PHILLIPS CHEMICAL CORPORATION (PHILLIPS) IN THE AMOUNT OF 14 AVERAGE MEGAWATTS (aMW).

ISSUE: Was the Unocal load contracted for, or committed to, as of September 1, 1979, by Benton PUD and Unocal, and, if so, what was the size of such load for purposes of establishing a floor upon which future increases in load at such facility, if any, can be measured?

BACKGROUND: On January 29, 1992, Benton PUD requested that BPA determine that the load at Unocal was committed to. If the load was committed to, it would not be a new large single load under Section 3(13)(A) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act) and section 8(b) of Benton PUD's power sales contract with BPA. Benton PUD alleges that the load at Unocal was committed to, prior to September 1, 1979.

In making its CF/CT determination BPA considered the following listed information. BPA also used the information in determining the size of the load committed to which establishes the floor upon which future increases, if any, at such facility may be measured.

1. Contracts.

- a. April 2, 1956, contract to supply electricity between Benton PUD and Phillips. This contract, last modified on February 13, 1975, terminated on September 1, 1976. (Support that the load was contracted for prior to September 1, 1979.)
- b. January 12, 1956, statutory warranty deed conveying property to Phillips. (Support that Phillips was a predecessor in interest.)
- c. January 18, 1956, statutory warranty deed conveying property to Phillips Pacific Chemical Company (Phillips). (Support that Phillips was a predecessor in interest.)
- d. January 14, 1956, statutory warranty deed conveying property to Phillips. (Support that Phillips was a predecessor in interest.)
- e. February 28, 1986, Certificate of Ownership and Merger between Phillips and Cepex. (Support that Phillips merged with Cepex.)
- f. December 19, 1986, bargain and sale deed between Cepex and Chevron Chemical Company. (Support that Chevron Chemical Company is in the chain of title.)
- g. March 31, 1992, quitclaim deed between Chevron Chemical Company and Unocal. (Support that Unocal has acquired and is the owner of the property.)

2. Correspondence.

- a. April 5, 1976, letter from Benton PUD to Phillips. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired.)
- b. April 15, 1976, memorandum from R.W. Blodgett to Bruce Edwards. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired.)
- c. September 17, 1976, letter from Benton PUD to Phillips. (Support that Benton PUD intended to continue service after the contract between Benton PUD and Phillips expired and the customer service policy would be its basis.)
- d. December 24, 1986, letter from Chevron Chemical Company to Benton PUD. (Support that Chevron Chemical Company negotiated to purchase the plant.)
- e. January 12, 1987, application for electric service between Chevron Chemical Company and Benton PUD. (Support that Chevron Chemical Company negotiated to purchase the plant.)
- f. January 17, 1992, application for electric service between Unocal Chemicals & Minerals Division and Benton PUD. (Support that Unocal owns the facility.)

3. Billing Documents.

- a. BPA Benton PUD billing information 1976-1991. (Supports commitment to serve the load.)
- b. Benton PUD Annual Reports 1976-1983. (Support commitment to serve the load.)

Based on the preceding information BPA has determined that a course of dealing between Unocal and Benton PUD has been established sufficient to demonstrate a commitment by Benton to serve the load.

RECOMMENDATION: A complete review of the above information establishes the following facts. Throughout the period of September 1, 1976, to the present, Benton PUD served the load at the plant according to the District's Rate Schedule and as covered by Benton PUD's Customer Service Policies. Additionally, Benton PUD's Annual Reports from 1976 to 1983 list Phillips as a purchaser of power from Benton PUD. Thus, based on the above, BPA has determined that the predecessor of Unocal was committed to provide the service to the load at the Kennewick, Washington plant as of September 1, 1979.

It is the recommendation of BPA staff that the Administrator determine that the committed to load of 14 aMW be entered in Exhibit K, Table 2, of Benton PUD's Power Sales Contract, Contract No. DE-MS79-81BP90485, for Unocal's facility located at Kennewick, Washington.

(VS10-PMCG-0709b)

BOISE CASCADE



Department of Energy
 Bonneville Power Administration
 P.O. Box 3621
 Portland, Oregon 97208

OFFICE OF THE ADMINISTRATOR

OCT 06 1981



In reply refer to: PCI

Mr. John B. Fery
 Chief Executive Officer
 ✓ Boise Cascade Corporation
 One Jefferson Square
 Boise, Idaho 83728

Dear John:

I am writing in response to my telephone conversation with Robert Shade on Monday, September 21, regarding the classification of your St. Helens' pulp and paper plant. I regret that your letter, asking Bonneville Power Administration (BPA) for a timely determination of such classification, was not responded to directly, but was instead addressed in the course of the negotiating process. I believe you are now aware that BPA made the determination that all industrial loads which were contracted for, or committed to and existed on September 1, 1979, and subsequently were served by a different utility, shall be classified as new large single loads.

It may be small consolation at this point, but it was your thoughtful June 26 letter that served as a catalyst to BPA to make its final determination on this difficult issue. BPA's position was arrived at only after the negotiating parties presented well-researched, carefully thought-out, oral and written arguments on opposing sides of the issue.

The following is a brief summary of the positions presented:

The preference customers argued that such loads were contracted for, or committed to, by September 1, 1979, and that that determination cuts off any future attempt at reclassification. The preference customers denied that the language of section 3(13) was utility/consumer specific. Finally, they strongly objected to the raising of this issue in the negotiations, particularly the inclusion of any language on this issue in the contracts, because they perceived the Intercompany Pool position as a restraint on the formation of new preference customers.

The Intercompany Pool's stated concern was that the cost of the exchange agreement would be impacted negatively if an existing industrial consumer was served at the Priority Firm Power rate by a new preference customer. It argued that if industries that previously did not have access to Federal base system power could acquire such power through their utility, BPA would have to include additional and more expensive resources in the Priority Firm Power Rate, thereby increasing the cost of the Priority Firm Power rate to their residential consumers.

#2, 1082

Having carefully examined the countervailing arguments on this issue, I have determined that loads, such as your St. Helens' load, be classified as new large single loads. My decision incorporates both legal and operational considerations. EPA's interpretation of section 3(13) is that "such purchaser" refers to the contractual relationship that existed on September 1, 1979, between a specific utility and a specific customer. Therefore, once the consumer begins to receive service from a different utility, under a different contract, the contractual relationship with the new utility is no longer "grandfathered" and the load becomes a new large single load.

On an operational level, the reason for my decision was to prevent industrial loads, not previously served from the Federal base system, from having access to such power. Congress made it clear throughout the Regional Act and the legislative history that industrial loads not previously served by Federal base system resources, industrial load growth over 10 average megawatts in any consecutive 12-month period, and industrial loads served by investor-owned utilities were to be served at the New Resource Firm Power rate. Loads, such as your St. Helens plant, which were being served by investor-owned utilities on September 1, 1979, were being served at that utility's industrial rate. Such loads did not have access to Federal base system power at the Priority Firm Power rate, and would not have received power at that rate, even if they had continued to be served by an investor-owned utility, because the Regional Act only makes available power to serve investor-owned utilities' industrial loads at EPA's New Resource Firm Power rate.

At the end of the negotiating process I announced that language specifically addressing this issue would not be included in the power sales contract, but I made it clear that EPA's policy that an industrial load contracted for, or committed to, on September 1, 1979, and subsequently served by a different utility, be classified as a new large single load would remain unchanged.

I realize that this determination may affect some consumers. Such decisions are never easy to make. However, as EPA Administrator I find it is my duty in implementing the Regional Act to carry out both the intent of Congress and act in the best interests of the entire region. No one enjoys conveying bad news to good friends, but I feel I am serving the best interests of the region in making this difficult determination.

Sincerely,

(SGM) Peter T. Johnson

Administrator

Encl: 10 (WP-PCI-0694b)

cc:

Administrator - A
Deputy Administrator - A
Adm. Chron. File - A
J. Jara - AD
K. Eiguren - AL

H. E. Kettle - AP
H. Katz - AR
G. Tupper - O
J. Jones/G. Gwinnett - OPG

E. Sienkiewicz - P
D. G. Francisco - PC
D. J. Anderson - PCI
Official File - PCI

#2, 2 of 2

One Jefferson Square
Boise, Idaho 83728
208/384-8560

John B. Fery
Chairman of the Board
Chief Executive Officer

Boise Cascade Corporation

June 26, 1981

Mr. Peter T. Johnson
Administrator
Bonneville Power Administration
P. O. Box 12999
Portland, OR 97212

Dear Peter:

I am writing to ask your careful consideration of the meaning and effect of Section 3(13) of the Pacific Northwest Electric Power Planning and Conservation Act, as applied to this company's pulp and paper plant at St. Helens, Oregon.

Our St. Helens plant was built in 1926 and has been a Portland General Electric Company customer ever since. The plant's electrical load on PGE is substantial, being in the range of 36 MW.

As I am sure you know, the Columbia River Peoples Utility District was formed almost 40 years ago, but has not become operational. Now, however, the PUD is attempting to get into business. I believe it has applied to Bonneville for a power contract, and on May 19 its voters authorized a levy which is intended to provide funds for the condemnation proceedings by which the District hopes to acquire the PGE distribution facilities within its boundaries. If these efforts are ultimately successful, our St. Helens plant will apparently become a PUD customer instead of a PGE customer. This will be without any action, agreement or consent by the company.

It would be highly inequitable and unjust for these developments, if they occur, to result in classifying the St. Helens plant as a "new large single load" under Section 3(13) of the Act. Such a classification would be unnecessary under Section 3(13).

#1, 1 of 3

Mr. Peter T. Johnson
Page 3
June 16, 1981

known its interpretation of Section 3(13) at an
early date.

Very truly yours,

(b)(6)

John B. Fery

JBF/whc

cc: Governor Vic Atiyeh
Mayor Frank Corsiglia

#1 3 of 3

CENTERAL LINCOLN PUD

AUG 18 2005

The



Central Lincoln People's Utility District

General Office • 2129 North Coast Highway • P.O. Box 1126 • Newport, OR 97365 • (503) 265-3211 • FAX: (503) 265-5208

August 17, 2005

Stephen J. Wright
Administrator
Bonneville Power Administration
P. O. Box 3621
Portland, Oregon 97208-3621

Dear Mr. Wright:

REQUEST FOR CFTC (CONTRACTED FOR, COMMITTED TO)
DETERMINATION FOR THE GEORGIA-PACIFIC WEST PAPER MILL AT
TOLEDO, OREGON

Central Lincoln People's Utility District (Central Lincoln) hereby requests a determination by the Bonneville Power Administration (BPA) of the electrical load that is "Contracted For or Committed To" (CF/CT) be served with power purchased from BPA at the applicable PF rate schedule at the Georgia-Pacific West Toledo (GP) mill site. Three map documents are attached to this letter and they show Central Lincoln's relevant distribution system at the mill site and in the surrounding town of Toledo, OR. (The GP property is in Sections 20, 17, 8 and 18 of T11 south, R 10 West.) Central Lincoln believes that all of the activities at the Toledo Mill site under the management of G-P constitute a single facility for the manufacture of paper and paper products. See maps, enclosures 1 and 2, for overall tax lot summary of G-P land holdings, area relevancy to Toledo and general electrical plan.

Central Lincoln has served the Toledo Mill site continuously since 1957. Central Lincoln had a written power sales contract with G-P on September 1, 1979 and has served G-P at Toledo continuously from September 1, 1979 to date. See Power Sales Contract of February 1967 and Amendatory Agreements numbered 1 and 2 to that PSC; these Amendments are dated May 13, 1968 and June 23, 1977. The February 1967 contract states that Central Lincoln is obligated to serve up to 30MW of power at the GP pulp and paper mill. The June 1977 amendment changes to 48MW the amount of power Central Lincoln is obligated to be prepared to provide at that site. The follow-on contract (after the 1967 contract) is also attached as part of the documents listed as enclosure no. 3.

The fourth enclosure is a serie of copied records of billing and demand for the paper mill meter; this serie provides a month by month record of demand readings from November 1974 through July 2005 so that the gradual increase in load at the pulp and paper mill can be easily read.

The maximum demand that Central Lincoln was obligated to serve at the facility on September 1, 1979, was 48MW as per the June 1977 amendment to the February 1967 contract as per Enclosure 3.

Current load at the Toledo Mill site is 65 MWavg. Central Lincoln asserts that the load growth at the facility since September 1, 1979, has occurred very gradually in increments of less than 10 MWavg in any consecutive 12-month period as shown in the attached (Enclosure 4) reading and billing demand records of the meter for the paper mill. Also attached at the end of Enclosure 4 are copies of documents referring to Bonneville transmission service upgrades to Toledo and startup of production machinery at GP's Toledo mill.

Your early attention to this matter will be greatly appreciated. If you have any questions please let me know.

Sincerely,

(b)(6)

Paul R. Davies
General Manager

Enclosures

1. Facilities maps (CLPUD GIS)
2. General electrical service (TX and CL primary)
3. Power Sales Contracts as amended
4. Timeline (reading and billing demand, month by month) and miscellaneous documents



General Office • 2129 North Coast Highway • P.O. Box 1126 • Newport, OR 97365 • (541) 265-3211 • FAX: (541) 265-5208

July 7, 2000

Charles W. Forman, Jr. ---PSW
Account Executive
Bonneville Power Administration
P. O. Box 3621
Portland, OR 97208-3621

Dear Chuck:

Enclosed with this letter are the old billing records that you requested from CLPUD's 1979 files. These copies were obtained yesterday from microfilm records by Accounting personnel. Since they were into the microfilm, I asked for both International Paper and Georgia-Pacific.

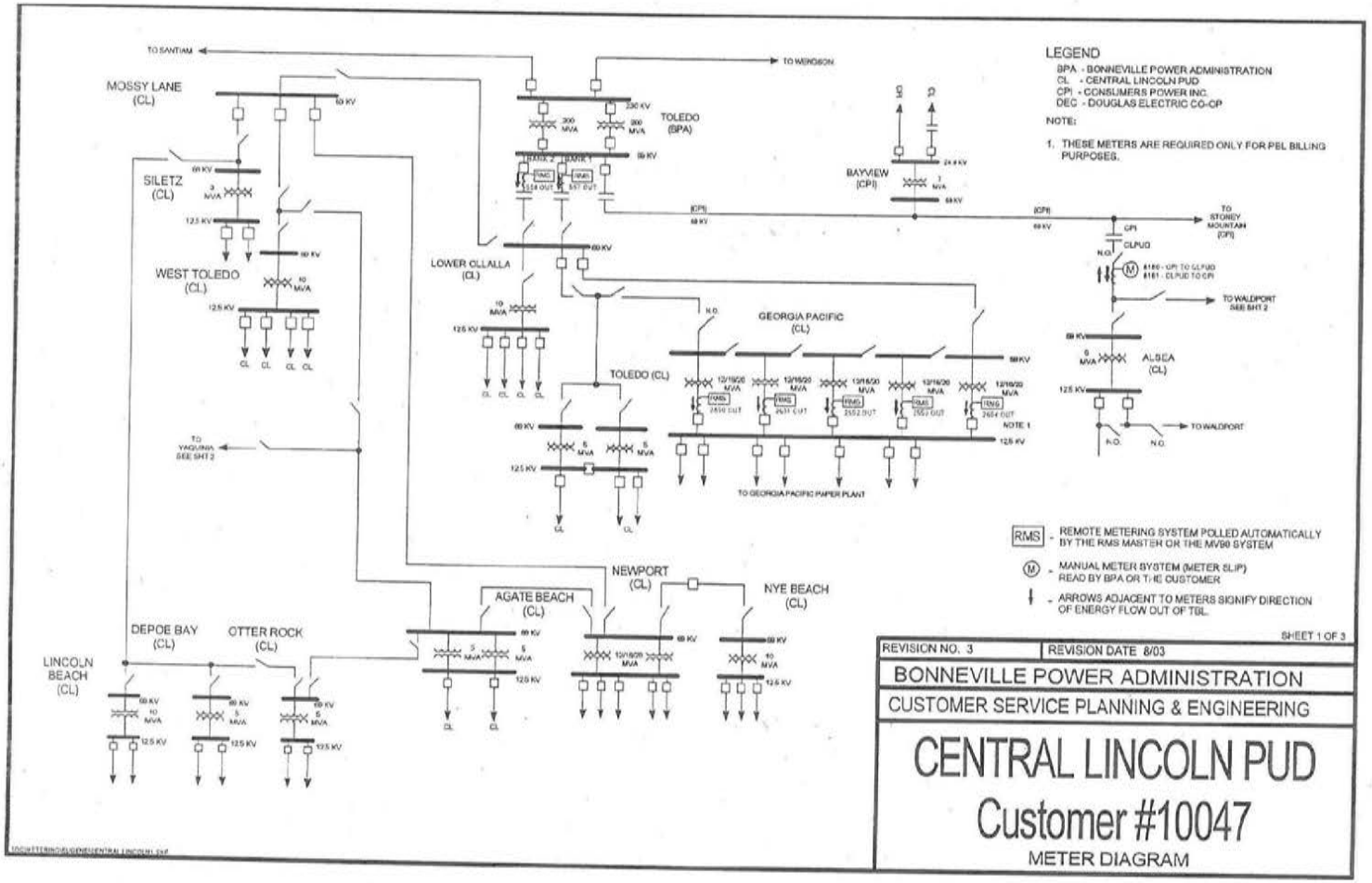
These Billing Registers are 21 years old --- but somehow the format looks even older! How quickly we forget. If you look at the center of the taped together GP sheet, you can see the whole data format so that you can tell what exactly you are looking at in each column. Also, on each one you can see the months with kwh used: 10/09, 11/13, 12/11, 1/15, etc. etc. The two companies were not billed on the same date as each other but the records cover approximately mid-1979 through December 1980 in each case. I think this is what you wanted. We were billing GP for around 45MW back then and IP around 26 or 27MW. Let me know if you need anything else.

Sincerely,

(b)(6)

Paul R. Davies
General Manager

Attachments (2)



LEGEND
 BPA - BONNEVILLE POWER ADMINISTRATION
 CL - CENTRAL LINCOLN PUD
 CPI - CONSUMERS POWER INC.
 DEC - DOUGLAS ELECTRIC CO-OP

NOTE:
 1. THESE METERS ARE REQUIRED ONLY FOR P&L BILLING PURPOSES.

RMS - REMOTE METERING SYSTEM COLLECTED AUTOMATICALLY BY THE RMS MASTER OR THE MV99 SYSTEM

M - MANUAL METER SYSTEM (METER SLIP) READ BY BPA OR THE CUSTOMER

↑ - ARROWS ADJACENT TO METERS SIGNIFY DIRECTION OF ENERGY FLOW OUT OF TBL

SHEET 1 OF 3

REVISION NO. 3	REVISION DATE 8/03
BONNEVILLE POWER ADMINISTRATION	
CUSTOMER SERVICE PLANNING & ENGINEERING	
CENTRAL LINCOLN PUD	
Customer #10047	
METER DIAGRAM	

1967-1982 contract w. GP
(this copy was used to work on amendments - those are attached
to the front of this.)

C O N T R A C T

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT
and
GEORGIA-PACIFIC CORPORATION, TOLEDO DIVISION

THIS AGREEMENT, made at Newport, Oregon, this 24 day of
February, 1967, by and between CENTRAL LINCOLN
PEOPLE'S UTILITY DISTRICT, a ^{MUNICIPAL CORPORATION} ~~people's utility district~~ organized under
the laws of the State of Oregon, hereinafter called "the District", and
GEORGIA-PACIFIC CORPORATION, TOLEDO DIVISION, a corporation
organized under the laws of the State of Georgia and qualified to do business
in Oregon, hereinafter called "the Corporation",

W I T N E S S E T H:

The Corporation, a producer of lumber and other forest products,
owns and is operating a sawmill and a plywood plant in the City of Toledo,
Lincoln County, Oregon, the said sawmill being located on the southwest
side of a slough known as Depoe Slough, and said plywood plant being located
on the northeast side of said slough; and Corporation owns and is operating
a pulp and paper mill and a paper bag plant in the City of Toledo, Lincoln
County, Oregon. The site of said pulp and paper mill and paper bag plant
is southeasterly of, but not immediately adjacent to either the said sawmill
or said plywood plant. All references in this contract to the Corporation's
sawmill, plywood plant, pulp and paper mill, and paper bag plant shall be

taken to refer to its said plants at Toledo, Lincoln County, Oregon.

EXHIBIT
The District owns and operates an electric system in and along the central Oregon coast area, and provides service within and around the City of Toledo. Under prior contracts, the Corporation and the District have maintained an interconnection between their respective electric systems, and each has provided certain services to the other.

EXHIBIT
The Corporation and the District now desire to cancel and terminate the prior power contract between themselves (being an agreement dated October 17, 1956 between the District, the Corporation and the Georgia-Pacific Paper Company, now integrated with the Corporation), and to provide in this agreement for the purchase by said Corporation, firm power and energy from the District for the loads of the sawmill, plywood plant, pulp and paper mill, and paper bag plant, and for certain related and incidental loads, all as hereinafter provided.

Now Therefore, in consideration of the mutual covenants and agreements herein contained the Corporation and the District agree as follows:

ARTICLE I. RESCISSION OF PRIOR CONTRACT: TERM OF THIS AGREEMENT: CANCELLATION

EXHIBIT
1. Rescission of Contract. The above referenced contract dated October 17, 1956, which has heretofore been amended by amendatory agreements No. 1, No. 2, and No. 3, dated May 12, 1958, November 24, 1958, and November 30, 1960, respectively, are hereby rescinded as of 12:00 P.M. on the day and year first above written, but all liabilities accrued thereunder

shall be and are hereby preserved.

2. Term of this Contract. Except as elsewhere herein provided, each of the provisions of this contract shall be effective for a term commencing at 12:00 P.M. on the day and year first above written, and ending at 12:00 P.M. on September 4, 1982, and thereafter shall continue on a year to year basis, until the Corporation gives notice to the District, or until the District gives notice to the Corporation, on or before September 4, 1981 or September 4 of any subsequent year, of desire to terminate this contract on September 4 of the following year. On the delivery of any such termination notice, this contract shall terminate on September 4 of the year following the year in which such notice is delivered.

3. Cancellation. If the Corporation breaches a material provision of this contract, the District shall be entitled to give to the Corporation a notice of such default, together with notice that the contract will be terminated ninety (90) days after the date of such notice, if in the meantime the alleged default is not corrected. Similarly if the District breaches a material provision of this contract, the Corporation shall be entitled to give to the District notice of such default together with notice that the contract will be terminated ninety (90) days after the date of such notice, if in the meantime the alleged default is not corrected. If the defaulting party does not correct the default within the said ninety-day period, or is not in the process of correcting said alleged default or is not contesting said alleged default in good faith, the complaining party shall be entitled to terminate this contract at the expiration

ORIGINAL CONTRACT FOR TERMINATION

of said ninety-day period.

ARTICLE II. DISTRICT'S SALE OF FIRM POWER TO CORPORATION

Boiler Plant Roll-over sites?

closed, DEC. 198

4. Power for Plywood Plant and Sawmill. (a) The District will supply to the Corporation at its plywood plant and sawmill and the Corporation will purchase, an amount of firm power and energy equal to the total requirements of the said plywood plant and sawmill. However, the District will not be obligated to supply more than 5,500 kilowatts pursuant to this section, without its consent being first obtained.

*48 MW;
65 MW;*

(b) The District has installed facilities for a single point of delivery of the above power and energy, at an agreed location on First Street near the bridge over Depoe Slough in Toledo, Oregon. Power and energy is being and will be delivered at nominal 7200/12,470 volts over a grounded wye system. Deliveries are being metered at the point of delivery by metering facilities installed and maintained by the District.

THE DISTRICT'S POLE No 61892

(c) Equipment used to serve the Corporation beyond the District's meter located on the Corporation's property, shall be owned by the Corporation except that portion of the metered circuit on the District's poles on property known as First Street. The metered circuit on said pole line on said First Street from the plywood plant to the time office, consisting of 3-phase 1/0 circuit together with necessary appurtenances, fixtures, and equipment, shall be owned and maintained by the District and leased to the Corporation.

LIST POLE No (IN APPENDIX

Value of eqpt \$200.00

Do we want to sell these to GP?

(d) Deliveries of the firm power and energy provided for in this section are now being made, and will continue to be made throughout the term of this contract.

(e) The minimum billing for the electric service provided for under this section will be as hereinafter set forth in Article II, Section 7, commencing with the date of the execution of this contract.

(f) For providing and maintaining the facilities installed by the District pursuant to paragraph (c) of this section, the Corporation will pay ^{MAY WANT TO CHANGE THIS OR REMOVE IT} annually to the District, the sum of \$540.00 which is 14 per cent of the ^{\$2800.00} District's capital investment in said facilities owned and maintained by the ^{\$ 45.00} District and leased to the Corporation. One-twelfth of said amount shall be billed with the regular billing for power and energy each month.

5. Power for Corporation's Pulp and Paper Mill and Paper Bag Plant.

(a) The District will supply to the Corporation at its pulp and paper mill, and the Corporation will purchase, an amount of firm power and energy equal to the requirements of said pulp and paper mill and paper bag plant. However, the District will not be obligated to supply more than ~~30,000~~ kilowatts pursuant to this section, without its consent being first obtained. ^{30 MW in 1967}

(b) The District will provide facilities for a single point of delivery of the above power and energy at the low voltage side of a substation located on property of the Corporation in the vicinity of the pulp and paper mill. Power and energy will be delivered at a nominal 7960/13,800 volts, over a grounded wye system. Deliveries are metered at the point of delivery by metering

*All
Amendatory
Agreement
No. 2*

facilities owned and maintained by the District.

(c) The Corporation has installed and maintains a 13,800 volt 3-phase underground circuit from its pulp and paper mill to the District's first pole outside the substation referred to in paragraph (b) above. The District has installed and maintains a similar overhead circuit, connecting to the Corporation's said circuit, from said pole to the first pole outside of a 1000 kw substation installed by the Corporation at the Ollalie Barrier, for service to the Corporation's water pumps at said location. ~~The District has installed and maintains a 300-kva and a 500-kva 13,800 to 480-volt transformer banks on said District's circuit in the vicinity of the effluent cooling pond for service to the Corporation's effluent aerators.~~ ~~The District's said circuit will be used~~ for the purpose of wheeling Corporation power and energy to said substation and said effluent aerators, a portion of the power and energy supplied to the Corporation at its said pulp and paper mill.

REWRITE
TO REFLECT
CURRENT
STATUS -
REVISED 1
Amend #
E #Z

(d) Power and energy under this section is being delivered to the Corporation and such deliveries will continue thereafter throughout the term of this contract.

(e) The minimum billing for electric service provided under this section will be as hereinafter set forth in Article II, Section 7, commencing with the date of the execution of this contract.

(f) For providing and maintaining the facilities installed by the District pursuant to paragraph (c) of this section, the Corporation will pay annually to the District, the sum of \$2,352.00 which is 14 per cent of the District's

TIE THIS TO DISTRICT'S CARRYING COST -

REVISED

^{\$16,800.00}
capital investment in said facilities owned and maintained by the District and
leased by the Corporation. ^{\$146.00} One-twelfth of said amount shall be billed with
the regular billing for power and energy each month.

6. Power for the Corporation's Siletz River Pumping Plant. (a) The
District will supply to the Corporation at a pumping plant which the Corpora-
tion has constructed on the Siletz River, in the vicinity of the City of Siletz,
Lincoln County, Oregon, and the Corporation will purchase from the District,
an amount of firm power and energy equal to the requirements of said pumping
plant. However, the District will not be obligated to supply more than 1000
kilowatts pursuant to this section, without its consent being first obtained.

(b) The District has installed facilities for a single point of delivery
of the above power and energy at the low voltage side of a substation constructed
by the District on property of the Corporation in the vicinity of said pumping
plant. Power and energy is being delivered at nominal 480 volts. Such power
and energy is being metered by metering facilities installed and maintained by
the District.

(c) Billings for power and energy under this section will be rendered
monthly during the Corporation's annual seasonal pumping period. The Cor-
poration shall each spring give the District thirty (30) days' advance written
notice of the date upon which it proposes to start operation of said pumping
plant and the District shall energize its facilities on or before the date specified.
The Corporation shall each fall give the District thirty (30) days' advance
written notice of the date on which it proposes to cease operation of said

NOT GETTING 30 DAYS NOW, BUT NO BIG DEAL FOR E-10/05/82.

Memorandum

December 21, 1964

To: E. L. White 5-4
Chief Engineer

From: Branch of Construction DOB #2
Amos A. Herget, Head
Test and Energization

Subject: Energization and coordination schedule for the new Central
Lincoln PUD 69 kv feeder No. 2 addition at the Toledo
substation.
W. O. 921-32

The new 69 kv feeder No. 2 is scheduled to be energized and placed in service about 6:00 A.M. December 26, 1964.

The PUD has scheduled an 5 hour outage from 1:00 A.M. to 6:00 A.M. December 26, 1964 for relocation of their 69 kv feeders to our substation. The existing 69 kv feeder No. 1 will be relocated from bay 6 to bay 7, and a new line strung to the existing bay 6 by PUD line crews.

The new Brown Boveri 69 kv PCB in bay 6 will be energized for test, with in service checks of relays and meters completed by by-passing the existing PUD 69 kv PCB L-1250 at our Toledo substation the week of December 23, 1964.

Test engineers will check phasing of the new PUD 69 kv line at the time the line is energized for test December 26, 1964 about 5:30 A.M. The 69 kv main bus PT's will be isolated and utilized for phasing checks. Test engineers will establish a phasing reference between the 115 kv and 69 kv PT's prior to outage.

Test engineers will make in service checks of the new revenue metering CT's at the time load is picked up, and release the new 69 kv line terminal equipment to Operations.

Mr. Cecil Harpor, Test Engineer, will supervise energization of the subject equipment.

cc:
V. E. Taylor
Br. of Sys. Oper. (3) 3-13
Br. of Maint. (2) 5-6
Br. of Design (2) 6-4
Br. of Supply LP-2
Br. of Sys. Engr. (4) 5-2
Portland Area Office (15)
Eugene District Office (10)

AA:Herget:ec 12-21-64

(b)(6)

C. Dunn/L. Gress 5-5
Safety Section 4-2
H. N. Harjerson 6-3
C. Brown (9)
D. P. Fichioni (2)
V. H. Bonner (3) 2-8
E. J. Rogers
Cecil Harpor
KEF

SUPPLEMENTAL AND AMENDATORY AGREEMENT
NO. 2
To
AGREEMENT DATED FEBRUARY 24, 1967

THIS AGREEMENT, made and entered into this 23rd day of June, 1977, by and between CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT, a People's Utility District organized under the laws of the State of Oregon, hereinafter called the "District", and GEORGIA-PACIFIC CORPORATION, Toledo Division, a Corporation organized under the laws of the State of Georgia and qualified to do business in Oregon, hereinafter called the "Corporation":

WITNESSETH:

WHEREAS, the parties hereto entered into an agreement dated February 24, 1967 providing for, but not limited to, the sale of firm power to the Corporation; and

WHEREAS, the agreement of February 24, 1967 and amended May 13, 1968 by Supplemental and Amendatory Agreement No. 1, has made provisions for the District to provide and maintain certain facilities for which the Corporation pays the District annually the sum of \$3,272.00 which is 14 percent of the District's capital investment in said facilities owned and maintained by the District and leased to the Corporation; and

WHEREAS, certain changes have been made in the facilities of the District which are leased to the Corporation resulting in a change in the value of the District's capital investment. The changes are:

- (a) Relocation of part of the 13.8KV line facilities away from the effluent cooling pond.

(b) Revised the 13.8KV line facilities for new substations owned by the Corporation.

(c) Removed the District's transformer bank serving the Corporation clarifier.

WHEREAS, the District has increased its capital investments reference herein applicable to the special service facilities installed to deliver power under Section No. 5; and

WHEREAS, the District's capital investment for purposes as noted in Section No. 5 is stated in Section No. 7 requiring inclusion of the increased investment;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained, the parties hereto do agree to each and all of the following amendments and supplements to the Agreement:

1. Article II, Section 5 (a) is hereby amended so as to provide as follows:

(a) The District will supply to the Corporation at its pulp and paper mill, and the Corporation will purchase, an amount of firm power and energy equal to the requirements of said pulp and paper mill and paper bag plant. However, the District will not be obligated to supply more than 48,000 kilowatts pursuant to this Section, without its consent being first obtained. 48 MW

2. Article II, Section 5 (f) is hereby amended so as to provide as follows:

(f) For providing and maintaining the facilities installed by the District pursuant to Paragraph (c) of this Section, the Corporation will pay annually to the District, the sum of \$2,100.00, which is 14.5 percent of the District's capital investment in said facilities owned and maintained by the District and leased by the Corporation. One-twelfth of said amount shall be billed with the regular billing for power and energy each month.

3. Article II, Section 7 is hereby amended so as to provide as follows:

Firm power and energy delivered to or for the Corporation pursuant to Sections 4, 5, and 6 of this Contract, will be paid for by the Corporation in accordance with the District's Rate Schedule No. 350, adopted January 10, 1977, a copy of which is attached hereto and by this reference made a part hereof.

The minimum monthly charge under the Minimum Charge provision of said schedule during the term of this Contract shall be the following:

(a) An amount equal to the sum fifty-five cents (55¢) per kilowatt of maximum billing demand established during the preceding eleven (11) months' period ending with the current month plus the energy charges on the said rate for the current month, plus one percent (1%) of the District's capital investment in special facilities installed to provide service under this Agreement. Capital investments referenced herein applicable to the special service facilities installed to deliver power under Sections 4, 5 and 6 are; Section 4, \$61,900.00; Section 5, \$754,229.94; Section 6, \$10,653.00.

The minimum monthly charge provided for in this Section shall not apply to service under Section 6 hereof for any months during which the Siletz River pumping plant is not operated during periods of normal operation of the pulp and paper mill.

The term "month" for the purpose of this Section, is the period of time between the District's regular meter reading dates and normally corresponds in length to the length of the calendar month.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement
in duplicate as of the day and year first above written.

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

By: (b)(6)
President

ATTEST:

(b)(6)
Secretary

GEORGIA-PACIFIC CORPORATION
TOLEDO DIVISION

By: (b)(6)
Chairman

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT
COMMERCIAL AND INDUSTRIAL SERVICE - HIGH VOLTAGE
RATE SCHEDULE 350

AVAILABLE:

Throughout the District's service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE:

For commercial and industrial lighting, heating and other power requirements of customers having service characteristics hereinafter enumerated and whose premises comprise one contiguous property. Energy supplied under this rate schedule shall not be submetered for resale or resold to others.

CHARACTER OF SERVICE:

Three-phase, sixty-hertz, alternating current 12,500 volts nominal or such higher voltages as the District may make available at the point of delivery.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter; provided, however, that at the option of the District service may be provided at more than one point of delivery on contiguous property in which event each point of delivery will be considered a separate account and will be metered and charged separately. At the option of the District, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

Demand Charge: \$1.31 per month per kilowatt of billing demand
Energy Charge: First 100,000 KWH used per month @ 0.65¢
250 KWH per KW of billing demand used per month
less 100,000 KWH @ 0.4¢
All additional KWH used per month @ 0.2¢

MINIMUM CHARGE:

In the absence of a contract minimum, the minimum charge under this schedule will be one of the following whichever is the larger amount:

1. \$125.00
2. 55¢ per kilowatt of maximum billing demand established during the preceding 11 months, plus the energy charges on the above rate for the current month.

MAXIMUM DEMAND AND MAXIMUM BILLING DEMAND:

Maximum demand as used in this rate schedule will be the average kilowatt delivered during the 15-minute period in which the use of energy is greatest during the month for which the determination is made. Maximum billing demand will be the maximum demand increased by one per cent (1%) for each per cent the customer's power factor is less than 95% lagging. Maximum demand and power factor measurements will be made at the discretion of the District by suitable instruments at the point of delivery.

SUPPLEMENTAL AND AMENDATORY AGREEMENT
NO. 1

to
AGREEMENT DATED FEBRUARY 24, 1967

THIS AGREEMENT, made and entered into this 13 day of
May, 1968, by and between CENTRAL LINCOLN PEOPLE'S
UTILITY DISTRICT, a People's Utility District organized under the laws of the
State of Oregon, hereinafter called the "District", and GEORGIA-PACIFIC
CORPORATION, TOLEDO DIVISION, a Corporation organized under the laws of
the State of Georgia and qualified to do business in Oregon, hereinafter called the
"Corporation";

WITNESSETH:

WHEREAS, the parties hereto entered into an agreement dated Febru-
ary 24, 1967 providing for, but not limited to, the sale of firm power to the Cor-
poration; and

WHEREAS, the agreement of February 24, 1967 has made provisions
for the District to provide and maintain certain facilities for which the Corporation
pays the District annually the sum of \$2,353.00 which is 14 per cent of the District's
^{2353.00 Art 71 Sec 5c}
capital investment in said facilities owned and maintained by the District and
leased to the Corporation; and

WHEREAS, the Corporation requires additional facilities at a third
location in the vicinity of the effluent cooling pond for service to the Corporation's

effluent aerators;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained, the parties hereto do agree to each and all of the following amendments and supplements to the agreement:

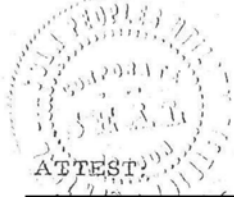
1. Article II, Section 5 (c) is hereby amended so as to provide as follows:

(c) The Corporation has installed and maintains a 13,800 volt three phase underground circuit from its pulp and paper mill to the District's first pole outside the substation referred to in paragraph (b) above. The District has installed and maintains a similar overhead circuit, connecting to the Corporation's said circuit, from said pole to the first pole outside of a 1,000 KW substation installed by the Corporation at the Ollalie Barrier, for service to the Corporation's water pumps at said location. The District has installed and maintains a 300 kva and a 500 kva 13,800 to 480 volt transformer banks on said District's circuit in the vicinity of the effluent cooling pond for service to the Corporation's effluent aerators. The District will install and maintain an additional 300 kva, 13,800 to 480 volt transformer bank at a mutually agreed location in the vicinity of the effluent cooling pond for service to the Corporation's effluent aerators which are to be installed by the Corporation. The District's said circuits will be used for the purpose of wheeling Corporation power and energy to said substations and said effluent aerators.

2. Article II Section 5 (f) is hereby amended so as to provide as follows:

(f) For providing and maintaining the facilities installed by the District pursuant to paragraph (c) of this section, the Corporation will pay annually to the District, the sum of \$3,272.00 which is 14 per cent of the District's capital investment in said facilities owned and maintained by the District and leased by the Corporation. One-twelfth of said amount shall be billed with the regular billing for power and energy each month.

IN WITNESS WHEREOF, the parties hereto have executed this agreement in duplicate as of the day and year first above written.



(b)(6)
Secretary

CENTRAL LINCOLN PEOPLE'S
UTILITY DISTRICT

By: (b)(6) _____
President

GEORGIA-PACIFIC CORPORATION
TOLEDO DIVISION

Witness:

(b)(6) _____

By: (b)(6) _____

204 S. E. Coast Highway
Newport, Oregon
December 6, 1957

Mr. L. A. Moore, District Manager
Eugene District
Bonneville Power Administration
170 East 11th Avenue
Eugene, Oregon

Dear Mr. Moore:

On or about December 16, 1957 the District's power requirements at the Toledo point of delivery will begin to increase due to the start of the operation of the Georgia Pacific Paper Company's pulp and paper plant.

Early in the week of December 15th the paper machine will be started for a trial run without pulp. This should not increase demands appreciably however simultaneously with the idling run of the machine, pulp will probably be in the making preparatory to making paper. The first production of paper is scheduled for December 20, 1957. If all goes well the machine will operate continuously after that date except for Christmas.

The start of the paper machine will not result in the full power demand of the plant because all other phases of the plant will not be operating simultaneously. It will probably not be until sometime about the middle of January before the total power demand is on the line. Between December 15th and sometime in mid-January the power demands will be increasing gradually.

Since power requirements of the pulp and paper plant will be an appreciable part of the District's total power requirements at the Toledo point of delivery the District hereby makes application for special billings as provided for in Section 6.1 of the General Rate Schedule Provisions, for power deliveries at the Toledo point of delivery for the December and January billing periods and possibly the February billing period if the plant is not in full production by the end of the January billing period which normally would be January 22, 1958.

December 6, 1957

The pulp and paper plant is the only service provided from a separate 69 kv line and substation and the metering of power deliveries to the plant consists of the following equipment:

- (1) G.E. Type DG-4 three element kw and kwhr meter with demand chart record roll No. 6723A. Demand interval is 15 minute.
- (2) G.E. Type DS 44 three element Var hour meter.

The District will furnish any information which the above referenced meters will provide to facilitate special billing as provided in Section 6.1 of the General Rate Schedule Provisions. The District will also give you notice as to the date on which the plant reaches its probable full demand.

Your favorable consideration of this request will be greatly appreciated.

Very truly yours,

L. J. Bauer
Manager

LJB/js

cc: R. J. Snyder
✓ John Schriner
Bert Olin



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER SERVICES

December 14, 2006

In reply refer to: PSW-6

Mr. Paul R. Davies, General Manager
Central Lincoln People's Utility District
P.O. Box 1126
Newport, OR 97365

Dear Paul,

Enclosed is a copy of the Bonneville Power Administration (BPA) Administrator's determination that the Georgia Pacific (GP) Toledo Mill is a contracted for or committed to (CFCT) load on Central Lincoln People's Utility District (Central Lincoln) at a level of 48 aMW.

BPA has offered Central Lincoln an amendment to Central Lincoln's Subscription Power Sales Contract, Contract No. 00PB-12050, to reflect this CFCT determination and to implement the terms of a settlement of issues associated with the timing of Central Lincoln's CFCT request, load increases at the GP Toledo mill in 1997 and the applicable billing rate for federal power provided to Central Lincoln since 1996 for service to a portion of the GP Toledo Mill load.

While I regret that it has taken so long for us to resolve the issues associated with the GP Toledo Mill load and Central Lincoln's CFCT request, I believe that the resolution of issues is fair and reasonable. Thank you for your patience and cooperation as we worked through these issues over the past 16 months.

If you have any questions, please call me at 503-230-3432.

Sincerely,

(b)(6)

Charles W. Forman, Jr.
Account Executive

Enclosures:
CFCT Determination
BPA Central Lincoln CFCT Decision Paper dated October 31, 2006
Decision Paper Enclosures 1, 2 and 3

Central Lincoln People's Utility District
Contracted for or Committed To Determination
For the Georgia Pacific Toledo Paper Mill

On August 17, 2005 Mr. Paul R. Davies, General Manager, Central Lincoln People's Utility District (Central Lincoln) sent a letter to Stephen J. Wright, Administrator, Bonneville Power Administration (BPA), asking that he, the Administrator, make a determination under section 3(13) (A) of the Northwest Power Act, P.L. 96-501, that the Georgia Pacific Toledo Mill Site (Toledo Mill) load, which includes all electrical loads at the Toledo Mill in Toledo, Oregon, is a Contracted For or Committed To (CFCT) load. Central Lincoln was a Public Agency Utility Customer of BPA in 1979 with a power sales contract, Contract Number 14-03-59316.

In its request letter of August 17, 2005, Central Lincoln makes the following points:

- 1) The Toledo Mill has operated producing paper and paper products and has been a customer of Central Lincoln since 1957.
- 2) Central Lincoln had a power sales contract with Georgia Pacific for service to the Toledo Mill dated February 24, 1967, with Amendment Number 1 dated May 13, 1968 and Amendment Number 2 dated June 23, 1977. Amendment Number 2 establishes that Central Lincoln was contractually committed to serve up to 48 megawatts of Toledo Mill load prior to September 1, 1979.
- 3) The Toledo Mill has been operated as a single facility for the production of pulp and paper, including linerboard and corrugated medium.

BPA policy requires contemporaneous documentary evidence of either a contractual agreement to serve or a written obligation or commitment to serve the consumer load, including the amount of service to be taken.

Central Lincoln has provided a written contract with Georgia Pacific for service to the Toledo Mill contemporaneous with September 1, 1979 (Enclosure 3). Central Lincoln has also provided additional evidence of the nature of industrial operations at the Toledo Mill (Enclosure 1, Facility maps and Enclosure 2, electrical one-line diagram). The facility maps and one-line diagram show the extent of the site and the electrical plan of service.

BPA has reviewed the documents and other information provided by Central Lincoln in support of its request for a CFCT determination for the Toledo Mill and has conducted

site visits to the Toledo Mill and Central Lincoln offices to verify the information provided. Some of the documentation provided has raised an additional billing issue which will be resolved by a separate letter agreement or contract modification as noted in the decision paper accompanying this determination.

Based on the information provided and BPA review of that information, I find that the Central Lincoln load at the Toledo Mill was a CFCT load on September 1, 1979. The CFCT load was served or anticipated to be served in the amount of 48 megawatts. The floor for measuring any increases in load from that date shall be 48 average megawatts for purposes of any calculations under section 3(13) of the Northwest Power Act, subject only to resolution of the above referenced billing issue.

Dated this 13th day of December, 2006.

(b)(6)

Stephen J. Wright
Administrator and Chief Executive Officer

**CENTRAL LINCOLN
CFCT DECISION PAPER
November 16, 2006**

On August 17, 2005, Central Lincoln People's Utility District (Central Lincoln) requested that the Bonneville Power Administration (BPA) determine that as of September 1, 1979, the load associated with the Georgia Pacific (GP) Toledo mill site (Toledo Mill) located in the town of Toledo, Oregon is a "Contracted For or Committed To" (CFCT) load.

Issues:

1. Was the Toledo Mill load contracted for or committed to, as of September 1, 1979 by Central Lincoln and BPA, pursuant to Section 3(13) of The Pacific Northwest Electric Power Planning and Conservation Act (Regional Act) and, if so, does the load constitute a single facility, and what was the size of such load for the purposes of establishing a CFCT amount against which future increases in load at such facility, if any, can be measured?
2. Has load grown at the Toledo Mill subsequent to September 1, 1979 at ten or more aMWs in any consecutive 12-month period such that that period's load growth and any subsequent load growth is a New Large Single Load (NLSL)?
3. BPA also has an important policy application objective in this circumstance, of encouraging the resolution of outstanding CFCT issues sooner rather than later. To do this BPA must demonstrate to its customers that there is a tangible benefit to seeking a CFCT determination.

Background:

In an August 17, 2005 letter to BPA Administrator Stephen J. Wright, Central Lincoln requested that BPA determine that the load at the Toledo Mill is a "contracted for or committed to" load (CFCT) of Central Lincoln. Central Lincoln stated in its letter that the loads at the Toledo Mill were contracted for or committed to be served by it, prior to September 1, 1979.

In its letter, Central Lincoln also asserted that load growth subsequent to September 1, 1979 to its present level of 65 aMW has occurred gradually in increments of less than 10 aMWs in any consecutive 12-month period.

As part of its August 17, 2005 request, Central Lincoln provided maps of the Toledo Mill, electrical one line diagrams, copies of power sales contracts between Central Lincoln and GP and copies of Central Lincoln Biller's ledger pages showing monthly loads at the Toledo Mill from 1975 through July 2005. In response to BPA requests for additional documentation, Central Lincoln subsequently provided copies of retail power bills sent to GP for certain months. BPA used the copies of retail power bills to verify and in some instances, to correct some information from the Central Lincoln Biller's ledger pages. BPA staff also conducted site visits to Central Lincoln's office and to the Toledo Mill on September 14, 2005 as part of this BPA CFCT determination.

Facility Description and Electrical Plan of Service:

The facility at the GP Toledo Mill currently consists of two OCC (Old Corrugated Cardboard) recycle pulping lines, one unbleached Kraft pulp mill and a paper mill including three machines that convert the recycle and Kraft pulp into paper (liner board) for the production of packaging materials. The facility also includes attendant equipment to recover and renew chemicals used in the Kraft pulping process.

The facility is served by Central Lincoln over two 69 kV lines from Central Lincoln's Lower Ollalla Substation to the GP Substation located at the Toledo Mill. The Toledo Mill is served in its entirety by the five transformers in the GP Substation.

There have been a number of additions and renewals to this facility since 1979 including upgrading of paper machines, rebuilding of boilers, construction of a second OCC pulping line, replacement of steam drives with electric motors and miscellaneous additional load associated with increased production and environmental and safety requirements.

Threshold Questions:

1. Is there evidence of a contracted for, or committed to status for loads at the Toledo Mill?

Yes, the GP Toledo Mill has had power sales contracts with Central Lincoln since at least February 24, 1967 and had a contract in effect in September 1979. Copies of the 1967 Agreement and Amendatory Agreements No. 1 and No. 2 to the 1967 Agreement are provided in Enclosure 3.

2. Can the size of the load that would qualify for CFCT status be determined?

Yes. The "Supplemental and Amendatory Agreement No. 2 To Agreement Dated February 24, 1967" dated June 23, 1977 between Central Lincoln and GP identifies in section 1 (a) a contractual load service obligation of 48 MWs. This amount is consistent with Central Lincoln's CFCT determination request. This Amendatory Agreement No. 2 was in effect in September 1979.

3. Can the extent of the facility related to the CFCT determination be established?

Yes. The CFCT facility consists of the entire GP Toledo Mill site located in the town of Toledo, Oregon at sections 20, 17, 8 and 18 of Township 11 south and Range 10 west. Facility maps and one-line diagrams show the extent of the site and the electrical plan of service. The accuracy of the facility maps and one-line diagrams was confirmed during a site visit by BPA staff on September 14, 2005. Copies of facility maps and one-line diagrams are provided in Enclosures 1 and 2.

Findings:

The evidence provided by Central Lincoln together with the results of the site visit on September 14, 2005 support the following conclusions:

1. The GP Toledo Mill constitutes a single facility for the production of pulp and paper for the purposes of BPA's NLSL Policy.
2. The contractual evidence provided by Central Lincoln supports the determination that Central Lincoln was serving the Toledo Mill on September 1, 1979 and that Central Lincoln was obligated by contract to serve up to 48 aMWs of load at the facility. The GP Toledo Mill load therefore qualifies as a CFCT load on Central Lincoln at the level of 48 aMWs, pursuant to Section 3(13) of The Regional Act.

Load Growth Since 1979:

Based on a review of billing ledger pages which track the Toledo Mill load on a monthly basis from November 1974 through July 2005 combined with copies of retail power bills provided by Central Lincoln, BPA staff verified the annual Toledo Mill loads for the 1979 through 2005 period. Figure 1 and Table 1 attached show the annual loads based on NLSL test year periods (September through August). Contrary to Central Lincoln's assertion in its August 17, 2005 letter, BPA determined that the Toledo Mill load growth from NLSL test years 1996 to 1997 exceeded the 10 aMW NLSL threshold by approximately 1.2 aMWs.

Figure 1 and Table 1 show that Toledo Mill load grew relatively steadily from 39.82 aMWs in 1979 to 55.54 aMWs in 1992, then declined slightly to 53.47 aMWs by 1995. In 1996, the load declined to 46.68 aMWs. This reduction was caused by curtailment of production associated with rebuilding of one paper machine and two boilers.

In 1997, the Toledo Mill returned to full production, including the addition of the second OCC pulping line. Toledo Mill load in 1997 was 57.89 aMWs or 11.21 aMWs higher than the 1996 load. Pursuant to BPA's NLSL Policy, this 11.21 aMWs increase in load and any subsequent load growth (all load in excess of the 1996 load level of 46.68 aMWs) constitutes a NLSL absent a CFCT determination for the Toledo Mill, irrespective of the fact that the Toledo Mill load had been 49 aMWs or greater from 1986 through 1995. A NLSL, if served with Federal Power, is subject to the New Resources (NR) rate rather than the PF rate.

Pursuant to BPA's NLSL policy, if the Toledo Mill had managed its return to full production in 1997 such that its 1997 load was less than 56.68 aMWs, or if Central Lincoln had requested and BPA had granted a CFCT determination of 48 aMWs prior to 1997, the 1997 Toledo Mill load growth would not have constituted a NLSL. However, the NLSL policy requires a customer to request a determination and places the express responsibility on the end consumer and the serving utility to monitor load growth (including load increases following atypical load decreases caused by economic slowdowns or rebuilding of facilities) and to manage load increases so as to avoid NLSL status.

Under certain circumstances, BPA's NLSL Policy allows for Load Normalization whereby BPA will "adjust the comparison amounts of consumption in two 12-month periods to eliminate any

reductions in the load due to unusual events reasonably beyond the control of the consumer.” (Section II (B)(4) of BPA’s April 2001 New Large Single Load Policy). Subsequent to its initial request in August, 2005, Central Lincoln and GP requested that BPA normalize the 1996 load decrease and instead base its NLSL test on the typical Toledo Mill load level over the 1986 through 1995 period. The information presented indicates that the choice to replace existing boilers and other equipment at that time was a voluntary choice by GP and not required by a third party. While BPA staff agrees that the reduction in Toledo Mill load in 1996 was due to unusual events, BPA staff did not find that the reduction was “reasonably beyond the control of the consumer” and therefore does not believe Load Normalization is appropriate.

This precise situation is without precedent for BPA. Central Lincoln asserts it has a CFCT load at the GP Toledo mill of 48 aMWs but admits it made no prior request for a CFCT determination. All CFCT load is excepted from the definition of NLSL and is served at the PF power rate. BPA has not previously been presented with the fact situation of the Central Lincoln Toledo Mill CFCT request where 1) the facts clearly support that Central Lincoln had a contractual commitment to serve up to 48 aMWs of Toledo Mill load as of September 1, 1979 and the Toledo Mill load clearly meets the statutory requirement of being a 48 aMW CFCT but 2) the utility did not timely apply for a CFCT determination by the Administrator and 3) upon application, the facts indicate load did increase by more than 10 aMWs due to a reduction in load in the year preceding the load increase rather than due to an increase in the load level of the facility compared to typical operations.

Central Lincoln asserts that the load should not be treated as a NLSL and that the total load level currently at the plant would not create an NLSL if the CFCT determination is granted. There is no doubt that this load otherwise fits the exception to the NLSL definition but for the timing of the CFCT request. However, since no CFCT determination was made prior to 1997, the load increased in that year by more than 10 average megawatts in a 12 consecutive month period. Central Lincoln arguably owes BPA for the difference in price of service at the NR rate for the period 1997 to 2006. This difference is calculated by BPA to be approximately \$20 million.

Given the potential legal, political and fairness challenges that could likely be raised under a strict application of BPA NLSL policy to the Central Lincoln situation, and the potential impact on the economic viability of the Toledo Mill, BPA PBL staff and management worked with Central Lincoln and GP on a settlement of any claims regarding Central Lincoln’s failure to apply for and receive a 48 aMW CFCT determination prior to 1997 and the treatment of the 1997 Toledo Mill load for NLSL purposes.

GP has been working on the addition of cogeneration at the Toledo Mill for the past several years. This cogeneration is expected to be able to produce approximately 20 aMWs of power and is expected to be on line in late 2006. Until December 2005, GP had expressed the intent to apply the output of the cogeneration to its Toledo Mill load. In December, 2005, GP began exploring options to take the cogeneration output to market. The application of this consumer generation to the Toledo Mill load is a reasonable resolution of the issues associated with Central Lincoln’s failure to apply for and receive a CFCT determination prior to 1997 given the unusual circumstances involved with the history and current status of this load.

BPA estimates the value of avoiding 20 aMWs of PF load through the application of this cogeneration, for the remainder of the Power Sales Contract term is around \$23 million given current forward market prices. The value to BPA of the incremental charges BPA arguably can collect from Central Lincoln for the difference between the PF rate and the NR rate from 1997 to date (assuming BPA would retroactively bill Central Lincoln at the NR rate for the amount of NLSL load) is almost \$20 million. Therefore, the amount of money that BPA might recoup from Central Lincoln for BPA power provided at the PF rate that arguably should have been billed at the NR rate is offset by the value of applying the Toledo Mill cogeneration to mill load for the remainder of the current contract term.¹

Therefore, because:

1. the Toledo Mill held a retail contract with Central Lincoln prior to September 1, 1979, so it qualifies as a CFCT load in the amount of the contractual service commitment of 48 aMWs under Section 3(13) of the Regional Act, and
2. had the 48 aMW CFCT been in effect in 1997 the load growth from the 48 aMW CFCT floor level to the 1997 load level would not have exceeded the 10 aMW NLSL threshold, and
3. Central Lincoln is willing to agree to the modification of its Power Sales Contract with BPA to require the application of the Toledo Mill cogeneration to its load for the remaining term of the current Power Sales Contract, and
4. the estimated value of avoiding 20 aMWs of PF load from December 2006 through September 2011 exceeds the incremental revenue BPA would receive if it prevailed in retroactively billing Central Lincoln for the difference between the PF and NR rates for the amount of NLSL load from 1997 through October 2006.

BPA will offer a settlement of the applicable wholesale power rate issue which will be implemented by amendments to Central Lincoln's Power Sales Contract, as follows:

1. The Toledo Mill cogeneration shall be applied to the Toledo Mill load for the duration of Central Lincoln's current Power Sales Contract No. 00PB-12050. Application of this consumer generation thereafter, will be in accordance with BPA's 5(b) policy in effect at

¹ Generally, steam turbine cogeneration operates simultaneously with the associated pulp and paper production process. It is possible, however, that GP could to some extent reduce cogeneration while maintaining pulp and paper production (and associated electric load). GP would be economically motivated to do so if it could resell natural gas it would use to produce incremental steam for cogeneration for more than the incremental cost of additional electricity purchases. BPA staff assessed the likelihood of GP operating the cogeneration only when economic based on FY 2007 PF rates and the current natural gas market price forecast. This analysis indicates that except for the months of May and June (when the PF rate is lowest) it would be economic to operate the cogeneration as opposed to purchasing additional electricity. Therefore staff believes that it is reasonable to assume that the Toledo Mill cogeneration will operate and displace what would otherwise be PF load except for the months of May and June. No cogeneration in May and June would reduce the value to BPA of the reduced PF obligations from about \$23 million to slightly over \$20 million through September 30, 2011.

the time of the next contract, and will be consistent with BPA contracts offered to other customers for the same requirements service as Central Lincoln.

2. Exhibit C of Central Lincoln's Power Sales Contract shall be revised to commit the cogeneration to load for the remaining contract term and to correct the treatment of Toledo Mill cogeneration in the determination of Central Lincoln's Total Retail Load,
3. BPA will use the 48 aMW CFCT amount in the determination of whether or not load growth at the Toledo Mill has exceeded the 10 aMW NLSL annual load growth threshold since 1979.
4. Exhibit D of Central Lincoln's Power Sales Contract will be amended to state that the applicable wholesale power rate for the entire GP Toledo Mill load will be the PF rate, provided that the entire amount of GP Toledo Mill cogeneration is applied to Toledo Mill load through the term of the current Power Sales Contract.

Effect of CFCT Findings and settlement regarding load growth since 1979:

1. The Toledo Mill's CFCT amount has been determined to be 48 aMWs. This 48 aMWs is the "floor level" for the Toledo Mill load against which all load growth will be annually measured from September 1, 1979 under BPA's NLSL Policy.
2. For NLSL purposes the entire CFCT Facility (Toledo Mill) shall be considered one facility within the meaning of Section 3(13) of the Regional Act.
3. Application of the 48 aMW CFCT amount to the historical Toledo Mill load since 1979 results in a finding that load growth did not exceed the NLSL threshold of 10 aMWs in any consecutive 12 month measuring period.
4. BPA will obtain value from Central Lincoln and the Toledo Mill on the load growth issue by providing an equitable solution to the back-billing issue. BPA will not back bill Central Lincoln under the contract.
5. BPA will continue to monitor the rate of load growth at the Toledo Mill.

FIGURE 1
GP Toledo Mill Load History, 1979 - 2005

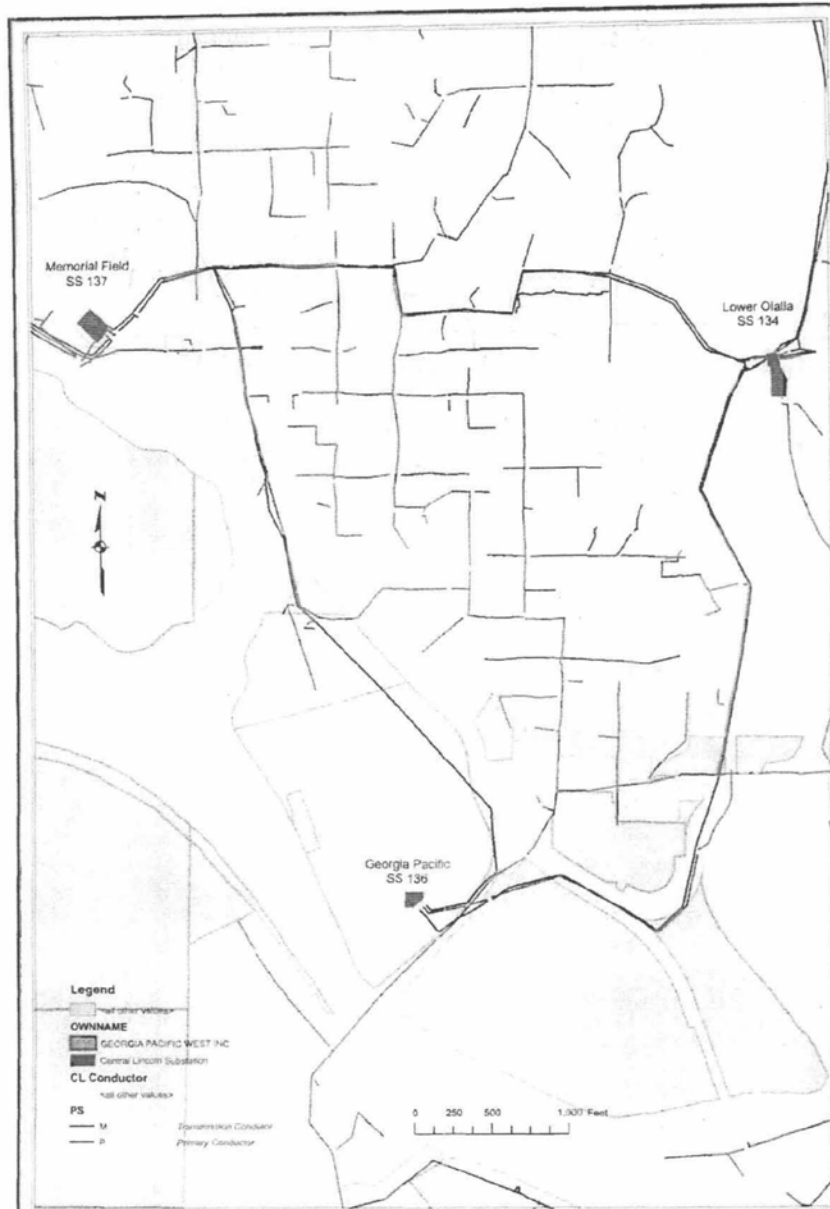


TABLE 1
GP TOLEDO MILL LOAD HISTORY: 1979 through 2005 1/
 New Large Single Load (NLSL) Test

NLSL Test Year 1/	Hours	Loads (kWh)	NLSL Test Year Loads (aMW)	Increase from prior Year (aMW) 1/	NLSL Test (aMW) 2/
1979	8760	348,780,000	39.82		
1980	8784	371,640,000	42.31	2.49	-
1981	8760	377,309,600	43.07	0.76	-
1982	8760	378,980,800	43.26	0.19	-
1983	8760	406,701,200	46.43	3.16	-
1984	8784	416,129,200	47.37	0.95	-
1985	8760	420,589,200	48.01	0.64	0.01
1986	8760	431,153,200	49.22	1.21	1.21
1987	8760	436,475,200	49.83	0.61	0.61
1988	8784	448,613,600	51.07	1.25	1.25
1989	8760	465,582,110	53.15	2.08	2.08
1990	8760	464,482,780	53.02	(0.13)	-
1991	8760	474,152,000	54.13	1.10	1.10
1992	8784	487,857,690	55.54	1.41	1.41
1993	8760	476,116,430	54.35	(1.19)	-
1994	8760	475,654,020	54.30	(0.05)	-
1995	8760	468,426,918	53.47	(0.83)	-
1996	8784	410,067,820	46.68	(6.79)	-
1997	8760	507,146,065	57.89	11.21	9.89
1998	8760	522,304,699	59.62	1.73	1.73
1999	8760	530,914,730	60.61	0.98	0.98
2000	8784	528,574,850	60.17	(0.43)	-
2001	8760	488,576,950	55.77	(4.40)	-
2002	8760	508,032,465	57.99	2.22	2.22
2003	8760	561,063,764	64.05	6.05	6.05
2004	8784	567,204,420	64.57	0.52	0.52
2005	8760	580,721,828	66.29	1.72	1.72

1/ Data for 1979-1994 are for FY (Oct-Sep); 1995 - 2005 data represent Sep 1 - Aug 31 period for each year.

2/ Georgia Pacific 1979 contracted load of 48 aMWs designated as "CF/CT" amount. NLSL test is: Lesser of (a) current year load minus prior year load, or (b) current year load minus CFCT amount (48.0 aMW)

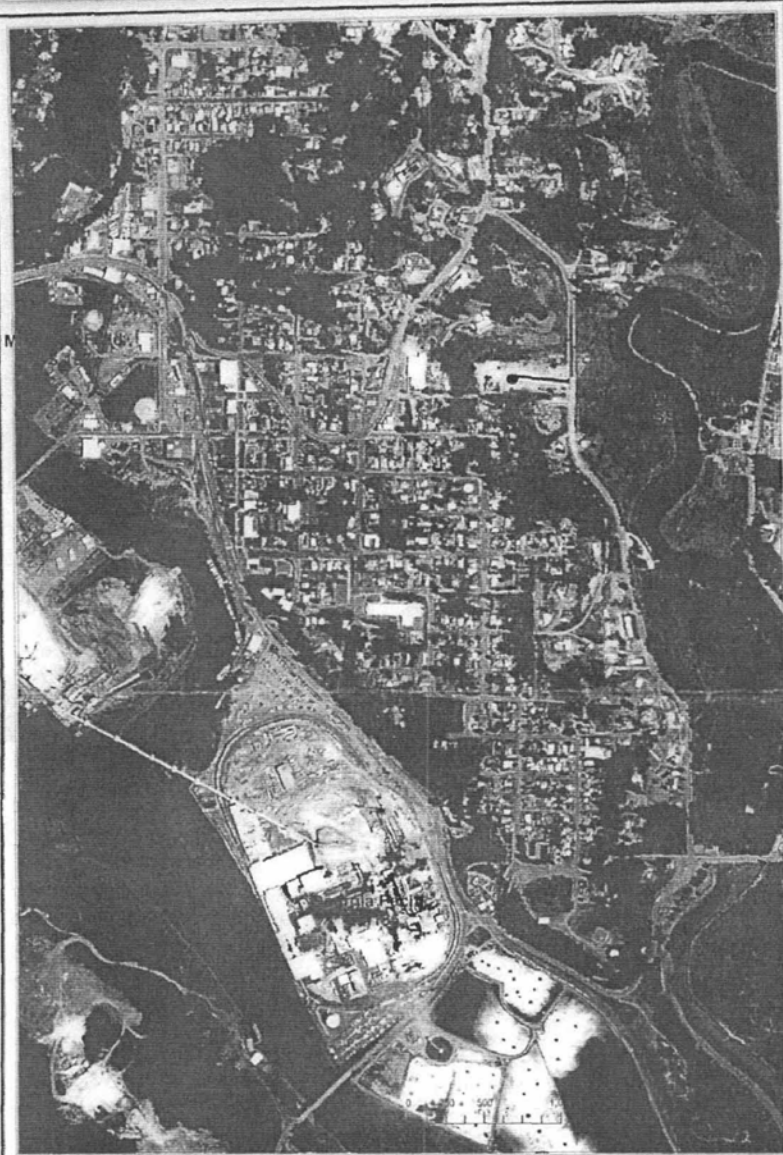


CENTRAL LINCOLN
A PUBLICLY-OWNED ELECTRIC UTILITY

Rev By	Revisions	Date



8/15/2005	Georgia-Pacific Property	
	Served by Central Lincoln	
	In the vicinity of the	
	Toledo Oregon Plant	

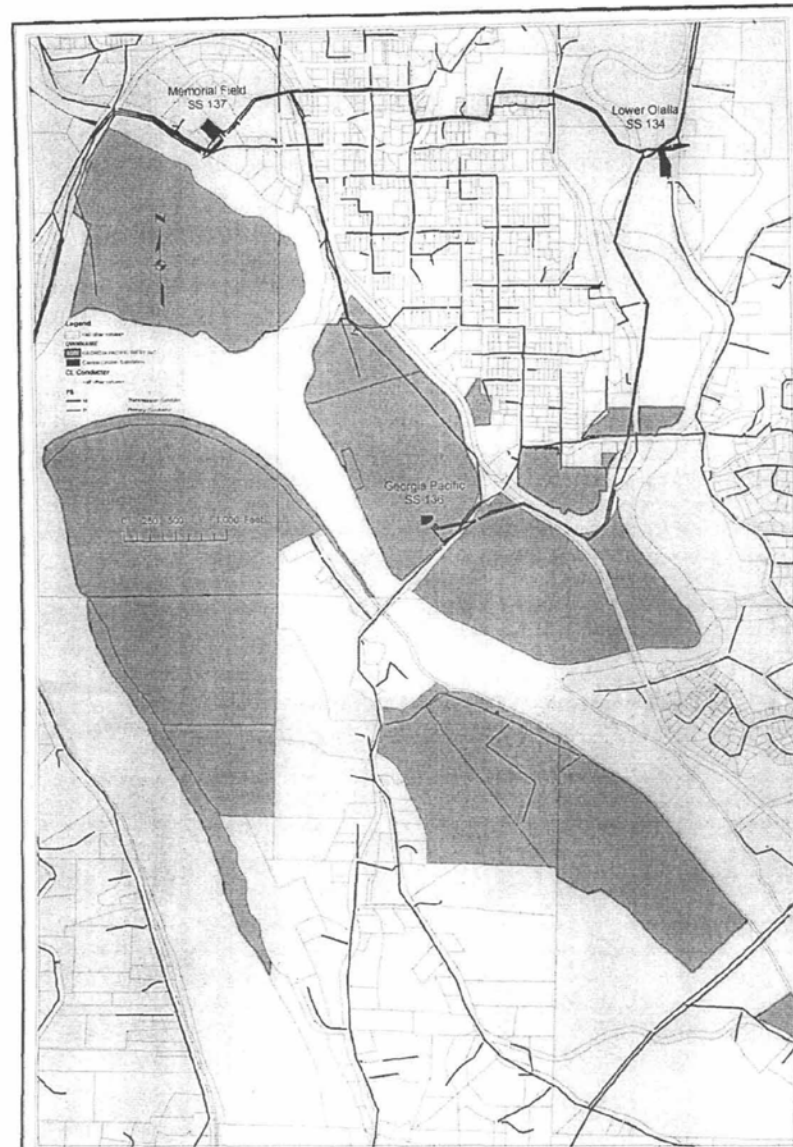


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8/15/2005	Georgia-Pacific Property
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	Toledo Oregon Plant

cc: (w/o ENC.)
Adm. Chron. File - A
ECC - D-7 (PSW-6-43)
S. Baskerville - DKN/WASH
R. Roach - L-7
T. Johnson - LP-7
Tom Miller - LP-7
P. Norman - P-6
M. Gendron - PS-6
A. Quinata - PSS-6
R. Anderson - PSS-6
O. Blumhardt - PSS-6
C. Forman - PSW-6
CCIS - KSC-5
Official File - PSW-6 (PM_11_12)

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CHELAN PUD



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208

OFFICE OF THE ADMINISTRATOR

APR 30 1984

In reply refer to: PKI

Mr. Gerald L. Copp, Manager
Chelan County PUD No. 1
P.O. Box 1231
Wenatchee, WA 98801

Dear Mr. Copp:

On December 23, 1982, Chelan County PUD No. 1 (Chelan) requested that Bonneville Power Administration (BPA) determine that its Keyes Fibre Company (Keyes Fibre) and Colockum Transmission Company, Inc. (Colockum), Wenatchee, Washington, loads are not new large single loads under section 3(13)(A) of the Pacific Northwest Electric Power Planning and Conservation Act. Chelan requested the determination on the basis that such loads were contracted for, or committed to, between Chelan and Keyes Fibre and Colockum as of September 1, 1979.

In a March 22, 1984, letter the Administrator made a determination that Chelan had contracted for or committed to serve 16 average megawatts to the Keyes Fibre facility. In addition to that determination and in response to an April 9, 1984, request by Chelan, BPA has made a determination concerning Colockum.

In making such determination, and in determining the size of the loads contracted for, to establish a floor upon which future increases, if any, at such facility may be measured, the June 5, 1979, Interruptible Power Sales Contract between Colockum and Chelan was considered. With regard to the Colockum facility, the June 5, 1979, contract establishes that Chelan agreed to furnish 20 average megawatts. BPA has therefore determined that as of September 1, 1979, Chelan contracted to provide a total of 20 average megawatts to the Colockum facility. Such amount has been entered on the enclosed Exhibit K, Table 2, of Chelan's Power Sales Contract, Contract No. DE-MS79-81BP90487. Please attach the revised Exhibit K to your contract.

Sincerely,

(SCD) Peter T. Johnson

Administrator

Enclosure

APR 30 1984

PKI

Mr. Gerald L. Copp, Manager
Chelan County PUD No. 1
P.O. Box 1231
Wenatchee, WA 98801

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In a March 22, 1984, letter the Administrator made a determination that Chelan had contracted for or committed to serve 16 average megawatts to the Keyes Fibre facility. In addition to that determination and in response to an April 9, 1984, request by Chelan, BPA has made a determination concerning Colockum.

In making such determination, and in determining the size of the loads contracted for, to establish a floor upon which future increases, if any, at such facility may be measured, the June 5, 1979, Interruptible Power Sales Contract between Colockum and Chelan was considered. With regard to the Colockum facility, the June 5, 1979, contract establishes that Chelan agreed to furnish 20 average megawatts. BPA has therefore determined that as of September 1, 1979, Chelan contracted to provide a total of 20 average megawatts to the Colockum facility. Such amount has been entered on the enclosed Exhibit K, Table 2, of Chelan's Power Sales Contract, Contract No. DE-MS79-81BP90487. Please attach the revised Exhibit K to your contract.

Sincerely,

[SGD] Peter T. Johnson

Administrator

Enclosure

RFreeman:lo (WP-PKI-4303h)

cc:

Adm. Chron. File - A
Wenatchee District - OKN (w/encl)
K. Moxness - OPCA (w/encl)
T. Noguchi - PK
D. J. Anderson - PKI

[REDACTED]
P. Livesley - PKJ
T. H. Blankenship - PKJA
A. F. Paschke - PKJA (w/encl)
Official File - PKI

Exhibit K
Table 2, Page 1 of 1
Contract No. DE-MS79-81BP90487
Chelan County Public Utility
District No. 1
Effective on the effective
date of the Power Sales
Contract

Contracted For, Committed To Determinations Exhibit

(This exhibit reflects determinations made pursuant to section 3(13) of P.L. 96-501 and section 8 of this contract as of the effective date set forth above.)

Table 2

List of Purchaser's Loads and Amounts Which Were
Contracted for, or Committed to, Prior
to September 1, 1979

<u>Description of Facility</u>	<u>Location</u>	<u>Amount of Firm Energy Contracted for or Committed to as of 9/1/79 (Ave. MW)</u>
Keyes Fibre Co.	Wenatchee, WA	16
Colockum Transmission Co., Inc.	Wenatchee, WA	20

(SGD) Peter T. Johnson

Bonneville Power Administrator

APR 30 1984

Date

(WP-PKI-2154c)

Power Manager's
Briefing Memo

Contract: Chelan County PUD Power Sales Contract No. DE-MS79-81BP90487,
Request for a Regional Act Section 3(13)(A) "Contracted for, or Committed to"
Determination

Existing Circumstances: The Regional Act provides that a load associated with a new facility, an existing facility, or an expansion of an existing facility is not a new large single load if it was contracted for, or committed to, as determined by the Administrator, by September 1, 1979. Such a load is eligible for the section 7(b)(1) rate, i.e., preference rate. In a letter dated December 23, 1982, Chelan requested a determination that Keyes Fibre Company (Keyes Fibre) and Colockum Transmission Company, Inc. (Colockum), loads were so contracted for or committed to. In a March 22, 1984, letter the Administrator made a determination that Chelan had contracted for or committed to serve the 16 average megawatts to the Keyes Fibre facility. At that time it was decided not to make such a determination for the Colockum Transmission Co.

On April 9, 1984, Chelan again requested a determination that the load of 20 average megawatts at Colockum had been contracted for prior to September 9, 1979.

Changes Required/Impact on Existing Circumstances: An Interruptible Power Sales Contract between Colockum and Chelan dated June 5, 1979, provides that Chelan would sell 20 average megawatts to Colockum. In the attached Decision Paper, BPA staff thus recommends that the Assistant Administrator find that the "contracted for, or committed to" load to be entered in Exhibit K, Table 2, of Chelan's Power Sales Contract should be in addition to the 16 average megawatts for the Keyes Fibre facility. Also attached is a letter from the Administrator advising Chelan of his decision.

Policy Implications: This determination represents no policy change.

Financial Management Concerns: None

General Counsel Concerns: None

NEPA Implications: The Environmental Coordinator for the Office of Power and Resources Management has determined that this action is categorically excluded. This action does not individually or cumulatively have a significant effect on the human environment, and may be implemented.

Signature Instructions: The attached letter should be signed by the Administrator and then transmitted to Chelan via the Wenatchee District Office. The Power Manager should review the letter, the exhibit, and the decision paper. -

Area and District Acceptance: The Upper Columbia Area Office and Wenatchee District Office are in agreement with this determination.

(WP-PKI-4300b)
RFreeman:lo

DECISION PAPER

DECEMBER 23, 1982, REQUEST BY CHELAN COUNTY PUD (CHELAN) THAT THE BONNEVILLE POWER ADMINISTRATION (BPA) DETERMINE THAT AS OF SEPTEMBER 1, 1979, CHELAN HAD COMMITTED TO SERVE LOADS AT KEYES FIBRE COMPANY'S (KEYES FIBRE) WENATCHEE, WASHINGTON, FACILITY IN THE AMOUNT OF 16 AVERAGE MW AND AT COLOCKUM TRANSMISSION COMPANY'S (COLOCKUM) WENATCHEE, WASHINGTON, FACILITY IN THE AMOUNT OF 20 AVERAGE MW.

ISSUE: Were the Keyes Fibre and Chelan loads "contracted for, or committed to," as of September 1, 1979, and if so what were the size of such loads?

BACKGROUND: On December 23, 1982, Chelan requested that BPA determine that Chelan's Keyes Fibre and Colockum loads are not new large loads under section 3(13)(A) of the Pacific Northwest Electric Power Planning and Conservation Act (Regional Act). Chelan claims the Keyes Fibre and Colockum loads were "contracted for, or committed to," prior to September 1, 1979.

On March 22, 1984, the Administrator made a determination that Chelan had contracted for or committed to serve 16 average megawatts at the Keyes Fibre facility. At that time it was decided not to make such a determination for the Colockum Transmission Company. On April 9, 1984, Chelan again requested a determination that the load of 20 average megawatts at Colockum had been contracted for prior to September 9, 1979.

CONTRACTS: In determining whether the load was "contracted for, or committed to," prior to September 1, 1979, and in determining the size of such loads, the following information was considered:

A June 5, 1979, Interruptible Power Sales Contract between Colockum and Chelan.

This contract provides that Chelan would make available, and that Colockum would purchase, "power and energy in the amount of twenty thousand (20,000) kilowatts each hour," or 20 average megawatts.

RECOMMENDATION:

Colockum: The June 5, 1979, contract establishes that Chelan agreed to furnish 20 average megawatts.

It is the recommendation of BPA staff that the Administrator find that the "contracted for, or committed to," loads to be entered in Exhibit K, Table 2 of Chelan's Power Sales Contract, No. DE-MS79-81BP90487 shall be the 16 average megawatts for Keyes Fibre as previously determined and 20 average megawatts for Colockum.

(WP-PKI-4304b)

CORRESPONDENCE TIMELINE FOR CHELAN COUNTY PUD (CHELAN)
"CONTRACTED FOR OR COMMITTED TO" DETERMINATION -
COLOCKUM TRANSMISSION COMPANY (COLOCKUM)

<u>Date</u>	<u>Document</u>	<u>Notation</u>
	<u>Colockum Transmission Company</u>	
06-05-79	Interruptible Power Sales Contract between Chelan and Colockum	Provides for sale by Chelan to Colockum of power and energy in the amount of 20 MW each hour.
(WP-PKI-4301b)		

MAR 22 1984

PKJ

Mr. Gerald L. Copp, Manager
Chelan County PUD No. 1
P.O. Box 1231
Wenatchee, WA 98801

Dear Mr. Copp:

On December 23, 1982, Chelan County PUD No. 1 (Chelan) requested that Bonneville Power Administration (BPA) determine that its Keyes Fibre Company (Keyes Fibre) and Colockum Transmission Company, Inc. (Colockum), Wenatchee, Washington loads are not new large single loads under section 3(13)(A) of the Pacific Northwest Electric Power Planning and Conservation Act. Chelan requested the determination on the basis that such loads were contracted for or committed to between Chelan and Keyes Fibre and Colockum as of September 1, 1979.

In making such determination on the Keyes Fibre load, and in determining the size of the load contracted for or committed to, the following documents were considered:

1. Contracts.

- a. March 1, 1977, Primary Industrial Power Sales Contract between Keyes Fibre and Chelan;
- b. January 29, 1980, Primary Industrial Power Sales Contract between Keyes Fibre and Chelan; and

2. Correspondence.

- a. November 15, 1978, letter from Robert A. Wickless of Keyes Fibre to G. L. Copp of Chelan; and
- b. November 27, 1978, letter from G. L. Copp to Robert A. Wickless.

With regard to the Keyes Fibre facility, the March 1, 1977, contract provides that Chelan would furnish up to 10 megawatts of peak demand. Exhibit K, Table 2, requires that the load of a facility be expressed in terms of average megawatts. Therefore, a load factor of 100 percent has been applied to determine energy consumption in average megawatts. The referenced correspondence with Keyes Fibre indicates that Chelan committed to serve an additional 6 average megawatts. BPA has therefore determined that as of September 1, 1979, Chelan contracted or committed to provide a total of

16 average megawatts to the Keyes Fibre facility. Such amount has been entered on the enclosed Exhibit K, Table 2, of Chelan's Power Sales Contract, Contract No. DE-MS79-81BP90487. Please attach the Exhibit K to your contract. A determination regarding the Colockum facility will be delayed until negotiations with Chelan on other matters have been concluded.

Sincerely,

(Sgd) ROBERT E. RATCLIFFE

ACTING Administrator

Enclosure

APaschke:sah (WP-PKJ-0897f)

cc:
T. M. Noguchi - PK
D. J. Anderson - PKI
D. L. Loraas - PKJ
Adm. Chron. File - A

T. H. Blankenship - PKJA
A. F. Paschke - PKJA (Encl)
Official File - PKJ (Encl)
Wenatchee District - OKW (Encl)
K Hartner PKM (Encl)

Exhibit K
Table 2, Page 1 of 1
Contract No. DE-MS79-81BP90487
Chelan County Public Utility
District No. 1
Effective on the effective
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(This exhibit reflects determinations made pursuant to section 3(13) of P.L. 96-501 and section 8 of this contract as of the effective date set forth above.)

Table 2

List of Purchaser's Loads and Amounts Which Were
Contracted for, or Committed to, Prior
to September 1, 1979

<u>Description of Facility</u>	<u>Location</u>	<u>Amount of Firm Energy Contracted for or Committed to as of 9/1/79 (Ave. MW)</u>
Keyes Fibre Co. (WP-PKJ-0897f)	Wenatchee, WA	16

Power Manager's
Briefing Memo

Contract: Chelan County PUD Power Sales Contract No. DE-MS79-81BP90487,
Request for a Regional Act Section 3(13)(A) "Contracted for, or Committed to"
Determination

Existing Circumstances: The Regional Act provides that a load associated with a new facility, an existing facility, or an expansion of an existing facility is not a new large single load if it was contracted for, or committed to, as determined by the Administrator, by September 1, 1979. Such a load is eligible for the section 7(b)(1) rate, i.e., preference rate. In a letter dated December 23, 1982, Chelan requested a determination that Keyes Fibre Company (Keyes Fibre) and Colockum Transmission Company, Inc. (Colockum), loads were so contracted for or committed to.

Changes Required/Impact on Existing Circumstances: A Primary Industrial Power Contract between Keyes Fibre and Chelan dated November 27, 1977, establishes that Chelan agreed to furnish 10 megawatts of peak demand. Since the load was stated in peak megawatts, a load factor of 100 percent is applied to determine energy consumption in average megawatts. The load is therefore 10 average megawatts. Correspondence between the parties dated November 15, 1978, and November 27, 1978, indicates that Chelan committed to provide an additional 6 average megawatts to Keyes Fibre. The Assistant Power Manager for Natural Resources and Public Services has decided that a determination on the Colockum load should be delayed until negotiations with Chelan on other matters are concluded.

Policy Implications: This determination represents no policy change.

Financial Management Concerns: None.

General Counsel Concerns: None.

NEPA Implications: The Environmental Coordinator for the Office of Power and Resources Management has determined that this action is categorically excluded. This action does not individually or cumulatively have a significant effect on the human environment, and may be implemented.

Signature Instructions: The attached letter should be signed by the Administrator and then transmitted to Chelan via the Wenatchee District. The Power Manager should review the letter, the exhibit, and the decision paper.

Area and District Acceptance: The Upper Columbia Area and Wenatchee District are in agreement with this determination.

(WP-PKJ-0897f)

DECISION PAPER

DECEMBER 23, 1982, REQUEST BY CHELAN COUNTY PUD (CHELAN) THAT THE BONNEVILLE POWER ADMINISTRATION (BPA) DETERMINE THAT AS OF SEPTEMBER 1, 1979, CHELAN HAD COMMITTED TO SERVE THE LOAD AT KEYES FIBRE COMPANY'S (KEYES FIBRE) WENATCHEE, WASHINGTON FACILITY IN THE AMOUNT OF 16 AVERAGE MW.

ISSUE: Was the Keyes Fibre load "contracted for, or committed to," as of September 1, 1979, and if so what was the size of such load?

BACKGROUND: On December 23, 1982, Chelan requested that BPA determine that Chelan's Keyes Fibre load is not a new large load under section 3(13)(A) of the Pacific Northwest Electric Power Planning and Conservation Act (Regional Act). Chelan claims the Keyes Fibre load was "contracted for, or committed to," prior to September 1, 1979. The decision relating to the Keyes Fibre load is discussed in this paper. Chelan also requested such a determination for the 20 average MW load at its Colockum Transmission Company, Wenatchee, Washington facility. The Power Manager's office has decided that a determination on the Colockum load should be delayed until negotiations with Chelan on other matters have been concluded.

CONTRACTS: In determining whether the loads were "contracted for, or committed to," prior to September 1, 1979, and in determining the size of such loads, the following information was considered:

1. March 1, 1977, Primary Industrial Power Sales Contract between Keyes Fibre and Chelan; and
2. January 29, 1980, Primary Industrial Power Sales Contract between Keyes Fibre and Chelan.

The March 1, 1977, contract establishes that Chelan agreed to furnish "energy not exceeding 10,000 kilowatts," or 10 megawatts of peak demand. The January 29, 1980 contract provides for an increase of 10 MW for a total of 20 MW.

CORRESPONDENCE:

1. November 15, 1978, letter from Robert A. Nickless of Keyes Fibre to G. L. Copp of Chelan; and
2. November 27, 1978, letter from G. L. Copp to Robert Nickless.

In the November 15, 1978, letter Mr. Nickless advised Mr. Copp that expansion plans at Keyes Fibre's Wenatchee facility would result in "an increase in plant demand of about 5,800 kW and a monthly increase in energy of 4,400,000 kWh," or 6 average megawatts over the 10 average megawatts provided pursuant to the March 1, 1977, Primary Industrial Power Sales Contract. In the letter of response dated November 27, 1978, Mr. Copp stated that Chelan "anticipates it will be able to provide the 5,800 kW demand and 4,400,000 monthly kWh of increased electrical energy necessary for the expansion..."

RECOMMENDATION:

Keyes Fibre: The March 1, 1977, contract establishes that Chelan contracted to serve the Keyes Fibre load in the amount of 10 megawatts of peak demand. When a load is stated in peak megawatts a load factor of 100 percent is applied. The load under the contract was thus 10 average megawatts. The correspondence of November 15 and November 27, 1978, establishes that Chelan made a commitment to serve an additional 6 average megawatts. Therefore, Chelan's total Keyes Fibre load is 16 average megawatts.

It is the recommendation of BPA staff that the Administrator find that the "contracted for, or committed to," load to be entered in Exhibit K, Table 2 of Chelan's Power Sales Contract, No. DE-MS79-81BP90487 shall be 16 average megawatts for Keyes Fibre.

(WP-PKJ-0897f)

CORRESPONDENCE TIMELINE FOR CHELAN COUNTY PUD (CHELAN)
 "CONTRACTED FOR OR COMMITTED TO" DETERMINATION - KEYES
 FIBRE COMPANY, INC. (KEYES FIBRE)

<u>Date</u>	<u>Document</u>	<u>Notation</u>
	<u>Keyes Fibre Company</u>	
11-22-77	Primary Industrial Power Contract between Chelan and Keyes Fibre	Provides for sale by Chelan to Keyes Fibre of energy not exceeding 10 MW
11-20-78	Letter from Keyes Fibre to Chelan	Indicates that load would increase, that the existing facilities were being removed, and that additional facilities would be required. Asks for assurance that required energy, including an increase in plant demand of 5800 kW and a monthly increase in energy of 4,400,000 kWh (or 6 average MW), would be available.
11-27-78	Letter from Chelan to Keyes Fibre	Chelan says it anticipates it will be able to provide the 5800 kW demand and 4,400,000 monthly kWh (or 6 average MW) of increased energy.
09-12-79	Letter from Chelan to Keyes Fibre	Letter transmitting two copies of a proposed power sales contract providing for an additional 10 MW.
01-29-80	Primary Industrial Power Sales Contract between Chelan and Keyes Fibre	Provides for sale by Chelan to Keyes Fibre of power not exceeding 20 MW.

(WP-PKJ-0897f)

CITY OF HEYBURN

ELECTRIC ENERGY STATEMENT

CITY OF HEYBURN

XX
 FISCAL YEAR OCTOBER 1, 1978 - SEPTEMBER 30, 1979

ENERGY GENERATED, PURCHASED, AND INTERCHANGED	KWH TO DATE
Generation for station use (..... kwh) .	
Net generation (excluding station use):	
Steam.....	
Hydro.....	
Internal combustion.....	
Total net generation.....	
Purchased energy:	
From Bonneville Power Administration.....	73,608,920
From others: (List).....	
.....	
.....	
Total purchases.....	73,608,920
Interchanges-in (gross).....	
Total energy generated, purchased and interchanged.....	
Disposition of energy generated, purchased and interchanged:	
Total sales of electric energy (from page 1).....	71,251,442 -
Interchanges-out (gross).....	
Energy used by electric utility (excluding station use).....	880,075
Total energy accounted for.....	72,131,517
Total energy losses.....	1,477,403
Total disposition of energy (total energy generated, purchased and interchanged).....	

System peak demand (30-minute) 13080 kw

REMARKS

.....

.....

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.....

.....

MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING SEPTEMBER 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10,659.30	185,702.88	796,591	16,336,951	887
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,317.79	19,171.66	107,220	1,554,430	43
5. Commercial (over 50 KVA)	1,919.36	25,863.66	170,440	2,190,760	7
6. Industrial	29,477.66	386,429.23	4,572,000	51,122,400	1
7.					
8. Irrigation and/or drainage pumping	6.87	100.26	280	9,270	1
9. Public street lighting	-	-	23,663	289,482	-
10. Public authorities	-	-	104,232	590,593	30
11. Other 1/ Yard Lights	142.50	1,724.00	2,998	37,631	23
12. TOTAL (1 thru 11)	43,523.48	618,991.69	5,687,424	72,131,517	992
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	1,893.89	34,815.44			
16. TOTAL MISC. REVENUE (13 thru 15)	1,893.89	34,815.44			
17. TOTAL OPERATING REVENUE (12+16)	45,417.37	653,807.13			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	19,319.00	286,652.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	21,216.20	145,213.38			
23. Customers' accounting & collecting	2,187.93	26,283.11			
24. Sales promotion					
25. Administrative & general	1,992.60	26,094.62			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	44,715.73	484,243.11			
1/ Sales to other utilities, own use, etc. (indicate type) 2/ On December report also show in () average number of customers for each class of customer. 3/ State kind of amortization. 4/ In-lieu tax payments to general funds.					
INCOME STATEMENT					
		THIS MONTH	YEAR TO DATE		
1.	Total operating revenue (line 17)	45,417.37	653,807.13		
2.	Operating revenue deductions:				
3.	Total operating exp. (line 28)	44,715.73	484,243.11		
4.	Depreciation				
5.	Amortization of				
6.	Taxes				
7.	Tax equivalents 4/	2,916.67	35,000.04		
8.	TOTAL OPER. REV. DED. (3 thru 7)	47,632.40	519,243.15		
9.	OPERATING INCOME (1 minus 8)	-2,215.03	134,563.98		
OTHER INCOME					
10.					
11.	Misc. non-operating rev. (net)				
12.	TOTAL OTHER INCOME (10+11)				
13.	GROSS INCOME (9+12)	-2,215.03	134,563.98		
INCOME DEDUCTIONS					
14.	Interest on long-term debt				
15.	Interest on invest. of municipality	1,600.00	19,200.00		
16.					
17.	Capital Outlay	114,774.47	130,563.66		
18.	Misc. income deductions				
19.	TOTAL INCOME DED. (14 thru 18)	116,374.47	149,763.66		
20.	NET INCOME (13 minus 19)	-118,589.50	-15,199.68		

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING AUGUST 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH ^{2/}
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10,515.00	175,043.58	735,520	15,630,360	892
2. Residential seasonal					
3. Commercial (50 KVA or less)	1,376.46	17,853.87	103,500	1,447,210	45
4. Commercial (over 50 KVA)	1,664.47	23,944.30	167,500	2,020,320	7
5. Industrial	27,193.89	356,951.57	4,754,400	46,550,400	1
6. Irrigation and/or drainage pumping	30.72	93.39	430	8,990	2
7. Public street lighting	-	-	21,064	265,819	-
8. Public authorities	-	-	95,140	486,361	30
9. Other ^{1/} Yard Lights	142.50	1,581.50	2,806	34,633	23
10. TOTAL (1 thru 11)	40,923.04	575,468.21	5,880,360	66,444,093	1,000
OTHER REVENUES		INCOME STATEMENT			
13.				THIS MONTH	YEAR TO DATE
14. Miscellaneous electric revenue	2,516.78	32,921.55	1. Total operating revenue (line 17)	43,439.82	608,389.76
15. TOTAL MISC. REVENUE (13 thru 15)	2,516.78	32,921.55	2. Operating revenue deductions:		
16. TOTAL OPERATING REVENUE (12+16)	43,439.82	608,389.76	3. Total operating exp. (line 28)	36,424.99	439,527.38
OPERATING EXPENSES			4. Depreciation		
18. Generation			5. Amortization of ^{3/}		
19. Power purchases - BPA	17,823.00	267,333.00	6. Taxes		
20. Power purchases - other			7. Tax equivalents ^{4/}	2,916.67	32,083.37
21. Transmission			8. TOTAL OPER. REV. DED. (3 thru 7)	39,341.66	471,610.75
22. Distribution - O & M	14,709.60	123,997.18	9. OPERATING INCOME (1 minus 8)	4,098.16	136,779.01
23. Customers' accounting & collecting	1,875.00	24,095.18	OTHER INCOME		
24. Sales promotion			10.		
25. Administrative & general	2,017.39	24,102.02	11. Misc. non-operating rev. (net)		
26.			12. TOTAL OTHER INCOME (10+11)		
27.			13. GROSS INCOME (9+12)	4,098.16	136,779.01
28. TOTAL OPERATING EXPENSES (18 thru 27)	36,424.99	439,527.38	INCOME DEDUCTIONS		
1/ Sales to other utilities, own use, etc. (indicate type)			14. Interest on long-term debt		
2/ On December report also show in () average number of customers for each class of customer.			15. Interest on invest. of municipality	1,600.00	17,600.00
3/ State kind of amortization.			16.		
4/ In-Lieu tax payments to general funds.			17. Capital Outlay	6,977.52	15,789.19
			18. Misc. income deductions		
			19. TOTAL INCOME DED. (14 thru 18)	8,577.52	33,389.19
			20. NET INCOME (13 minus 19)	-4,479.36	103,389.82

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING July 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	11,058.96	164,528.58	734,840	14,894,840	895
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,192.47	16,477.41	110,350	1,343,710	48
5. Commercial (over 50 KVA)	1,886.62	22,279.83	133,940	1,852,820	7
6. Industrial	30,279.42	329,757.68	3,955,200	41,796,000	1
7.					
8. Irrigation and/or drainage pumping	36.03	62.67	2,570	8,560	2
9. Public street lighting	-	-	18,669	244,755	-
10. Public authorities	-	-	75,310	391,221	29
11. Other 1/ Yard Lights	142.50	1439.00	2,665	31,827	22
12. TOTAL (1 thru 11)	44,596.00	534,575.17	5,033,544	60,563,733	1004
OTHER REVENUES			INCOME STATEMENT		
13.				THIS MONTH	YEAR TO DATE
14.					
15. Miscellaneous electric revenue	4,935.09	30,404.77		1. Total operating revenue (line 17)	49,531.09 564,949.94
16. TOTAL MISC. REVENUE (13 thru 15)	4,935.09	30,404.77		2. Operating revenue deductions:	
17. TOTAL OPERATING REVENUE (12+16)	49,531.09	564,949.94		3. Total operating exp. (line 28)	38,944.48 403,102.39
OPERATING EXPENSES				4. Depreciation	
18. Generation				5. Amortization of	3/
19. Power purchases - BPA	19,019.00	249,510.00		6. Taxes	2,916.67 29,166.70
20. Power purchases - other				7. Tax equivalents 4/	
21. Transmission				8. TOTAL OPER. REV. DED. (3 thru 7)	41,861.15 432,269.09
22. Distribution - O & M	15,954.23	109,287.58		9. OPERATING INCOME (1 minus 8)	7,669.94 132,680.85
23. Customers' accounting & collecting	1,876.25	22,220.18		OTHER INCOME	
24. Sales promotion				10.	
25. Administrative & general	2,095.00	22,084.63		11. Misc. non-operating rev. (net)	
26.				12. TOTAL OTHER INCOME (10+11)	
27.				13. GROSS INCOME (9+12)	7,669.94 132,680.85
28. TOTAL OPERATING EXPENSES (18 thru 27)	38,944.48	403,102.39		INCOME DEDUCTIONS	
1/ Sales to other utilities, own use, etc. (indicate type)				14. Interest on long-term debt	
2/ On December report also show in () average number of customers for each class of customer.				15. Interest on invest. of municipality	1,600.00 16,000.00
3/ State kind of amortization.				16.	
4/ In-lieu tax payments to general funds.				17. Capital Outlay	1,460.00 8,811.67
				18. Misc. income deductions	
				19. TOTAL INCOME DED. (14 thru 18)	3,060.00 24,811.67
				20. NET INCOME (13 minus 19)	4,609.94 107,869.18

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING JUNE 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	14,163.29	153,469.62	772,950	14,160,000	884
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,369.92	15,284.94	94,160	1,233,360	47
5. Commercial (over 50 KVA)	2,074.10	20,393.21	169,660	1,718,880	7
6. Industrial	28,666.98	299,478.26	4,963,200	37,840,800	1
7.					
8. Irrigation and/or drainage pumping	21.64	26.64	3,330	5,990	2
9. Public street lighting	-	-	16,790	226,086	-
10. Public authorities	-	-	82,300	315,911	29
11. Other 1/ Yard Lights	142.50	1,296.50	2,580	29,162	22
12. TOTAL (1 thru 11)	46,438.43	489,949.17	6,104,970	55,530,189	992
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	1,504.10	25,469.68			
16. TOTAL MISC. REVENUE (13 thru 15)	1,504.10	25,469.68			
17. TOTAL OPERATING REVENUE (12+16)	47,942.53	515,418.85			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	19,720.00	230,491.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M *	12,786.80	93,333.35			
23. Customers' accounting & collecting *	2,781.51	20,343.93			
24. Sales promotion *	2,770.36	19,989.63			
25. Administrative & general *	2,770.36	19,989.63			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	38,058.67	364,157.91			
INCOME STATEMENT					
			THIS MONTH	YEAR TO DATE	
1. Total operating revenue (line 17)			47,942.53	515,418.85	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)			38,058.67	364,157.91	
4. Depreciation					
5. Amortization of 3/					
6. Taxes					
7. Tax equivalents 4/			2,916.67	26,250.03	
8. TOTAL OPER. REV. DED. (3 thru 7)			40,975.34	390,407.94	
9. OPERATING INCOME (1 minus 8)			6,967.19	125,010.91	
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)			6,967.19	125,010.91	
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on invest. of municipality			1,600.00	14,400.00	
16.					
17. Capital Outlay			708.70	7,351.67	
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)			2,308.70	21,751.67	
20. NET INCOME (13 minus 19)			4,658.47	103,259.22	

1/ Sales to other utilities, own use, etc. (in kWh type)
 2/ On December report also show in () aver number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-lieu tax payments to general funds.

*Corrections made for previous months errors.

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING May 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 2/
1. Residential & Farm	15,233.63	139,306.33	1,129,600	13,387,050	884
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,526.40	13,915.02	105,760	1,139,200	48
5. Commercial (over 50 KVA)	2,117.04	18,319.11	166,080	1,549,220	7
6. Industrial	27,998.32	270,811.28	4,576,800	32,877,600	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	1,760	2,660	2
9. Public street lighting	-	-	18,741	209,296	-
10. Public authorities	-	-	75,500	233,611	27
11. Other 1/ Yard Lights	142.50	1,154.00	2,755	26,582	22
12. TOTAL (1 thru 11)	47,017.89	443,510.74	6,076,996	49,425,219	991
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	2,530.86	23,965.58			
16. TOTAL MISC. REVENUE (13 thru 15)	2,530.86	23,965.58			
17. TOTAL OPERATING REVENUE (12+16)	49,548.75	467,476.32			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	19,374.00	210,771.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	10,206.05	80,546.55			
23. Customers' accounting & collecting	1,904.84	17,562.42			
24. Sales promotion					
25. Administrative & general	2,166.19	17,219.27			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	33,651.08	326,099.24			

INCOME STATEMENT		
	THIS MONTH	YEAR TO DATE
1. Total operating revenue (line 17)	49,548.75	467,476.32
2. Operating revenue deductions:		
3. Total operating exp. (line 28)	33,651.08	326,099.24
4. Depreciation		
5. Amortization of 3/		
6. Taxes		
7. Tax equivalents 4/	2,916.67	23,333.36
8. TOTAL OPER. REV. DED. (3 thru 7)	36,567.75	349,432.60
9. OPERATING INCOME (1 minus 8)	12,981.00	118,043.72
OTHER INCOME		
10.		
11. Misc. non-operating rev. (net)		
12. TOTAL OTHER INCOME (10 + 11)		
13. GROSS INCOME (9+12)	12,981.00	118,043.72
INCOME DEDUCTIONS		
14. Interest on long-term debt		
15. Interest on invest. of municipality	1,600.00	12,800.00
16.		
17. Capital Outlay	0	6,642.97
18. Misc. income deductions	1,600.00	19,442.97
19. TOTAL INCOME DED. (14 thru 18)	3,200.00	28,885.94
20. NET INCOME (13 minus 19)	11,381.00	98,600.75

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING APRIL 1979

ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	17,798.80	124,072.70	1,326,710	12,257,450	884
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,750.13	12,388.62	121,560	1,033,440	50
5. Commercial (over 50 KVA)	2,269.49	16,202.07	173,220	1,383,140	7
6. Industrial	27,085.74	242,812.96	4,370,400	28,300,800	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	900	900	1
9. Public street lighting	-	-	22,741	190,555	-
10. Public authorities	-	-	27,860	158,111	27
11. Other 1/ Yard Lights	142.50	1,011.50	3,025	23,827	22
12. TOTAL (1 thru 11)	49,046.66	396,492.85	6,046,416	43,348,223	992
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	4,697.68	21,434.72			
16. TOTAL MISC. REVENUE (13 thru 15)	4,697.68	21,434.72			
17. TOTAL OPERATING REVENUE (12+16)	53,744.34	417,927.57			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	26,605.00	191,397.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	9,840.62	70,340.50			
23. Customers' accounting & collecting	3,758.01	15,657.58			
24. Sales promotion					
25. Administrative & general	3,975.00	15,053.08			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	44,178.63	292,448.16			
INCOME STATEMENT					
			THIS MONTH	YEAR TO DATE	
1. Total operating revenue (line 17)			53,744.34	417,927.57	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)			44,178.63	292,448.16	
4. Depreciation					
5. Amortization of 3/					
6. Taxes					
7. Tax equivalents 4/			5,833.34	20,416.69	
8. TOTAL OPER. REV. DED. (3 thru 7)			50,011.97	312,864.65	
9. OPERATING INCOME (1 minus 8)			3,732.37	105,062.72	
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)			3,732.37	105,062.72	
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on Invest. of municipality			3,200.00	11,200.00	
16.			0	6,642.97	
17. Capital Outlay					
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)			3,200.00	17,842.97	
20. NET INCOME (13 minus 19)			532.37	87,219.75	

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING March 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	23,415.56	106,273.90	1,597,300	10,930,740	893
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,766.74	10,638.49	138,860	911,880	50
5. Commercial (over 50 KVA)	2,512.86	13,932.58	197,920	1,209,920	7
6. Industrial	31,252.08	215,727.22	4,214,400	23,930,400	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	0	0	0
9. Public street lighting	-	-	25,331	167,814	-
10. Public authorities	-	-	21,016	130,251	26
11. Other 1/ Yard Lights	142.50	869.00	3,285	20,802	22
12. TOTAL (1 thru 11)	59,089.74	347,446.19	6,198,112	37,301,807	999
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	2,129.63	16,737.04			
16. TOTAL MISC. REVENUE (13 thru 15)	2,129.63	16,737.04			
17. TOTAL OPERATING REVENUE (12+16)	61,219.37	364,183.23			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	26,434.00	164,792.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	10,351.97	60,499.88			
23. Customers' accounting & collecting	67.11	11,899.57			
24. Sales promotion					
25. Administrative & general	0	11,078.08			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	36,853.08	248,269.53			
INCOME STATEMENT					
			THIS MONTH	YEAR TO DATE	
1. Total operating revenue (line 17)			61,219.37	364,183.23	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)			36,853.08	248,269.53	
4. Depreciation					
5. Amortization of 3/					
6. Taxes					
7. Tax equivalents 4/			0	14,583.35	
8. TOTAL OPER. REV. DED. (3 thru 7)			36,853.08	262,852.88	
9. OPERATING INCOME (1 minus 8)			24,366.29	101,330.35	
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)			24,366.29	101,330.35	
INCOME DEDUCTIONS					
14. Interest on long-term debt			0	8,000.00	
15. Interest on invest. of municipality					
16.					
17. Capital Outlay			671.47	6,642.97	
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)			671.47	14,642.97	
20. NET INCOME (13 minus 19)			23,694.82	86,687.38	

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-lieu tax payments to general funds.

27760043

DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
 MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR HEBYBURN CITY OF HEYBURN FOR MONTH ENDING FEBRUARY 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 2/
1. Residential & Farm	22,254.54	82,858.34	2,481,970	9,333,440	869
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	2,318.07	8,871.75	147,610	773,020	50
5. Commercial (over 50 KVA)	2,361.95	11,419.72	202,520	1,012,000	7
6. Industrial	29,673.08	184,475.14	3,393,600	19,716,000	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	0	0	0
9. Public street lighting	-	-	19,290	142,483	-
10. Public authorities	-	-	24,145	109,235	26
11. Other 1/ Yard Lights	142.50	726.50	3,258	17,517	22
12. TOTAL (1 thru 11)	56,750.14	288,356.45	6,272,393	31,103,695	975
OTHER REVENUES		INCOME STATEMENT			
13.			THIS MONTH	YEAR TO DATE	
14.					
15. Miscellaneous electric revenue	2,379.00	14,607.41	1. Total operating revenue (line 17)	59,129.14	302,963.86
16. TOTAL MISC. REVENUE (13 thru 15)	2,379.00	14,607.41	2. Operating revenue deductions:		
17. TOTAL OPERATING REVENUE (12+16)	59,129.14	302,963.86	3. Total operating exp. (line 28)	40,458.30	211,416.45
			4. Depreciation		
			5. Amortization of		
			6. Taxes		
			7. Tax equivalents 4/	2,916.67	14,583.35
			8. TOTAL OPER. REV. DED. (3 thru 7)	43,374.97	225,999.80
			9. OPERATING INCOME (1 minus 8)	15,754.17	76,964.06
			OTHER INCOME		
			10.		
			11. Misc. non-operating rev. (net)		
			12. TOTAL OTHER INCOME (10+11)		
			13. GROSS INCOME (9+12)	15,754.17	76,964.06
			INCOME DEDUCTIONS		
			14. Interest on long-term debt		
			15. Interest on invest. of municipality	1,600.00	8,000.00
			16.		
			17. Capital Outlay	1,256.13	5,971.50
			18. Misc. income deductions		
			19. TOTAL INCOME DED. (14 thru 18)	2,856.13	13,971.50
			20. NET INCOME (13 minus 19)	12,898.04	62,992.53

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING January 1979

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH ^{2/}
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	20,300.78	60,603.80	2,392,460	6,851,470	883
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,925.79	6,553.68	204,060	625,410	50
5. Commercial (over 50 KVA)	2,548.53	9,057.77	216,300	809,480	7
6. Industrial	34,737.84	154,802.06	3,333,600	16,322,400	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	0	0	0
9. Public street lighting	-	-	34,301	123,193	-
10. Public authorities	-	-	30,100	85,090	26
11. Other ^{1/} Yard Lights	146.00	584.00	3,835	14,259	22
12. TOTAL (1 thru 11)	59,658.94	231,606.31	6,214,656	24,831,302	989
INCOME STATEMENT					
13.				THIS MONTH	YEAR TO DATE
14.					
15. Miscellaneous electric revenue	4,396.81	12,228.41			
16. TOTAL MISC. REVENUE (13 thru 15)	4,396.81	12,228.41			
17. TOTAL OPERATING REVENUE (12+16)	64,055.75	243,834.72			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	29,107.00	110,545.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	6,661.19	41,549.98			
23. Customers' accounting & collecting	3,395.16	9,956.21			
24. Sales promotion					
25. Administrative & general	2,918.76	8,906.96			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	42,082.11	170,958.15			
1/ Sales to other utilities, own use, etc. (indicate type)			1. Total operating revenue (line 17)		
2/ On December report also show in () average number of customers for each class of customer.			2. Operating revenue deductions:		
3/ State kind of amortization.			3. Total operating exp. (line 28)		
4/ In-Lieu tax payments to general funds.			4. Depreciation		
			5. Amortization of		
			6. Taxes		
			7. Tax equivalents		
			8. TOTAL OPER. REV. DED. (3 thru 7)		
			9. OPERATING INCOME (1 minus 8)		
			OTHER INCOME		
			10.		
			11. Misc. non-operating rev. (net)		
			12. TOTAL OTHER INCOME (10+11)		
			13. GROSS INCOME (9+12)		
			INCOME DEDUCTIONS		
			14. Interest on long-term debt		
			15. Interest on invest. of municipality		
			16.		
			17. Capital Outlay		
			18. Misc. income deductions		
			19. TOTAL INCOME DED. (14 thru 18)		
			20. NET INCOME (13 minus 19)		

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING December 1978

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH ^{2/}
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	17,065.66	40,303.02	1,962,570	4,459,010	878
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,746.14	4,627.89	157,280	421,350	50
5. Commercial (over 50 KVA)	2,245.05	6,509.24	212,480	593,180	7
6. Industrial	36,557.84	120,064.22	3,652,800	12,988,800	1
7.					
8. Irrigation and/or drainage pumping	0	5.00	0	0	0
9. Public street lighting	-	-	29,959	88,892	-
10. Public authorities	-	-	18,690	54,990	26
11. Other ^{1/} Yard Lights	146.00	438.00	3,465	10,424	23
12. TOTAL (1 thru 11)	57,760.69	171,947.37	6,037,244	18,616,646	982
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	2,572.38	7,831.60			
16. TOTAL MISC. REVENUE (13 thru 15)	2,572.38	7,831.60			
17. TOTAL OPERATING REVENUE (12+16)	60,333.07	179,778.97			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	28,524.00	81,438.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	12,227.37	34,888.79			
23. Customers' accounting & collecting	2,811.05	6,561.05			
24. Sales promotion					
25. Administrative & general	2,001.60	5,988.20			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	45,564.02	128,876.04			
INCOME STATEMENT					
THIS MONTH					
YEAR TO DATE					
1. Total operating revenue (line 17)	60,333.07	179,778.97			
2. Operating revenue deductions:					
3. Total operating exp. (line 28)	45,564.02	128,876.04			
4. Depreciation					
5. Amortization of ^{3/}					
6. Taxes					
7. Tax equivalents ^{4/}	2,916.67	8,750.01			
8. TOTAL OPER. REV. DED. (3 thru 7)	48,480.69	137,626.05			
9. OPERATING INCOME (1 minus 8)	11,852.38	42,152.92			
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)	11,852.38	42,152.92			
INCOME DEDUCTIONS					
14. Interest on long-term debt	1,600.00	4,800.00			
15. Interest on invest. of municipality					
16.					
17. Capital Outlay	4,715.37	4,715.37			
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)	6,315.37	9,515.37			
20. NET INCOME (13 minus 19)	5,537.01	32,637.55			

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-lieu tax payments to general funds.

27760043

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING November 1978

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 2/
1. Residential & Farm	11,396.92	23,237.36	1,643,730	2,496,440	887
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,506.26	2,881.75	149,490	264,070	50
5. Commercial (over 50 KVA)	2,193.87	4,264.19	192,220	380,700	7
6. Industrial	44,149.47	83,506.38	4,012,800	9,336,000	1
7.					
8. Irrigation and/or drainage pumping	5.00	5.00	0	0	0
9. Public street lighting	--	--	30,657	58,933	--
10. Public authorities	--	--	22,410	36,300	28
11. Other 1/ Yard Lights	146.00	292.00	3,572	6,959	23
12. TOTAL (1 thru 11)	59,397.52	114,186.68	6,054,879	12,579,402	996
INCOME STATEMENT					
		THIS MONTH	YEAR TO DATE		
13.					
14.					
15. Miscellaneous electric revenue	1,630.96	5,259.22			
16. TOTAL MISC. REVENUE (13 thru 15)	1,630.96	5,259.22			
17. TOTAL OPERATING REVENUE (12+16)	61,028.48	119,445.90			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	28,162.00	52,914.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	13,347.18	22,661.42			
23. Customers' accounting & collecting	2,500.00	3,750.00			
24. Sales promotion					
25. Administrative & general	2,636.60	3,986.60			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	46,645.78	83,312.02			
INCOME STATEMENT (continued)					
1. Total operating revenue (line 17)		61,028.48		119,445.90	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)		46,645.78		83,312.02	
4. Depreciation					
5. Amortization of 3/					
6. Taxes					
7. Tax equivalents 4/		3,333.34		5,833.34	
8. TOTAL OPER. REV. DED. (3 thru 7)		49,979.12		89,145.36	
9. OPERATING INCOME (1 minus 8)		11,049.36		30,300.54	
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)		11,049.36		30,300.54	
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on invest. of municipality		1,600.00		3,200.00	
16.					
17. Capital Outlay					
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)		1,600.00		3,200.00	
20. NET INCOME (13 minus 19)		9,449.36		27,100.54	

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-lieu tax payments to general funds.

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING October 1978

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 2/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	11,840.44	11,840.44	852,710	852,710	870
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,375.49	1,375.49	114,580	114,580	49
5. Commercial (over 50 KVA)	2,070.32	2,070.32	188,480	188,480	7
6. Industrial	39,356.91	39,356.91	5,323,200	5,323,200	1
7.					
8. Irrigation and/or drainage pumping	0	0	0	0	0
9. Public street lighting	-	-	28,276	28,276	-
10. Public authorities	-	-	13,890	13,890	28
11. Other 1/ Yard Lights	146.00	146.00	3,387	3,387	23
12. TOTAL (1 thru 11)	54,789.16	54,789.16	6,524,523	6,524,523	978
OTHER REVENUES					
13.					
14.					
15. Miscellaneous electric revenue	3,628.26	3,628.26			
16. TOTAL MISC. REVENUE (13 thru 15)	3,628.26	3,628.26			
17. TOTAL OPERATING REVENUE (12+16)	58,417.42	58,417.42			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	24,752.00	24,752.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	9,314.24	9,314.24			
23. Customers' accounting & collecting	1,250.00	1,250.00			
24. Sales promotion					
25. Administrative & general	1,350.00	1,350.00			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	36,666.24	36,666.24			
INCOME STATEMENT					
			THIS MONTH	YEAR TO DATE	
1. Total operating revenue (line 17)			58,417.42	58,417.42	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)			36,666.24	36,666.24	
4. Depreciation					
5. Amortization of 3/					
6. Taxes					
7. Tax equivalents 4/			2,500.00	2,500.00	
8. TOTAL OPER. REV. DED. (3 thru 7)			39,166.24	39,166.24	
9. OPERATING INCOME (1 minus 8)			19,251.18	19,251.18	
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)			19,251.18	19,251.18	
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on invest. of municipality			1,600.00	1,600.00	
16.					
17. Capital Outlay					
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)			1,600.00	1,600.00	
20. NET INCOME (13 minus 19)			17,651.18	17,651.18	

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

ELECTRIC ENERGY STATEMENT

CITY OF HEYBURN

Fiscal Year - October 1, 1977 to September 30, 1978

MONTH OF _____ 19__

ENERGY GENERATED, PURCHASED, AND INTERCHANGED	THIS MONTH	YEAR TO DATE
Generation for station use (_____ kw)		
Net generation (excluding station use):		
Steam		
Hydro		
Internal combustion		
Total net generation		
Purchased energy:		
From Bonneville Power Administration		69,285,000
From others: (List)		
Total purchased		69,285,000
Interchanges-in (gross)		
Total energy generated, purchased and interchanged		
Disposition of energy generated, purchased and interchanged:		
Total sales of electric energy (from page 1)		68,516,189
Interchanges-out (gross)		
Energy used by electric utility (excluding station use)		
Total energy accounted for		68,516,189
Total energy losses		768,811
Total disposition of energy (total energy generated, purchased and interchanged)		

System peak demand (30-minute) 12760 kw

REMARKS

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING ~~MARCH~~ SEPTEMBER 1978

ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	VS. VS. VS. DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10,773.25	165,722.17	843,210	14,365,532	877
2. Residential seasonal					
3. Commercial (50 KVA or less)	1,423.96	16,917.68	108,050	1,361,510	48
4. Commercial (over 50 KVA)	1,609.46	23,817.15	176,700	2,097,420	7
5. Industrial	27,764.28	405,524.33	4,591,200	50,138,400	1
6. Municipalities	26.40	152.45	0	3,010	0
7. Public Utilities	-	-	23,454	276,212	-
8. Other	-	-	12,522	233,076	27
9. Other	146.00	1,636.49	3,113	36,029	23
10. TOTAL	41,743.35	613,770.27	5,758,249	68,516,189	983
EXPENSES					
11. Depreciation				43,482.53	638,633.57
12. Maintenance	1,739.18	24,863.30		29,096.13	469,248.44
13. Fuel	1,739.18	24,863.30			
14. Other	43,482.53	638,633.57			
15. Interest				2,500.00	30,000.00
16. Other	16,456.00	278,004.00		31,596.13	499,248.44
17. Other				11,886.40	139,385.13
18. Other	9,850.68	154,337.92			
19. Other	1,250.00	15,577.01			
20. Other	1,539.45	21,329.51			
21. TOTAL	29,096.13	469,248.44			
INCOME DETAIL					
22. Interest on long term debt				1,600.00	19,200.00
23. Interest on investment					
24. Capital Outlay				0	7,024.10
25. Other					
26. TOTAL				1,600.00	26,224.10
27. NET INCOME				10,286.40	113,161.03

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING AUGUST 1978

REVENUE, ENERGY SALES AND FINANCIAL DATA	DOLLARS		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10,341.95	154,948.92	877
2. Commercial (20 KVA or less)	1,188.10	15,493.72	49
3. Commercial (30 - 50 KVA)	1,889.29	22,207.69	7
4. Industrial	29,326.36	377,760.05	1
5. Street	18.72	126.05	2
6. Public Buildings	-	-	-
7. Other	-	-	-
8. Yard Lights	146.00	1,490.49	27
9. Other	42,910.42	572,026.92	23
TOTAL REVENUE	767,910	13,522,322	986
10. Interest on investments	44,239.54	595,151.04	
11. Dividends	29,861.85	440,152.31	
12. Depreciation			
13. Amortization			
14. Taxes	2,500.00	27,500.00	
15. Telephone	32,361.85	467,652.31	
16. Other	11,877.69	127,498.73	
OTHER INCOME	118,877.69	1,274,987.31	
17. Total Income	8,647.21	144,487.24	
18. Other	1,250.00	14,327.01	
19. Other	1,377.64	19,790.06	
TOTAL INCOME	29,861.85	440,152.31	
20. Interest on investments	1,600.00	17,600.00	
21. Interest on investments	4,969.94	7,024.10	
22. Capital Outlay	6,569.94	24,624.10	
23. Total Income	5,307.75	102,874.63	

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING July 1978

Description	REVENUE		OPERATING EXPENSES	DEPRECIATION	CAPITAL EXPENDITURES	OTHER
	THIS MONTH	CUMULATIVE YEAR TO DATE				
	11,345.53	144,606.97	705,610	12,754,412		870
	1,160.23	14,305.62	97,140	1,146,090		47
	1,875.54	20,318.40	164,300	1,797,480		7
	26,832.38	348,433.69	4,596,000	42,386,400		1
	64.01	107.33	2,880	8,010		2
	-	-	16,705	232,385		
	-	-	28,656	199,126		29
Yard Light	143.65	1,344.49	2,518	30,238		23
	41,421.34	529,116.50	5,613,809	58,554,141		979
				45,506.11	550,911.50	
	4,084.77	21,795.00		54,350.91	410,290.46	
	4,084.77	21,795.00				
	45,506.11	550,911.50				
				2,500.00	25,000.00	
				56,850.91	435,290.46	
	17,503.00	242,961.00		<u>-11,344.80</u>	115,621.04	
	33,452.52	135,840.03				
	1,252.01	13,077.01				
	2,143.38	18,412.42		<u>-11,344.80</u>	115,621.04	
	54,350.19	410,290.46				
				1,600.00	16,000.00	
Capital Outlay				0	2,054.16	
				1,600.00	18,054.16	
				<u>-12,944.80</u>	97,566.88	

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U. S. DEPARTMENT OF THE INTERIOR - CONNEVILLE POLICE ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRICT	CITY OF MEMPHIS	FOR MONTH ENDING		YTD 1970	
		13,492.18	138,261.46	823,210	11,640,000
		1,352.93	13,145.23	60,630	1,740,800
		1,815.13	18,242.80	168,620	1,618,200
		23,797.60	321,601.31	3,805,260	21,740,200
		7.42	43.32	1,270	5,100
		-	-	14,210	215,600
		-	-	17,700	175,470
Head Night		132.80	1,203.04	2,400	27,720
		40,698.93	487,695.16	5,000,820	52,547,800
					60,850.48 608,400.39
		1,815.43	17,710.23		28,100.60 278,620.77
		1,815.43	17,710.23		
		42,352.45	503,400.30		
					2,500.00 27,500.00
					29,600.60 374,000.77
		17,033.00	225,400.00		2,000.00 100,000.00
		14,457.60	102,207.31		
		1,250.00	12,635.00		
		2,600.00	16,200.00		2,000.00 100,000.00
		39,160.60	335,632.58		
					1,000.00 10,000.00
					2,000.00 20,000.00
					2,000.00 20,000.00

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING MAY 1978

ACCOUNT	MAY 1978		MAY 1977		MAY 1978
	AMOUNT	PERCENT	AMOUNT	PERCENT	
SALES	14,291.68	119,770.26	1,147,460	11,225,452	872
SALES TAX	1,483.03	11,792.43	105,920	960,120	48
PROPERTY TAX	2,018.98	16,527.73	167,300	1,467,560	7
RENTS	26,461.94	297,803.51	3,868,800	33,895,200	1
INTEREST	0	35.90	3,780	3,860	2
DEPRECIATION	-	-	17,905	201,549	-
REPAIRS	-	-	16,484	152,702	27
Yard Lights	132.50	1,068.34	2,672	25,240	22
OTHER	44,388.13	446,998.17	5,330,321	47,931,683	979
TOTAL				46,913.53	462,852.94
	2,525.40	15,854.77		28,587.68	319,778.91
	2,525.40	15,854.77			
	46,913.53	462,852.94			
	18,427.00	207,605.00		2,500.00	20,000.00
				31,087.68	339,778.91
				15,825.85	123,074.03
	7,131.68	87,929.87			
	1,250.00	10,575.00			
	1,779.00	13,669.04			
	28,587.68	319,778.91		15,825.85	123,074.03
				1,600.00	12,800.00
				285.12	2,054.16
				1,885.12	14,854.16
				13,940.73	108,219.87

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING March 1978

	17,891.23	90,576.37	1,326,300	8,883,622	871	
	1,455.06	8,824.39	121,570	741,740	47	
	1,986.89	12,379.61	186,200	1,123,500	7	
	37,899.67	234,437.18	3,909,600	25,840,800	1	
	0	35.90	0	80	0	
	-	-	23,089	162,804	-	
	-	-	15,322	123,536	28	
Yard Lights	132.50	792.84	2,955	19,708	23	
	59,365.35	347,046.29	5,585,036	36,895,790	977	
				60,955.44	357,267.98	
	1,590.09	10,221.69		39,670.90	254,956.04	
	1,590.09	10,221.69				
	60,955.44	357,267.98				
				2,500.00	15,000.00	
				42,170.90	269,956.04	
	28,071.00	162,934.00		18,784.54	87,311.94	
	8,508.90	73,527.00				
	1,250.00	8,075.00				
	1,841.00	10,420.04		18,784.54	87,311.94	
	39,670.90	254,956.04				
				1,600.00	9,600.00	
				Capital Outlay	276.27	1,382.30
				1,876.27	10,982.30	
				TOTAL BUDGET	16,908.27	76,329.64

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING DECEMBER 1977

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS THIS MONTH
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1 Residential & P. & U. Industrial seasonal	15,254.86	36,547.23	1,542,460	3,837,142 3,837,142	869
2 Commercial (30 KVA or less)	1,549.07	4,083.26	148,840	368,360	46
3 Industrial (over 30 KVA)	2,126.65	6,071.22	208,640	572,280	7
4 Residential	40,133.31	124,935.15	3,837,600	13,850,400	1
5 Electric street & trolley power	0	35.90	0	80	0
6 Public street lighting	-	-	34,118	90,014	-
7 Traffic signals	-	-	35,256	64,440	28
8 Other (Yard Lights)	132.50	395.34	3,761	10,558	22
9 TOTAL REVENUE	59,196.39	172,068.10	5,810,675	18,793,274	973
OTHER REVENUES			INCOME STATEMENTS		
10			1. Total operating revenue (line 9)	60,271.69	177,124.31
11			2. Operating revenue deduction		
12	1,075.30	5,056.21	3. Total operating revenue (line 1)	42,917.76	128,152.60
13	1,075.30	5,056.21	4. Depreciation		
14	60,271.69	177,124.31	5. Amortization of		
15			6. Taxes		
16			7. Tax adjustments	3,500.00	7,500.00
17			8. TOTAL OPER. REVENUE (12-17)	46,417.76	135,652.60
18			9. OPERATING INCOME (12-17)	13,853.93	41,471.71
			OTHER INCOME		
19	11,282.67	38,636.54	10. Misc. non-operating income		
20	1,825.00	4,325.00	11. TOTAL OTHER INCOME (19-10)		
21	1,627.09	4,769.06	12. GROSS INCOME (18-11)	13,853.93	41,471.71
			INCOME DEDUCTIONS		
22			14. Interest on long-term debt		
23			15. Interest on invest. of municipal ty	1,600.00	4,800.00
24			16.		
25			17. Capital Outlay	0	301.68
26			18. Misc. income deductions		
27			19. * TOTAL INCOME DED. (14-18)	1,600.00	5,101.68
28			20. NET INCOME (13 minus 19)	12,253.93	36,370.03

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING November 1977

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	11,774.79	21,292.37	1,388,982	2,294,682	860
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,283.85	2,534.19	116,900	219,520	46
5. Commercial (over 50 KVA)	2,022.92	3,944.57	182,400	363,640	7
6. Industrial	43,289.04	84,801.84	4,716,000	10,012,800	1
7.					
8. Integrated industrial cogeneration	20.53	35.90	0	80	0
9. Public street lighting	-	-	23,816	55,896	-
10. Public buildings	-	-	17,392	29,184	28
11. Other Yard Lights	132.50	262.84	3,402	6,797	22
12. TOTAL ENERGY SALES	58,523.63	112,871.71	6,453,892	12,982,599	964
OTHER REVENUES		INCOME STATEMENT			
13.			1. Total operating revenue (line 12)	60,301.74	116,852.62
14.			2. Operating revenue deductions:		
15. Miscellaneous discounts	1,778.11	3,980.91	3. Total operating exp. (line 28)	42,547.51	85,234.84
16. Total misc. discounts	1,778.11	3,980.91	4. Depreciation		
17. TOTAL REVENUE	60,301.74	116,852.62	5. Amortization of		
OPERATING EXPENSES			6. Taxes		
18. Fuel			7. Tax on electricity	2,000.00	4,000.00
19. Power purchased - other	26,578.00	52,239.00	8. TOTAL OPERATING EXPENSES (lines 3-13)	44,547.51	89,234.84
20. Repairs and maintenance - other			9. CAPITAL EXPENDITURE (lines 14-17)	15,754.23	27,617.78
21. Depreciation			OTHER INCOME		
22. Construction - other	13,202.40	27,353.87	10.		
23. Construction - other - financing	1,250.00	2,500.00	11. Misc. non-operating rev. (net)		
24. Sales promotion			12. TOTAL OTHER INCOME (lines 10-11)		
25. Maintenance & general	1,517.11	3,141.97	13. NET INCOME (5-12)	15,754.23	27,617.78
26.			INCOME DEDUCTIONS		
27. TOTAL OPERATING EXPENSES (lines 18-25)	42,547.51	85,234.84	14. Interest on long-term debt		
28. Sales to other utilities, non-utility, (indian type)			15. Interest on invest. of municipality	1,600.00	3,200.00
29. On December report also show in (1) average number of customers for each class of customer.			16.		
30. Net cost of construction.			17. Capital Outlay	174.65	301.68
31. Net cost by payments to general funds.			18. Misc. income deductions		
			19. TOTAL INCOME DED. (lines 14-18)	1,774.65	3,501.68
			20. NET INCOME (13 minus 19)	13,979.58	24,116.10

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEVBURN FOR MONTH ENDING October 1977

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
	DOLLARS		KWH SOLD		NO. OF UNITS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	9,517.58	9,517.58	905,700	905,700	346
2. Residential - normal					
3. Commercial (50 KVA or less)	1,250.34	1,250.34	102,620	102,620	46
4. Commercial (over 50 KVA)	1,921.65	1,921.65	181,240	181,240	7
5. Industrial	41,512.80	21,512.80	5,296,800	5,296,800	1
6. Industrial - normal (power consuming)	15.37	15.37	80	80	2
7. Public - street lights	-	-	27,080	27,080	-
8. Other - Yard Lights	130.34	130.34	11,792	11,792	28
9. Total	54,348.08	54,348.08	6,528,707	6,528,707	952
OTHER REVENUES			OTHER INCOME		
10. Miscellaneous			1. Total (including line 11)	56,550.88	56,550.88
11. Miscellaneous - normal	2,202.80	2,202.80	2. Operating - including line 10		
12. Total (including line 11)	2,202.80	2,202.80	3. Total (including line 10 and 11)	42,687.33	42,687.33
13. Total	56,550.88	56,550.88	4. Depreciation		
OPERATING EXPENSES			OTHER DEDUCTIONS		
14. Salaries			5. Taxes		
15. Materials	25,661.00	25,661.00	6. Tax - equipment	2,000.00	2,000.00
16. Fuel			7. Total (including line 10 and 11)	44,687.33	44,687.33
17. Repairs	14,151.47	14,151.47	8. Other (including line 12)	11,863.55	11,863.55
18. Customer meter - including	1,250.00	1,250.00	OTHER INCOME		
19. Administration & general	1,624.86	1,624.86	9. Misc. and - including line 10 (net)		
20. TOTAL OPERATING EXPENSES (14 thru 19)	42,687.33	42,687.33	10. TOTAL OTHER INCOME (10 thru 11)	11,863.55	11,863.55
			INCOME DEDUCTIONS		
NOTES:			11. Interest on long-term debt		
1. Sales to other utilities, own use, etc. (indicate type)			12. Interest on invest. of municipality	1,600.00	1,600.00
2. On the number of bars, also show (a) average number of customers for each class of customer.			13. Capital Outlay	127.03	127.03
3. Date that the report is made.			14. Misc. income deductions		
4. Total tax payments to general fund.			15. TOTAL INCOME DED. (14 thru 18)	1,727.03	1,727.03
			16. NET INCOME (14 minus 19)	10,136.52	10,136.52

ELECTRIC ENERGY STATEMENT

CITY OF HEYBURN

Name of distributor

January 1, 1977 - September 30, 1977 (change to)
MONTH OF _____ 19____ (fiscal year)

ENERGY GENERATED, PURCHASED, AND INTERCHANGED	THIS MONTH	YEAR TO DATE
Generation for station use (..... kwh)		
Net generation (excluding station use):		
Steam		
Hydro		
Internal combustion		
Total net generation		
Purchased energy:		
From Bonneville Power Administration		55,917,000
From others: (List)		
Total purchases		
Interchanges-in (gross)		
Total energy generated, purchased and interchanged		55,917,000
Disposition of energy generated, purchased and interchanged:		
Total sales of electric energy (from page 1)		55,257,265
Interchanges-out (gross)		
Energy used by electric utility (excluding station use)		
Total energy accounted for		55,257,265
Total energy losses		659,735
Total disposition of energy (total energy generated, purchased and interchanged)		

System peak demand (30-minute 12320 kw)

REMARKS

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING January 31, 1977

DESCRIPTION	DOLLARS		KWH SOLD		KWH PER CUSTOMER
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Total Sales	16354.36	16354.36	1830725	1830725	804
2. Residential					
3. Commercial (200VA)	1840.45	1840.45	169560	169560	47
4. Commercial (over 200VA)	1327.21	1327.21	143000	143000	6
5. Industrial	34811.10	34811.10	4533600	4533600	1
6. Street Lighting	0	0	0	0	0
7. Public Buildings	-	-	30246	30246	-
8. Yard Lights	94.50	94.50	38360	38360	27
9. Miscellaneous	54427.62	54427.62	3182	3182	19
			6748673	6748673	904
OPERATING EXPENSES			OPERATING EXPENSES		
10. Fuel	3139.12	3139.12		57566.74	57566.74
11. Repairs	3139.12	3139.12		47818.61	47818.61
12. Depreciation	57566.74	57566.74			
13. Amortization				2000.00	2000.00
14. Other					
15. Total Operating Expenses	25961.00	25961.00		49818.61	49818.61
16. Depreciation				7748.13	7748.13
17. Total Operating Expenses					
18. Fuel	18055.24	18055.24			
19. Repairs	1417.14	1417.14			
20. Depreciation	2385.23	2385.23			
21. Amortization					
22. Other					
23. Total Operating Expenses	47818.61	47818.61			
INCOME DEDUCTIONS			INCOME DEDUCTIONS		
24. Interest on Long Term Debt				1600.00	1600.00
25. Interest on Short Term Debt					
26. Capital Outlay				392.17	392.17
27. Miscellaneous Deductions					
28. Total Income Deductions				1992.17	1992.17
29. NET INCOME (LOSS)				5755.96	5755.96

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING February 28, 1977

LINE NO.	REVENUE, ENERGY SALES AND CUSTOMER STATISTICS		CASH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1	18129.58	34483.94	1832947	3663672	813
2	2091.06	3931.51	132100	301660	48
3	1507.24	2834.45	114160	257160	6
4	38545.84	73356.94	4269600	8803200	1
5	0	0	0	0	0
6	-	-	24124	54370	-
7	91.00	185.50	27840	66200	27
8	-	-	2893	6075	19
9	60364.72	114792.34	6403664	13152337	914
10	1147.12	4286.24			
11	1147.12	4286.24			
12	61511.84	119078.58			
13	28648.00	54609.00			
14	11499.09	29554.33			
15	1263.71	2680.85			
16	1868.22	4253.45			
17	43279.02	91097.63			
18			61511.84	119078.58	
19			43279.02	91097.63	
20			2000.00	4000.00	
21			45279.02	95097.63	
22			16232.82	23980.95	
23					
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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING March 1977

ACCOUNTS	REVENUE	EXPENSES	OPERATING REVENUE	OPERATING EXPENSES	OPERATING SURPLUS
Electricity Sales	17845.68	52329.62	1424570	5088242	816
Electricity Losses	1744.14	5675.65	143980	445640	49
Electricity Sales - Other	1244.51	4078.96	123000	330160	6
Electricity Sales - Other	38392.38	111749.32	4843200	13546400	1
Electricity Sales - Other	0	0	0	0	0
Electricity Sales - Other	-	-	24540	73910	-
Electricity Sales - Other	-	-	26360	92560	27
Yard Lights	98.00	283.50	3060	9135	19
Electricity Sales - Other	59324.71	174117.05	6588710	19741047	918
Electricity Sales - Other	2268.50	6554.17		61593.21	130671.79
Electricity Sales - Other	2268.50	6554.17		41343.30	132440.93
Electricity Sales - Other	61593.21	180671.79			
Electricity Sales - Other	27199.00	81908.00		2000.00	6000.00
Electricity Sales - Other	10854.12	40408.45		43343.30	138440.93
Electricity Sales - Other	1251.07	3931.92		18249.91	42230.86
Electricity Sales - Other	2039.11	6292.56			
Electricity Sales - Other	41343.30	132440.93		18249.91	42230.96
Capital Outlay				1600.00	4800.00
Capital Outlay				49.90	616.40
Capital Outlay				1649.90	5416.40
Capital Outlay				16600.01	36814.46

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING April 1977

ENERGY SALES	REVENUE, ENERGY SALES AND CUSTOMER STATISTICS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	16354.31	68683.93	1192390	6280632	324
2. Municipal					
3. Commercial (20 KVA or less)	1181.26	6856.91	112820	558460	47
4. Commercial (over 20 KVA)	1437.61	5516.57	155780	535940	6
5. Industrial	40398.22	152147.54	4732800	18379200	1
6. Unmetered	0	0	2280	2280	3
7. Public	-	-	20270	99180	-
8. Public - Yard Lights	91.00	374.50	12958	105518	27
9. Other	59462.40	233579.45	2975	12110	19
10. Total			6232273	25973320	927
INCOME					
11. Total operating revenue (line 1)	2079.93	8634.67		61542.33	242214.12
12. Operating expense deductions	2079.93	8634.67		42848.77	175289.70
13. Total operating revenue (line 11)	61542.33	242214.12			
EXPENSES					
14. Depreciation				2000.00	8000.00
15. Total operating expense (line 12)	27536.00	109344.00		44848.77	183289.70
16. Special operating expense				16693.56	58924.42
INCOME DEDUCTIONS					
17. Interest on long-term debt	12161.97	52570.42			
18. Interest on investment of municipality	1250.00	5181.92			
19. Total income deductions (line 17)	1900.80	8193.36		16693.56	58924.42
20. Net income (line 13 minus line 19)	42848.77	175289.70		1600.00	6400.00
CAPITAL OUTLAY					
21. Capital Outlay				517.83	1134.23
22. Total income (line 20)				2117.83	7534.23
23. Net income (line 20) minus (line 21)				14575.73	51390.19

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING May 1977

CREDIT/DEBIT	REVENUE, ENERGY SALES AND CUSTOMER STATISTICS		KWH SOLD		NO. OF CTS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential (all rates)	13844.12	82528.05	960840	7241472	322
2. Residential (sewerage)					
3. Commercial (50 KW or less)	1399.87	8246.78	97220	655680	48
4. Commercial (over 50 KW)	1879.25	7395.82	196140	732030	6
5. Industrial	28936.48	181084.02	4965600	23344800	1
6. Other	37.25	37.25	650	2930	2
7. Yard Lights	-	-	16118	115298	-
8. Other	117.00	491.50	13902	119420	30
9. Total	46203.97	279783.42	6253181	32226501	21
10. Total					930
11. Total					
12. Total					
13. Total	838.62	9473.29			
14. Total	838.62	9473.29			
15. Total	47042.59	289256.71			
16. Total					
17. Total					
18. Total	20008.00	129352.00			
19. Total					
20. Total	11382.87	63953.29			
21. Total	1250.00	6431.92			
22. Total	2116.33	10309.69			
23. Total					
24. Total	34757.20	210046.90			
25. Total					
26. Total					
27. Total					
28. Total					
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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING JUNE 1977

ENERGY SALES	REVENUE, ENERGY SALES AND CUSTOMER SERVICE		DEBITS		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential	12179.07	94707.12	632060	7873532	322
2. Commercial	1260.54	9507.32	81890	737570	47
3. Industrial	2226.01	9621.83	170920	903000	6
4. Total	30271.05	211355.07	5097600	28442400	1
5. Other	5.90	43.15	2740	5670	2
6. Yard Lights	113.50	605.00	27348	146768	29
7. Total	46056.07	325839.49	6026800	38253301	928
8. Total	1168.87	10642.16			
9. Total	1168.87	10642.16			
10. Total	47224.94	336481.65			
11. Total	19278.00	148630.00			
12. Total	10258.82	74212.11			
13. Total	1251.14	7683.06			
14. Total	2071.58	12381.27			
15. Total	32859.54	242906.44			
16. Total					
17. Total					
18. Total					
19. Total					
20. Total					
21. Total					
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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING August 1977

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	9407.21	113357.53	702400	9201032	835
2. Residential Commercial					
3. Commercial (20 KVA or less)	1183.37	11794.20	100980	930470	47
4. Commercial (over 20 KVA)	1929.90	13423.66	167380	1244240	7
5. Industrial	29817.86	271895.79	4317600	37684800	1
6. Unmetered	0	91.08	890	8430	2
7. Public lighting	-	-	13754	158266	-
8. Other	117.00	832.00	15746	196740	29
9. Yard Light	42455.34	411394.26	2733	22782	21
TOTAL ENERGY SALES			5321483	49446760	942
EXPENSES					
10. Fuel					
11. Maintenance	1004.75	13272.65			
12. Depreciation	1004.75	13272.65			
13. Other	43460.09	424666.91			
TOTAL EXPENSES					
14. Interest on long-term debt					
15. Interest on short-term debt					
16. Capital Outlay					
17. Depreciation					
18. Other					
19. TOTAL EXPENSES					
20. Net Income					

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING September 1977

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10262.34	123619.87	638730	9839762	343
2. Residential seasonal					
3. Commercial (50 KVA or less)	1300.89	13095.09	96660	1027130	47
4. Commercial (over 50 KVA)	1889.61	15313.27	165340	1409580	7
5. Industrial	29155.34	301051.13	4872000	42556800	1
6. Municipal					
7. Public street lighting	40.69	131.77	1180	9610	2
8. Public facilities	-	-	17908	176174	-
9. Other - Yard Light	110.00	942.00	15746	212486	29
10. Other	42758.87	454153.13	2941	25723	22
11. TOTAL REVENUE			5810505	55257265	951
INCOME STATEMENT					
				THIS MONTH	YEAR TO DATE
12. Total operating revenue (line 11)	43630.65	468297.56			
13. Operating revenue deductions:					
1. Total operating exp. (line 12)	31474.94	335930.86			
2. Depreciation					
3. Amortization of					
4. Taxes					
5. Tax equivalents	2000.00	18000.00			
6. TOTAL OPER. REV. DED. (minus 13-5)	33474.94	353930.86			
7. OPERATING INCOME (7 minus 6)	10155.71	114366.70			
OTHER INCOME					
8. Misc. non-operating rev. (net)					
9. TOTAL OTHER INCOME (8-11)					
10. GROSS INCOME (9+10)	10155.71	114366.70			
INCOME DEDUCTIONS					
11. Interest on long-term debt					
12. Interest on invest. of municipality	1600.00	14400.00			
13. Capital Outlay	116.77	2262.24			
14. Misc. income deductions					
15. TOTAL INCOME DED. (14 thru 13)	1716.77	16662.24			
16. NET INCOME (10 minus 15)	8438.94	97704.46			

1) On 12-month utilities, own use, etc. (indicate type)
 2) On December report also show in () average number of customers for each class of customer.
 3) State kind of amortization.
 4) In-Line tax payments to general funds.

ELECTRIC ENERGY STATEMENT

CITY OF HEYBURN, IDAHO

XXXXXXXX YEAR 19 76

ENERGY GENERATED, PURCHASED, AND INTERCHANGED	THIS MONTH	YEAR TO DATE
Generation for station use (_____ kwh)		
Net generation (excluding station use):		
Steam		
Hydro		
Internal combustion		
Total net generation		
Purchased energy:		
From Bonneville Power Administration		71,254,000
From others: (List)		
Total purchases		71,254,000
Interchanges-in (gross)		
Total energy generated, purchased and interchanged		
Disposition of energy generated, purchased and interchanged:		
Total sales of electric energy (from page 1)		69,922,672
Interchanges-out (gross)		
Energy used by electric utility (excluding station use)		
Total energy accounted for		69,922,672
Total energy losses		1,331,328
Total disposition of energy (total energy generated, purchased and interchanged)		

System peak demand (30-minute) 11,920 kW Peak

REMARKS

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING January 31, 1976

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS						
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS THIS MONTH	
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE		
1. Residential & Farm	13734.43	13734.43	1570170	1570170	753	
2. Residential seasonal						
3.						
4. Commercial (50 KVA or less)	1720.56	1720.56	144910	144910	49	
5. Commercial (over 50 KVA)	1018.09	1018.09	99360	99360	5	
6. Industrial	32952.96	32952.96	4442400	4442400	1	
7.						
8. Irrigation and/or drainage pumping	0	0	0	0	0	
9. Public street lighting	-	-	27099	27099		
10. Other Yard Lights	92.50	92.50	42194	42194	27	
11.			3440	3440	18	
12. TOTAL (lines 1-11)	49518.54	49518.54	6329573	6329573	853	
OTHER REVENUES			INCOME STATEMENT			
13.			1. Total operating revenue (line 12)	58798.89	58798.89	
14.			2. Offsetting revenue production ¹	60863.05		
15. Miscellaneous electric revenue	9280.35	9280.35	3. Total operating exp. (line 28)		60863.05	
16. TOTAL MISCELL. REVENUES (lines 13-15)	9280.35	9280.35	4. Depreciation			
17. TOTAL OPERATING REVENUE (lines 12+16)	58798.89	58798.89	5. Amortization of			
OPERATING EXPENSES			6. Taxes			
18. Generation			7. Tax equivalents ²	1650.00	1650.00	
19. Power purchases - BPA	47087.00	47087.00	8. TOTAL OF CR. REV. DED. (lines 7-8)	62513.05	62513.05	
20. Power purchases - other			9. OPERATING INCOME (line 17)	-3714.16	-3714.16	
21. Transmission			OTHER INCOME			
22. Distribution - C & M	10415.65	10415.65	10. Misc. non-operating rev. (net)			
23. Customers' accounting & collecting	1250.00	1250.00	11. TOTAL OTHER INCOME (10+11)			
24. Sales promotion			12. GROSS INCOME (9+12)	-3714.16	-3714.16	
25. Administrative & general	2110.40	2110.40	INCOME DEDUCTIONS			
26.			14. Interest on long-term debt			
27. TOTAL OPERATING EXPENSES (lines 18-25)	60863.05	60863.05	15. Interest on invest. of municipality	1600.00	1600.00	
FOOTNOTES			16. Capital Outlay	239.99	239.99	
1. Sales to other utilities, own use, etc. (indicate type)			17.			
2. On December report also show in () average number of customers for each class of customer.			18. Misc. income deductions			
3. State kind of amortization.			19. TOTAL INCOME DED. (lines 14-18)	1839.99	1839.99	
4. In-lieu tax payments to general funds.			20. NET INCOME (line 13 minus 19)	-5554.15	-5554.15	

* Includes 12th payment of 1975

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING February 29, 1976

REVENUE, ENERGY SALES AND FINANCIAL STATISTICS					
	DOLLARS		1976		1975
	THIS MONTH	YEAR TO DATE	TO DATE	TO DATE	
CHUCKY SALES					
1. Wholesale & Farm	16134.94	29869.37	1412390	2982560	752
2. Residential (100 KVA or less)	1639.47	3360.03	142400	287310	51
3. Commercial (over 100 KVA)	1081.36	2099.45	94000	193360	5
4. Industrial	37107.72	70060.68	4293600	8736000	1
5. Other (meter damage, etc.)	0	0	0	0	0
6. Fuel charges	-	-	23868	50967	-
7. Other	-	-	29675	71869	27
8. YARD LIGHT	91.00	183.50	3073	6513	18
9. Other	56054.49	105573.03	5999006	12328579	854
10. Other					
11. Other	893.00	10173.35		56947.49	115746.38
12. Other	893.00	10173.35		34265.43	95128.48
13. Other	56947.49	115746.38			
14. Other				1650.00	3300.00
15. Other	25071.00	72158.00		35915.43	98428.48
16. Other				21032.06	17317.90
17. Other	6545.01	16960.66			
18. Other	1288.02	2538.02			
19. Other	1361.40	3471.80		21032.06	17317.90
20. Other					
21. Other	34265.43	95128.48			
22. Other				1600.00	3200.00
23. Other				0	239.99
24. Other				1600.00	3439.99
25. Other				19432.06	13877

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING March 31, 1976

		REVENUE, EXPENDITURE AND CARRYOVER BALANCES		CARRYOVER BALANCES	
		REVENUE	EXPENDITURE	REVENUE	EXPENDITURE
Total		14975.87	44845.24	1439960	4422520
Sales		1768.74	5128.77	142760	430070
Rental		964.47	3063.92	99100	292460
Other		37078.20	107138.88	4509600	13245600
Interest		0	0	0	0
Miscellaneous		-	-	17340	68307
Yard Light		84.00	267.50	15904	87773
Total		54871.28	160444.31	6227051	18555630
Operating Expenses					
Fuel		646.37	10819.72		55517.65
Oil		646.37	10819.72		45192.27
Total		55517.65	171264.03		171264.03
Maintenance					1650.00
Repairs					4950.00
Total		27540.00	99698.00		46842.27
Depreciation					8675.38
Total		14925.60	31886.26		25993.28
Interest		1354.50	3892.52		
Total		1372.17	4843.97		8675.38
Total		45192.27	140320.75		25993.28
Capital Outlay					
Construction					1600.00
Total					4800.00
Total					441.55
Total					681.54
Total					2041.55
Total					5481.54
Total					6633.83
Total					20511.74

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING April 30, 1976

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF UNITS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	14651.57	59496.81	1099970	5522490	769
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1743.28	6872.05	131760	561830	52
5. Commercial (over 50 KVA)	1201.28	4265.20	105380	397840	5
6. Industrial	38351.88	145490.76	4236000	17481600	1
7.					
8. Municipal water & sewage pumping	0	0	0	0	0
9. Public street lighting	-	-	16929	85236	27
10. Public buildings	-	-	27793	115566	19
11. Other Yard Light	101.50	369.00	2243	11143	
12. TOTAL REVENUE	56049.51	216493.82	5620075	24175705	873
OTHER REVENUES			INCOME STATEMENT		
13.			1. Total operating revenue (line 12)	57442.40	228706.43
14.			2. Operating revenue deductions		
15. Miscellaneous expenses	1392.89	12212.61	3. Total operating exp. (line 14)	42556.26	182877.01
16. TOTAL OPERATING REVENUE	1392.89	12212.61	4. Depreciation		
17. TOTAL OPERATING REVENUE	57442.40	228706.43	5. Amortization of		
OTHER INCOME			6. Taxes		
18. Interest on long-term debt			7. Tax equivalents	1650.00	6600.00
19. Interest on invest. of municipality			8. TOTAL OTHER REV. AND	44206.26	189477.01
20. Capital Outlay	26549.00	126247.00	9. Total other income (line 18)	13236.14	39229.42
21. Miscellaneous			OTHER DEDUCTIONS		
22. Interest on long-term debt	12653.08	44539.34	10.		
23. Interest on invest. of municipality	1285.38	5177.90	11. Misc. non-operating rev. (net)		
24. Miscellaneous	2068.80	6912.77	12. TOTAL OTHER INCOME (line 11)		
25. TOTAL OPERATING EXPENSES (line 21)	42556.26	182877.01	13. GROSS INCOME (line 10)	13236.14	39229.42
26. Sales to other utilities, etc. (indicate type)			INCOME DEDUCTIONS		
27. Depreciation (should also show depreciable assets and useful life)			14. Interest on long-term debt		
28. Amortization			15. Interest on invest. of municipality	1600.00	6400.00
29. Taxation (show provisions for federal, state)			16. Capital Outlay	0	681.54
			17.		
			18. Misc. income deductions		
			19. TOTAL INCOME DED. (line 14)	1600.00	7081.54
			20.		
			21. NET INCOME (line 13)	11636.14	32147.88

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING June 1976

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10597.83	82887.77	694010	7030870	795
2. Residential seasonal					
3. Commercial (30 KVA or less)	1462.37	9912.05	94250	769530	49
4. Commercial (over 30 KVA)	795.30	6231.02	78900	531700	5
5. Industrial	29135.16	201479.04	5035200	27333600	1
6. Municipal	32.78	32.78	1490	3330	3
7. Public	-	-	14318	116565	27
8. Other	-	-	9406	146114	19
9. Yard Lights	91.00	554.50	1892	15059	
10. Total	42114.44	301097.16	5929466	35946768	899
OTHER REVENUES					
11. Interest on investments					
12. Dividends					
13. Miscellaneous	672.51	14080.44			
14. Total	672.51	14080.44			
15. Total	42786.95	315177.60			
EXPENSES					
16. Fuel					
17. Oil					
18. Gas					
19. Water					
20. Labor					
21. Repairs					
22. Depreciation					
23. Taxes					
24. Other					
25. Total	18224.00	162221.00			
INCOME					
26. Total	10979.34	62651.45			
27. Total	1250.00	7677.90			
28. Total	1401.40	9675.57			
29. Total	31854.74	242225.92			
INCOME DEDUCTIONS					
30. Interest on long term debt					
31. Interest on investment of municipality	1600.00	9600.00			
32. Capital Outlay	0	681.54			
33. Total	1600.00	10281.54			
34. Total	7682.21	52770.14			

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING August 31, 1976

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS	DOLLARS		PERIOD	PERIOD	CUST.
	THIS MONTH	YTD TO DATE			
1. Residential (single family)	9052.55	101502.75	594880	8220660	784
2. Commercial (retail)	1355.35	12588.42	112100	985840	48
3. Industrial (retail)	675.11	7777.26	55340	643040	5
4. Public	28094.04	259458.93	3775200	35253600	1
5. Telephone	49.79	98.59	3420	9210	3
6. Street	-	-	20037	152790	-
7. Yard Lights	94.50	747.00	10278	168486	28
8. Other	39321.34	382172.95	2566	19738	18
9. TOTAL (1-8)			4573821	45453364	887
10. Industrial (wholesale)				42047.23	400808.62
11. Wholesale	2725.89	18635.67		31153.93	305553.06
12. Wholesale	2725.89	18635.67			
13. Wholesale	42047.23	400808.62			
14. Wholesale				1650.00	13200.00
15. Wholesale	17765.00	198608.00		32803.93	318753.06
16. Wholesale				9243.30	82055.56
17. Wholesale	10718.53	84281.02			
18. Wholesale	1265.00	10207.90			
19. Wholesale	1405.40	12456.14		9243.30	82055.56
20. Wholesale	31153.93	305553.06			
21. Wholesale				1600.00	12800.00
22. Wholesale				182.60	1232.91
23. Wholesale					
24. Wholesale				1782.60	14032.91
25. Wholesale				7460.70	68022.65

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING SEPTEMBER 1976

REVENUE, EXPENSE, SALARY AND BENEFIT ACCOUNTS	DOLLARS		KWH SOLD		NO. OF
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
Electricity Sales	8708.56	110211.31	669160	8889820	789
Electricity (BPA) Sales	1407.55	13995.97	118110	1103950	48
Electricity (BPA) STPVAT	711.59	8488.85	86880	729920	4
Electricity (BPA) STPVAT	28683.99	288142.92	5354400	40608000	1
Gas Sales	11.61	110.20	840	10050	3
Water Sales	-	-	21990	174780	-
Yard Lights	91.00	838.00	9160	177646	26
Other	39614.30	421787.25	2610	22348	18
			6263150	51716514	889
Electricity Expenses					
Electricity (BPA) Expenses	4415.66	23051.33		44029.96	444838.58
Electricity (BPA) Expenses	4415.66	23051.33		29674.76	335227.82
Electricity (BPA) Expenses	44029.96	444838.58			
Gas Expenses				1650.00	14850.00
Water Expenses				31324.76	350077.82
Other Expenses	16846.00	215454.00		12705.20	94760.76
Interest Expenses	10156.86	94437.88			
Depreciation Expenses	1250.00	11457.90			
Other Expenses	1421.90	13878.04			
Electricity (BPA) Expenses	29674.76	335227.82		12705.20	94760.76
Interest on long-term debt				1600.00	14400.00
Interest on investment of municipality					1232.91
Capital Outlay					
Mod. Income Deductions					
TOTAL INCOME LESS TAXES				1600.00	15632.91
NET INCOME (12 months 1976)				11105.20	79127.85

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN FOR MONTH ENDING OCTOBER 31, 1976

ENERGY SALES	DOLLARS		KWH SOLD		MO. OF
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	9683.43	119894.74	778940	9668768	791
2. Commercial					
3. Industrial (50 KVA or less)	1492.07	15488.04	120820	1224770	49
4. Industrial (over 50 KVA)	984.13	9472.98	110360	840280	4
5. Industrial	44230.32	332373.24	5277600	45885600	1
6. Other					
7. Miscellaneous	57.14	167.34	100	10150	2
8. Yard Lights	-	-	27275	202055	
9. Other	-	-	41581	219227	26
10. Yard Lights	84.00	922.00	3030	25378	18
11. Other	56531.09	478318.34	6359706	58076220	891
OTHER REVENUES			OTHER DEDUCTIONS		
12. Miscellaneous			1. Total interest revenue (11 plus 12)	58864.25	503702.83
13. Miscellaneous	2333.16	25384.49	2. Operating revenue deductions:		
14. Total other revenues	2333.16	25384.49	3. Total operating exp. (11 plus 13)	40940.31	376168.13
15. Total other revenues	58864.25	503702.83	4. Depreciation		
OPERATING EXPENSES			5. Amortization		
16. Operating			6. Taxes		
17. Depreciation			7. Total deductions	1650.00	16500.00
18. Amortization			8. Total other exp. (14 plus 15)	42590.31	392668.13
19. Total operating expenses	26980.00	242434.00	9. OPERATING INCOME (10 minus 8)	16273.94	111034.70
20. Other			OTHER INCOME		
21. Miscellaneous	11321.66	105759.54	10. Miscellaneous income (11 plus 12)		
22. Total operating expenses	1277.25	12735.15	11. TOTAL OTHER INCOME (10 plus 11)		
23. Other			12. GROSS INCOME (9 plus 12)		
24. Total operating expenses	1361.40	15239.44	INCOME DEDUCTIONS		
25. Total operating expenses (13 plus 14)	40940.31	376168.13	13. Interest on long-term debt		
26. Sales to other utilities, own use, etc. (indirect type)			14. Interest on invest. of municipality	1600.00	16000.00
27. On December report also show in () average number of customers for each class of customer.			15. Capital Outlay	248.68	1481.59
28. State kind of amortization.			16. Misc. income deductions	1848.68	17481.59
29. No-line tax payments to general funds.			17. TOTAL INCOME DED. (14 plus 18)		
			18. NET INCOME (13 minus 19)	14425.26	93553.11

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING December 1976

	12556.54	142758.71	1568210	12375860	800
	1574.75	18639.16	149500	1499770	48
	1220.36	11928.49	123720	1077280	5
	40848.94	416673.46	3792000	54343200	1
	5.00	172.34	0	10150	0
	-	-	28959	257563	
	-	-	61326	327980	26
Yard Lights	94.50	1114.50	3118	31469	19
	56300.09	591286.66	5726833	69923272	899
				57703.12	619479.05
	1403.03	28192.39		43910.75	488687.19
	1403.03	28192.39			
	57703.12	619479.05			
				1650.00	19800.00
	26673.00	294985.00		45550.75	508487.19
				12142.37	110991.86
	11873.19	157748.64			
	3205.03	17193.18			
	2159.53	18760.37			
	43910.75	488687.19			
				1600.00	19200.00
			Capital Outlay	208.57	2086.44
				1808.57	21286.44
				10333.80	89705.42

ELECTRIC ENERGY STATEMENT

CITY OF HEYBURN, IDAHO

(Name of distributor)

Year of 19 75

ENERGY GENERATED, PURCHASED, AND INTERCHANGED	THIS MONTH	YEAR TO DATE
Generation for station use (..... kwh)		
Net generation (excluding station use):		
Steam		
Hydro		
Internal combustion		
Total net generation		
Purchased energy:		
From Bonneville Power Administration		60,303,000
From others: (List)		
Total purchases		60,303,000
Interchanges-in (gross)		
Total energy generated, purchased and interchanged		
Disposition of energy generated, purchased and interchanged:		
Total sales of electric energy (from page 1)		58,681,128
Interchanges-out (gross)		
Energy used by electric utility (excluding station use)		
Total energy accounted for		58,681,128
Total energy losses		1,621,872
Total disposition of energy (total energy generated, purchased and interchanged)		

System peak demand (30-minute 10,520 kw)

REMARKS

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING January 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 4/
1. Residential & Farm	9,487.96	9,487.96	1,395,560	1,395,560	665
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,466.90	1,466.90	151,940	151,940	48
5. Commercial (over 50 KVA)	803.02	803.02	72,780	72,780	5
6. Industrial	21,236.33	21,236.33	3,439,200	3,439,200	1
7.					0
8. Irrigation and/or drainage pumping					
9. Public street lighting			28,970	28,970	
10. Public authorities			32,876	32,876	28
11. Other ^{1/2} Yard Lights	71.50	71.50	1,689	1,689	16
12. TOTAL (1 thru 11)	33,065.71	33,065.71	5,123,015	5,123,015	763
OTHER REVENUES		INCOME STATEMENT			
13.				THIS MONTH	YEAR TO DATE
14.					
15. Miscellaneous electric revenue	780.21	780.21			
16. TOTAL MISC. REVENUE (13 thru 15)				33,845.92	33,845.92
17. TOTAL OPERATING REVENUE (12+16)	33,845.92	33,845.92			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	15,770.00	15,770.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	11,049.92	11,049.92			
23. Customers' accounting & collecting	1,250.00	1,250.00			
24. Sales promotion					
25. Administrative & general	2,113.47	2,113.47			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	30,183.39	30,183.39			
1/ Sales to other utilities, own use, etc. (indicate type)					
2/ On December report also show in () average number of customers for each class of customer.					
3/ State kind of amortization.					
4/ In-Lieu tax payments to general funds.					
				1,600.00	1,600.00
				1,498.02	1,498.02
				3,098.02	3,098.02
				1,085.49	1,085.49

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING February 28, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 4/
1. Residential & Farm	13,737.66	23,225.62	1,167,580	2,563,140	659
2. Residential seasonal					
3. Commercial (50 KVA or less)	1,881.38	3,348.28	133,860	285,800	50
5. Commercial (over 50 KVA)	848.00	1,651.02	64,660	137,440	5
6. Industrial	31,208.76	52,445.09	3,715,200	7,154,400	1
7. Irrigation and/or drainage pumping	---	---			0
9. Public street lighting	---	---	21,284	50,254	---
10. Public authorities			27,994	60,870	28
11. Other ^{1/} Yard Lights	64.50	136.00	1,252	2,941	16
12. TOTAL (1 thru 11)	47,740.30	80,806.01	5,131,830	10,254,845	759
INCOME STATEMENT					
13. OTHER REVENUES					
14. Miscellaneous electric revenue	845.53	1,625.74			
16. TOTAL MISC. REVENUE (13 thru 15)	845.53	1,625.74			
17. TOTAL OPERATING REVENUE (12+16)	48,585.83	82,431.75			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	22,457.00	38,227.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	8,560.96	19,610.88			
23. Customers' accounting & collecting	1,250.00	2,500.00			
24. Sales promotion					
25. Administrative & general	1,527.17	3,640.64			
26. Depreciation					
27. Amortization of					
28. TOTAL OPERATING EXPENSES (18 thru 27)	33,795.13	63,978.52			
			1. Total operating revenue (line 17)		
			2. Operating revenue deductions:		
			3. Total operating exp. (line 28)		
			4. Depreciation		
			5. Amortization of ^{3/}		
			6. Taxes		
			7. Tax equivalents ^{4/}		
			8. TOTAL OPER. REV. DED. (3 thru 7)		
			9. OPERATING INCOME (1 minus 8)		
			OTHER INCOME		
			10. Misc. non-operating rev. (net)		
			11. TOTAL OTHER INCOME (10+11)		
			12. GROSS INCOME (9+12)		
			INCOME DEDUCTIONS		
			14. Interest on long-term debt		
			15. Interest on invest. of municipality		
			16. Capital Outlay		
			17. Misc. income deductions		
			18. TOTAL INCOME DED. (14 thru 18)		
			19. NET INCOME (13 minus 19)		

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING March 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 4/
1. Residential & Farm	12,296.31	35,521.93	943,260	3,506,400	672
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,567.62	4,915.90	139,020	424,820	50
5. Commercial (over 50 KVA)	826.38	2,477.40	63,820	201,260	5
6. Industrial	32,596.56	85,041.65	3,588,000	10,742,400	1
7.					
8. Irrigation and/or drainage pumping	---	---	---	---	0
9. Public street lighting			23,642	73,896	---
10. Public authorities			23,414	84,284	28
11. Other 1/ Yard Lights	61.00	197.00	1,386	4,327	16
12. TOTAL (1 thru 11)	47,347.87	128,153.88	4,782,542	15,037,387	772
OTHER REVENUES			INCOME STATEMENT		
13.			1. Total operating revenue (line 17)	48,009.87	130,441.62
14.			2. Operating revenue deductions:		
15. Miscellaneous electric revenue	662.00	2,287.74	3. Total operating exp. (line 28)	32,875.34	96,853.86
16. TOTAL MISC. REVENUE (13 thru 15)			4. Depreciation		
17. TOTAL OPERATING REVENUE (12+16)	48,009.87	130,441.62	5. Amortization of 3/		
OPERATING EXPENSES			6. Taxes	1,650.00	4,950.00
18. Generation			7. Tax equivalents 4/		
19. Power purchases - BPA	22,307.00	60,534.00	8. TOTAL OPER. REV. DED. (3 thru 7)	34,525.34	101,803.86
20. Power purchases - other			9. OPERATING INCOME (1 minus 8)	13,484.53	28,637.76
21. Transmission			OTHER INCOME		
22. Distribution - O & M	7,548.97	27,159.85	10.		
23. Customers' accounting & collecting	1,250.00	3,750.00	11. Misc. non-operating rev. (net)		
24. Sales promotion			12. TOTAL OTHER INCOME (10+11)		
25. Administrative & general	1,769.37	5,410.01	13. GROSS INCOME (9+12)	13,484.53	28,637.76
26.			INCOME DEDUCTIONS		
27.			14. Interest on long-term debt	1,600.00	4,800.00
28. TOTAL OPERATING EXPENSES (18 thru 27)	32,875.34	96,853.86	15. Interest on invest. of municipality		
1/ Sales to other utilities, own use, etc. (indicate type)			16. Capital Outlay	98.75	2,502.46
2/ On December report also show in () average number of customers for each class of customer.			17.		
3/ State kind of amortization.			18. Misc. income deductions		
4/ In-Lieu tax payments to general funds.			19. TOTAL INCOME DED. (14 thru 18)	1,698.75	7,302.46
			20. NET INCOME (13 minus 19)	11,785.78	21,335.30

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING April 30, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 4/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	10,892.56	46,414.49	1,159,700	4,666,100	686
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,826.58	6,742.48	131,400	556,220	47
5. Commercial (over 50 KVA)	815.88	3,293.28	63,840	265,100	5
6. Industrial	32,405.40	117,447.05	4,226,400	14,968,800	1
7.					
8. Irrigation and/or drainage pumping					0
9. Public street lighting	---	---	18,442	92,338	---
10. Public authorities			19,924	104,208	28
11. Other 1/ Yard Lights	68.00	265.00	1,082	5,409	17
12. TOTAL (1 thru 11)	46,008.42	174,162.30	5,620,788	20,658,175	784
OTHER REVENUES			INCOME STATEMENT		
13.			1. Total operating revenue (line 17)	46,492.07	176,933.69
14.			2. Operating revenue deductions:		
15. Miscellaneous electric revenue	483.65	2,771.39	3. Total operating exp. (line 28)	35,274.17	132,128.03
16. TOTAL MISC. REVENUE (13 thru 15)			4. Depreciation		
17. TOTAL OPERATING REVENUE (12+16)	46,492.07	176,933.69	5. Amortization of 3/		
			6. Taxes		
			7. Tax equivalents 4/	1,650.00	6,600.00
			8. TOTAL OPER. REV. DED. (3 thru 7)	36,924.17	138,728.03
			9. OPERATING INCOME (1 minus 8)	9,567.90	38,205.66
OPERATING EXPENSES			OTHER INCOME		
18. Generation			10.		
19. Power purchases - BPA	22,071.00	82,605.00	11. Misc. non-operating rev. (net)		
20. Power purchases - other			12. TOTAL OTHER INCOME (10+11)		
21. Transmission			13. GROSS INCOME (9+12)	9,567.90	38,205.66
22. Distribution - O & M	10,565.87	37,725.72			
23. Customers' accounting & collecting	1,287.30	5,037.20	INCOME DEDUCTIONS		
24. Sales promotion			14. Interest on long-term debt		
25. Administrative & general	1,350.00	6,760.01	15. Interest on invest. of municipality	1,600.00	6,400.00
26.			16. <i>Capital Outlay</i>		2,502.46
27.			17.		
28. TOTAL OPERATING EXPENSES (18 thru 27)	35,274.17	132,128.03	18. Misc. income deductions		
			19. TOTAL INCOME DED. (14 thru 18)	1,600.00	8,902.46
			20. NET INCOME (13 minus 19)	7,967.90	29,303.20

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in () average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING MAY 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH
1. Residential & Farm	12,502.46	58,916.95	794,069	5,460,169	681
2. Residential seasonal	###	###	###	###	##
3.					
4. Commercial (30 KVA or less)	1,513.62	8,256.10	113,780	670,000	49
5. Commercial (over 50 KVA)	785.22	4,078.50	58,680	323,780	5
6. Industrial	24,834.60	142,281.65	4,190,400	19,153,200	1
7.					
8. Irrigation and/or drainage pumping	---	---	170	170	3
9. Public street lighting	---	---	16,167	108,505	--
10. Public authorities	---	---	14,032	118,240	28
11. Other ¹ Yard lights	64.50	329.50	949	6,358	12
12. TOTAL (1 thru 11)	39,700.40	213,862.70	5,158,227	25,846,422	783
OTHER REVENUES			INCOME STATEMENT		
13.				THIS MONTH	YEAR TO DATE
14.					
15. Miscellaneous electric revenue	258.20	3,029.59			
16. TOTAL MISC. REVENUE (13 thru 15)				39,958.60	216,892.29
17. TOTAL OPERATING REVENUE (12+16)	39,958.60	216,892.29			
OPERATING EXPENSES					
18. Generation					
19. Power purchases - BPA	17,203.00	99,807.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - D & M	12,236.12	49,961.84			
23. Customers' accounting & collecting	1,250.00	6,287.30			
24. Sales promotion					
25. Administrative & general	1,405.00	8,165.01			
26.					
27.					
28. TOTAL OPERATING EXPENSES (18 thru 27)	32,093.12	164,221.15			
1. Sales to other utilities, own use, etc. (Indicate type)			1. Total operating revenue (line 17)	39,958.60	216,892.29
2. On December report also show 10¢ average number of customers for each class of customer.			2. Operating revenue deductions:		
3. State kind of amortization.			3. Total operating exp. (line 28)	32,093.12	164,221.15
4. Is this tax payments to general funds.			4. Depreciation		
			5. Amortization of	3	
			6. Taxes		
			7. Tax equivalents ⁴	1,650.00	2,590.00
			8. TOTAL OPER. REV. DED. (3 thru 7)	33,743.12	172,471.15
			9. OPERATING INCOME (1 minus 8)	6,215.48	44,421.14
			OTHER INCOME		
			10.		
			11. Misc. non-operating rev. (net)		
			12. TOTAL OTHER INCOME (10+11)		
			13. GROSS INCOME (9+12)	6,215.48	44,421.14
			INCOME DEDUCTIONS		
			14. Interest on long-term debt	1,600.00	8,000.00
			15. Interest on invest. of municipality	1,600.00	8,000.00
			16. <i>Capital Outlay</i>	-	2,502.46
			17.		
			18. Misc. income deductions		
			19. TOTAL INCOME DED. (14 thru 18)	1,600.00	10,502.46
			20. NET INCOME (13 minus 19)	4,615.48	33,918.68

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR _____ CITY: OF HEYBURN, IDAHO _____ FOR MONTH ENDING JUNE 30, 1975 _____

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH 4/
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	9,829.93	68,746.88	588,250	6,048,419	698
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,593.95	9,850.05	90,690	760,690	49
5. Commercial (over 50 KVA)	735.60	4,814.10	57,900	381,680	5
6. Industrial	24,660.72	166,942.37	3,945,600	23,104,800	1
7.					
8. Irrigation and/or drainage pumping	10.20	10.20	1,080	1,250	3
9. Public street lighting	---	---	14,777	123,282	---
10. Public authorities	---	---	11,354	129,594	27
11. Other 1 Yard Lights	92.50	422.00	887	7,245	19
12. TOTAL (1 thru 11)	36,922.90	250,785.60	4,710,538	30,556,960	802
OTHER REVENUES			INCOME STATEMENT		
13.			1. Total operating revenue (line 12)	38,699.90	255,592.19
14.			2. Operating revenue deductions:	35,417.88	
15. Miscellaneous electric revenue	1,777.00	4,806.59	3. Total operating exp. (line 28)	35,417.88	199,639.03
16. TOTAL MISC. REVENUE (13 thru 15)			4. Depreciation		
17. TOTAL OPERATING REVENUE (12+16)	38,699.90	255,592.19	5. Amortization of	3/	
			6. Taxes		
			7. Tax equivalents 4/	1,650.00	9,900.00
			8. TOTAL OPER. REV. DED. (3 thru 7)	37,067.88	209,539.03
			9. OPERATING INCOME (1 minus 8)	1,632.02	46,053.16
OPERATING EXPENSES			OTHER INCOME		
18. Generation			10.		
19. Power purchases - BPA	16,566.00	116,373.00	11. Misc. non-operating rev. (net)		
20. Power purchases - other			12. TOTAL OTHER INCOME (10+11)		
21. Transmission			13. GROSS INCOME (9+12)	1,632.02	46,053.16
22. Distribution - O & M	16,086.47	66,048.31	INCOME DEDUCTIONS		
23. Customers' accounting & collecting	1,254.85	7,542.15	14. Interest on long-term debt		
24. Sales promotion			15. Interest on invest. of municipality	1,600.00	9,600.00
25. Administrative & general	1,510.56	9,675.57	16. Capital Outlay		2,502.46
26.			17.		
27.			18. Misc. income deductions		
28. TOTAL OPERATING EXPENSES (18 thru 27)	35,417.88	199,639.03	19. TOTAL INCOME DED (14 thru 18)	1,600.00	12,102.46
			20. NET INCOME (13 minus 19)	32.02	33,950.70

1/ Sales to other utilities, own use, etc. (indicate type)
 2/ On December report also show in (1) average number of customers for each class of customer.
 3/ State kind of amortization.
 4/ In-Lieu tax payments to general funds.

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING JULY 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST.
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	THIS MONTH 4/
1. Residential & Farm	8,372.69	77,119.57	561,650	6,610,069	702
2. Residential seasonal					
3.					
4. Commercial (50 KVA or less)	1,105.79	10,955.84	106,410	867,100	49
5. Commercial (over 50 KVA)	738.41	5,552.51	54,420	436,100	5
6. Industrial	24,527.88	191,470.25	3,787,200	26,892,000	1
7.					
8. Irrigation and/or drainage pumping	11.72	21.92	2,610	3,860	3
9. Public street lighting	---	---	16,250	139,532	--
10. Public authorities	---	---	13,614	143,208	27
11. Other ¹ Yard Lights ^{2/}	89.00	511.00	1,100	8,345	19
12. TOTAL (1 thru 11)	34,845.49	285,631.09	4,543,254	35,100,214	806
OTHER REVENUES			INCOME STATEMENT		
13.			1. Total operating revenue (line 17)	38,161.46	293,753.65
14.			2. Operating revenue deductions:		
15. Miscellaneous electric revenue	3,315.97	8,122.56	3. Total operating exp. (line 28)	35,035.42	234,674.45
16. TOTAL MISC. REVENUE (13 thru 15)			4. Depreciation		
17. TOTAL OPERATING REVENUE (12+16)	38,161.46	293,753.65	5. Amortization of ^{3/}		
OPERATING EXPENSES			6. Taxes		
18. Generation			7. Tax equivalents ^{4/}	1,650.00	11,550.00
19. Power purchases - BPA	15,768.00	132,141.00	8. TOTAL OPER. REV. DED. (3 thru 7)	36,685.42	246,224.45
20. Power purchases - other	#####	#####	9. OPERATING INCOME (1 minus 8)	1,476.04	47,529.20
21. Transmission			OTHER INCOME		
22. Distribution - C & M	16,631.02	82,679.33	10.		
23. Customers' accounting & collecting	1,250.00	8,792.15	11. Misc. non-operating rev. (net)		
24. Sales promotion			12. TOTAL OTHER INCOME (10+11)		
25. Administrative & general	1,386.40	11,061.97	13. GROSS INCOME (9 + 12)	1,476.04	47,529.20
26.			INCOME DEDUCTIONS		
27.			14. Interest on long-term debt	1,600.00	11,200.00
28. TOTAL OPERATING EXPENSES (18 thru 27)	35,035.42	234,674.45	15. Interest on invest. of municipality	121.40	2,623.86
^{1/} Sales to other utilities, own use, etc. (indicate type)			Capital Outlay		
^{2/} On December report also show in () average number of customers for each class of customer.			17.		
^{3/} State kind of amortization.			18. Misc. income deductions		
^{4/} In-Lieu tax payments to general funds.			19. TOTAL INCOME DED. (14 thru 18)		
			20. NET INCOME (13 minus 19)		
			245.36		
			33,705.34		

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING AUGUST 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm.....	8,202.95	85,322.52	516,940	7,127,009	711
2. Residential nonresidential.....					
3. Commercial (50 KVA or less).....	1,313.97	12,269.81	95,370	962,470	47
4. Commercial (over 50 KVA).....	680.20	6,232.71	52,160	488,260	5
5. Industrial.....	24,496.56	215,966.81	2,872,800	29,764,800	1
6. Street lighting.....	51.15	73.07	1,780	5,640	3
7. Public buildings.....	---	---	17,363	156,895	---
8. Public utilities.....	---	---	10,266	153,474	28
9. Other: Yard Lights.....	117.00	628.00	1,240	9,585	19
10. TOTAL REVENUE.....	34,861.83	320,492.92	3,567,919	38,668,133	814
OPERATING EXPENSES			INCOME STATEMENT		
11. Depreciation.....			1. Total operating revenue (line 10)	36,048.69	329,802.34
12. Miscellaneous.....	1,186.86	9,309.42	2. Operating revenue deductions:		
13. TOTAL OPERATING EXPENSES.....	36,048.69	329,802.34	3. Total operating exp. (line 22)	31,426.15	266,100.60
14. Depreciation.....			4. Amortization of.....		
15. Power purchased.....	15,734.00	147,875.00	5. Taxes.....		
16. Fuel.....			6. Tax equivalents.....	1,650.00	13,200.00
17. Maintenance.....			7. TOTAL OPER. REV. DED. (lines 3-6)	33,076.15	279,300.60
18. Distribution - G & M.....	12,330.75	95,010.08	8. OPERATING INCOME (Table 1)	2,972.54	50,501.74
19. Customers' remodeling & collecting.....	2,000.00	10,792.15	OTHER INCOME		
20. Sales promotion.....	1,361.40	12,423.37	9. Misc. non-operating rev. (net)		
21. Administrative & general.....			10. TOTAL OTHER INCOME (10-11)		
22. TOTAL OPERATING EXPENSES (12 thru 21)	31,426.15	266,100.60	11. GROSS INCOME (9 + 12)	2,972.54	50,501.74
1/ Sales to other utilities, own use, etc. (indicate type)			INCOME DEDUCTIONS		
2/ On December report also show in 1) average number of customers for each class of customer.			12. Interest on long-term debt		
3/ State fund of amortization.			13. Interest on invest. of municipality	1,600.00	12,800.00
4/ In-Lieu tax payments to general fund.			14. Capital Outlay	44.40	2,668.26
			15. Misc. income deductions		
			16. TOTAL INCOME DED. (14 thru 18)	1,644.40	15,468.26
			17. NET INCOME (13 minus 19)	1,328.14	35,033.48

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U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO

FOR MONTH ENDING SEPTEMBER 30, 1975

GENERAL SALES	DOLLARS		CUMULATIVE		ACCT. NO.
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential (2 Lines)	7,803.07	93,125.59	602,470	7,729,479	736
2. Commercial (10 Lines)	1,304.84	13,574.65	115,700	1,078,170	47
3. Industrial (10 Lines)	704.55	6,937.26	57,760	546,020	5
4. Wholesale	22,067.64	238,034.45	3,254,400	33,019,200	1
5. Other	12.78	85.85	1,160	6,800	3
6. Yard Lights	89.00	717.00	11,394	164,868	28
7. Total General Sales	31,981.88	352,474.80	4,066,317	42,734,450	838
INCOME					
8. Total General Sales				34,645.30	364,447.64
9. Miscellaneous	2,663.42	11,972.84		28,769.72	294,870.32
10. Total Income	34,645.30	364,447.64			
EXPENSES					
11. Total Income				1,650.00	14,850.00
12. Total Expense	14,398.00	162,273.00		30,419.72	309,720.32
13. Total Expense	11,323.01	106,333.09		4,225.58	54,727.32
14. Total Expense	1,250.00	12,042.15			
15. Total Expense	1,798.71	14,222.08			
16. Total Expense	28,769.72	294,870.32			
NET INCOME					
17. Total Income				1,600.00	14,400.00
18. Total Expense				86.13	2,754.39
19. Total Expense				1,686.13	17,154.39
20. Total Expense				2,539.45	37,572.93

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN

FOR MONTH ENDING October 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUST THIS MONTH
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	8,675.56	101,801.15	642,390	8,371,869	729
2. Residential seasonal					
4. Commercial (50 KVA or less)	1,505.16	15,079.81	114,750	1,192,920	48
5. Commercial (over 50 KVA)	719.71	7,656.97	63,600	609,620	5
6. Industrial	30,784.32	268,818.77	4,512,000	37,531,200	1
7. _____					
8. Irrigation and/or drainage pumping	44.30	130.15	90	6,890	3
9. Public street lighting	---	---	22,934	201,856	---
10. Public authorities	---	---	16,292	181,160	---
11. Other ¹ Yard Lights	92.50	809.50	1,468	12,459	28
12. TOTAL (Line 12)	41,821.55	394,296.35	5,373,524	48,107,974	18
OTHER REVENUES					
13. _____					
14. _____					
15. Miscellaneous electric revenue	928.86	12,901.70			
16. TOTAL INC. REVENUE (12 plus 15)	42,750.41	407,198.05			
17. TOTAL OPERATING REVENUE (12 plus 16)					
OPERATING EXPENSES					
18. Depreciation (Bill Received late)					
19. Power purchases - BP (No Payment) made in Nov.		162,273.00			
20. Power purchases - other					
21. Transmission					
22. Distribution - O & M	10,527.14	116,860.23			
23. Customers' accounting & collecting	2,400.00	14,442.15			
24. Sales promotion					
25. Administrative & general	1,361.40	15,593.48			
26. _____					
27. TOTAL OPERATING EXPENSES (18 thru 27)	14,288.54	309,158.86			
INCOME STATEMENT					
1. Total operating revenue (line 17)			42,750.41	407,198.05	
2. Operating revenue deductions:					
3. Total operating exp. (line 28)			14,288.54	309,158.86	
4. Depreciation					
5. Amortization of _____					
6. Taxes					
7. Tax equivalents ⁴			1,650.00	16,500.00	
8. TOTAL OPER. REV. DED. (3 thru 7)			15,938.54	325,658.86	
9. OPERATING INCOME (1 minus 8)			26,811.87	81,539.19	
OTHER INCOME					
10. _____					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10+11)					
13. GROSS INCOME (9+12)			26,811.87	81,539.19	
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on invest. of municipality			1,600.00	16,000.00	
16. Capital Outlay			---	2,754.39	
17. _____					
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)			1,600.00	18,754.39	
20. NET INCOME (13 minus 19)			25,211.87	62,784.80	

1) Sales to other utilities, own use, etc. (indicate type)
 2) On December report also show in () average number of customers for each class of customer.
 3) State kind of amortization.
 4) In-Lieu tax payments to general funds.

27760043

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO FOR MONTH ENDING November 30, 1975

	8,900.15	110,701.30	1,111,390	9,483,259	749
	1,312.47	16,392.28	139,380	1,332,300	48
	695.78	8,352.75	76,880	686,500	5
	36,957.60	305,776.37	4,000,800	41,532,000	1
	10.00	140.15	---	6,890	1
	---	---	26,892	228,748	---
	---	---	27,384	208,544	26
Yard Lights	85.50	895.00	1,737	14,196	18
	47,961.50	442,257.85	5,384,463	53,492,437	848
				48,835.72	456,033.77
	874.22	13,775.92		36,640.41	345,799.27
	48,835.72	456,033.77			
				1,650.00	18,150.00
(Oct Bill)	19,380.00	181,653.00		38,290.41	363,949.27
				10,545.31	92,084.50
	14,649.01	131,509.24			
	1,250.00	15,692.15			
	1,361.40	16,944.88		10,545.31	92,084.50
	36,640.41	345,799.27			
				1,600.00	17,600.00
				---	2,754.39
				1,600.00	20,354.39
				8,945.31	71,730.11

U. S. DEPARTMENT OF THE INTERIOR - BONNEVILLE POWER ADMINISTRATION
MONTHLY FINANCIAL AND OPERATING REPORT

DISTRIBUTOR CITY OF HEYBURN, IDAHO

FOR MONTH ENDING December 31, 1975

REVENUE, ENERGY SALES AND CUSTOMER STATISTICS					
ENERGY SALES	DOLLARS		KWH SOLD		NO. OF CUSTOMERS
	THIS MONTH	YEAR TO DATE	THIS MONTH	YEAR TO DATE	
1. Residential & Farm	12,525.98	123,227.28	1,291,940	10,775,199	739
2. Residential seasonal					
3. Commercial (50 KVA or less)	1,909.00	18,301.28	131,450	1,463,750	48
4. Commercial (over 50 KVA)	888.37	9,241.12	91,440	777,940	5
5. Industrial	34,509.24	340,285.61	3,523,200	45,055,200	1
6.					
7. Irrigation and/or discharge pumping	10.00	150.15	---	6,890	0
8. Public street lighting	---	---	25,410	254,158	---
9. Public authorities	---	---	122,074	330,618	28
10. Other Yard Lights	89.00	984.00	3,177	17,373	18
11. TOTAL ENERGY SALES	49,931.59	492,189.44	5,188,691	58,681,128	839
OTHER REVENUES					
12.					
13. Miscellaneous electric	2,589.41	16,365.33			
14. TOTAL MISCELLANEOUS	2,589.41	16,365.33			
15. TOTAL OPERATING REVENUE	52,521.00	508,554.77			
OPERATING EXPENSES					
16. Capital					
17. Power purchases - BPA	23,301.00	204,954.00			
18. Power purchases - other					
19. Transmission					
20. Distribution - O & M	12,094.04	143,603.28			
21. Customers' accounting & collecting	1,276.20	16,968.35			
22. Sales promotion					
23. Administrative & general	2,188.07	19,132.95			
24.					
25. TOTAL OPERATING EXPENSES (17 thru 27)	38,859.31	384,658.58			
INCOME STATEMENT					
		THIS MONTH		YEAR TO DATE	
1. Total operating revenue (line 15)		52,521.00	508,554.77		
2. Operating revenue deductions:					
3. Total operating exp. (line 25)		38,859.31	384,658.58		
4. Depreciation					
5. Amortization of					
6. Taxes		1,650.00	19,800.00		
7. Tax concessions (4)					
8. TOTAL OPER. REV. DED. (3 thru 7)		40,509.31	404,458.58		
9. OPERATING INCOME (15 minus 8)		12,011.69	104,096.19		
OTHER INCOME					
10.					
11. Misc. non-operating rev. (net)					
12. TOTAL OTHER INCOME (10 + 11)					
13. GROSS INCOME (9 + 12)		12,011.69	104,096.19		
INCOME DEDUCTIONS					
14. Interest on long-term debt					
15. Interest on invest. of municipality		1,600.00	19,200.00		
16. Capital Outlay		---	2,754.39		
17.					
18. Misc. income deductions					
19. TOTAL INCOME DED. (14 thru 18)		1,600.00	21,954.39		
20. NET INCOME (13 minus 19)		10,411.69	82,141.80		

X 12th payment not made - billing not received

Undergraduate *2*3*4

YEAR Calendar Fiscal	Total Kilowatt Sales	Total Revenues From Sale Of Electricity	Number of Customers Residential	Number of Customers Commercial/Industrial	Kilowatt Sales Residential	Revenue From Sales Residential	Kilowatt Sales Commercial	Revenue From Sales Commercial	Kilowatt Sales Industrial	Revenue From Sales Industrial				
Cal 1968	40960200	282778.96	1	430	60	3	2600	58.07	4243000	5691608	1501430	1798109	33120200	207347.72
Cal 1969	53423000	348382.53	1	443	64	3	2840	81.22	4503000	5004530	1467550	1767123	46130200	280072.28
Cal 1970	56901261	380471.25	1	489	64	3	1890	58.85	5030918	5434300	1496206	1815060	48932700	306921.80
Cal 1971	56129980	358609.99	1	567	66	2	2480	61.51	6330560	6325212	1544802	1766829	46191300	277162.57
Cal 1972	59310000	386217.84	1	597	72	2	3570	111.88	7451380	7346663	1638380	1845456	48894960	293205.27
Cal 1973	60985000	403074.58	1	632	62	2	1380	33.27	8349380	8277068	1630630	1935559	49134200	300231.54
Cal 1974	57034000	394430.10	1	685	60	2	3460	75.01	9044380	8723769	1600130	1871189	44526880	287103.51
Cal 1975	60303000	432189.44	1	789	53	1	6890	150.15	10725111	12322728	2241690	2754240	45055200	340285.61
Cal 1976	71254000	592866.66	1	800	53	1	10150	172.34	12875810	14275871	2577050	3056765	54343200	416673.46
dupl. Admin. Fee Jan. 1, 1977-12/31/77	55917000	454153.13	2	843	54	1	9610	131.77	9859762	12361987	2436710	2840836	42256800	301051.13
Fee 1977-1978	69285000	613770.27	1	877	55	1	8010	152.45	14365582	16522217	3458980	4073483	50138400	405524.33
Fee 1978-1979	73608920	618991.69	1	887	50	1	9270	100.26	16336951	18520288	3745110	45035.32	51122400	386429.23
Fee 1979-1980	69224000	742952.18	3	944	49	1	13710	257.37	15180870	18242901	3338920	50320.19	43108800	508148.61
Fee 1980-1981	69835000	856511.05	4	963	51	3	109880	253.61	16313380	22393500	3365110	55883.94	46768800	572328.95
Fee 1981-1982	73363740	1327233.02	5	961	56	2	95440	208.82	17164200	38269619	3826882	9339240	45091900	847134.11
Fee 1982-1983	66661605	2351061.75	5	954	57	2	107440	398.57	15613690	63269385	4536000	114215.27	44950800	1527647.96
Fee 1983-1984	72231720	2229708.59	4	958	61	2	96020	425.89	16516540	59424420	4743261	175627.65	47609100	1453074.12
Fee 1984-1985	76647250	2334315.49	5	952	66	3	122660	423.07	16750489	59329283	4879677	176115.65	51324400	1557580.21

Interrogatory No 92 and No 93

* These flows were converted into a serial and in some instances a sequential customer.
 ** First Interlock Bank was taken out of Kuybass in 1982

Customer Name	Customer address	1976 Calendar Year KWH Sales	1977 Calendar Year KWH Sales	1978 Calendar Year KWH Sales	1979 Calendar Year KWH Sales	1980 Calendar Year KWH Sales	1981 Calendar Year KWH Sales	1982 Calendar Year KWH Sales	1983 Calendar Year KWH Sales	Total Customer KWH Sales For 1976-1983
1 Western Bank Co. Hwy 30 Mckinstry		110,200	8,640	9,400	9,560	7,560	9,960	7,860	10,200	73,080
2 Western Bank Co. Hwy 30 Mckinstry		258,720	208,040	138,320	247,040	251,600	183,960	144,520	200,800	1,633,000 *
3 Western Bank Co. Hwy 30 Mckinstry		64,960	51,360	40,160	48,480	48,800	51,800	46,360	55,360	407,360
4 Western Bank Co. Hwy 30 Mckinstry	4 months	7,200	6,480	8,040	6,960	6,720	8,000	7,040	15,800	66,440
5 Western Bank Co. Hwy 30 Mckinstry		37,640	23,240	2,400	58,520	46,680	47,920	61,040	70,000	387,440
6 New Country Co. Hwy 30 Jct 1st		56,560	57,680	45,280	61,440	66,440	66,960	60,320	59,000	473,880
7 J.R. Sempit Co. Ford Branch	Newman Smith	648,000	789,600	954,000	988,800	1,131,600	1,159,200	1,155,600	682,680	6,826,800 *
8 J.R. Sempit Co. Ford Branch		37,017,600	37,891,200	25,737,600	32,956,800	29,750,400	28,656,000	35,635,200	37,204,800	244,849,700 *
9 J.R. Sempit Co. Ford Branch		11,946,880	13,929,600	10,797,600	13,723,200	13,216,800	11,601,600	6,943,200	820,880	820,880 *
10 J.R. Sempit Co. Frisco District		4,008,000	4,540,800	3,590,400	4,461,600	4,713,600	6,512,000	2,100,000	4,258,500	34,184,100 *
11 J.R. Sempit Co. Sherman Hwy 30		74,180	52,520	50,350	55,080	4,640	44,100	50,420	39,090	412,700
12 J.R. Sempit Co. Computer Dept		47,080	55,340	45,760	65,470	107,200	92,160	100,280	118,080	631,370 *
13 J.R. Sempit Co. Computer Dept		208,400	202,080	165,760	265,680	202,000	218,000	247,520	217,440	1,666,880 *
14 J.R. Sempit Co. River Pump District		724,000	963,200	729,220	873,960	748,480	371,200	541,717	947,702	5,900,574 *
15 Newja Ford Center 1613 Jct 1st		183,400	183,440	156,300	244,560	290,240	268,160	269,840	277,640	1,873,580 *
16 McBride Insulation 800 FM Dist		12,030	10,400	24,090	49,080	35,600	44,160	46,920	40,840	263,200
17 East Interlock Bank 18th and Jct 1st *		119,140	76,000	61,280	55,060	55,280	51,580	53,300	40,360	512,500
18 New Bank Building 17th and Jct 1st		117,160	113,080	88,920	107,560	117,960	114,820	116,960	129,360	900,320 *
19 Thio Market 18th and Jct 1st *		114,150	137,820	118,620	141,410	132,490	125,490	38,800	11,000	814,780 *
20 East Commerce 1021 O Dist		22,150	22,620	17,340	26,170	29,770	38,200	51,200	50,160	257,530
21 Wood Dist 1710 Jct 1st		40,280	38,040	24,560	31,960	27,320	38,000	40,320	36,680	277,160

Interrogatory No. 94	Calendar Year 1976	10 months 1977	1977-78	1978-79	1979-80	1980-81	1981-82	1982-83
Residential	12375760	9239760	14365530	16336950	15180870	16313380	87104200	15613690
Commercial 50 RIA n level	1499770	1027130	1361510	1554430	1397140	1529110	1824890	1377620
Commercial over 50 RIA	1077280	1489570	2017420	2190760	1991780	1836080	2001990	3158310
Industrial	54343200	42556800	50133400	51122400	43109800	46761800	45091960	44950850
Signage	10150	9610	8010	9270	13710	109880	95140	107460
Yard Light	31460	25720	30020	37630	68650	61380	60240	66270
Total Sales THW	69337720	54868600	68086890	71251440	61710950	66618030	62238420	65274270
Does not include City account on city street lighting								

Company	Address	1976 Cal Year KWH Sales	1977 Cal Year KWH Sales	1978 Cal Year KWH Sales	1978-1979 Fiscal Year KWH Sales	1979-1980 Fiscal Year KWH Sales	1980-1981 Fiscal Year KWH Sales	1981-1982 Fiscal Year KWH Sales	1982-1983 Fiscal Year KWH Sales	1983-1984 Fiscal Year KWH Sales	Account Number	Main Meter	Meter Number
Western Iron Supply	Mt. Pleasant	10,200	8,640	9,400	9,560	7,560	9,960	7,560	10,200	73,080	1870-1 150 4003600-3	X40	724
Western Iron Co.	Mt. Pleasant	25,8720	20,8040	13,8320	24,7040	251,600	183,960	144,520	200,800	1,633,000	4503650-3	X40	735
Western Iron Co.	Paterson Wayne	64,960	51,360	40,160	48,480	48,200	51,880	46,360	55,360	40,7360	900-3 354 5003700-3	X160	214
Western Iron Co.	New Hope	7,200	6,480	8,240	6,960	6,720	8,000	7,040	15,800	66,440	1870-3 27 1004 510-3 750-3	X40	726 675
Western Iron Co.	Mountain City	3,7640	2,3240	2,900	5,8520	4,6080	4,7920	6,1040	70,000	32,7440	1870-3 27 1004 550-3 850-3	X40	160 518 422
Mini-Cassia Equip Co.	Wayne	56,560	57,680	45,280	61,440	66,400	64,960	60,320	59,000	47,3880	1870-3 27 1004 1050-3 1350-3	X80	168 159
Simpson Co.	Fire Protection	64,800	78,960	95,400	98,000	1,131,600	1,159,200	1,155,600	6,826,800	2050-3 2250-3	X1200	870	
Simpson Co.	Food Processing	37,017,600	37,891,200	25,737,600	32,956,800	27,759,000	2,863,600	3,563,520	37,204,000	26,484,700	2050-3 2300-3	X4800	223 230
Simpson Co.	Food Processing	11,996,830	13,929,600	10,777,600	13,723,200	1,321,600	11,601,600	6,743,200	3,208,880	82,208,880	2050-3 2300-3	X2400	206 565
Simpson Co.	Food Processing	4,008,000	4,540,800	3,590,400	4,161,600	4,713,600	6,511,200	2,709,000	4,258,500	34,184,000	2050-3 2300-3	X2400	220
Simpson Co.	Green House	74,180	52,520	50,850	55,080	46,460	44,100	50,420	39,090	41,370	2050-3 2350-3	X10	895 974
Simpson Co.	Carpenter Shop	4,7080	5,5340	4,5760	6,5470	10,7200	9,2160	10,0280	11,8080	63,1370	2050-3 2300-3	X500	370 690 172 434
Simpson Co.	Automotive Shop	20,8400	20,2080	16,5760	20,5680	20,2000	21,8000	24,7520	21,7440	1,666,880	2050-3 2300-3	X800	174 573
Simpson Co.	Refrigerator	724,000	963,200	727,920	873,960	748,480	371,200	541,777	947,902	5,900,379	2050-3 2350-3	X320	763 891
Harvey Food Center	Wayne	183,400	183,440	156,300	244,560	290,240	268,160	269,840	277,640	1,873,580	2050-3 2350-3	X800	914 226
McCrack Insurance	Wayne	12,030	10,400	24,090	49,880	35,600	44,160	46,920	49,840	263,120	2050-3 2300-3	X400	616 438
Bank of Idaho	Wayne	119,140	76,000	67,280	55,060	55,280	51,580	53,300	49,860	512,900	2050-3 2300-3	X20	470
Joe Bards School	Wayne	117,160	113,080	88,920	107,560	112,960	114,320	116,960	129,360	900,320	2050-3 2350-3	X400	908 255
Joe's Market	Wayne	114,150	132,820	118,620	141,410	132,490	125,490	38,800	11,000	814,780	2050-3 2350-3	X400	614
Yank Inc.	Wayne	22,150	22,620	17,340	26,170	29,770	38,200	51,120	50,160	257,530	2050-3 2300-3	X400	320 737 059
Ita	Wayne	40,280	38,040	24,560	31,960	27,320	38,000	40,320	36,680	277,160	2050-3 2350-3	X400	025

* Music Market was counted as a church fiscal year 1982-1983
* brought to Other Productive Plant started Aug 1974

City Changed to Fiscal Year

Interrogatory #1	10 largest Customers as of same for 1975, 1980, Fall 1985	Customer address	Customer Category	1975 Calendar Year KWH	1976 Calendar Year KWH	1977 Calendar Year KWH	1978 Calendar Year KWH	10 months 1978-1979 Fiscal Year KWH	1979-1980 Fiscal Year KWH	1980-1981 Fiscal Year KWH	1981-1982 Fiscal Year KWH	1982-1983 Fiscal Year KWH	1983-1984 Fiscal Year KWH	1984-1985 Fiscal Year KWH
1	Simplex Co. Fuel Pump		Industrial	33,076,800	37,017,600	37,891,200	25,737,600	32,956,800	29,750,400	28,656,000	35,635,200	37,204,800	43,324,000	43,532,400
2	Simplex Co. Fuel Pump		Industrial	976,800	11,996,880	13,929,600	10,797,600	13,723,200	13,216,800	11,601,600	6,943,200	Changed to 1982	→	→
3	Simplex Co. Oil Pump		Industrial	10,821,600	4,008,000	4,540,800	3,590,400	4,441,600	4,713,600	6,511,200	2,100,000	4,258,500	4,257,900	4,881,900
4	Simplex Co. Fuel Station		Commercial	New Service	New Service	6,480,000	789,000	9,540,000	9,888,000	11,316,000	11,592,000	11,556,000	10,788,000	11,664,000
5	Simplex Co. River Pump		"	616,000	724,000	963,200	729,920	873,960	748,480	371,200	541,712	947,902	1,095,442	1,115,272
6	Harps Fuel Center, 1613 J Street		"	180,280	183,480	183,440	156,320	244,560	290,240	268,160	269,840	277,640	285,680	288,440
7	Simplex Co. Automotive Shop		"	212,800	208,400	202,080	165,760	205,680	202,000	218,000	247,520	217,440	226,560	243,520
8	Western Coal Co. Mine Plant		"	13,000	258,720	208,040	138,320	242,040	251,600	183,960	144,520	200,800	125,160	117,920
9	Standa School 1721 O Street		"	111,120	117,160	113,080	82,920	107,560	112,960	114,320	116,960	129,360	129,760	138,000
10	Music Market 1841 S Street		"	127,780	114,150	132,820	118,620	141,410	132,490	125,490	38,800	11,000	11,000	28,800
11	Simplex Co. Carpenter Shop		Commercial	45,548	47,080	55,340	45,760	65,470	107,200	92,160	100,280	118,080	146,600	121,440
12	Simplex Co. Other Productive		Industrial	New Service	→								17,000	28,800
13	Other Productive Co. Inc.		Commercial	New Service	→			111,532,022.16					485,920	2904,300.11
14								111,511,140.08			9,700	26,8560	39,5200	446,560.11


FOOD DIVISION

December 29, 1975

Mr. Larry Burbank
City of Heyburn
Heyburn, Idaho 83336

Dear Larry;

At the Heyburn Plant we expect to add 3000 HP of process equipment within the next five (5) years. When and if it becomes economically feasible we will consider electrode boilers, which would be approximately forty (40) megawatts.

Sincerely,

Dave Pettit
Electrical Designer
J. R. Simplot Company

DP/mp *Called Jerry Sullivan 5 May 1978
Additional load delayed to 1980*

11
City Of Heyburn

HEYBURN, IDAHO 83336
Member Of Idaho Municipal League

October 9, 1973

KWH consumed August 1972 thru July 1973

J. R. Simplot Co. - Food Processing Division

Aug. - 2,944,800	Feb. - 4,375,200
Sep. - 4,512,000	Mar. - 4,490,400
Oct. - 4,941,600	Apr. - 4,207,200
Nov. - 4,101,600	May. - 4,029,600
Dec. - 3,585,600	Jun. - 2,966,400
Jan. - 3,811,200	Jul. - 3,391,200

J. R. Simplot Co. - Sewer Pump

Oct. - 76,800
Nov. - 77,520
Dec. - 83,760
Jan. - 78,720
Mar. - 75,840

CITY OF HEYBURN

Larry Burbank
Electrical Superintendent

ld



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

May 14, 2002

In reply refer to: PS/Burley

Mayor Cleo Cheney
City of Heyburn
P.O. Box 147
941 18th Street
Heyburn, ID 83336

Dear Mayor Cheney:

Enclosed is a determination by the Administrator that the Simplot Load on the City of Heyburn is indeed a CF/CT at 5.8 aMw.

If you have any questions, please contact me at (208)678-9492.

Sincerely,

(b)(6)

A handwritten signature in cursive script, which appears to read "Larry King", is written over a black redaction box.

Larry King
Account Executive

Enclosure

TUFT LAW OFFICE, P.A.

1918 OVERLAND AVENUE
P. O. BOX 759
BURLEY, IDAHO 83318
TELEPHONE: (208) 677-2922

STEVEN A. TUFT
ATTORNEY AT LAW

FACSIMILE (208) 678-1166
E-MAIL: tuflaw@pmt.org

April 5, 2002

Robert A. Anderson, Esq.
Public Utilities Specialist (Contracts) - PSW-6
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

Re: City of Heyburn/NLSL - Simplot Plant

Dear Robert:

The City of Heyburn appreciates your willingness to come to Heyburn and take the tour of the Simplot plant to help resolve concerns about New Large Single Load.

The Simplot plant has been served by the City since the early 1960's. It should qualify for the CFCT treatment for NLSL. We don't think that we have billing records from the City back in to the 1970's. There may be meter cards - we're still looking. But, the City Clerk was able to locate the work sheets that the City used to complete the BPA Form 110's for the late 1970's as well as the Form 110's. Copies are enclosed.

I think that they should be sufficient to establish that the Simplot plant was on the BPA system through Heyburn at that time and the form shows the kilowatt hours by month for the Simplot connections.

Will this be enough to establish the CFCT base?

Thanks again for your help.

Sincerely,
TUFT LAW OFFICE, P.A.

Steven A. Tuft

SAT/jn
enclosures

cc: Hon. Cleo K. Cheney
Thomas M. Grim w/ Enc.
Tom Wagenhoffer
Larry Pierce
Rod Aho

City of Heyburn, Idaho
Contracted for or Committed To Determination
For JR Simplot Co. Processing Load

On April 24, 2002, Mayor Cleo Cheney of the City of Heyburn, Idaho sent a letter request to Allen Burns, Vice President for Requirements Marketing, Bonneville Power Administration Business Line, asking that the Administrator make a determination under section 3(13) (A) of the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, that the J. R. Simplot Company (the Company) industrial load served by the City is a contracted for or committed to (CF/CT) load. The letter states that the City has only one industrial customer, the Company, and the industrial plant includes processes for potato processing, freezing, and ethanol production. The City states it has been serving the industrial plant load since the early 1960s and was serving the plant in 1979. Mr. Cheney notes that the City's attorney made a similar request to Mr. Robert Anderson and provided copies of its Form 110's used by BPA in the 1970s for load planning information. The City also included additional City records that demonstrate the service to the Company's plant since the 1960s. BPA's policy requires contemporaneous documentary evidence of either a contractual agreement to serve or a written obligation or commitment to serve the consumer load, including the amount of service to be taken.

The Northwest Power Act in section 3(13)(A) states the Administrator will determine whether a consumer load served by a utility was "contracted for or committed to" be served by the utility prior to September 1, 1979. The legal effect of this determination is that, under the Northwest Power Act, loads which were under contract or which the utility had committed to serve and which are over 10 average megawatts, are excepted out of the definition of being a New large Single Load. In effect, Congress "grandfathered" these loads and made BPA power service to the utility for such loads at the lower Priority Firm Power rate. Other loads that are not "contracted for or committed to" the utility's service as of that date, and which exceed 10 average megawatts in any 12 consecutive months, are classified as NLSL, and the utility pays the higher BPA New Resource Firm power rate for service to these loads. For practical reasons, including transfer of loads between utilities and later expansions of plant production, BPA's CFCT determination also sets a "floor" amount of megawatts that is "grandfathered," and from which any and all additions will be measured.

BPA staff has reviewed the documents and materials provided by the City in support of its request for a CFCT determination on the J.R. Simplot Load. Although the City has not produced a written contract for service to the load contemporaneous with 1979, it has provided sufficient other evidence of its contractual obligation to serve this

particular load. That evidence either predates or is contemporaneous with the cutoff date of September 1, 1979.

In particular, the City has provided copies of a December 3, 1975 letter from Mr. Gerald Sullivan of the Company to the City that was in response to the City's inquiry for projected electric load requirements for 1976-78 and 1979 to 1982. The Company letter states its expected requirements would not change in the early period and that expansion of electric processing may increase the load depending on favorable economic conditions. In another letter dated December 29, 1975, the City reiterates the potential projection. A notation on this later letter indicates that the City contacted Mr. Sullivan at the Company to confirm the information, and the note updates the forecasted additional load. Additional letters dated 1969 and 1974, load data and billing information tables prepared by the City, and Form 110's prepared by the City for its files and BPA, further support the fact that the City was providing service to the Company's load prior to and after September 1, 1979. The 1971, 1976, and 1978 City's electric department report specifically mentions the service arrangements for the Company load; the transformers for the load; and line construction and maintenance for specific Company shops. The reports identify the Company's load as the City's largest load and its only industrial load. Ordinances adopting rates for the years 1964, 1968, and 1980 show adoption of an industrial rate for service. These documents taken together show that the City had a service arrangement with the Company to provide electric power service to the Company load in the City's service area prior to September 1, 1979; that the City had adopted rates for charging the Company for that service; and that such service was taken and paid for by the Company for its load.

The size of the load which was receiving service in the 1979 time period, and given that no firm projection was made for additions to the load in the 1978-80 time period, can be determined from contemporaneous load data on the Forms 110, and from the summary data supplied under tabs 15-18 by the City (see Attachments). The data show the amount of load that should be deemed to be the "floor" for the "contracted for and committed to" load as of September 1, 1979. Based on interrogatories supplied by the City for WPPSS (Interrogatories 2, 3 & 4 - TAB 17 & Interrogatory 94 - TAB 19), during the City's fiscal year from October 1, 1978 through September 30, 1979, the City served a J.R. Simplot plant load totaling 51,122,400 kWh, which divided by 8,760,000 kWh (1 aMw) equals 5.83 aMw for that 12-month period (see Attachments).

Based on the above information, I find that the City of Heyburn was serving the J.R. Simplot production and process load, as a "contracted for or committed to" load, on September 1, 1979, and that such aggregated production and process load included

processes for potato processing, freezing, and support activities. The load was served or anticipated to be served in the amount of 5.83 megawatts and that the floor for measuring any increases in load from that date shall be the same 5.83 megawatts for purposes of any calculations under section 3(13) of the Northwest Power Act.

Dated this 8th day of May 2002.

(b)(6)

Stephen J. Wright, Administrator

Attachments

bcc:
Robert Anderson—PSW-6
John Elizalde – PSW-6
Allen Burns – PS
Rick Itami – PSE
Larry King – PS/Burley
Tom Miller – LP-7
Jim Curtis – DF-2
Marybeth Van Buren – LP-7
Official File—PSW-6

RAAnderson:Ig:4151:05-03-02(W:\PSW\PM\AE_Fitzsimmons\Cust_RR_Raft River\General
Correspondence\20020503_RR_Ltr City of Heyburn CFCT.doc)



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

April 11, 2002

In reply refer to: PS-6

The Honorable Cleo Cheney
Mayor of the City of Heyburn
941 18th Street
P.O. Box 147
Heyburn, ID 83336

Dear Cleo:

Thank you for providing the background information on the Simplot Plant required by Rod Aho and Robert Anderson during their visit to Heyburn on April 4, 2002. BPA understands that this is an important issue to The City of Heyburn and to JR Simplot Corp.; and that time is of the essence. When Rod and Robert went to Heyburn they were expecting to discuss a facility determination and the issues that arise when a utility becomes the successor in interest of another utility. However, based on our discussions at Heyburn it is apparent that Heyburn and Simplot are interested in the possibility of pursuing a Contracted For or Committed To (CF/CT) determination.

You should be aware that a CF/CT determination only applies to the utility that was actually serving the load in question on September 1, 1979. If Heyburn gets a CF/CT determination from the Administrator such a determination if completed before the completion of the sale or merger would be transferable to its successor in interest, consistent with BPA's recent policy decision on public agency transfers of CF/CTs. Furthermore, you should be aware that a CF/CT determination applies only to an aggregated load and therefore, is mutually exclusive with any facility determination that would disaggregate such load.

If the City of Heyburn wishes to pursue the CF/CT determination please send a letter so requesting such determination to Mr. Allen Burns with ccs to Mr. Rick Itami, Mr. Rod Aho & Mr. Robert Anderson. Such letter may be faxed. The City and Simplot must provide documentary information stating a contract or a commitment by the City to serve the load contemporaneous with September 1, 1979. I will contact you to provide more guidance on what would be useful documentation. BPA staff will expedite a review all information you provide and the Administrator will make a determination as described in BPA's NLSL Policy ROD. CF/CT determinations are made for the entire aggregated plant load and no distinction is made as to multiple facilities. The determination establishes a "floor" amount of megawatts as service contemporaneous to 1979 from which additional plant load is measured. The floor amount remains "grand fathered" at the lower PF rate, although plant load additions may be served at the NR rate if they exceed 87,600,000 kWh in any year.

I am prepared to make the following determination based on Rod and Robert's discussions with you and the representatives of Simplot and United Electric.

That Simplot's Heyburn plant (Simplot) presently has a total load of 9.2 aMW as described in the meter data forwarded by Richard Reynolds. This means that Simplot would not constitute a NLSL on Heyburn's successor in interest on the date that the sale/merger of the Heyburn electric system becomes effective. The Simplot load will constitute a new load on the successor in interest with a base load (for NLSL determination purposes) of zero. If during the twelve-month period commencing on the effective date of the sale/merger Simplot takes less than 87,600,000 kWh then it will not be a NLSL on the successor in interest. The load level established in the first twelve-month period will constitute the base from which any future load growth will be measured. If the Simplot load were to grow by 87,600,000 kWh or more above such base load in any subsequent twelve-month period such new load and any subsequent load growth would constitute a New Large Single Load on Simplot's serving utility.

If you elect not to follow the CF/CT path BPA is willing to consider a facility determination in the case of the Freezer and Ethanol Plants.

If you have any questions please contact your Account Executive Rod Aho at (208) 524-8751.

Sincerely,

(b) (6)

for Allen M. Burns
Vice President
Requirements Marketing

bcc:
L. Palmer – PS/Portland
R. Itami – PSE/Spokane
R. Aho – PSE/Id Falls
R. Anderson – PSW-6/Portland
Official File – PS

RItami:lam:7401:04/10/002 (PSE-W:\power\Pwr_only\Itami\simplotplant.doc)

Electra Customers

2nd

City of Hayward

Fiscal Year
Oct 1, 1977 - Sep 30, 1978

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Line 1 Residential												
Book 1	394	382	389	386	383	389	390	393	393	391	346	394
Book 2	284	291	291	294	294	291	288	289	288	291	291	293
Book 3	189	189	191	185	188	193	190	190	189	189	190	190
Total Residential	846	860	869	865	865	871	868	872	870	870	879	877
Line 4 Commercial												
Under 50 KVA	46	46	46	47	46	47	47	48	46	47	49	48
Line 5 Over 50 KVA	7	7	7	7	7	7	7	7	7	7	7	7
Line 6 Industrial	1	1	1	1	1	1	1	1	1	1	1	1
Line 8 Irrigation	2	0	0	0	0	0	0	2	2	2	2	0
Total Residential + Commercial	902	914	923	920	919	926	923	930	926	929	936	933
Line 9 Street Lights	-	-	-	-	-	-	-	-	-	-	-	-
Line 10 City Accounts	28	28	28	28	28	28	28	29	29	29	27	27
Line 11 (Other) Yard Lights	22	22	22	22	23	23	22	22	23	23	23	23
Total Customers	952	964	973	970	970	979	973	979	976	979	986	983

KWH

L.A.

City of Heyburn

Fiscal year
Oct 1, 1977 - Sep 30, 1978

Acct #	Commercial (Under 50KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
25-C-3	George Crawford	250	280	330	350	240	270	270	260	250	270	260	240
35-C-3	Fedroland Dist.	1890	5230	8780	5880	5490	5370	4380	3500	2690	1830	1860	2340
50-C-3	Int Continental Baking Co.	3090	3050	3610	3000	2990	3080	3090	2990	3210	3880	3820	3170
55-C-3	Red Erickson	3610	4700	6140	5000	4910	4210	3760	3510	2570	2610	2540	2450
60-C-3	Western Grain Supply	480	400	680	800	360	640	880	400	280	200	2280	2880
70-C-3	Western Seed Co.	3040	4320	5440	5440	2880	4640	4480	2720	1760	1440	4800	6560
75-C-3	Western Seed Co - Storage	480	160	240	40	160	280	280	40	160	0	3240	3800
85-C-3	Western Seed Co -	40	0	0	0	0	0	0	0	0	0	0	2400
90-C-3	Western Seed Co - Dashamps	0	0	10	0	0	0	10	0	0	10	0	0
95-C-3	Snake River Landng Service	510	540	910	710	780	1020	900	730	590	690	760	880
100-C-3	Carl Adfield (C+Pluction)	1890	940	890	780	440	110	160	170	180	480	910	570
110-C-3	Ray Bailey Comm. Pump	850	500	290	250	230	280	550	1400	2130	2440	2550	1320
140-C-3	Mini-Cabin Equip - Miscal	300	300	390	280	250	250	230	190	170	180	200	220
145-C-3	Joe Sabala Shop (Bay Eastern)	80	10	90	30	0	0	0	0	0	0	0	0
150-C-3	Pete Truck + Auto Salvage	580	460	680	480	580	620	580	600	560	460	540	420
155-C-3	River Bar - Margaret Sabala	2640	2820	3580	3180	3320	3060	2860	2720	2600	3780	3220	2520
160-C-3	Synch Oil Co.	720	620	630	0	out -	-	-	-	-	-	-	-
165-C-3	E. W. Rasmussen Long Baller	840	2180	2660	2400	2380	1520	860	1120	out/M 740	1880	900	1040
170-C-3	Donji Service	970	1350	2340	2770	2350	2030	1480	1410	910	690	760	870
175-C-3	Jillie Skillet	2010	1780	2100	1780	1570	2090	2110	2140	2330	2650	2660	2380
180-C-3	Carl Adfield - Shop	20	20	70	30	20	80	50	90	130	80	40	30
185-C-3	Bill Cole	580	1620	1870	960	1190	360	670	500	330	410	200	430
195-C-3	Heyburn Garage	1960	2870	4670	3780	3770	3300	1530	690	790	820	890	530
215-C-3	G. R. Smiplet - Greenhouse	1620	5950	11310	9270	8560	3390	3400	5340	3440	1580	1320	1240
220-C-3	G. R. Smiplet - Carpenter Shop	4220	5340	6610	6580	6560	7210	4340	4000	2450	2980	1700	3330
225-C-3	G. R. Smiplet - Automotive Shop	15520	16320	20320	17600	16880	16800	14960	15040	14000	16800	17920	15440
240-C-3	Full Circle Inc. Wash Bath Plant	60	40	40	30	30	40	70	60	50	40	50	50
250-C-3	Full Circle Inc. Elevator	640	1360	1600	1280	1280	1760	2320	1040	320	160	240	400
260-C-3	G. R. Smiplet - Truck Light	0	0	0	0	0	0	0	0	0	0	0	20
265-C-3	Idaho Portland Cement	0	0	2240	3040	2720	1600	1760	4000	0	800	800	1600
270-C-3	Idaho Portland Cement	810	900	1110	810	1330	1240	550	820	out -	-	in 110	out -
275-C-3	Harvey Food Center	15520	14540	16240	13400	13620	15320	14880	14760	16340	17840	18200	15900
280-C-3	Bill Cooper	420	980	780	1230	980	560	170	370	450	570	500	390
285-C-3	G. R. Smiplet - Fats Mill	360	470	420	120	140	440	620	830	630	900	230	380
40-C-3	Spee Brake Inc. Co.	0	10	20	20	660	100	0	10	0	0	0	0
300-C-3	Brownies Repair Shop	880	860	1190	900	810	970	890	830	860	210	1410	750
306-C-3	Wash Sub - Donald J. Jensen	2560	2360	2680	2120	2120	2160	2400	2400	2680	2840	2760	2400
315-C-3	V. S. Postal Service	1720	3020	4440	3380	3280	2780	2240	1940	1120	1520	1600	980
330-C-3	Bank of Idaho	5140	4760	5280	3980	4040	5640	5660	5660	7980	8360	8980	5800
190-C-3	Bank of Idaho Sign out	-	-	-	-	-	-	-	-	-	-	-	-
35-C-3	Rynn Steppa Shop out	-	-	-	-	-	-	in 0	0	20	20	30	50

KWH

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City of Heyburn

Fiscal Year
Oct 1, 1977 to Sep 30, 1978

Acct #	Commercial - Cont. (Under 50 KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep
340-C-3	Concession Stand old	-	-	-	-	-	-	-	-	In 40	70 out	-	-
365-C-3	John Bernier Ice	260	100	80	40	50	100	130	300	460	680	810	630
385-C-3	Muti - Pitt of Idaho Inc	130	120	140	120	120	140	140	140	130	140	140	130
420-C-3	H. Leahy Co. % Elder's Agency In	710	540	670	510	590	590	460	450	out	-	-	In 220
430-C-3	Proposed Plant - Sewer	1450	2710	3600	2470	2550	2170	1620	1170	980	860	860	890
441-C-3	Lupone Bongi - Hair Hut	830	820	400	320	320	330	330	300	340	480	450	330
455-C-3	7th Grade School	12080	12160	11920	12920	12560	11640	10800	9640	1840	2880	4040	10880
495-C-3	Handyman - Mrs. Mch.	11430	9890	11390	11040	9190	12530	12940	11910	12200	out 13470	12730	11220
334-C-3	Miller Const				In 110	580	890	650	340	110	70	50	10
352-C-3	Boyd Verduin				In 0	0	0	0	0	0	0	0	40
51-C-3	7th Grade School									In 10	60	0	-
270-C-3	H & V Const.											In 10	150
	Total	102620	116900	148840	128930	122880	121570	112460	105920	88830	97140	169370	108050
Commercial (Over 50 KVA)													
65-C-3	Western Seel Co.	10360	22600	28680	24920	23480	22640	14200	6760	3000	2120	5160	7360
135-C-3	Mtn - Cassin Equip Co.	4000	4720	5600	5280	4960	4800	4160	3920	4240	3200	5200	3920
205-C-3	J.R. Simplot - Fuel Dept.	87600	79200	84000	84000	74400	80400	81600	79200	74400	90000	52800	88800
235-C-3	J.R. Simplot - Pump	79040	73600	85440	71040	73600	77120	76800	71360	80320	65600	56000	72640
245-C-3	Full Circle Inc - Liquid	240	240	0	20	0	1240	0	2660	980	620	1000	860
288-C-3	McC Bude Inc. Co.	0	2040	4920	3280	40	0	0	3400	2680	2760	3080	3120
295-C-3	McC Bude Inc Co.	0	0	0	0	0	0	0	0	0	0	0	0
	Total	181240	182400	208640	188540	196480	186200	196760	167300	165620	164300	123240	176700
Industrial													
210-C-3	J.R. Simplot - Foss Proc. Div.	5296800	4916000	3837600	3953600	4329200	3909600	4185600	3868800	3895200	4596000	3160800	4591200
Irrigation													
375-C-3	Mac Wright	0	out	-	-	-	-	-	In 3430	860	1470	0	0
380-C-3	Mineduke Irrig. Dist.	80	out	-	-	-	-	-	In 350	410	1410	0	0
	Total	80	-	-	-	-	-	-	3780	1270	2880	0	0
	Total	5580740	5015300	4195080	4091070	4626560	4219370	4474820	4145800	4150920	4860320	3391410	4875950

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City of Heyburn

Fiscal Year
Oct 1, 1977 - Sep 30, 1978

Acct #	City accounts	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
302-C-3	Sewer Pump #4	220	200	240	180	170	180	180	210	260	300	320	320
45-C-3	Crop Addition Pump	600	0	0	0	0	0	0	1810	2330	2520	2400	1190
105-C-3	Lift Station H. Street	90	90	160	130	130	80	90	80	100	110	110	100
115-C-3	Stone Addition Pump 2mg	390	0	0	0	0	0	540	4340	4250	4340	4350	3900
125-C-3	Stone Addition Lift Station	30	100	570	90	20	20	30	20	40	40	30	30
200-C-3	Lift Station - (Bill Christman)	140	190	190	140	90	110	70	80	100	120	130	100
310-C-3	Christmas lights + Mueany Dipor lights	1170	1220	2770	1240	1140	1150	990	840	760	780	910	1000
320-C-3	City Office	2760	4360	6840	5320	5280	4280	4120	1800	1360	2200	2120	1520
340-C-3	Concession Stand City out	-	-	-	-	-	-	-	-	-	-	-	-
345-C-3	Ball Park Lights out	-	-	-	-	-	-	-	-	-	60	-	-
350-C-3	Ball Park Lights out	-	-	-	-	-	-	-	-	-	8080	-	-
355-C-3	Christmas lights + Mueany Dipor lights	260	260	1280	320	300	300	270	230	200	220	250	270
370-C-3	Pump on O Street	0	0	0	0	0	0	340	1080	1870	1950	1650	450
390-C-3	Sewer lift (McBride Park)	40	10	20	20	10	10	20	50	130	110	90	50
395-C-3	Irrigation Pump	200	0	0	0	0	0	50	560	550	830	920	280
400-C-3	Sewer lift Z Street	20	20	20	40	20	20	20	20	40	30	30	20
405-C-3	Sewer lift W Street	0	0	0	0	0	0	0	0	0	0	0	0
415-C-3	Sewer lift Royal Manor	40	30	40	30	40	40	120	320	170	140	120	80
425-C-3	Irrigation Pump - Pond	990	900	0	0	0	0	1180	3000	3280	3380	1600	
435-C-3	Lift Station #2	1520	1420	1720	1160	1250	1520	1280	1370	1570	1940	1950	1580
437-C-3	Back up #2 Lift Station	30	450	890	0	0	0	0	0	0	120	1470	0
445-C-3	Irrigation Pump P Street	12	12	36	24	0	12	12	24	288	96	528	72
450-C-3	Thomson Lift	0	0	0	0	0	0	0	0	0	0	0	0
460-C-3	Lift Station #1	0	200	350	60	200	390	390	320	410	450	440	460
465-C-3	Dr - Lawn Park - lights	0	0	0	0	0	0	0	0	0	0	0	0
470-C-3	Dr - Lawn Park	60	70	80	930	910	1380	0	10	10	0	0	0
475-C-3	City Parks - Pumps Drinker	0	0	3080	0	0	0	0	0	0	0	0	0
480-C-3	Elect Dept - Shop	0	1040	4980	4660	3110	1200	530	230	90	170	100	320
485-C-3	City Shop - Outside	130	140	150	120	130	130	130	130	120	170	130	140
490-C-3	City Shop - Heat	3080	6040	11820	8800	7810	4490	3470	1780	120	0	0	40
490-C-3	City Shop - Lights	10	40	20	60	40	10	30	-	-	-	-	-
	Total	11792	17392	35256	23124	20650	15322	12682	16484	17768	28656	21428	12522
	Street Lights	27080	28816	34118	25510	24191	23089	20840	17905	14131	16705	20373	23454
	Yard Lights	3395	3402	3761	3140	3055	2955	2860	2672	2480	2518	2678	3113
	Total	30475	32218	37879	28650	27246	26044	23700	20577	16611	19223	23051	26567
Residential accounts													
	Book 1	410700	620800	704790	937480	772350	614460	542880	530920	384760	331290	361420	386380
	Book 2	290590	444560	474160	628190	526170	412980	376380	350380	250130	213150	228500	261020
	Book 3	204410	323620	363510	472110	383880	298960	275110	266160	188460	161790	179990	195810
	Total	905700	1388980	1542460	2037980	1682400	1326300	1194370	1147460	823350	705610	767910	843210

\$ Revenue

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City of Heyburn

Fiscal Year
Oct 1, 1977 to Sep 30, 1978

Acct#	Commercial (Under 50KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep
25-c-3	George Crawford	661	625	661	919	625	614	649	649	637	625	619	637
35-c-3	Farmlands Dist.	2250	2304	5310	8505	5895	5544	5436	4545	3753	3024	2250	2297
50-c-3	2th Continental Baking Co.	3348	3366	3348	3852	3303	3294	3375	3384	3294	3482	4104	4041
55-c-3	Del. Erickson H-Way Truck Br	2594	3852	4833	6129	5103	5022	4392	3989	3762	2916	2952	3889
60-c-3	Western Grain Supply	3911	2455	3681	3337	3489	2074	2858	2683	2349	1645	1215	3891
70-c-3	Western Seed Co.	10135	5715	8379	8199	8091	5571	6939	6471	4799	3453	3195	6111
75-c-3	Western Seed Storage	2475	1111	520	614	500	520	661	661	500	520	500	4275
85-c-3	Western Seed Co.	750	750	750	500	500	500	500	500	500	500	500	500
90-c-3	Western Seed. Gas Pump	500	500	500	500	500	500	500	500	500	500	500	500
95-c-3	Snake River Vending Service	918	930	965	1398	1164	1246	1521	1386	1187	1023	1140	1398
100-c-3	Carl Adfeldt (C + Pauction)	1468	2304	1433	1374	1246	848	500	520	532	544	895	1222
110-c-3	Ray Bailey Pump	1575	1329	918	672	625	602	661	976	1863	2520	3249	2898
140-c-3	Moni Quasi Equip Metallurgy	602	684	684	766	661	625	625	602	555	531	544	568
145-c-3	Joe Sakala & Gary Easton Shop	2000	0	0	1500	0	0	0	1500	0	0	2000	0
150-c-3	Peter Truck & Auto Salvage	1221	1012	871	1129	875	1012	1058	1012	1035	988	871	965
155-c-3	Margaret Sakala - River Bar	2475	2999	3141	4250	3463	3591	3357	3177	3051	2943	3465	3501
160-c-3	Lynch Oil Co.	988	1175	1058	1070	0	0	0	0	0	0	0	0
165-c-3	E. W. Hotel Motel	707	1316	2565	2997	2763	3745	1971	1838	1611	1191	1665	1386
170-c-3	Lonny Service	1000	1468	1818	2709	3096	2718	2430	1935	1863	1388	1140	1222
175-c-3	Felix Helbit	2430	2412	2205	2493	2205	2016	2484	2502	2529	2900	2988	2997
180-c-3	Carl Adfeldt Shop	508	500	500	500	500	500	500	500	500	500	500	500
185-c-3	Bill Cole	0	0	3685	0	3996	0	0	3939	0	1739	0	903
190-c-3	Bank of Idaho - Signs	0	0	0	0	0	0	0	0	0	0	0	0
195-c-3	Heyburn Garage (Christensen)	0	2350	6346	4806	4450	3996	0	6480	1267	0	0	4937
215-c-3	G. R. Sempit - Denton	1946	2061	6714	11646	9810	9171	4410	5895	5841	3699	2025	1990
220-c-3	G. R. Sempit - Carpenter Shop	4104	5373	6597	7848	7821	7803	8604	5697	5391	3456	3717	2781
225-c-3	G. R. Sempit - Automotive Shop	15795	16792	17872	21760	19233	18218	18261	15599	16619	15903	18693	19168
234-c-3	Miller Const. Bridge	0	0	0	0	500	1012	1351	1093	731	500	500	500
240-c-3	Full Circle Inc. Gas Truck	500	500	500	500	500	500	500	500	500	500	500	500
250-c-3	Full Circle Elevator	1449	1838	3339	2475	1863	2068	3267	4203	3057	1031	520	614
260-c-3	G. R. Sempit Co - Truck Light	500	500	500	500	500	500	500	500	500	500	500	500
265-c-3	Idaho Portland Cement	750	750	750	2619	3339	3051	2043	2187	5103	500	1269	1269
270-c-3	George P. Dick Jr. Shop	2355	0	3213	0	2030	0	5583	976	707	0	0	0
275-c-3	Harris Food Center	17217	17980	16713	18023	15471	15669	17602	17019	19343	18692	19859	20367
280-c-3	Bill Cooper Shop	813	824	1480	1384	1900	1480	1098	532	766	859	1000	918
285-c-3	G. R. Sempit Co. Feed & Mill	906	784	883	824	500	500	848	1058	1304	1070	1152	602
290-c-3	M. Bruce Ins. Co.	500	500	500	500	500	1165	500	500	500	500	500	500
300-c-3	Brunius Repair Shop	953	1363	1339	1674	1386	1281	1468	1374	1304	1339	579	1892
306-c-3	Donald L. Jones - Wash tub	2655	2909	2729	3015	2511	2511	2541	2763	2763	3015	3159	3087
315-c-3	V.S. Postal Service	1557	2154	3321	4599	3645	3555	3105	2619	2349	1611	1971	2643
330-c-3	Banking Idaho	7137	6844	5643	6219	4941	5103	7191	7509	9335	9621	9855	10739

Revenue

L.R.

City of Heyburn

Fiscal Year
Oct 1, 1977 to Sep 30, 1978

Acct #	Commercial - Cont. (Under 50 KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
335-C-3	Stop #	-	-	-	-	-	-	-	-	-	-	-	-
365-C-3	John Banner Inc	883	637	500	500	500	500	500	500	684	871	1128	1281
385-C-3	Mueli - Pitt of Idaho, Inc.	0	0	1500	500	500	500	500	500	500	500	500	0
426-C-3	Husky Oil - Eddie Angwin out	-	1164	965	1147	930	1023	1000	871	859	500	500	0
436-C-3	Disposal Plant	441	653	1219	1620	1111	1147	976	729	526	441	389	389
441-C-3	Lynne Burgis - Hair Hat	942	919	907	804	907	907	919	719	684	731	895	859
455-C-3	New Grade School	9495	11975	12522	11331	12051	13246	11099	10323	9279	2259	0	9989
495-C-3	Maci Market - Howard Drinking	12240	13158	11232	12906	12375	10818	13932	14409	13590	13635	14778	14220
352-C-3	Boyd Vandusen				200	500	500	500	500	500	500	500	500
336-C-3	Rain Stopper							200	500	500	500	500	500
342-C-3	Concession - Ron Price									200	500	500	500 out
276-C-3	H+K Const.										200	0	500
51-C-3	Mike Guzman Stamp Book									200	500	0	1000 out
	Total	125034	129395	154907	190413	158194	145506	149501	148303	135296	116023	118810	142396
Act #	Commercial (over 50 KVA)												
65-C-3	Western Seed Co.	13275	16191	30519	32312	29482	28424	27767	20391	10395	3629	3483	9435
135-C-3	Mini-Cassin Equip Co.	9155	5823	6687	7695	7407	7443	6867	5967	5967	5931	5103	8523
265-C-3	J.R. Sempert - Fire Protection	89697	95085	92409	90993	94185	84633	91269	92001	89937	86025	99765	69969
235-C-3	J.R. Sempert - Sewer Pumps	75847	80123	75609	84983	73319	76689	79992	79589	72823	81808	91289	62781
245-C-3	Hill Creek Inc - Liquid	5191	4070	4070	500	500	500	6039	4986	7101	5800	5378	5823
288-C-3	McC Bride Ins. Co.	500	500	2871	5571	4203	500	500	500	4790	3663	3411	3915
195-C-3	McC Bride Ins. Co.	500	500	500	500	500	500	500	500	500	500	500	500
	Total	192165	202292	212665	222554	209596	198687	212914	201898	191513	187354	188929	160946
Act #	Industrial												
210-C-3	J.R. Sempert Ford Pkw Div	4151280	4328904	4013331	3595428	3564808	3789967	3690439	2646194	2379780	2683238	2932636	2776428
Act #	Irrigation												
315-C-3	Mac Wright	0	2053	-	-	-	-	200	-	0	5589	0	2640
380-C-3	Minidoka Irrig. Dist	1537	-	-	-	-	-	200	-	742	813	1872	0
	Total	1537	2053	-	-	-	-	200	-	742	6401	1872	2640
	Total	4470016	4661634	4380903	3983395	3932598	4134162	4051854	2996395	2707331	2993016	3242247	3082410

Revenue

LH

City of Houston

Fiscal Year
Oct 1, 1977 to Sep 30, 1978

Acct #	Yard Light Account	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
265-1	Roy Borrowman	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
320-1	Larry Dean Moore	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
405-1	Jehorah's Witness	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
850-1	Tommy Spence	7.00	3.50	3.50	3.50	0	0	14.50	3.50	3.50	3.50	3.50	3.50
980-1	Tom Gallagher	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
680-2	Edward G. Angwin	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
40-3	Vadka Herman	3.50	3.50	3.50	3.50	3.50	3.50	3.50	out	—	—	—	—
505-3	H.C. Bates	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
805-3	Ira King	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
840-3	Carl Adfield	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
860-3	David Mc Kinster	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
1100-3	Ray Bailey	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
1120-3	Martha Knochelder	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
1150-3	Paul R. Thomas	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
1160-3	Barb S. Erickson (stayed)	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
23-C-3	J.R. Bengel Co.	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00	17.00
24-C-3	Mimi-Cassin Storage	13.34	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	32.65	35.00	35.00
70-C-3	Watson Seed Co.	21.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
135-C-3	Mimi-Cassin Equip.	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
150-C-3	Pete Truck + Auto Salvage	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
175-C-3	Felix Adfield	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
275-C-3	Harvey Houston Ford	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
330-C-3	Bank of Dallas	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
950-C-3	Byrd Van Leusen					3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
1066-2	Thomas Powell										3.50	3.50	3.50
	Totals	13034	13250	13250	13250	13250	13250	14300	13250	13250	14365	14600	14600
City Accounts (No Revenue)													
Total Residential Revenue		951958	1197479	1525486	1615965	1997826	1789123	1490221	1429162	1349118	1134563	1034195	1079525
Line 15 Misc. Elec. Revenue (Elec. Misc. - Pickups - Announcements Elect Interest)		220280	197811	109530	241303	116236	159009	310768	252540	185546	403477	132912	173918

Monthly Totals

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City of Heyburn - BPA Reports

Fiscal year
Oct 1, 1977 to Sep 30, 1978

Line #	Description	\$	Demand		\$	Demand		\$	Demand	
			October KWH	Customer		November KWH	Customer		December KWH	Customer
1	Residential	951758	905900	846	1177479	1388982	860	1525480	1542460	869
4	Under 50 KVA (Commercial)	125034	102620	46	128385	116900	46	154909	148840	46
5	Over 50 KVA (Commercial)	192165	181240	7	202292	182400	7	212665	208640	7
6	Industrial	4151280	5296800	1	4328904	4716000	1	4013331	3837600	1
8	Irrigation	1537	80	2	2053	-	0	-	-	0
9	Street Lights	-	37080	-	-	38816	-	-	(735256)	-
10	City Accounts	-	11792	28	-	17392	28	-	341182	28
11	Yard Lights	13034	3395	22	13250	3402	22	13250	3761	22
Totals		5434808	6528707	952	5852363	6453892	964	5919639	5810675	973

Line #	Description	\$	Demand		\$	Demand		\$	Demand	
			January KWH	Customer		February KWH	Customer		March KWH	Customer
1	Residential	1615965	2037980	865	1997826	1682400	865	1789123	1326300	871
4	Under 50 KVA (Commercial)	170413	128930	47	158194	122880	46	145506	121570	47
5	Over 50 KVA (Commercial)	222554	188540	7	209596	176480	7	198689	186200	7
6	Industrial	3595434	3753600	1	3564808	4327200	1	3789967	3909600	1
8	Irrigation	-	-	-	-	-	-	-	-	-
9	Street Lights	-	25510	-	-	24191	-	-	23089	-
10	City Accounts	-	23124	28	-	20650	28	-	15322	28
11	Yard Lights	13250	3140	22	13250	3055	23	13250	2955	23
Totals		5617616	6160624	970	5943674	6356856	970	5936535	5585034	977

Cont.

Monthly Totals

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City of Heyburn BPA

Fiscal Year
Oct 1, 1977 to Sep 30, 1978

Line #	Total is Electric Utility + yard lights from Black Book	Demand			Demand			Demand		
		\$	April KWH	Customer	\$	May KWH	Customer	\$	June KWH	Customer
1	Residential	1490221	1194370	868	1429168	1147460	872	1349118	823350	870
4	Under 50 KVA (Commercial)	148501	112460	47	149303	105920	48	135296	88830	46
5	Over 50 KVA (Commercial)	212914	176760	7	201898	167300	7	191513	165620	7
6	Industrial	3690439	4185600	1	26461443	3868800	1	2399780	3895200	1
8	Irrigation	0	0	0	0	3780	2	742	1270	2
9	Street Lights	-	20840	-	-	17905	-	-	14131	-
10	City Accounts	-	12682	28	-	16484	27	-	17768	27
11	Yard Lights	14300	2860	22	13250	2672	22	13250	2480	23
	Total	5556375	5705572	973	4438813	5330321	979	4069699	5008649	976

Line #		Demand			Demand			Demand		
		\$	July KWH	Customer	\$	August KWH	Customer	\$	September KWH	Customer
1	Residential	1134553	705610	870	1034195	767910	877	1077325	843210	877
4	Under 50 KVA (Commercial)	116023	97140	47	118810	107370	49	142396	108050	48
5	Over 50 KVA (Commercial)	187354	164300	7	188929	123240	7	166946	176700	7
6	Industrial	2683236	4596000	1	2932636	3160800	1	2796428	4591200	1
8	Irrigation	6401	2980	2	1872	0	2	2640	0	0
9	Street Light	-	16705	-	-	20373	-	-	23454	-
10	City Accounts	-	28656	29	-	21428	27	-	12522	27
11	Yard Lights	14365	2518	23	14600	2678	23	14600	3113	23
	Total	4141934	5613809	979	4291042	4203799	986	4174335	5758249	983

Operating Expenses

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City of Houston - BPA Report

Fiscal year
Oct 1, 1977 to Sep 30, 1978

Line	22 (Dist. O+M)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
436-10	Salaries	367695	396187	362500	363975	363563	355700	363775	366928	363775	370437	363988	391793
436-32	Operating + Special Acct.	0	1526	0	0	0	0	0	0	0	0	0	0
436-35	Petroleum	16698	18493	10871	22421	18871	7327	25257	16557	21715	17873	10784	24225
436-25	Insurance (over current month)	6195	5575	6195	6195	6195	6195	7900	7800	7800	7800	7800	7800
436-61	Automobile Expenses	25954	5851	15854	8503.90	0	14242	10283	9295	3196	2379850	2268	131595
436-62	Repair + Maintenance	913629	886336	705359	598907	291600	441460	228036	288642	1026283	479109	453444	423709
436-22	State Retirement (previous month)	24746	26252	27488	25966	25966	25966	25966	25966	26191	25966	26437	25966
436-21	2 Clk. Days (Quarterly Sec. Ser.)	60430	0	0	64307	0	0	66000	0	0	66217	0	0
436-57	Rental Property + Equip	0	0	0	0	0	0	0	0	0	0	0	0
436-24	Workmen's Compensation	0	0	0	0	0	0	0	0	0	0	0	0
	Totals	1415147	1320240	1128267	1931961	706195	850890	727119	913168	1445764	3345252	864721	985068
Line 23	(Dist. Collecting + Accounting)	0	0	0	0	0	0	0	0	0	0	0	0
436-31	Office Maint + Postage	0	0	0	0	0	0	0	0	6	201	0	0
436-42	Professional Services (Audit)	0	0	57500	0	0	0	0	0	0	0	0	0
436-58	Office Furniture + Equip	0	0	0	0	0	0	0	0	0	0	0	0
436-66	Bad debts	0	0	0	0	0	0	0	0	0	0	0	0
436-92	Acct. + Billing	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000
	Totals	125000	125000	182500	125000	125000	125000	125000	125000	125000	125201	125000	125000
Line 25	(Admin + General)												
436-44	Adv. + Legal Publications	0	0	0	0	0	0	0	0	0	0	0	0
436-46	Insurance (1st in book) off.	0	0	16545	0	0	49000	0	0	0	0	0	0
436-47	Travel + mileage + Reimbursement Expense	20200	16911	11164	24966	16600	8100	12000	42900	65000	47460	10000	18945
436-48	Auto - Subs + Membership	0	0	0	69432	0	0	6	0	0	31878	0	0
436-49	Personnel Training	7286	0	0	0	0	10000	0	0	60000	0	1764	0
436-50	Custodial + Cleaning Services	0	0	0	0	0	0	0	0	6	0	0	0
436-51	Telephone	0	0	0	0	0	0	0	0	0	0	0	0
436-63	Other purchased Services	0	0	0	0	0	6	0	0	0	0	0	0
439-91	Administration Expense	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000
436-55	Rent	100000	100000	100000	100000	100000	100000	100000	100000	100000	100000	100000	100000
	Totals	162486	151911	162704	229398	151600	184100	147000	179900	260000	214338	137764	153445
436-68	Line 4 Replication Expense	0	0	0	0	0	0	0	0	0	0	0	0
436-69	Line 7 Int. Equipment	200000	200000	250000	250000	250000	250000	250000	250000	250000	250000	250000	250000
436-69	Line 15 Subst. or Improvement of Municipality	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000
436-2	Line 19 Electric Energy	2566100	2657800	2818300	2647100	2797000	2807100	2624400	1842700	1785300	1950300	1858900	1645600
Line 16	Capital Outlay	12903	17465	0	17635	62800	27627	38674	28512	0	0	496994	0

Electric Customers

Project No. 210
 Numbered to 210

City of Heyburn

Year 1977

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<i>Line 1 Residential</i>												
<i>Book 1</i>	349	359	360	362	363	371	372	374	373	X	X	X
<i>Book 2</i>	279	280	280	282	280	275	279	281	284	X	X	X
<i>Book 3</i>	176	176	176	180	179	176	178	180	186			
<i>Total Residential</i>	804	813	816	824	822	822	829	835	843			
<i>Commercial</i>												
<i>Line 4 Under 50 KVA</i>	47	48	49	47	48	47	48	47	47			
<i>Line 5 Over 50 KVA</i>	6	6	6	6	6	6	6	7	7	X	X	X
<i>Line 6 Industrial</i>	1	1	1	1	1	1	1	1	1	X	X	X
<i>Line 8 Irrigation</i>	0	0	0	3	2	2	2	2	2			
<i>Total Residential + Commercial</i>	858	868	872	881	879	878	886	892	900			
<i>Line 9 Street Lights</i>	-	-	-	-	-	-	-	-	-			
<i>Line 10 City Accounts</i>	27	27	27	27	30	29	29	29	29	X	X	X
<i>Line 11 (Other) Yard Lights</i>	19	19	19	19	21	21	21	21	22			
<i>Total Customers</i>	904	914	918	927	930	928	936	942	951			

KWH

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City of Heyburn

Year 1977

Acct#	Commercial (Under 50 kva)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
25-C-3	George Crawford	280	250	280	290	230	240	250	270	280			
35-C-3	Fairland Dist.	7670	4630	5330	3800	3150	2440	2990	2720	1830			
50-C-3	ITT Continental Baking Co.	3290	3870	3260	3290	2910	3360	4020	4010	3050			
55-C-3	Del. Erickson Hilltop Snack Bar	6550	5060	5410	4000	3210	2600	2670	2440	2190			
60-C-3	Western Grain Supply	800	360	520	320	480	80	240	2640	1840			
70-C-3	Western Seed Co.	5440	4320	6080	4000	2400	1440	1760	5280	8480			
75-C-3	Western Seed Co - Storage	40	280	320	160	160	80	280	2960	1360			
85-C-3	Western Seed Co.	7760	4320	5200	0	0	0	0	0	0			
90-C-3	Western Seed Co - Des Pumps	10	0	0	10	0	0	0	0	10			
95-C-3	Snake River Landng Service	1130	810	950	560	470	820	690	650	500			
100-C-3	Carl Adfield - Co. (Pawtner)	2720	1870	1320	340	1700	980	920	740	970			
110-C-3	Ray Bailey - Commercial Pump	480	750	800	2810	980	2030	2050	1910	1080			
140-C-3	Mini - Mason Equip. ^{meat} Light	320	260	250	230	200	160	200	210	230			
145-C-3	Joe Schick Shop (Mary Easton)	220	0	20	0	20	0	0	0	10			
150-C-3	Pete's Truck & Auto Salvage	680	560	560	560	480	540	640	560	460			
155-C-3	Riviera - Margaret Sabala	2300	2060	2180	2300	2240	2260	2400	2400	2080			
160-C-3	Lynch Oil Co.	980	760	840	690	460	440	450	500	560			
165-C-3	E. W. Ross Motel	4660	3300	3640	1800	1260	700	740	500	320			
170-C-3	Zony's Service	1920	1400	1330	910	740	420	470	540	570			
175-C-3	Felix Rudert - Hide Out	1930	1700	1810	1990	1840	2090	2320	2290	2030			
180-C-3	Carl Adfield - Shop	60	70	70	40	60	0	0	0	150			
185-C-3	Bill Cole	10	70	520	370	70	10	0	30	60			
190-C-3	Bank of Idaho	660	660	350 ^{out}	—	—	—	—	—	—			
195-C-3	Heyburn Garage (Christman)	3300	2370	2490	1750	650	860	1130	1740	1680			
215-C-3	G. R. Sempit - Greenhouse	11300	7980	8490	2500	1090	920	1030	1110	1270			
220-C-3	G. R. Sempit - Carpenter Shop	9140	5160	6360	4220	3900	2290	2230	3720	2690			
225-C-3	G. R. Sempit - Automotive Shop	21520	18080	19200	16640	15280	15360	15440	15120	14480			
240-C-3	Full Circle Inc - Gas Buik	0	0	20	90	40	60	40	50	50			
250-C-3	Full Circle Inc - Elevator	2080	1440	2160	2000	880	240	160	240	400			
260-C-3	G. R. Sempit - Truck Light	0	0	0	0	0	0	0	0	10			
265-C-3	Idaho Portland Cement	4960	4160	4640	3520	2560	0	160	160	0			
270-C-3	Henry P. Hill Jr.	810	600	710	980	950	670	540	470	580			
275-C-3	Harvey's Food Center (Coughan)	14440	13320	14260	15380	14820	16500	17880	19240	14860			
280-C-3	Bill Cooper - Shop	580	400	570	750	400	480	630	600	410			
285-C-3	G. R. Sempit Co. Feed & Mill	0	0	0	340	330	110	110	240	490			
290-C-3	Ma Bide Tr. Co.	1910	890	1130	660	320	100	60	0	0			
300-C-3	Brownie Repair Shop	670	610	700	670	590	550	720	560	530			
306-C-3	Wash. Int. - Road & Gravel	4800 ^{W/g}	3480	4040	3360	2560	2680	3040	2600	2280			
315-C-3	V. B. Postal Service	5180	3300	3240	1780	1660	1020	1500	1780	1060			
330-C-3	Bank of Idaho	9800	8320	6740	3960	5820	3340	6780	6840	5340			
335-C-3	Don Hetch Shop	20	20	0 ^{out}	—	—	—	—	—	—			

K. W. H.

Ill.

City of Heyburn

Year 1977

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Acct #	Commercial - Cont. (Under 50 KVA)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
340-C-3	Concession Stand out	-	-	-	-	-	130	130	out	-	-	-	-
360-C-3	Shops - Bill Cole out	-	-	-	-	-	changed to	residential	-	-	-	-	-
365-C-3	John Benner - See Plant	30	50	80	240	290	640	900	760	490	/	/	/
385-C-3	Multi-Pipe of Idaho Inc.	140	120	140	140	130	130	140	130	130	/	/	/
421-C-3	Husky Oil Co. % Eddie Angwin	600	500	510	390	80 out	-	-	-	-	/	/	/
430-C-3	Asphalt Plant - Sewer	3010	4010	3420	2040	1540	970	1080	700	980	/	/	/
440-C-3	From Howard - Hwy of County	370	350	340	340	40 out	-	-	-	-	/	/	/
455-C-3	N.W. Grade School - Smith	13920	10680	12680	10000	10080	2520	2440	4560	9880	/	/	/
495-C-3	Mac's Market - Howard Bransburg	10790	10100	11220	12810	9820	11420	12310	12010	10650	/	/	/
234-C-3	Miller Const.			0	50	70	30	30	110	10 out	/	/	/
4410-C-3	Expone Conjt - Hair Hut					280	380	500	520	350	/	/	/
52-C-3	Lenny Wright Const.							50	70	0 out	/	/	/
	Total	169560	132100	143980	112820	97220	81890	91920	100980	96660			
Commercial (over 50 KVA)													
65-C-3	Western Seed Co.	47240	39200	28600	10720	4520	2160	2360	4920	7600	/	/	/
135-C-3	Mini - Canine Eggs Co.	6240	4800	5360	4640	5600	3360	4240	4080	5120	/	/	/
205-C-3	J. R. Simplot - Fuel Protection	0	0	0	56400	94800	84000	84000	82800	79200	/	/	/
235-C-3	J. R. Simplot - Sewer Pumps	88320	78920	87040	80640	86080	80960	82560	73280	72960	/	/	/
345-C-3	Fuel Guide Inc - Liquid	440	320	1000	3180	940	440	700	600	460	/	/	/
295-C-3	McBride Jr. Co.	760	1120	1000	200	4200	0	0	40	0	/	/	/
288-C-3	McBride Jr. Co.							0 pr	1800	0	/	/	/
	Total	143000	114160	123000	155780	196140	190920	193860	169380	165340			
Industrial													
210-C-3	J. R. Simplot Food Proc.	4533600	4269600	4843200	4932800	4965600	5097600	4924800	4317600	4872000	/	/	/
Irrigation													
40-C-3	A. V. Bayley out			pr	160	0 out	-	-	-	-	/	/	/
375-C-3	Mac Wright out			pr	1040	430	2460	1370	590	910	/	/	/
380-C-3	Minidoka Irrig. Dist. out			pr	480	220	280	500	320	270	/	/	/
	Total				2280	650	2740	1870	890	1180			
	Total	4846160	4515860	5110180	5003680	5259610	5353150	5192450	4586850	5135180			

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City of Heyburn

Year 1977

Acct #	City Accounts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
30-C-3	Sewer Pump # 4	200	140	150	140	190	200	280	270	210			
45-C-3	Corp. Adm. Pump	0	0	0	1800	510	2310	2570	2450	1500			
105-C-3	Lift Station H Street	100	80	110	150	170	230	180	110	90			
115-C-3	Stone Addition Pump	0	0	0	0	2530	6320	1640	4800	2830			
125-C-3	Stone Add. Lift Station	60	70	70	40	30	30	40	40	20			
200-C-3	Lift Station - Bill Christensen	0	10	0	10	10	210	90	90	130			
310-C-3	Christmas Light Displays	2260	1510	1300	930	970	660	790	870	940			
320-C-3	City Office	9840	7360	7320	3000	2680	6280	8400	7600	3800			
340-C-3	Concession Stand - City	-	-	-	-	10	-	-	-	-			
345-C-3	Ball Park Light	-	-	-	-	1360	20	0	0	0			
350-C-3	Ball Park Light	-	-	-	-	-	-	-	-	-			
355-C-3	Christmas Light & Vapor Lamps	890	500	250	180	160	140	170	190	190			
370-C-3	Pump on O Street	0	0	0	1300	250	2420	2390	2290	950			
390-C-3	Sewer Lift (Mc Bride Park)	10	40	10	10	20	50	110	150	70			
395-C-3	Irrigation Pump	0	0	0	0	0	780	820	740	330			
400-C-3	Sewer Lift Z Street	90	30	10	20	30	20	10	20	10			
405-C-3	Sewer Lift W Street	0	0	0	0	0	0	0	0	0			
415-C-3	Sewer Lift Royal Manor	- 40	40	30	40	40	30	40	30	40			
425-C-3	Irrigation Pump - Pond	0	0	0	0	590	3280	13420	3800 - 7200	1580			
435-C-3	Lift Station # 2	1410	1250	1340	1450	1360	1620	2290	2410	1740			
445-C-3	Irrigation Pump P Street	0	0	0	48	12	1068	96	156	336			
450-C-3	Thomson Lift	0	0	0	0	0	0	0	0	0			
460-C-3	Lift Station # 1	310	230	260	340	350	390	490	410	340			
465-C-3	La Loun Park - Light	0	0	0	0	0	0	0	0	0			
470-C-3	La Loun Park	70	60	60	50	50	50	100	50	50			
475-C-3	City Parks (Pump & Trailer)	0	0	0	0	0	0	0	0	0			
480-C-3	Electric Department Shop	6930	5220	3440	280	600	1080	170	0	0			
485-C-3	City Shop	160	140	150	120	120	110	120	120	110			
490-C-3	City Office - Heat	15920	11110	11810	3030	2010	30	10	130	470			
490-C-3	City Office - Light	70	50	50	20	20	20	0	20	10			
137-C-3	Backup #2 Lift Station					50	0	0	0	0			
	Total	38360	29840	26360	12958	13902	27348	34226	15746	15746			
	Street Lights	30246	24124	24540	20290	16118	11804	19410	13754	17908			
	Yard Lights	3182	2893	3060	2975	2711	2438	2990	2733	2941			
	Total	33428	27017	27600	23265	18829	14242	20200	16487	20849			
	Residential Accounts												
	Book 1	814810	879347	648890	542830	436570	292210	289170	321130	299870			
	Book 2	597385	569570	450220	382550	313070	200150	197030	223960	216180			
	Book 3	418530	384030	325460	267010	211200	139700	138900	157310	122680			
	Total	1830725	1832947	1424570	1192390	960840	632060	625100	702400	638730			

Revenue

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City of Heyburn

Year 1977

Acct #	Commercial (Under 50 kVA)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
25-C-3	George Crawford	625	661	625	661	644	602	614	625	644			
35-C-3	Fairland Dist.	4655	7506	4990	5400	4023	3438	2799	3114	3051			
50-C-3	277 Continental Baking Co.	3375	3564	3186	3537	3564	3222	3627	4221	4212			
55-C-3	Ed. Erickson ^{Hi-Road} Truck Shop	5346	7220	5930	6080	4203	3492	2943	3006	2799			
60-C-3	Western Drain Supply	2623	2997	2050	2669	1963	1435	620	1185	3987			
70-C-3	Western Seed Co.	6435	8523	8291	10179	6903	4923	3627	4023	8207			
75-C-3	Western Seed Co.	567	500	661	707	520	500	500	661	3699			
85-C-3	Western Seed Co.	13491	15147	12051	12843	972	500	500	972	500			
70-C-3	Western Seed	500	500	500	500	500	500	500	500	500			
75-C-3	Snake River Vending Service	1602	1620	1281	1210	988	2883	1292	1140	1093			
60-C-3	Carl Adfield (C&A Auction)	3456	3051	2286	1791	730	2133	1246	1409	1199			
70-C-3	Ray Bailey	1023	895	1210	1269	3132	1480	2430	2448	2322			
40-C-3	Min-Cassia Equip (metall) ^{Logos}	696	907	639	625	602	567	520	567	579			
45-C-3	Joe Sotela Shop - Dairy Center	0	0	2150	0	0	1500	0	0	0			
50-C-3	Pete's Truck & Auto Salvage	1652	1129	988	988	988	895	965	1082	988			
55-C-3	Margaret D. Sotela ^{River} Shop	2601	2673	2457	2565	2673	2619	2637	2763	2763			
60-C-3	Lynch Oil Co.	1468	1480	1222	1316	1140	871	848	859	918			
65-C-3	E. W. Ross Model	4203	5097	3573	3879	2203	1937	1152	1199	918			
70-C-3	Donny's Service	1980	1640	1863	1800	1398	1199	824	883	965			
75-C-3	Felix Hildt - Hide - Out	2187	2340	2133	2232	2396	2259	2484	2691	2664			
80-C-3	Carl Adfield - Shop	500	500	500	500	500	500	500	500	500			
85-C-3	Bill Cole	0	1994	500	0	0	0	2897	0	1000			
90-C-3	Bank of Idaho	1093	1105	1105	1105	-	-	1105	-	-			
75-C-3	Heyburn Garage (Christman)	5650	0	9010	3160	2178	1215	1488	1620	2169			
15-C-3	J. R. Sempit - Greenhouse	10197	12177	8685	8892	3393	1584	1409	1530	1602			
20-C-3	J. R. Sempit - Carpenter Shop	8390	10341	6867	7623	5481	5301	3550	3042	3915			
25-C-3	J. R. Sempit - Automatic Shop	2464	22840	20054	20853	18023	16906	16771	16927	16468			
40-C-3	Full Circle Inc - Dr. Buth	500	500	500	500	500	500	500	500	500			
70-C-3	Full Circle Inc - Elevator	2763	3231	2979	3843	3807	2334	922	520	1154			
0-C-3	J. R. Sempit - Truck Light	500	500	500	500	500	500	500	500	500			
5-C-3	Idaho Portland Cement	4923	5067	4847	4779	3971	2907	750	520	520			
10-C-3	George P. Hill - Shop	2690	4190	0	2693	0	2989	0	2563	0			
15-C-3	Harry's Food Center	16605	18369	15507	16893	17651	17073	18558	19892	19589			
80-C-3	Bill Cooper	1345	1012	801	1000	1210	801	895	1070	1035			
85-C-3	J. R. Sempit - Hide Mill	500	500	500	500	931	719	500	500	614			
10-C-3	Mc Biddle Bros. Co.	0	6422	0	3147	1228	707	500	500	500			
10-C-3	Bronnie's Repair Shop	1035	1867	1047	1152	1117	1023	976	1175	988			
16-C-3	Wash. Dub. Donaldson	4458	4923	3735	4239	3627	2907	3015	3339	2943			
5-C-3	Postal Department	4743	5265	3579	3514	2205	2099	1521	1953	2205			
2-C-3	Bank of Idaho	10035	12663	8955	9533	5989	7245	5229	8647	5487			
5-C-3	Lin Hotel	0	0	1000	-	-	-	-	-	-			

Revenue

20.

City of Hayburn

Year 1977

Acct #	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
340-c-3	Concession Stand out	-	-	-	-	-	-	500	500	out	-		
360-c-3	Bill Cole Shop out	-	-	-	-	-	-	-	-	-	-		
365-c-3	John Banner - See	500	500	500	500	614	649	1082	1386	1222			
385-c-3	Opalko - Pip of Idaho Inc.	500	500	500	500	500	00	1000	500	500			
421-c-3	Floury Ltd - Eddie Longway	988	1035	919	930	789	500	out	-	-			
430-c-3	Harwood Plant - Sipes	1377	1354	1804	1539	918	693	436	486	315			
440-c-3	Honey Beauty - Ann Howard	1469	0	1676	812	1231	out	-	-	-			
455-c-3	McBride School	12644	13111	11672	12015	9603	9675	2871	2799	4707			
495-c-3	Mac Market - Howard	11664	12150	11529	12753	14676	11493	12825	12250	14652			
234-c-3	Miller Const.				500	500	500	450	550	500			
441-c-3	Lynne Burgi - Hair Hut						661	778	918	941			
52-c-3	Lang Wright Const.								500	550	out		
	Total	184045	209106	174414	118126	137987	126054	110351	118337	130084			
Acct #	Commercial (Over 50 KVA)												
85-c-3	Western Seed Co.	44149	51449	36837	33543	17919	5643	2547	4563	8595			
135-c-3	Mimi - Lamin Equip.	7731	8811	6867	7047	6271	7695	5139	5931	5787			
205-c-3	J. R. Sempert - Fire Protection	500	500	500	2809	73449	112977	92984	93225	89541			
235-c-3	J. R. Sempert - Sewer Pump	79821	86884	79540	85849	81419	86150	82003	83299	75458			
45-c-3	Full Circle Inc - Liquid	520	858	707	5823	8217	5753	4520	5472	1500			
195-c-3	McBride Pro. Co.	0	2222	0	8693	630	4383	0	0	1500			
188-c-3	McBride Pro. Co.								500	2655			
	Total	132721	150724	124451	143761	187925	222601	187193	192990	188961			
Acct #	Industrial												
210-c-3	J. R. Sempert (Food Proc.)	3481110	3854584	3839238	4039822	2893648	3027105	3072286	2981786	2915534			
Acct #	Irrigation												
40-c-3	A. V. Hayley - Pumps	out	-	-	in	520	-	out	-	-			
75-c-3	W. Wright - Pump	out	-	-	in	2310	0	4059	0	918			
80-c-3	W. Wright - Pump	out	-	-	in	845	590	734	0	3151			
	Total					3725	590	4793	0	4069			
	TOTAL	3997876	4214414	4138103	4301709	3224285	3316350	3374623	3293113	3238653			

Revenue

15 1977
210.

City of Hayburn

Year 1977

Acct #	Yard Light Accounts	Jan	Feb	Mar	Apr	May	June	Jul	Aug	Sep	Oct	Nov	Dec
320-1	Larry Jean Moore	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50		
485-1	Zhorak's Witness	3.50	0	7.00	3.50	3.50	3.50	0	7.00	3.50			
856-1	Haydn Patterson	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
780-1	Jim Dilligan	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
680-2	Edward J. Anquin	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
40-3	Vadiv's Farmer	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
505-3	H. C. Bates	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
805-3	Gene King	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
840-3	Carl Adfield	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00			
860-3	David Mc Kinster	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
1100-3	Ray Bailey	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
1120-3	Bill H. Hamilton	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
1155-3	Bill H. Hamilton	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
1160-3	But S. M. Smith (alliance)	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
70-c-3	Western Seed Co.	21.00	21.00	21.00	21.00	21.00	21.00	21.00	21.00	21.00			
35-c-3	Mini-Cassin Equip	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00			
50-c-3	Pete's Truck & Auto Salvage	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
75-c-3	Ellyj Middel	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
75-c-3	Harry Hayburn Food	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50			
130-c-3	Bank of Idaho	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00			
165-1	Roy Bowman					2.00	2.00	2.00	2.00	2.00			
13-c-3	J. R. Smithey Co				7.00	17.00	17.00	17.00	17.00	17.00			
14-c-3	W. F. B Investment												
	Totals	94.50	91.00	98.00	91.00	117.00	113.50	110.00	117.00	110.00			
City Accounts (No Revenue)													
Total Residential Revenue		16354.36	18129.58	19845.88	16354.31	13844.12	12179.07	9243.20	9407.21	10262.34			
Line 15 Misc. Elec. Revenue (Elec. Misc. - Pickups - Amm. decs.) (Elect - Interest)		3139.12	1147.12	2268.50	2079.93	838.62	1168.87	1625.94	1004.75	871.78			

Monthly Totals

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B.P.A. Reports

Year 1977

Line #	Total in Electric Utility & Yard Lights from Block Books	Demand 12320 January			Demand 11980 February			Demand 11940 March		
		#	KWH	Customer	#	KWH	Customer	#	KWH	Customer
1	Residential	1635436	1830725	804	1812958	1832947	813	1794568	1424570	816
4	Under 50 KVA (Commercial)	184045	169560	49	209106	132100	48	174414	143980	49
5	Over 50 KVA (Commercial)	132721	143000	6	150724	114160	6	124451	123000	6
6	Industrial	3481110	4533600	1	3854564	4269600	1	3839238	4843200	1
8	Irrigation	-	-	0	-	-	0	-	-	0
9	Street Lights	-	30246	-	-	24124	-	-	24540	-
10	City Accounts	-	38360	29	-	27846	29	-	26360	29
11	Yard Lights	9450	3182	19	9100	2893	19	9800	3060	19
Totals		5442762	6748673	904	6036472	6403664	914	5932471	6588710	918

Line #		Demand April 11970			Demand 11380 May			Demand 11280 June		
		#	KWH	Customer	#	KWH	Customer	#	KWH	Customer
1	Residential	1635431	1192390	824	1384412	960840	822	1217909	632060	822
4	Under 50 KVA (Commercial)	118126	112820	47	138987	99220	48	126054	81890	47
5	Over 50 KVA (Commercial)	143761	155780	6	189925	196140	6	222601	170920	6
6	Industrial	4039822	4732800	1	2893648	4965600	1	3027105	5099600	1
8	Irrigation	0	2280	3	3725	650	2	590	2740	2
9	Street Lights	-	20270	-	-	16118	-	-	11804	-
10	City Accounts	-	12958	27	-	13902	30	-	27348	29
11	Yard Lights	9100	2975	19	11700	2711	21	11350	2438	21
Totals		5946240	6232273	927	4620397	6253181	930	4605609	6026800	928

Cont.

Monthly Totals

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B. P. A. Reports

Year 1977

Line #	Total is Electric Meters + Yard Lights from Black Park	Demand			Demand			Demand		
		\$	July KWH	Customers	\$	August KWH	Customers	\$	September KWH	Customers
1	Residential	924320	625100	829	940921	702400	835	1026234	638730	843
4	Under 50KVA (Commercial)	110351	91920	48	118337	100980	47	130089	96460	47
5	Over 50KVA (Commercial)	187193	173860	6	192990	167380	7	188961	165340	7
6	Industrial	3072286	4924800	1	2981786	4317600	1	2915534	4892000	1
8	Irrigation	4793	1370	2	0	890	2	4069	1180	2
9	Street Lights	-	17410	-	-	13754	-	-	17908	-
10	City Accounts	-	34226	29	-	15746	29	-	15746	29
11	Yard Lights	-	2790	21	11900	2933	21	11000	2941	22
	Totals	4309943	5871996	936	4245534	5321483	942	4295889	5810505	951

Line #		Demand			Demand			Demand		
		\$	October KWH	Customers	\$	November KWH	Customers	\$	December KWH	Customers
1	Residential									
4	Under 50KVA (Commercial)									
5	Over 50KVA (Commercial)									
6	Industrial									
8	Irrigation									
9	Street Lights									
10	City Accounts									
11	Yard Lights									
	Totals									

Operating Expenses

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BPA Report

Jan 1977

Line	22 (Dist. O+M)	Jan	Feb	Mar	Apr	May	Jan	Jul	Aug	Sep	Oct	Nov	Dec
436-10	Salaries	3288 00	3362 00	3362 00	3988 80	3348 00	3362 00	3511 96	3352 00	3465 91			
436-32	Operating + Special Acct.	928 30	0	0	0	0	0	0	0	0			
436-35	Petroleum (Auto. + Acc. Exp)	108 12	222 49	209 94	281 48	193 30	149 99	158 49	107 41	189 85			
436-25	Insurance (Auto. + Maint. + Health)	61 95	61 95	61 95	61 95	61 95	61 95	61 95	61 95	61 95			
436-61	Automobile Equipment	141 46	69 02	101 15	371 05	509 67	232 02	67 14	146 01	18 03			
436-62	Repair + Maintenance	13038 31	9553 47	6888 92	6842 83	9010 05	6222 72	5088 67	4340 43	5667 19			
436-22	State Retirement (Public Maint.)	203 70	230 16	230 16	230 16	259 90	230 16	230 16	251 70	240 02			
436-21	202a Daps (Class 271-1 (72))	485 40	0	0	585 70	0	0	614 18	0	0			
436-57	Rental Property + Equip.	0	0	0	0	0	0	0	0	0			
436-24	Workers Compensation	0	0	0	0	0	0	0	0	0			
	Totals	18055 24	11499 09	10854 12	12161 99	11382 87	10258 82	9932 55	8259 50	9642 95			
Line 23 (Cust. Collecting + Acctg.)													
436-31	Office Maint + Postage	167 14	137 1	109	0	0	1 14	0	0	85			
436-42	Professional Service (audit)	0	0	0	0	0	0	0	0	1300 00			
436-58	Office Furniture + Equip.	0	0	0	0	0	0	0	0	0			
436-66	Bad Debt	0	0	0	0	0	0	0	0	0			
436-92	Acct + Billing	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00			
	Totals	1417 14	1263 71	1251 07	1250 00	1250 00	1251 14	1250 00	1250 00	2550 85			
Line 25 (Admin. + General)													
436-44	Adv. + Legal Publications	0	0	0	0	0	0	0	0	0			
436-46	Insurance (Life + Health)	529 00	0	0	0	0	0	0	0	0			
436-47	Travel + Meeting Expense	406 23	486 10	0	450 80	966 33	641 58	110 43	470 00	160 14			
436-48	Auto-Subs. + Memberships	100 00	0	689 11	100 00	100 00	0	0	0	0			
436-49	Personnel Training	0	0	0	0	0	800 00	0	0	0			
436-50	Custodial + Cleaning Service	0	0	0	0	0	0	0	0	0			
436-51	Telephone	0	0	0	0	0	0	0	0	0			
436-63	Office Freight	0	32 12	0	0	0	0	0	0	0			
436-91	Administration Expense	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00	1250 00			
436-55	Rent	100 00	100 00	100 00	100 00	100 00	100 00	100 00	100 00	100 00			
	Totals	2385 23	1868 22	2039 11	1900 80	2116 33	2091 58	1460 43	1820 00	1510 14			
436-68 Line 4	Appreciation Expense	0	0	0	0	0	0	0	0	0			
436-67 Line 7	Dep. Equivalents	2000 00	2000 00	2000 00	2000 00	2000 00	2000 00	2000 00	2000 00	2000 00			
436-69 Line 15	Interest on Investment of Municipality	1600 00	1600 00	1600 00	1600 00	1600 00	1600 00	1600 00	1600 00	1600 00			
436-2 Line 19	Electric Energy	2598 10	2864 80	2719 90	2753 60	2008 00	1927 80	1895 00	1888 20	1791 00			
Line 14	Capital Outlay	392 17	174 33	499 0	517 33	0	200 93	91 92	93 39	114 77			

Electric Customers

Approved: *LL*

City of Heyburn

Year 1996

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Line 1 Residential												
Book 1	328	331	330	335	337	341	335	344	344	350	350	348
Book 2	261	260	253	267	273	277	269	270	293	270	272	277
Book 3	164	161	162	167	168	171	171	170	172	171	174	175
Total Residential	753	752	745	769	778	795	775	784	789	791	796	800
Commercials												
Line 4 Under 50KVA	49	51	50	52	49	49	49	48	48	49	48	48
Line 5 Over 50KVA	5	5	5	5	5	5	5	5	4	4	5	5
Line 6 Industrial	1	1	1	1	1	1	1	1	1	1	1	1
Line 8 Irrigation	0	0	0	0	3	3	3	3	3	2	0	0
Total Residential + Commercial	808	809	801	827	836	853	833	841	845	847	850	854
Line 9 Street Lights	-	-	-	-	-	-	-	-	-	-	-	-
Line 10 City accounts	27	27	27	27	27	27	27	28	26	26	26	26
Line 11 (Other) Yard Lights	18	18	19	19	19	19	19	18	18	18	19	19
Total Customers	853	854	847	893	882	899	879	887	889	891	895	899

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K. W. H.

SR

City of Heyburn

Year 1976

Acct#	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
10-C-3	Shery Crawford	280	290	200	220	250	220	260	300	250	260	220	250
30-C-3	ITT Continental Baking Co.	2580	2390	2280	2340	2720	2960	3460	3180	2840	2960	2930	3080
38-C-3	Hi-Way Snack Bar (C. Johnson)	5760	3820	5720	4460	2960	1890	2370	2530	2000	3070	3860	5270
40-C-3	Western Stream Supply	480	440	320	1040	160	240	280	2600	2400	800	600	480
50-C-3	Western Seed Co.	6820	6080	5920	6720	4160	2560	2240	5920	11360	4480	3200	4900
55-C-3	Western Seed Co.	9520	6640	6720	2440	560	400	400	560	520	1440	3400	5920
60-C-3	Western Seed Co. (Boat Pumps)	10	0	0	0	10	0	0	10	0	0	0	0
65-C-3	Snake River Laundry Service	460	540	520	520	720	470	550	530	600	670	730	1110
70-C-3	Carl Adfield (C+P Auction)	3470	3140	2830	2260	1140	1210	970	990	1030	1900	2360	3170
80-C-3	Kay Bailey (Commercial Pump)	380	390	470	1020	3350	3340	4940	4060	5820	3220	980	570
110-C-3	Joe Satcher Shop (Heavy Equip)	140	30	0	0	10	0	0	0	0	40	70	120
106-C-3	Mini-Cassia (Mechanical)	300	280	240	220	210	170	180	230	230	270	270	310
115-C-3	Val's Truck & Auto Shop	620	620	580	600	600	600	660	680	560	640	540	700
128-C-3	Snake River Bar (Mechanical)	1820	1690	1520	920	1820	1920	2220	2140	2120	2320	2000	2220
125-C-3	Lynch Oil Co.	810	900	920	710	700	570	560	530	670	1030	840	970
130-C-3	E. W. Ross	3620	3660	3480	2480	960	940	740	640	640	1580	3780	4000
156-C-3	Zony's Service	1990	1870	1680	1590	1160	1020	1070	1020	900	1200	1280	1530
160-C-3	Relief Reddit (Auto. Maint)	1870	1760	1680	1750	2110	1940	2330	2310	2000	2040	1770	1760
165-C-3	Carl Adfield (Shop)	50	60	70	50	80	30	40	30	30	40	30	30
170-C-3	Bill Cole	120	190	60	60	70	20	20	10	10	20	100	280
180-C-3	Bank of Idaho (Sign)	800	690	640	660	650	650	680	750	900	950	670	650
195-C-3	J. R. Simplot (Cellar)	20	100	0	530	770	280	170	10	0	0	0	0
200-C-3	Heyburn Garage (Christmas)	3600	3520	3300	1330	650	630	920	890	590	560	1390	2930
208-C-3	J. R. Simplot (Storage)	1360	1310	1160	800	270	100	10	20	60	210	0	0
215-C-3	J. R. Simplot (Greenhouse)	10870	10800	8910	7210	5400	3280	1070	1010	1770	6100	7640	9460
220-C-3	J. R. Simplot (Carpenter Shop)	6040	6040	4580	5240	2350	1990	1800	1750	2570	3690	6010	7070
225-C-3	J. R. Simplot (Automotive Shop)	19680	19520	18000	16560	16000	15200	16640	19360	16160	19840	17760	19120
240-C-3	Full Circle (Saw Service)	40	30	40	170	0	10	30	50	70	70	40	130
250-C-3	Full Circle (Elevator)	1840	1520	2000	3280	1600	480	240	240	880	960	1440	1680
255-C-3	Conida Warehouse Inc.	0	0	0	0	0	0	0	0	0	0	0	0
260-C-3	J. R. Simplot (Truck Sign)	0	0	0	0	0	0	0	0	0	10	0	0
265-C-3	Idaho Portland Cement	4030	4090	3800	3520	160	320	320	0	800	1600	3680	4800
290-C-3	George P. Hill Jr. (Commercial Shop)	1130	1920	2010	1950	1050	630	510	860	650	990	710	690
275-C-3	Heyburn Food Center (Cafeteria)	13820	14040	13400	14740	17020	15620	17640	18180	15720	16020	13840	14180
280-C-3	Bill Cooper (Shop)	420	410	550	270	360	560	600	440	410	170	180	750
285-C-3	J. R. Simplot (Feed + Mill)	0	0	0	0	0	0	680	390	380	20	0	0
290-C-3	Mc Bride Slaughter	1670	1120	1470	1690	1080	850	870	970	0	0	1280	1480
300-C-3	Brownie Repair Shop	760	480	560	610	560	570	480	570	560	630	590	600
305-C-3	Washick (Paul Brown)	4200	3640	3480	3480	3040	2880	3040	3240	2680	3160	3720	4280
315-C-3	V. S. Postal Service	4820	4380	4140	2960	1420	1120	1960	1080	1100	1880	2660	4600
330-C-3	Bank of Idaho	8960	8800	8340	9180	11300	10100	12260	12180	10620	10000	8620	9160

WASH STATE UNIV. LIBRARY

K.W.H.

500

City of Heyburn

Year 1976

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Acct #	Commercial - Cont. (Under 50 KVA)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
335-C-3	(1820g) out	-	-	-	-	-	-	-	-	-	-	-	-
340-C-3	Concession Stand out	-	-	-	-	-	390	260	out	-	-	-	-
360-C-3	Shop (Bair Cole) out	-	-	-	-	-	-	-	-	-	-	-	-
370-C-3	John Banner (Ice)	30	40	60	110	420	490	690	620	560	250	80	40
385-C-3	Multi-Pip of Idaho Inc.	130	130	130	130	140	130	130	140	120	140	120	130
420-C-3	Husky Oil Co - Eddie Conquin	460	900	520	420	490	out	-	-	-	890	500	560
440-C-3	Refrigerator Plant (Lean)	3150	3000	2850	2230	1160	890	850	830	1160	1610	2170	3060
452-C-3	House of Beauty (Henry Thompson)	400	380	300	390	360	290	400	430	300	260	310	310
465-C-3	New Grade School	11640	14320	13640	10600	10320	4840	3920	3520	10640	12000	11520	12080
516-C-3	Store - Ralph McCombs Jr	3250	2430	-	-	-	-	-	-	-	-	-	-
17-C-3	Lamond Rest.	10	20	4000	4080	2250	1620	2890	2280	1520	2570	3380	4780
519-C-3	Main Market (Henry Thompson)	780	2250	9760	9990	11100	10320	11860	13460	10050	10500	9110	10370
51-C-3	Western Seed Co.	-	-	-	-	-	-	-	2560	4360	160	120	200
	Total	144910	142400	142760	131760	113450	94250	104270	112100	118110	120820	125500	149500
Commercial (Over 50 KVA)													
45-C-3	Western Seed Co.	36680	34080	43320	32000	8160	3000	3240	4600	7560	17840	31840	37960
105-C-3	Mini-Cassia Equip.	5520	5520	5200	4800	3760	3920	4320	4480	4320	5280	4800	5520
235-C-3	J.R. Sempert (Sewer Pump)	57120	54400	50560	67680	40960	71040	48000	45760	74880	86720	76480	80000
345-C-3	Full Circle (Liquid)	40	0	20	900	1840	940	440	500	120	520	160	160
295-C-3	Mc Bride Insulation	0	0	0	0	240	0	0	0	off	0	0	80
	Total	99360	94000	99110	105380	54960	78900	56000	55340	86880	110360	113280	123720
Industrial													
210-C-3	J.R. Sempert (Food Proc.)	4442400	4293600	4509600	4236000	4816800	5035200	4144800	3775200	5354400	5277600	4665600	3772000
Irrigation													
20-C-3	A.V. Dayley out	-	-	-	in	160	190	230	120	70	out	-	-
380-C-3	Minidoka Irrig. Dist. out	-	-	-	in	440	630	620	280	190	100	out	-
378-C-3	Mac Wright out	-	-	-	in	1240	690	1610	8020	580	0	out	-
	Total	4686670	4530000	4751460	4473140	4989020	5209840	4307470	3946060	5560230	5508880	4904380	4065220

K.W.H.

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City of Heyburn

Year 1916

#	City Accounts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
15-C-3	Sewer Pump # 4	340	280	300	300	360	370	390	340	270	270	210	190
25-C-3	Cox Adm. Pump	0	0	0	0	0	620	2690	2520	1230	500	0	0
75-C-3	Lift Station #4	10	120	100	140	150	160	160	140	110	110	100	100
85-C-3	Irrigation Pump (Stone)	0	0	0	0	0	0	0	0	0	9670	9670	9670
95-C-3	Lift Station (Stone)	200	230	210	130	160	40	20	40	40	0	0	20
205-C-3	Lift Station (Bill Christensen)	120	20	0	0	90	80	60	60	30	100	90	0
310-C-3	Christmas Light + Mercury Vapor	2230	1990	1480	1460	1330	1060	1160	1440	1530	1840	1830	3120
320-C-3	City Office	8440	8080	7000	4800	2760	1880	2640	2160	2320	4720	5680	7840
340-C-3	Concession Stand	0	0	0	0	0	0	0	0	0	0	0	0
345-C-3	Ball Park Lights	0	0	0	0	0	0	0	0	0	0	0	0
350-C-3	Ball Park Lights	0	0	0	0	0	10	790	0	0	0	0	0
355-C-3	Christmas + Mercury Vapor	950	550	460	420	400	330	340	430	460	550	570	1850
375-C-3	Pump on O Street	0	0	0	0	0	0	0	0	0	310	310	310
390-C-3	Sewer Lift (Mc Bride Park)	10	20	10	20	20	100	130	100	70	50	20	20
400-C-3	Irrigation Pump	0	0	0	0	0	0	0	0	0	9670	9670	9670
405-C-3	Sewer Lift (Z Street)	20	30	20	60	80	20	30	20	10	20	10	10
410-C-3	Sewer Lift (W Street)	0	0	0	0	0	0	0	0	0	267	267	266
415-C-3	Sewer Lift (Royal Manor)	30	25	24	29	32	30	30	40	50	30	30	30
435-C-3	Irrigation Pump (Pond)	0	0	0	0	0	0	0	0	0	8226	8227	8227
445-C-3	Lift Station (#2)	1290	1310	1190	1230	1470	1520	2100	2000	1650	1510	1360	1410
455-C-3	Irrigation Pump (Pond)	24	0	0	24	1860	1596	804	168	0	24	0	0
460-C-3	Thomson Lift	0	0	0	0	0	0	0	0	0	0	0	0
480-C-3	Lift Station (#1)	340	320	250	250	350	420	510	470	350	370	290	310
485-C-3	Da-Lawn Park	0	0	0	0	0	0	0	0	0	640	70	70
490-C-3	City Parks (Pump on Drain)	0	0	0	0	0	0	0	0	0	1344	1343	1343
495-C-3	Electric Dept. (New Shop)	3980	3670	2940	1680	320	200	100	70	110	620	2470	5150
500-C-3	City Shop	150	140	110	140	130	130	110	130	130	140	120	130
505-C-3	City Lights	34280	19090	1810	19110	11690	840	30	150	800	20	70	11590
483-C-3	Da-Lawn Park Total	42194	29675	15904	27993	21142	9406	12094	10278	9160	11581	47427	61326
	Street Lights	27099	23868	19340	16929	17011	14318	16188	20037	21990	27275	26549	28959
	Yard Lights	3440	3093	2387	2243	2024	1892	2113	2566	2610	9030	2973	3118
	Total	30539	26941	19727	19192	19035	16210	18301	22603	24600	30305	29522	32077
	Residential accounts												
	Book 1	901950	638010	627530	486990	360900	388470	269920	266850	292980	337440	491360	713520
	Book 2	510910	455350	472190	354280	260500	219450	270520	188700	219650	256120	376410	504730
	Book 3	357510	319030	340240	258920	193170	166090	138560	139330	156530	185380	271120	349960
	Total	1570170	1412390	1439960	1099990	814370	674010	594970	594880	669160	798940	1138890	1568210
	Totals	1642903	1469006	1475591	1146935	854547	719626	425305	627761	702920	850826	1215839	1661613

* overreading #131/Correction - 600 B.P.A report sent correct.

Revenue

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City of Heyburn

year 1976

Acct #	Commercial (Under 50KVA)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
10-C-3	George Crawford	599	661	649	567	590	625	590	637	684	625	637	590
30-C-3	ITT Continental Baking	2909	2925	2954	2655	2909	3051	3087	3917	3465	3159	3267	3240
35-C-3	Hi Way Broch Bar	4959	5787	4871	5751	4617	3087	2560	2736	2880	2403	3366	4077
40-C-3	Western Grain Supply	2504	1759	2264	1247	2511	628	1154	1844	4239	4059	3645	3087
50-C-3	Western Seed Co.	7371	8487	9911	8523	9675	7047	5067	2727	8307	13743	6471	5319
55-C-3	Western Seed Co.	7191	11115	8091	9027	4958	2824	1341	801	988	2021	9027	11223
60-C-3	Western Seed Co. (Duck) Corp	500	500	500	500	500	500	500	500	500	500	500	500
65-C-3	Snake River Vending Service	836	871	965	941	941	1175	883	976	953	1035	1117	1187
70-C-3	Carl Adfield (D+P Electric)	3537	3726	3429	3150	2637	1629	1692	1468	1491	1530	2313	2727
80-C-3	Ray Bailey (Comm. Lamp)	859	778	789	883	1521	3618	3609	5049	4257	5841	3501	1480
106-C-3	Muni (mass. mutual light)	684	684	0	1348	590	579	532	544	602	602	649	649
110-C-3	Eye School Shop (Davy Easton)	—	0	0	2000	0	0	0	2000	0	0	0	1500
115-C-3	Pete Truck & Auto Salvage	1035	1058	1058	1012	1035	1035	1035	1105	1129	988	1082	965
120-C-3	Snake River Bar	—	4640	0	5913	1175	2291	0	5791	2529	2511	2990	2403
125-C-3	Logan Lumber Co.	1281	1281	1386	1175	1164	1152	0	2099	953	1117	1530	1316
130-C-3	E. W. Ross Hotel	2981	3861	3897	3735	2833	1456	1199	1199	1082	1082	2025	3105
150-C-3	Long Service	1924	2374	2286	2115	2034	1677	1521	1566	1521	1152	1683	1755
160-C-3	Delip Hildet (Hide - but)	2804	2286	2187	2115	2178	2502	2349	2700	2682	2403	2439	2196
165-C-3	Carl Adfield (Shop)	500	500	500	500	500	500	500	500	500	500	500	500
170-C-3	Bull Cole	—	1494	532	0	0	1500	0	1000	0	0	1500	0
180-C-3	Bank of Idaho (Sign)	1222	1269	1140	1082	1105	1093	1093	1129	1210	1152	1210	1117
195-C-3	G. R. Simplot (Cellar)	500	500	500	500	953	1234	661	532	500	500	—	—
200-C-3	Heyburn Garage (Christmas)	3750	0	8041	3573	0	3623	1189	1408	1527	1137	988	0
205-C-3	G. R. Simplot (Christmas)	11007	11358	11511	9919	8388	6329	1566	1566	1620	3060	7173	8669
220-C-3	G. R. Simplot (Carpenter Shop)	6417	6687	6795	5373	6291	3366	3366	2223	2286	3141	5436	7308
225-C-3	G. R. Simplot (Automotive Shop)	19409	20918	21112	19233	18283	19613	16749	18347	18931	17635	18995	19471
240-C-3	Full Circle (Bus Busk)	500	500	500	500	532	500	500	500	500	500	500	500
250-C-3	Full Circle (Elevator)	3231	2475	1971	4131	5283	3668	1759	614	1478	2443	2968	3735
255-C-3	Comida Warehouse Inc.	500	1000	500	500	0	500	1000	500	out	—	—	—
260-C-3	Idaho Portland Cement	5445	4230	4608	4671	5067	2032	5027	2219	500	1288	2043	3915
270-C-3	George P. Bell Jr. Comm. Bldg.	—	0	5671	0	0	0	9640	1033	0	2703	0	0
275-C-3	Heyburn Food Center (Organic)	15543	15633	17822	15902	16785	18979	18277	19913	20357	17710	18169	16299
280-C-3	Bell Cooper (Shop)	630	0	1729	1085	649	754	1098	1035	848	813	532	544
285-C-3	G. R. Simplot (Feed Mill)	500	500	500	500	500	500	500	1129	789	661	500	500
290-C-3	McC. Bude Insulation	1530	2106	1611	1926	2124	1575	1475	0	3132	0	1000	0
300-C-3	Brownie Repair Shop	1058	1222	895	988	1047	988	930	895	1000	988	1070	1022
305-C-3	Washburn (Paul Brown)	4176	4383	3899	3935	3735	3339	3195	3339	3519	3015	3447	3951
315-C-3	Postal Department	4257	4941	4545	4329	3267	1881	1611	2367	1575	1533	2295	2997
330-C-3	Bank of Idaho	9785	9747	9445	8973	10768	12177	11853	13905	13833	12212	11223	9981
335-C-3	1820 St. St	—	—	—	—	—	—	—	—	—	—	—	—
260-C-3	G. R. Simplot (Duck Light)	500	500	500	500	500	500	500	500	500	500	500	500

Revenue

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City of Heyburn

year 1976

Acct #	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	Jul	Aug	Sep	Oct	Nov	Dec
340-C-3	Concession Stand out	-	-	-	-	-	in	778	637	out	-	-	-
360-C-3	Bill Cole (Shop) out	-	-	-	-	-	-	-	-	-	-	-	-
370-C-3	John Banner (Dec)	500	500	500	500	500	824	906	1140	1058	988	625	500
385-C-3	Multi - Ppt of Idaho	500	0	1500	0	0	1000	500	0	500	1000	500	500
430-C-3	Eddie Anguen - Husky bil	953	871	1152	941	824	out	-	-	-	-	in	1374
440-C-3	Repossession Plant (Sewer)	1206	1417	1350	1282	1003	522	391	382	393	522	724	976
450-C-3	Phony Beauty (House of Beauty)	824	801	778	1184	789	754	672	801	929	760	908	0
465-C-3	New Grade School	9783	11079	13435	12879	10143	9891	4959	4131	3771	10179	11403	10971
516-C-3	Stue - Ralph McCombs in	-	4176	2790	-	-	-	-	-	-	-	-	-
17-C-3	Farmhand Distribution	-	500	500	4203	4275	2628	2061	3204	2655	1971	2916	3645
208-C-3	R. Semplet (Storage Yard)	1557	1827	1782	1647	1269	649	500	500	500	500	579	out
518-C-3	Mac Market (Storage)	27219	0	4032	11115	11313	12429	11727	13221	14661	11700	11997	in
51-C-3	Western Seed Co. (Storage)	-	-	-	-	-	-	-	in	3447	5283	520	500
	Total	\$192056	\$163944	\$176874	\$174328	\$157763	\$146237	\$132102	\$135535	\$140955	\$149207	157637	157475
Acct #	Commercial (Over 50 KVA)												
45-C-3	Western Seed Co.	42509	40736	39062	47518	38673	15507	5031	5571	6903	12159	26015	38003
105-C-3	Mini - Cassin Equip.	7049	7731	0	18227	6975	5499	5534	6219	6363	6111	7299	6867
235-C-3	R. Semplet (Sewer Pump)	53253	58696	56385	53383	67142	45499	70511	50985	52087	75350	85588	76646
245-C-3	Full Circle (Liquid)	500	500	500	500	3762	7875	5537	4736	4806	4793	4613	520
295-C-3	Mc Bride Insulation	500	500	500	500	500	5150	500	0	1000	out	in	0
	Total	\$101809	\$108136	\$96447	\$120128	\$119052	\$79530	\$87113	\$67511	71159	98413	123515	122036
Acct #	Industrial												
210-C-3	R Semplet (Food Proc.)	\$3295296	\$3710772	\$3707920	\$3835188	\$2685312	\$2913516	\$2988585	\$2809404	\$2868899	\$423032	\$4345128	\$4084894
Acct #	Irrigation												
30-C-3	A. V. Bayley - Pump out						520	532	602	500	in	-	
380-C-3	Minidake Irrigation out						848	1070	1058	661	1012		out
378-C-3	Mac Wright - Pump out						1910	0	3319	0	4702		500
	Total	3569168	3982855	3981141	4129644	2960127	3142561	3209402	3017429	3081474	4676366	4626280	4364905

Revenue

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City of Heyburn

Year 1976

Acct #	Yard Light Accounts	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
825-1-1	Jim Hallogas												350
220-1-1	Larry Dean Moore	350	350	350	350	350	350	350	350	350	0	700	350
375-1-1	Jehovah's Witness	350	350	350	350	350	350	350	350	350	0	700	350
146-1-1	Mani Albertson	350	350	-	-	-	-	-	-	-	-	-	-
515-2-1	Edward J. Angwin	350	350	350	350	350	350	350	350	350	350	350	350
15-3-1	Vadis A. Aersman	350	350	350	350	350	350	350	350	350	350	350	350
375-3-1	H. C. Bates	350	350	350	350	350	350	350	350	350	350	350	350
525-3-1	Ira Berg	350	350	350	350	350	350	350	350	350	350	350	350
560-3-2	Carl Asfield	700	700	700	700	700	700	700	700	700	700	700	700
796-3-1	Bob Hamilton	350	350	350	350	350	350	350	350	350	350	350	350
810-3-1	David A. Thomas	350	350	350	350	350	350	350	350	350	350	350	350
815-3-1	Carl S. Friedman (allstate)	350	350	350	350	350	350	350	350	350	350	350	350
50-2-3-3	Western Seed Co.	2100	2100	2100	2100	2100	2100	2100	2100	2100	2100	2100	2100
85-2-3-2	Mini-Cassio Equip.	700	700	0	1400	700	700	700	700	700	700	700	700
115-2-3-1	Peter Truck & Auto Salvage	350	350	350	350	350	350	350	350	350	350	350	350
160-2-3-1	Felix Bidlot	350	350	350	350	350	350	350	350	350	350	350	350
355-2-3-1	Conide Washburn, Inc.	700	350	350	350	350	0	700	350	out	-	-	-
175-2-3-1	Henry Heyburn Ford Centre	350	350	350	350	350	350	350	350	350	350	350	350
330-2-3-1	Bank of Idaho	500	700	700	700	700	700	700	700	700	700	700	700
770-3-1	Ray Bailey	350	350	350	350	350	350	350	350	350	350	350	350
386-3-1	David Mc Kinster												
947-1-1	Shoye Patterson			350	350	350	350	350	350	350	350	350	350
	Totals	9250	9100	8400	10150	9400	9100	9800	9450	9100	8400	9800	9450
City Accounts (No Revenue)													
Total Residential Revenue		#1393443	#1613474	#1497587	1765157	1299313	1059783	956243	905255	890856	968343	1030743	1255634
Line 15 Misc. Elec. Revenue (Elec. Misc. Pick-ups = (over debts) (Elet = Interest)		#928035	#89300	#64637	#139289	#119532	67251	182934	272589	471566	233316	140487	140330

Monthly Totals

Prepared By: LRL

B.P.A. Reports

Year 1976

Line #	Description	Demand 19740			Demand 11820			Demand 11680		
		#	January KWH	Customers	#	February KWH	Customers	#	March KWH	Customers
1	Residential	1373443	1570170	953	1613494	1412390	752	1499587	1439960	945
4	Under 50 KVA (Commercial)	192056	144910	49	163949	142400	51	176874	142960	50
5	Over 50 KVA (Commercial)	101809	99360	5	109136	94000	5	96447	99100	5
6	Industrial	3295296	442400	1	3710992	4293600	1	3909820	4509600	1
8	Irrigation	0	0	0	0	0	0	0	0	0
9	Street Lights	-	27099	-	-	23868	-	-	17340	-
10	City Accounts	-	42194	29	-	29675	29	-	15904	29
11	Yard Lights	9250	3440	18	9100	3093	18	8400	2387	19
Totals		4951854	6329573	853	4560544	5999006	854	5487128	6227051	847

Line #	Description	Demand 10820			Demand 10832			Demand 11090		
		#	April KWH	Customers	#	May KWH	Customers	#	June KWH	Customers
1	Residential	1465157	1099970	969	1299313	814370	798	1059783	694010	995
4	Under 50 KVA (Commercial)	174328	131760	52	159763	113450	49	146237	94250	49
5	Over 50 KVA (Commercial)	120128	105380	5	119052	54960	5	99530	99900	5
6	Industrial	3885183	4236000	1	2685312	4816800	1	2913516	5035200	1
8	Irrigation	0	0	0	0	1840	3	3278	1490	3
9	Street Lights	-	16929	-	-	17011	-	-	14318	-
10	City Accounts	-	29793	29	-	21142	29	-	9406	29
11	Yard Lights	10150	2243	19	9450	2024	19	9100	1892	19
Totals		5604951	5620075	873	4248890	5841599	882	4211444	5929486	899

Cont.

Monthly Totals

ALL

B.P.R. Reports

year 1976

Line #	Total is Electric Utilities + Yard Lights from Black Bank	Demand 11120 July			Demand 10730 August			Demand 10860 September		
		#	KWH	Customer	#	KWH	Customer	#	KWH	Customer
1	Residential	956243	594310	995	905255	594880	984	870856	669160	989
4	Under 50 KVA (Commercial)	132102	594910	49	135535	112100	48	140755	118110	48
5	Over 50 KVA (Commercial)	89113	56000	5	67511	55340	5	91159	86880	4
6	Industrial	2988585	4144800	1	2809404	3775200	1	2868399	5354400	1
8	Irrigation	1602	2460	3	4979	3420	3	1161	840	3
9	Street Lights	-	16188	-	-	20037	-	-	21990	-
10	City Accounts	-	12094	29	-	10228	28	-	9160	26
11	Yard Lights	9800	2113	19	9450	2566	18	9100	2610	18
Totals		\$ 4195445	4932995	899	\$ 3932134	4573821	889	3961430	6263150	889
			4932175							

Line #		Demand 11460 October			Demand 11660 November			Demand 11920 December		
		#	KWH	Customer	#	KWH	Customer	#	KWH	Customer
1	Residential	968343	978940	791	1030743	1138890	796	1255654	1568210	800
4	Under 50 KVA (Commercial)	149207	120820	49	159637	125500	48	157475	149500	48
5	Over 50 KVA (Commercial)	98413	110360	4	123515	113280	5	122036	123720	5
6	Industrial	4423032	5279600	1	4345128	4665600	1	4084894	3792000	1
8	Irrigation	5914	100	2	0	0	0	500	0	0
9	Street Lights	-	27275	-	-	26549	-	-	28959	-
10	City Accounts	-	41581	26	-	47429	26	-	61326	26
11	Yard Lights	8400	3030	18	9800	2973	19	9450	3118	19
Totals		\$ 5653109	6359906	891	5666823	6120219	895	5630009	5926833	899

Operating Expense

22

B. P. A. Reports

Year 1976

Line	22 (Dist. O & M.)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
436-10	Salaries	291000	302375	349357	354119	336496	399956	392070	395953	325667	297261	296425	299300
436-32	Operating & Spec. Acct.	0	4529	0	0	10646	14479	0	0	0	0	0	0
436-35	Petroleum (Heat & Acc. Exp)	14002	10508	17200	15069	23693	14986	20992	11370	73294	14343	18711	25094
436-25	Insurance (Placement Month)	6195	6195	6195	6195	6195	195	12195	6195	6195	6195	6195	6195
436-61	Automotive Repairs, Maintenance & Equipment	0	4115	3025	13433	43679	0	0	4113	400	7600	28421.07	17119
436-62	Repairs & Maintenance	662531	306407	1094817	998512	268245	646963	595490	648667	583803	731614	827912	821241
436-22	State Retirement (Previous Month)	20803	20370	21966	23830	24323	23555	26877	25555	25827	22343	20441	20370
436-21	FICA Seps Security	49034	0	0	55150	0	0	63680	0	0	62810	0	0
436-57	Rental Property & Equip.	0	0	0	0	0	0	0	0	0	0	0	0
436-24	Workmen's Compensation	0	0	0	0	0	0	0	0	0	0	0	0
	Totals	\$ 1041565	\$ 654501	1492560	1265308	913277	1097934	1091104	1091853	1015686	1132166	4011591	1187319
Line	23 (Cont. Collecting & Acct.)												
436-31	Office Maint. & Postage	0	3802	10450	3538	0	0	0	0	0	0	0	5503
436-42	Professional Services (audit)	0	0	0	0	0	0	1500	1500	0	2925	300	190000
436-58	Office Furniture & Equip.	0	0	0	0	0	0	0	0	0	0	0	0
436-66	Bad Debts	0	0	0	0	0	0	0	0	0	0	0	0
436-92	Acct. & Billing	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000
	Totals	\$ 125000	\$ 128802	135450	128538	125000	125000	126500	126500	125000	127925	125300	320503
Line	25 (Admin. & Gen.)												
436-44	Adv. & Legal Publications	0	0	0	17940	0	0	0	0	0	0	0	0
436-46	Insurance (S in bank)	1140	1140	1140	1140	1140	1140	1140	1140	1140	1140	1140	1140
436-47	Travel, Maintenance & Reimbursements	0	0	1077	52800	0	0	1377	4400	6050	0	0	30594
436-48	Rent - Sub. & Membership	94900	0	0	0	0	4000	0	0	0	0	0	49219
436-49	Personnel Training	0	0	0	0	0	0	0	0	0	0	0	0
436-50	Custodial & Cleaning Service	0	0	0	0	0	0	0	0	0	0	0	0
436-51	Telephone	0	0	0	0	0	0	0	0	0	0	0	0
436-63	Office & Freight	0	0	0	0	0	0	0	0	0	0	0	0
436-91	Utility Purchase Services	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000	125000
436-55	Administration Services	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000
436-55	Rent	0	0	0	0	0	0	0	0	0	0	0	0
	Totals	\$ 211040	\$ 136190	137217	206980	136140	140140	137517	140540	142190	136140	136140	215953
436-68	Line 4 (Depreciation Expense)	0	0	0	0	0	0	0	0	0	0	0	0
436-67	Line 7 (Inf. Equivalents)	165000	165000	165000	165000	165000	165000	165000	165000	165000	165000	165000	165000
436-69	Line 15 (Interest on Bond)	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000	160000
436-2	Line 19 (Electric Energy)	4908900	2509100	2754000	2654900	1795000	1822400	1862200	1976500	1684600	2698000	2698000	2667300
436-16	Capital Outlay	23999	0	4155	0	0	0	36877	18260	0	24868	39628	20857

wrong figure entered in Oct 1976 use figure 25978.00

Copy Monthly Totals for BPA reports Approved by *D.D.*

Year 1975

Line #	Description	Sum			Sum			Sum		
		\$	KWH	Cost	\$	KWH	Cost	\$	KWH	Cost
1	Residential	8,372.69	561,650	702	8,302.95	516,940	711	7,803.07	602,470	736
4	Under 50 KVA (comm)	1,105.79	106,410	49	1,313.97	95,370	47	1,304.84	115,700	47
5	Over 50 KVA "	738.41	54,420	5	680.20	52,160	5	704.55	57,760	5
6	Industrial	24,527.88	3,787,200	1	24,496.56	3,872,800	1	22,067.64	3,254,100	1
8	Irrigation	11.72	3,610	3	57.15	1,780	3	12.78	1,160	3
9	Street Lights	-	16,250	-	-	17,363	-	-	22,027	-
10	City accounts	-	13,614	27	-	19,266	28	-	11,394	28
11	Yard Lights	89.00	1,100	19	117.00	1,240	19	89.00	1,406	18
Totals		34,845.49	4,543,254	806	34,861.83	3,567,919	814	31,981.88	4,066,317	838
Sum										
Oct										
Line #	Description	\$	KWH	Cost	\$	KWH	Cost	\$	KWH	Cost
1	Residential	8,675.56	642,390	729	8,900.15	1,111,390	749	12,525.98	1,291,940	739
4	Under 50 KVA (comm)	1,505.16	114,750	48	1,312.47	139,380	48	1,909.00	131,450	48
5	Over 50 KVA "	719.71	63,600	5	695.78	76,880	5	888.37	91,440	5
6	Industrial	30,784.32	4,572,000	1	36,957.60	4,000,800	1	34,509.24	3,523,200	1
8	Irrigation	44.30	90	3	10.00	0	1	10.00	-	0
9	Street Lights	-	32,934	-	-	26,892	-	-	25,410	-
10	City accounts	-	16,292	28	-	27,384	26	-	122,074	28
11	Yard Lights	92.50	1,468	18	85.50	1,737	18	89.00	3,177	18
Totals		41,821.55	5,373,524	832	47,961.50	5,384,463	848	49,931.59	5,188,691	839

WILSON JONES COMPANY U.S.A. - "COLUMN WHITE" 87131A PRODED 1405131A "WYRING" BOUND - PAT. APPLIED FOR

\$ Revenue

City of Highburn

\$ Revenue Year 1975

Cont

Acct #	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
305-C-3	Wash Tub (Paul Brown)	31.27	39.15	34.11	37.35	35.91	31.95	28.35	28.35	26.91	29.67	38.38	41.31
315-C-3	Postal Department	42.25	55.71	46.89	43.65	39.33	27.81	14.33	24.03	16.29	12.69	25.29	43.29
330-C-3	Bank of Idaho	76.44	92.97	94.19	100.53	98.73	105.31	109.89	141.03	128.97	125.19	108.99	107.55
335-C-3													
340-C-3	Concession Stand							7.64	6.02				
360-C-3	Bill Cole (Shop)		20.00		10.00			15.00			5.00		
370-C-3	John Banner (Sec)	5.00	5.00	5.00	5.00	5.00	6.82	8.13	13.71	9.41	8.95	6.02	5.00
385-C-3	Multi-Rip of Idaho	5.00	5.00	5.00		10.00		10.00	5.00	5.00	5.00	5.00	5.00
430-C-3	Eddie Angwin + Marybill	9.04	8.59	9.18	10.12	9.65						10.23	9.88
440-C-3	Disposal Plant (Sewer)	26.80	18.31	13.59	13.36	11.88	8.10	14.80	12.34	13.84	10.47	19.98	12.55
450-C-3	Nancy Steplman (House of Beauty)	6.97	8.01	7.57		18.96	8.83	8.01	8.48		17.03	9.55	8.71
465-C-3	New Trade School	81.49	112.59	105.39	108.99	112.23	98.55	34.11	51.03	37.35	101.43	113.31	107.19
515-C-3	Mace Market		235.39		255.10		252.66		115.10	156.50	138.60		282.20
398-C-3	Wright Pump												
	Wright Pump												
	Total	1,466.90	1,881.38	1,567.62	1,826.58	1,513.62	1,593.95	1,105.79	1,313.97	1,304.84	1,505.16	1,312.47	1,909.00
Commercial (Over 50 KVA)													
454-C-3	Western Seed Co.	122.31	169.11	138.57	120.15	78.03	55.71	94.35	16.47	99.63	42.03	69.03	221.44
105-C-3	Mini-Casin Equip	41.63	52.47	45.27	49.95	45.27	41.67	43.47	52.83	45.63	47.79	61.11	67.59
235-C-3	J.R. Simplot (Sewer Pump)	484.99	549.16	520.65	503.80	546.79	533.18	545.49	520.65	503.39	527.13	555.64	587.34
245-C-3	Full Circle (Liquid)	5.00	10.58	58.72	76.41	69.03	52.79	50.22	59.13	5.00	52.00	5.00	5.00
295-C-3	McBride Irrigation	149.09	66.68	63.23	65.57	46.10	52.25	5.00	31.12	50.92	50.76	5.00	5.00
	Total	803.02	848.00	826.38	815.88	785.22	735.60	738.41	680.20	704.55	719.71	695.78	888.37
Industrial													
210-C-3	J.R. Simplot (Food Proc)	21,236.33	31,208.76	32,596.56	32,405.40	24,834.60	24,660.72	24,527.88	24,496.56	22,067.64	39,784.32	36,957.60	34,509.24
Irrigation													
20-C-3	A.V. Dayley						5.00	5.00	5.79	5.00	5.00	5.00	5.00
380-C-3	Minidoka Dry Dist						5.00	6.72	11.40	7.78	6.49	5.00	5.00
378-C-3	Mace Market Pump								33.96		32.81		10.00
	Total						10.20	11.72	57.15	12.78	44.30	10.00	10.00

WALSON JONES COMPANY U.S.A. - "COLUMBIA WRITE" 015134 PROOFD #075134 "WRITING" SOUND - INK APPLIED FOR

\$ Revenue

City of Highburn

\$ Revenue Year 1995

WIRE #	Account Name	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2201	Larry Dean Moore	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
3157	Deborah Wittness	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
7457	Maria Burton (No Toward)	7.00	3.50	—	7.00	—	7.00	—	7.00	—	7.00	—	7.00
7411	Robert Kent (Rental)	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
5152	Edward J. Bergin	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
15-3	Valia Verman	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
315-3	H. C. Bates	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
525-3	Ina Droz	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
560-3	Carl Adfield	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
790-3	Bob Hamblen	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
315-3	Great Pl. Storage (Alternate)	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
105-3	Mini-Cassia Equip	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
115-3	Peter's Truck & Auto Salvage	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
100-3	Felix Dillot	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
355-3	Conida Warehouse Inc.	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
330-3	Bank of Idaho	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
	Eastern Idaho Pkch	3.50	out										
315-3	Harris Western Food Center					3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
50-3	Whitlow Seed Co.					3.50	21.00	21.00	21.00	21.00	21.00	21.00	21.00
	Totals	7150	6450	6100	6800	6450	9250	8900	2100	8900	9250	8900	8900
770-C(1)	Ray Bailey (and Peterson) Annar							3.50	3.50	3.50	3.50	3.50	3.50
								89.00	21.00	89.00	92.50	89.00	89.00
									117.00				
	City accounts (no Revenue)												
	Total Residential Revenue	9,487.96	13,737.46	12,296.31	10,892.56	12,502.46	9,829.93	8,322.69	8,202.95	7,803.07	8,675.56	8,900.15	12,525.98
	Line 15 Misc. Rev. Revenue (Misc. Pkch. - arr. accts)	238.21	845.53	662.00	483.65	258.20	1777.00	3315.97	1386.86	2,663.42	928.86	874.22	2589.41
									300.00				
									1186.86				

WILSON JONES COMPANY U.S.A. - COLUMN WRITE - 67613A PROOF - 81675131 "HYBRID" BOUND - REG. APPLIED FOR

Monthly Totals for BPA Reports 2.D.

Year 1975

Line #	Demand 10,240			Demand 9,900			Demand 9,920		
	#	January KWH	Cost.	#	Feb KWH	Cost.	#	Mar KWH	Cost.
Line 12 Total is Elec. rec + Yard Lights from Bluebook									
1 Residential	9,487.96	1,395,560	665	13,737.66	1,167,580	659	12,296.31	943,260	672
4 Under 50 KVA Comm.	1466.90	151,940	48	1,881.38	133,860	50	1,567.62	139,020	50
5 Over 50 KVA "	803.22	72,780	5	848.00	64,660	5	826.38	63,820	5
6 Industrial	21,236.33	3,439,200	1	31,208.76	3,715,200	1	32,596.56	3,588,000	1
8 Irrigation	-	-	0	-	-	0	-	-	0
9 Street Lights	-	28,970	-	-	21,884	-	-	23,642	-
10 City accounts	-	32,876	28	-	27,994	28	-	23,414	28
11 Yard Lights	78.50	1,689	16	64.50	1,252	16	61.00	1,386	16
Totals	33,065.71	5,123,015	763	47,740.30	5,131,834	759	47,347.89	4,782,542	772
Demand									
Apr									
#	KWH	Cost.	#	KWH	Cost.	#	KWH	Cost.	#
1 Residential	10,892.56	1,159,700	686	12,502.44	794,069	681	9,829.93	588,250	698
4 Under 50 KVA Comm.	1,826.58	131,400	47	1,513.62	113,780	49	1,573.95	90,690	49
5 Over 50 KVA "	815.88	63,840	5	785.22	58,680	5	735.60	57,900	5
6 Industrial	32,405.40	4,226,400	1	24,834.60	4,190,400	1	24,660.72	3,945,600	1
8 Irrigation	-	-	0	-	170	2	10.20	1,080	3
9 Street Lights	-	18,442	-	-	16,167	-	-	14,777	-
10 City accounts	-	19,924	28	-	18,032	28	-	16,354	27
11 Yard Lights	68.00	1,082	17	64.50	949	18	92.50	887	19
Totals	46,008.42	5,620,788	784	37,700.40	5,188,247	784	36,922.90	4,710,538	802
Demand									
May									
June									

WILSON JONES COMPANY U.S.A. • "COLUMN WRITE" SHEETS PADDED • WE7131A "WRITING" BOARD • PAT. APPLIED FOR

Operating Expenses

D.D.
for

BPA Reports

Year 1975

Line 16 Capital Outlay 1,498.02 905.69 98.75

121.40 44.40 86.13

Count in
Ph. +
Nov. 5
19,280.00

new bill
23,301.00

Dec. 1975

Line	Line 19 (Elec Energy)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
436-2	15,770.00	22,457.00	22,307.00	22,071.00	17,202.00	16,566.00	15,768.00	15,734.00	14,398.00				
Line 22 Dist. O + M													
436-10	2764.32	2595.00	2602.04	2900.19	3188.28	3767.93	4232.03	3740.65	3541.75	3115.88	3184.70	3038.58	
436-32					326.25	3.95	4.75						
436-35	166.86	148.59	40.48	169.98	161.30	149.68	167.68	236.76	226.33	116.20	191.99	123.83	
436-25	5486.47	47.65	47.65	47.65	49.65	127.50	49.65	49.65	49.65	49.65	49.65	49.65	
436-61	53.47	185.79	8.00	279.72	232.45	105.68	452.60	50.23	96.20	102.15	59.40	71.63	
436-62	7592.54	5386.75	4668.83	6578.45	8079.71	11714.18	10904.73	7985.07	7156.38	6208.89	10951.12	8591.57	
436-22	136.63	195.18	179.97	182.44	198.48	217.55	242.86	267.89	352.70	241.03	212.15	218.96	
436-21	281.30			465.74			576.72			672.34			
436-57													
436-24													
Totals	11,049.92	8560.96	7548.97	10565.87	12,236.12	16,086.47	16,631.02	12,330.75	11,323.01	10,527.14	14,649.01	12,094.04	
June 23 (Inst. collecting + acct.)				37.30		4.85							26.20
436-31													
436-42								750.00		1150.00			
436-58													
436-66													
436-92	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00
Totals	1250.00	1250.00	1250.00	1287.30	1250.00	1254.85	1250.00	2000.00	1250.00	2400.00	1250.00	1276.20	
June 25 (Admin + Serv.)													
436-44													
436-46	7.60				11.40	11.40	11.40	11.40	11.40	11.40	11.40	11.40	11.40
436-47		33.25	4.00		11.00	104.11	25.00		332.73				
436-48	657.00		415.37			40.00							394.73
436-49		120.00			26.05				100.00				100.00
436-50													
436-51													
436-63	98.87	23.92			6.55	5.05			4.58				432.24
436-91	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00	1250.00
436-55	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Totals	2,113.47	1,527.17	1,769.37	1,350.00	1,405.00	1,510.54	1,386.40	1,361.40	1,798.71	1,361.40	1,361.40	2,188.09	
436-68													
436-67	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00	1650.00
436-69	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00

507-1600
MILLER & BELL CO. U.S.A. • COLUMN WHITE • GREEN PINKED • MODEL 34 • WIRING • BOUND • PAT. APPLIED FOR

Electric Customers

Prepared By
Approved By *2.D.*

City of Heyburn

Year 1975

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	
<i>Line 1 Residential</i>													<i>Residential Average 702</i>
<i>Blk 1</i>	281	279	279	282	282	289	277	203	319	320	330	326	
<i>Blk 2</i>	230	228	239	245	241	251	247	249	255	248	251	253	
<i>Blk 3</i>	154	152	154	159	158	158	158	159	162	161	168	160	
<i>Total Residential</i>	<u>665</u>	<u>659</u>	<u>672</u>	<u>686</u>	<u>681</u>	<u>698</u>	<u>702</u>	<u>711</u>	<u>736</u>	<u>729</u>	<u>749</u>	<u>739</u>	
<i>Commercial</i>													
<i>Line 4 Under 50 KVA</i>	48	50	50	47	49	49	49	47	47	48	48	48	
<i>Line 5 Over 50 KVA</i>	5	5	5	5	5	5	5	5	5	5	5	5	
<i>Line 6 Industrial</i>	1	1	1	1	1	1	1	1	1	1	1	1	
<i>Line 8 Irrigation</i>	0	0	0	0	2	3	3	3	3	3	1	0	
<i>Total Residential + Commercial</i>	<u>719</u>	<u>715</u>	<u>728</u>	<u>739</u>	<u>738</u>	<u>756</u>	<u>760</u>	<u>767</u>	<u>792</u>	<u>786</u>	<u>804</u>	<u>793</u>	
<i>Line 9 Street Lights</i>	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Line 10 City accounts</i>	28	28	28	28	28	27	27	28	28	28	26	28	
<i>Line 11 (Other) Yard Lights</i>	16	16	16	17	18	19	19	19	18	18	18	18	
<i>Total Customers</i>	<u>763</u>	<u>759</u>	<u>772</u>	<u>784</u>	<u>784</u>	<u>802</u>	<u>806</u>	<u>814</u>	<u>838</u>	<u>832</u>	<u>848</u>	<u>839</u>	

© WILSON JONES COMPANY U.S.A. - "COLUMN WRITE" 6753A PAGED "WITING" BOUND - PAT. APPLIED FOR

K W H

City of Heyburn

K W H

Year 1975

Acct#	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
10-C-3	George Crawford	300	270	260	210	260	260	240	280	280	290	220	210
30-C-3	ITT Continental Baking	2390	2020	2200	1950	1940	1810	3420	2600	2070	2040	2480	2340
35-C-3	Hi-way Snack Bar (Merid)	7160	6010	5850	5750	3660	2410	2890	2330	3120	4910	4840	4840
40-C-3	Western Grain Supply	350	400	430	200	210	170	80	1520	3420	270	680	840
50-C-3	Western Seed Co.	4640	4000	4480	5440	3840	2560	2720	6080	13920	4960	6240	5600
55-C-3	Western Seed Co.	7640	6360	5120	4360	1840	1880	—	280	400	1360	4800	5040
60-C-3	Western Seed (Chas Pumpa)	10	0	0	10	0	0	0	0	0	7740	10	0
65-C-3	Snake River Vending Service	520	470	680	470	410	460	670	610	630	490	450	430
70-C-3	Carl Adfield (C & P Auction)	2630	1970	960	1460	1060	900	880	890	1170	3030	3270	3260
80-C-3	Ray Bailey (Common Pump)	340	280	380	420	640	1410	5400	3110	2250	1570	1550	450
110-C-3	La Sahara Shop (Dry Goods)	340	210	60	80	20	10	10	0	0	40	30	30
106-C-3	Mr. Lassic (Yard Light)	680	260	250	210	160	180	190	200	250	270	320	300
115-C-3	Peter's Truck Auto Salvage	680	600	680	640	560	640	680	640	620	560	680	600
120-C-3	Joe's River Bar	1730	1610	1900	1680	1640	1760	2220	1850	1850	1770	1810	1480
125-C-3	Joseph Del Co.	1490	980	1230	1070	1060	1120	970	590	670	670	890	870
130-C-3	E. W. Ross # 2	650	620	420	2630	1660	640	640	560	500	1920	3500	2420
140-C-3	E. W. Ross # 1	830	680	480	480	480	480	480	480	480	480	480	480
145-C-3	E. W. Ross (Hotel apt)	3340	2200	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
150-C-3	E. W. Ross (Hotel apt)	550	570	850	850	850	850	850	850	850	850	850	850
155-C-3	W. W. Ross (Hotel apt)	2370	1960	2100	1860	1640	1210	960	850	790	1190	1560	1490
160-C-3	Felix Dillot (Hide out)	1960	1850	2040	1690	1730	2070	2680	2300	2190	1940	1960	1890
165-C-3	Carl Adfield (Shop)	0	0	0	100	40	50	40	40	40	40	40	30
170-C-3	Lill Cole	50	70	870	450	30	40	20	50	40	110	560	480
180-C-3	Bank of Idaho (Sign)	560	490	540	440	390	400	230	410	890	840	890	760
195-C-3	J. R. Simplot (Cellar)	min	min	min	min	min	min	min	min	min	min	min	min
200-C-3	Heyburn Garage (Christmas)	3580	2810	3100	2670	1620	1040	970	890	1010	1000	1190	3080
215-C-3	J. R. Simplot (Greenhouse)	11850	10360	10130	9250	5620	1120	930	960	1650	5800	9540	10120
220-C-3	Simplot Carpenter Shop	5290	5740	5260	5020	3400	1830	1840	1740	1720	3610	5200	5020
225-C-3	J. R. Simplot (Auto Wash Shop)	20480	19120	17440	17360	17280	15760	18320	15440	17120	18,000	20,000	17680
240-C-3	Full Circle (Bus kiosk)	0	0	10	70	70	60	70	50	40	60	60	40
250-C-3	Full Circle (Elevator)	2240	1760	1680	2560	1680	640	160	380	480	1680	1120	1600
255-C-3	Conifa Warehouse Inc	0	0	0	0	0	0	0	80	720	320	min	0
260-C-3	J. R. Simplot (Truck Light)	10	0	0	0	0	0	0	0	80	min	min	0
265-C-3	Idaho Portland Cement	5710	4810	5720	5410	4980	1070	1090	650	830	1040	3520	3580
270-C-3	George P. Dill (St. Community Bldg)	270	1320	870	730	730	620	600	280	620	820	980	900
275-C-3	Heyburn Food Center (Bldg)	14500	13680	15180	13860	14260	15880	18120	16220	16420	14880	14800	13360
280-C-3	Bell Cooper (Shop)	170	330	380	270	250	320	530	490	520	310	190	200
285-C-3	J. R. Simplot (Dad & Mill)	0	0	0	0	0	0	0	0	0	min	min	0
290-C-3	Mr. Bude Insulation	1330	1530	1640	1090	850	750	1190	790	710	710	1040	1030
300-C-3	Arcomics Repair Shop	680	550	700	600	580	540	460	600	580	540	610	620
208-C-3	Simplot Storage Yard	830	290	290	290	290	290	60	140	170	540	1130	1060

© WALSON JONES COMPANY U.S.A. - COLUMN WRITE - STEEL ROLLER - WIRING SOUND - INC. APPLIED FOR

KWH

City of Heyburn

KWH

Year 1995

Acct #	Commercial (Cont) (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
305-C-3	Wash Tub (Paul Brown)	3680	3120	3480	3320	2880	2480	2480	2320	2560	2920	3920	3720
315-C-3	Postal Department	5520	4540	4180	3700	2420	940	2000	1140	800	2140	4140	4060
320-C-3	Bank of Idaho	9660	8160	9300	8620	9100	9980	12600	11,260	11,200	9520	9480	8780
325-C-3													
344-C-3	Concession Stand (1820) ^{out}						370	230 ^{out}					
360-C-3	Bill Cole (Shop)	0	0	0	0	0	0	min ^{out}					
370-C-3	John Banner (Ice)	50	20	100	120	240	410	770	520	480	230	90	50
385-C-3	Multi Div of Idaho	130	120	140	130	130	130	140	120	140	130	140	130
430-C-3	Eddie Penguin & Husky Del	450	500	580	570	500	500 ^{out}	500	590	590	590	560	530
440-C-3	Disposal Plant (Slower)	4070	3020	2970	2640	1800	980	770	900	610	1550	2790	2680
450-C-3	Nancy Stephens (House of Beauty)	400	360	450	520	470	400	440	400	410	450	460	420
465-C-3	New Grade School	11840	11040	11,440	11,800	10,280	3120	5000	3480	19600	11,920	11,240	10,200
515-C-3	Mac's Market	9770	9040	10,390	10,460	10,610	11,730	12,700	11,390	11,930	10,570	10,220	9300
	Total	151,940	133,860	139,020	131,400	113,780	90,690	106,410	95,370	115,700	114,750	139,380	131,450
	Commercial (Over 50 KVA)												
45-C-3	Western Seed Co.	14760	10880	9920	6320	3840	1400	1160	2000	2800	4840	15560	36400
105-C-3	Misc. Assoc. Equip	3840	3280	3920	3520	3120	3200	4000	3200	3200	4800	4800	4640
235-C-3	J.R. Simplot (Sewer Pump)	53120	49600	47520	52160	59880	52800	48000	46400	51200	53920	56480	50400
245-C-3	Full Circle (Liquid)	620	580	1940	1600	720	500	1100	-	560	40	40	0
295-C-3	McBride Insulation	440	320	520	240	120	0	160	560	-	min	min	0
	Total	72780	64660	63820	63840	58680	57900	54420	52160	57760	63600	76880	91,440
	Industrial												
210-C-3	J.R. Simplot (Food Proc.)	3,439,200	3,715,200	3,588,000	4,226,400	4,190,400	3,945,600	3,787,200	2,872,800	3,254,400	4,572,000	4,000,800	3,523,200
	Irrigation												
20-C-3	A.V. Dayley ^{out}					10	110	210	70	80	20 ^{out}		
380-C-3	Mindelap ^{out}					160	290	690	380	270	70 ^{out}		
378-C-3	Mae Wright ^{out}						680	1710	1330	810	min	min	
	Total					170	1,080	2,610	1,780	1,160	90	0	

© PULSON JONES COMPANY U.S.A. - "COLUMN WRITE" - 57613A INDEXED - 10/16/13A "WRING" SOUND - PAT. APPLIED FOR

KWH

2.D.
City of Hazelburn

KWH

Year 1975

#	City accounts	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
15-C-3	Sewer Pump #4	300	350	350	330	340	400	420	480	550	490	440	370
25-C-3	Cof. addn. Pump	-	-	-	-	540	2670	2800	2100	1870	730	0	0
75-C-3	Lift Station H	-	-	-	-	-	30	130	0	0	0	0	970
85-C-3	Irrigation Pump (Stone)	-	-	-	-	-	-	-	-	-	-	-	29,010
95-C-3	Lift Station (Stone)	30	40	20	30	30	20	30	30	30	30	30	40
175-C-3	Phone Booth	140	120	150	130	130	140	140	140	140	10 out	-	-
205-C-3	Lift Station (Bill Kiester)	90	120	150	100	90	100	100	80	130	100	90	100
210-C-3	Christmas Lights Mercury Vapor	1840	1420	1730	1530	1340	1310	1420	1420	1680	1780	2060	3070
320-C-3	City office	7880	5840	5800	5160	3600	2160	2520	760	1640	4440	7600	7480
340-C-3	Concession Stand out	-	-	-	-	-	-	-	140	110	10	0	0
345-C-3	Ball Park Lights out	-	-	-	-	-	-	-	-	-	-	-	1560
350-C-3	Ball Park Lights in	-	-	-	-	-	-	-	-	-	-	-	-
355-C-3	Christmas Mercury Vapor	680	490	610	500	420	340	350	380	480	520	600	1310
375-C-3	Pump on O St.	0	0	0	0	0	0	0	0	0	0	0	9,740
390-C-3	Sewer Lift (McBride Rd)	10	10	20	0	0	0	120	60	70	60	30	20
400-C-3	Irrigation Pump	0	0	0	0	0	0	0	0	0	0	0	29,010
405-C-3	Sewer Lift (Z St.)	10	10	10	10	10	10	30	20	10	10	10	110
410-C-3	Sewer Lift (W St.)	0	0	0	0	0	0	0	0	0	0	0	800
415-C-3	Sewer Lift (Royalman)	10	20	10	10	20	20	10	20	20	20	30	20
435-C-3	Irrigation Pump (Pond)	0	0	0	0	0	0	0	0	0	0	0	11,460
445-C-3	Lift Station (#2)	1150	970	1050	1010	990	1270	1780	2010	1870	1370	1430	1240
455-C-3	Irrigation Pump (P St.)	36	24	24	24	252	1524	3024	1716	1284	12	24	24
460-C-3	Thompson Lift	0	0	0	0	0	0	0	0	0	0	0	0
480-C-3	Lift Station #1	310	250	270	270	270	400	550	570	530	300	340	280
485-C-3	De Laune Park	0	0	0	0	0	0	0	0	0	0	0	410
490-C-3	City Perpet (Pump on trailer)	0	0	0	0	0	0	0	0	0	0	0	19,870
495-C-3	The Dept. (new ship)	6040	3530	2110	1710	1100	150	50	70	60	920	3780	3080
500-C-3	City Shop	120	140	160	150	130	120	120	120	120	130	130	180
505-C-3	City Lights	14230	15660	10950	8900	4770	690	20	130	670	5220	11,630	1770
103-C-3	Subscrip by curbside	-	-	-	-	-	-	-	80	130	140	160	150
	Total	32,874	27,994	23,414	19,924	17,032	11,354	13,614	10,266	11,394	16,292	27,384	122,074
	Street Lights	28,970	24,234	23,642	18,442	16,167	14,777	16,250	17,363	22,027	22,934	26,892	25,410
	Yard Lights	1,689	1,252	1,386	1,082	949	887	1,100	1,240	1,406	1,468	1,737	3,177
	Total	30,659	25,486	25,028	19,524	17,116	15,664	17,350	18,603	23,433	24,402	28,629	28,587
	Residential accts.	\$											
	Bk 1	598,220	500,500	411,890	483,290	323,349	254,520	238,240	220,550	252,720	269,480	479,240	566,330
	Bk 2	430,790	364,060	298,070	371,910	259,870	189,840	178,980	162,970	193,260	209,170	355,560	402,740
	Bk 3	366,550	303,020	233,300	304,500	210,850	143,890	144,430	133,420	156,490	163,740	276,590	322,870
	Totals	1,395,560	1,167,580	943,260	1,159,700	794,069	588,250	561,650	576,940	602,470	642,390	1,111,390	1,291,940

SON JONES COMPANY U.S.A. - "COLUMBIAN" STEREA PROCESSED - MODEL 3A "WYING" BEHOLD - PRE. APPLIED FOR

\$ Revenue

Records By
City of Heyburn

\$ Revenue Year 1975

10-C-3
35-C-3
50-C-3

Acct#	Commercial (Under 50 KVA)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
10-C-3	George Crawford	5.45	6.84	6.49	6.31	5.79	6.31	6.37	6.14	6.61	6.61	6.72	5.90
30-C-3	ITT Continental Baking	23.25	27.54	24.21	25.83	23.58	23.49	22.32	26.81	23.52	24.66	24.39	28.35
35-C-3	HiWay Smeck Bar (Moria)	52.89	70.47	60.12	58.68	52.38	38.97	27.72	32.04	27.00	26.91	34.11	50.22
40-C-3	Western Grain Supply	12.47	14.06	17.73	10.52	5.79	6.40	5.00	5.00	24.03	49.77	16.21	27.49
50-C-3	Western Seed Co.	57.78	74.79	63.63	67.95	81.99	38.95	54.39	42.39	89.91	163.71	80.71	83.74
55-C-3	Western Seed Co.	68.22	98.55	89.19	81.07	65.79	40.95	40.23	-	11.61	8.01	37.71	69.75
60-C-3	Western Seed (Washburn) ^{not}	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
65-C-3	Snake River Bonding Service	8.15	9.41	8.83	11.29	8.83	8.13	8.71	11.17	10.47	10.70	9.04	8.59
70-C-3	Carl Adfield (C4 Pduction)	20.82	29.70	23.76	14.56	19.17	15.57	13.86	13.63	13.74	16.56	24.30	35.46
80-C-3	Ray Sailing (Comm Pump)	5.45	7.31	6.61	7.78	8.24	10.82	18.72	54.63	34.02	26.28	20.16	19.98
110-C-3	Joe Sabala Shop (Dry Center)	-	-	19.53	-	-	15.00	-	-	15.00	-	-	15.00
106-C-3	Wyni Casera (Yard Light)	-	-	6.37	6.25	5.79	5.20	5.44	5.55	5.67	6.25	6.49	7.07
115-C-3	Petroleum & Auto Salvage	9.67	11.29	10.35	11.29	10.82	9.88	10.82	11.29	10.82	10.58	9.88	11.29
120-C-3	Joni River Bar	50.76	-	15.02	51.98	-	46.60	-	53.20	-	50.40	-	49.20
125-C-3	Lynch Oil Co.	16.93	19.44	14.80	17.10	15.66	15.57	16.11	14.68	10.23	11.17	11.17	13.74
130-C-3	E. W. Ross #2	12.58	10.93	10.58	8.24	29.70	20.97	10.82	10.82	9.88	9.18	23.31	37.53
140-C-3	E. W. Ross #1	7.07	13.04	11.29	8.95	-	-	-	-	-	-	-	-
145-C-3	E. W. Ross (motel apt)	21.13	36.09	26.73	20.88	-	-	-	-	-	-	-	-
150-C-3	E. W. Ross (motel apt)	11.41	9.76	10.00	13.27	-	-	-	-	-	-	-	-
155-C-3	Carroll's Service (motel)	21.30	27.36	23.67	24.93	22.77	20.77	16.72	14.56	13.27	9.36	16.74	20.07
160-C-3	Felix Diddot (Wate out)	20.57	23.67	22.68	24.39	21.24	21.60	24.66	30.15	26.73	25.74	23.49	23.67
165-C-3	Carl Adfield (Shop)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
170-C-3	Bill Cole	-	20.00	-	20.00	-	-	19.55	-	-	15.00	5.00	9.88
180-C-3	Bank of Idaho (Sign)	9.13	9.88	9.06	9.65	8.48	7.89	8.01	6.02	8.13	13.74	13.64	13.74
195-C-3	J. R. Sumpit (Cellar) out	-	-	-	-	-	8.13	5.00	5.00	5.00	5.00	5.00	5.00
200-C-3	Heyburn Garage (Christmas)	50.14	-	73.82	-	71.10	20.61	17.10	17.10	31.58	15.12	15.03	16.74
215-C-3	J. R. Sumpit (Warehouse)	91.38	128.88	115.47	100.44	102.24	70.65	17.19	14.21	14.54	30.88	71.19	107.01
220-C-3	Sumpit Carpenter Shop	44.04	62.28	66.33	62.01	58.77	44.19	27.90	23.67	29.25	21.51	43.92	54.81
225-C-3	J. R. Sumpit (Automatic Shop)	166.63	221.06	208.96	192.11	186.07	185.42	172.03	196.00	170.51	183.04	191.25	212.85
240-C-3	Full Circle (Bus Bull)	5.00	5.00	4.10	5.90	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
250-C-3	Full Circle (Lift)	32.22	39.48	24.03	43.83	51.75	33.03	19.46	5.20	15.71	11.11	30.87	35.55
255-C-3	Conida Warehouse, Inc.	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	15.25	7.07	-
260-C-3	J. R. Sumpit (Duck Fight)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
265-C-3	Duke Portland Cement	56.32	75.78	52.56	79.11	70.92	68.13	28.62	26.64	21.73	18.44	23.95	52.92
270-C-3	George P. Dill (S. Green Shop) out	-	-	6.49	17.91	15.01	11.87	11.17	-	18.11	10.58	-	30.80
275-C-3	Heyburn Food Center (Washburn)	140.11	166.77	152.55	174.89	166.41	166.77	177.32	201.94	185.47	187.09	168.03	167.31
280-C-3	Bill Cooper (Shop)	5.00	5.32	7.19	7.18	6.49	6.25	7.86	10.59	10.07	10.46	7.73	5.55
285-C-3	J. R. Sumpit (Bld + Mill)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
290-C-3	McC Bride Insulation	21.63	18.00	19.80	20.79	15.84	13.27	14.44	16.74	12.57	11.64	11.64	15.39
300-C-3	Bronica Ripper Shop	9.23	11.29	9.76	11.53	10.35	10.12	9.65	8.71	10.35	10.12	9.65	10.47
308-C-3	Sumpit Storage Yard	-	-	-	-	-	13.04	6.72	5.00	5.00	5.32	9.65	16.20

WILSON JONES COMPANY J.S.A. • COLUMN WRITING • GINSEY PRINTED • WITING BOUND • INC. APPLIED FOR

Electric Customers

Present By *LD*
Approved By

City of Heyburn

Fiscal year
Oct 1, 1978 - Sep 30, 1979

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct
Line 1 Residential													
Book 1	316	325	321	320	314	319	319	318	321	321	321	319	
Book 2	313	319	314	318	313	328	321	316	314	322	321	317	
Book 3	241	243	240	245	242	246	244	250	249	252	250	249	
Total Residential	870	887	875	883	869	893	884	884	884	895	892	889	
Commercial													
Line 4 Under 50 KVA	44	50	50	50	50	50	50	48	49	48	45	43	
Line 5 Over 50 KVA	7	7	7	7	7	7	7	7	7	7	7	7	
Line 6 Industrial	1	1	1	1	1	1	1	1	1	1	1	1	
Line 8 Irrigation	0	0	0	0	0	0	1	2	2	2	2	1	
Total Residential & Commercial	929	945	933	941	929	951	942	942	941	959	949	939	
Line 9 Street Lights	—		—	—	—	—	—	—	—	—	—	—	
Line 10 City accounts	28	29	26	26	26	26	29	29	29	29	30	30	
Line 11 Other - Yard Lights	23	23	23	22	22	22	22	22	22	22	23	23	24
Total Customers	978	996	982	989	975	999	992	991	992	1004	1000	992	

KWH

Present By TR

City of Heyburn

Fiscal year
Oct 1, 1978 - Sept 30, 1979

Acct#	Commercial (Under 50KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
50-C-3	George Crawford	220	260	270	330	250	260	240	260	280	270	420	480
60-C-3	Farmhand Dist.	3380	5680	6860	7800	4900	4340	4240	2490	2050	2240	2340	1510
70-C-3	271 Continental Baking Co.	3170	3240	3210	3910	3270	3390	3360	3380	3590	4420	4070	3040
81-C-3	Interstate (Nug. Snack Bar)	2880	5430	6210	8140	5240	4150	3560	2330	2370	2670 w/1/2	2970	2180
85-C-3	Western Grain Supply	840	480	880	640	680	640	200	360	400	360	1200	1400
95-C-3	Western Seed Co.	3840	4000	5440	6920	4640	4320	4640	2240	1280	1120	3680	6560
100-C-3	Western Seed Co.	400	0	0	40	240	320	440	80	160	40	1440	2440
110-C-3	Western Seed Co.	5960	9920	8920	11640	7960	5920	2240	840	1920	480	520	800
115-C-3	Western Seed - Dos Pumps	0	10	0	0	0	10	0	10	0	0	10	0
120-C-3	Snake River Vending Service	780	810	970	1060	880	780	650	660	710	970	1090	660
125-C-3	Carl Adfield	850	710	1070	1750	520	370	330	340	410	440	340	290
135-C-3	Ray Bailey	1280	820	660	310	160	180	630	1980	2210	280	0	0
165-C-3	Miami-Cassidy Equip Co.	270	280	290	320	250	250	220	190	150	180	150	180
170-C-3	Joe Sabala	0	0	10	180	190	0	0	0	0	0	0	0
176-C-3	Al's Truck & Auto Salvage Co.	360	300	380	560	400	440	380	490	600	500	460	380
180-C-3	Margaret D. Sabala - Bar	2840	2900	2800	3220	2800	3180	3100	2860	2860	2720	2760	2740
185-C-3	Tony Dallygo	1840	2980	4280	5900	4480	2900	1840	1220	1220	1620	1300	1460
190-C-3	Tony's Service	1150	1960	2230	2970	1990	1830	1580	900	690	500	540	720
195-C-3	Felix Adfield Hide-Out	2320	2080	1970	2300	1990	2270	2160	2440	2330	2660	2540	2340
200-C-3	Carl Adfield - Shops	30	50	70	0	0	0	110	50	50	40	20	60
205-C-3	Bill Cole	840	1830	1600	2660	830	280	410	470	450	350	360	190
215-C-3	Heyburn Garage	650	1740	2610	3420	2150	1500	790	980	1020	1000	1110	890
235-C-3	J.R. Simplot - Green House	1480	5940	10460	13370	9690	5630	2970	1280	910	990	1120	1300
40-C-3	J.R. Simplot - Carpenter	4390	7430	8850	9730	6590	6790	5220	1540	0	0	0	0
45-C-3	J.R. Simplot - Automotives	16800	18160	18480	21840	18560	17120	16400	15120	14000	16320	17440	16320
60-C-3	Full Circle Inc - Gas	60	160	0	0	0	50	80	60	50	150	10	90
70-C-3	Full Circle - Elevator	960	2160	880	2480	1520	1960	2240	960	240	160	340	480
75-C-3	J.R. Simplot - Truck Light	1100	130	0	0	0	0	270	20	0	0	0	80
80-C-3	Idaho Portland Cement	2240	2720	3040	4160	1280	4160	2400	1920	1440	480	640	1120
85-C-3	H+K Const.	390	990	830	0	0	210	10	0	0	0	0	0
90-C-3	Randy Bauscher Com. Bldg.	290	860	680	860	900	800	800	710	560	440	370	350
195-C-3	Randy's Food Center	16160	19120	22080	26080	20720	22800	23040	22160	22320	25760	27320	24000
'00-C-3	Dany D. Jones Const.	30	20	0	0	0	0	0	0	0	0	0	0
'05-C-3	Bill Cooper	420	560	590	880	630	510	440	460	660	800	770	680
26-C-3	J.R. Simplot - Feed + Mill	150	110	250	600	1010	550	220	150	80	230	80	280
26-C-3	Mc Bride Ins Co.	0	790	590	160	130	120	20	0	0	0	0	0
30-C-3	Brownie's Repair Shop	760	1080	1560	2050	1370	1270	1040	820	800	690	860	720
35-C-3	Woodschuh - D.J. Jensen	2600	2400	2440	4200	3200	3070	2520	2240	2320	2360	2280	2200
245-C-3	V.S. Postal Service	1460	3320	4540	6900	4240	3800	3140	1620	1140	1440	1120	860
360-C-3	Bank of Idaho	4420	4260	4420	4420	3500	4040	4000	4780	5160	5480	4780	3980
65-C-3	Rain Stopper	70	580	2510	6410	2380	1650	1170	280	100	100	70	100

KWH

FORM NO. 10
APRIL 1978

SL

City of Heyden

Fiscal Year
Oct 1, 1978 - Sept 30, 1979

Acct #	Commercial - Cont. (Under 50 kVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
370-c-3	Commission Stand (out)	—	—	—	—	—	—	—	—	200	out	—	—
385-c-3	Boyd VanLusen - Trucks	490	1730	1150	1790	940	910	910	440	150	0	0	0
395-c-3	John Banner - Elec	450	130	50	60	80	140	370	580	630	920	530	210
415-c-3	Muttie - Pk of Idaho	160	180	130	160	140	140	160	150	140	130	130	130
450-c-3	Howdy Cat Co. to Oregon	460	700	670	890	690	600	560	430	400	70	out	—
460-c-3	Disposal Plant - Sewer	1050	2190	3370	4550	2550	1890	1220	530	390	11510	out	—
475-c-3	Lynne Bourg - Hair Hut	300	330	350	410	300	300	300	260	310	410	400	320
490-c-3	New Grade School	11680	16280	6280	14240	10360	11040	9080	8760	1600	2440	4720	10160
512-c-3	H & K (West behind Shop)	0	30	1030	1040	2280	70	20 out	—	—	—	—	—
530-c-3	Mac's Market - Long M Leds	12310	11650	11320	11170	9790	11120	11570	12690	12330	13340	12900	11860
210-c-3	Bank of Idaho (out)	—	—	—	—	—	—	—	—	—	—	—	—
242-c-3	Simplet Carpenter Shop	—	—	—	1960	1340	1240	380	3120	3680	3120	3600	3680
MIN00774	Mm Cassie Storage	—	—	—	—	—	—	—	—	—	300	10 out	0 out
Total		114580	149490	159280	204060	149610	138860	121560	105960	94160	110350	103500	109220
Commercial (over 50 kVA)													
90-c-3	Western Seed Co.	8960	27840	47880	51000	46960	28240	14360	4760	2400	2160	5120	8480
100-c-3	Mini - Cassia Equip Co.	4720	5440	5680	7440	5120	4960	5520	4800	4560	4560	4720	4560
225-c-3	J. R. Simplet - Fire Prot.	94800	84000	70800	74400	70800	79200	74400	81600	88800	66000	80400	84000
255-c-3	J. R. Simplet - River Pump	76800	70080	82240	74560	74240	77680	70720	70400	71400	57600	73600	70080
265-c-3	Bill Child Inc - Liquid	560	460	80	260	240	960	3780	1400	420	1380	1100	1520
315-c-3	McBride Ins Co.	2640	4400	5800	8640	5160	4880	4440	3120	2080	2240	2560	1800
325-c-3	McBride Ins Co.	0	0	0	0	0	0	0	0	0	0	0	0
Total		188480	192220	212480	216300	202520	197920	173220	166080	169660	139740	167500	170440
Industrial													
230-c-3	J. R. Simplet - Ford Proc	5323200	4012800	3652800	3333600	3393600	4214400	4370400	4576800	4963200	3955200	4754400	4572000
Irrigation													
405-c-3	Mac Wright (out)	0	—	—	—	—	—	900	1390	2980	2060	120	out
410-c-3	Midway Irrig Dist. (out)	0	—	—	—	—	—	—	370	550	510	310	280
Total		0	0	0	0	0	0	900	1760	3930	2570	430	280
Total		5626260	4354510	4022560	3753960	3743930	4551180	4666080	4850400	5230350	4202650	5025830	4949940

KWH

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City of Heyburn

Fiscal Year
Oct 1, 1978 - Sept 30, 1979

Acct #	City accounts	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
432-c-3	McBride Dring Dump									17020	15220	25200	25200
55-c-3	Sewer Pump #4	330	530	250	420	270	240	160	220	440	490	760	320
65-c-3	Cox Adm. Pump	1160	0	0	0	0	0	130	2380	2130	2340	2190	2290
130-c-3	Lift Station # - Street	110	100	100	260	120	160	110	180	240	290	210	200
140-c-3	Stone Adm. Pump - Dring	0	0	0	0	0	0	0	0	0	0	0	3500
150-c-3	Lift Station - Stone Adm.	30	30	10	30	20	30	20	40	40	40	40	40
220-c-3	Lift Station Wm Christman	120	120	90	90	180	120	150	150	150	250	130	110
340-c-3	Christmas Lights + Miscery Dept	1180	1270	2260	1710	1410	1740	1600	1330	1050	1130	1300	1340
350-c-3	City of Heyburn - Office	2160	5000	9160	10160	5840	9880	14320	10080	2400	2640	2440	2360
370-c-3	Concession Stand out									20	40		
375-c-3	Ball Park Lights out												
380-c-3	Ball Park Lights out												
390-c-3	Christmas Lights + Miscery Dept	330	340	1430	580	320	330	300	260	220	240	270	320
400-c-3	Pump - O Street	230	0	0	0	0	0	30	1720	2050	2100	1820	11950
420-c-3	Sewer Lift (McBride Park)	10	30	10	20	10	20	10	10	150	200	200	270
425-c-3	Amigation Pump X Street	380	0	0	0	0	0	0	26880	28920	26240	27680	22320
430-c-3	Sewer Lift 2 Street	20	30	20	30	60	20	40	70	40	90	40	40
435-c-3	Sewer Lift W Street	0	40	100	140	140	110	130	140	140	160	160	200
445-c-3	Sewer Lift Royal Manor	120	540	750	540	120	60	60	60	50	60	70	150
455-c-3	Dring Pump City Pond	1610	0	0	0	70	10	600	3400	3240	3100	3000	2130
465-c-3	Lift Station # 2	1230	0	0	0	0	0	0	0	0	0	0	0
468-c-3	Lift Station # 2 Underpass	3630	1680	1540	1510	1290	1780	1280	1390	1860	2670	2660	2540
470-c-3	Lift Station # 2 Underpass		0	0	0	0	0	0	0	0	0	0	10
476-c-3	Brick Shop - Lift Station	50	0	0	0	0	0	0	0	0	0	0	0
480-c-3	Amigation Pump P Street	0	0	0	0	0	36	0	0	0	0	0	12
485-c-3	Thompson Lift Station	10	0	0	0	0	0	0	0	0	0	0	0
495-c-3	Lift Station # 1	400	640	600	550	430	320	360	310	410	550	440	430
500-c-3	Da - Lawn Park	0	0	0	0	0	0	0	0	0	0	0	0
505-c-3	Da - Lawn Park	0	0	0	0	0	0	0	0	10	0	0	0
510-c-3	City Parks - Pumpson Drain	0	2000	0	0	0	0	0	0	1720	1200	1210	230
515-c-3	City of Heyburn Elec - Shop	400	3040	4050	7180	5280	3600	1250	380	90	80	100	70
520-c-3	City - Outside Shop	140	140	160	200	170	170	150	120	130	120	180	120
525-c-3	City - Inside Shop	240	6380	160	6680	3560	2400	1560	960	0	0	160	160
506-c-3	City - Well #1							5600	25600	20000	28800	29720	26880
460-c-3	Amig Pump P Street	13890	22410	18690	50106	19290	21016	27660	75500	82300	75310	95140	104232
	Street Lights	28276	30659	29959	34301	24175	25331	22741	18741	16790	18669	21064	23663
	Yard Lights	3387	3592	3465	3835	3258	3285	3025	2755	2580	2665	2806	2998
	Total	31663	34229	33424	38136	27403	28616	25766	21496	19370	21334	23870	26661
	Residential accounts												
	Book 1	320490	598810	726900	919790	930630	585320	527970	425000	289530	283050	289170	278260
	Book 2	301800	596690	681476	808120	843940	541410	450820	386120	254320	248040	247870	236551
	Book 3	230520	468230	554400	664550	707400	470590	348020	318480	229100	203750	198480	191780
	Total	852710	1643730	1962570	2372460	2481970	1597300	1326710	1129600	772950	734870	735520	706591

Revenue

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City of Heyburn

Final ^{Year} Report
Oct 1, 1978 - Sept 30, 1979

Acct #	Commercial	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	5.00 (cont)
71-4	(Under 50 KVA)													
50-c-3	Al's Truck Wash	614	590	637	649	719	625	637	614	637	661	649	824	
60-c-3	Familiar Aut.	2709	3645	5915	6777	7623	5013	45.09	4419	2826	2448	2619	2769	
70-c-3	277 Continental Lumber Co.	3456	3456	3519	3492	4122	3152	3654	3627	3645	3834	4581	4266	
80-c-3	277 Continental Lumber Co.	2808	3185	out	—	—	—	—	—	—	—	—	—	
85-c-3	Western Drain Supply	4635	3692	2119	3019	4958	3661	27.38	1431	1642	1905	2048	2523	
95-c-3	Western Seed Co.	9099	5787	5931	10455	9351	9371	79.47	8343	4495	3051	2048	5757	
100-c-3	Western Seed Co. Storage	4889	1125	500	500	500	614	7.07	848	500	520	2331	2331	
110-c-3	Western Seed	5031	8127	11583	10251	13412	8667	69.03	3915	1316	2763	500	941	
115-c-3	Western Seed Dos Pumps	500	500	500	500	500	500	5.00	500	500	500	500	500	
120-c-3	Snake River Vending Service	1362	1246	1281	1469	1557	1363	12.46	1093	1105	1164	1398	1584	
125-c-3	Carl Adfield - Exp Auction	965	1327	1164	1566	2178	1191	7.66	719	931	813	848	931	
135-c-3	Ray Bailey Pump	1791	1755	1292	1105	696	520	5.44	1070	2385	2592	661	out	
165-c-3	Mimi - Cornia Equip. Co.	590	649	661	672	909	625	6.25	590	555	508	544	508	
170-c-3	Harry Esterson Shop (Joe Sabala)	0	1500	0	0	0	0	0	0	0	0	0	0	
175-c-3	Pete's Truck & Auto Salvage	824	500	out	—	—	—	—	—	—	—	—	—	
76-c-3	Al's Truck & Auto Salvage	in	7.07	684	778	988	801	8.48	778	824	1035	918	871	
80-c-3	Margaret S. Sabala Rivet Co.	2871	3159	3213	3123	3501	3123	34.65	3393	3177	3177	3051	3087	
85-c-3	Zony's Dally's Motel	1539	2259	3285	4455	5933	4635	36.33	2259	1901	1901	2061	1773	
90-c-3	Zony's Service	1351	1638	2367	2610	3276	2394	22.50	2025	1386	1140	918	965	
95-c-3	Felix Amdt	2745	2691	2475	2476	2673	2394	26.46	2547	2999	2900	2997	2890	
100-c-3	Carl Adfield - Shop	500	500	500	500	500	500	5.00	462	500	500	500	500	
205-c-3	Bill Cole	0	3021	0	4770	0	0	54.40	0	0	0	4448	0	
215-c-3	Heyburn Garage	953	1093	2169	3560	3681	2538	19.53	1257	1480	1521	1503	1602	
235-c-3	J.R. Simplot - Greenhouse	1719	1935	6813	11637	14256	10944	71.82	4140	1755	1398	1491	1611	
240-c-3	J.R. Simplot - Carpenter Shop	4572	5742	8694	10188	11304	7614	79.02	6489	3199	out	—	—	
245-c-3	J.R. Simplot - Automotive Shop	16619	17829	19795	20378	23423	20229	191.68	17829	17224	16011	18196	18887	
160-c-3	Full Circle Inc. Gas Bulk	500	500	520	500	500	500	5.00	500	500	500	508	500	
70-c-3	Full Circle Elevator	1448	2536	3935	3307	3835	1911	31.59	3915	2320	614	520	1157	
75-c-3	J.R. Simplot Truck Light	500	1593	500	500	500	500	5.00	649	500	500	500	500	
80-c-3	Edna Patton & Sonnet	2043	2619	3051	3339	4347	1955	43.47	2763	2331	1894	895	1082	
85-c-3	H+K Contractors	508	789	1491	0	1899	500	5.79	500	out	—	—	—	
90-c-3	Randy Baucocker - Shop	in	672	1339	1129	1339	1386	12.69	1269	1164	988	848	766	
00-c-3	Dave R. Jones - Hauling Co.	in	500	450	out	—	—	—	—	—	—	—	—	
75-c-3	Hans's Food Center	18234	18391	22932	24806	28640	23920	252.81	25259	24223	24676	27679	26512	
25-c-3	Bill Cooper - Shop	789	824	0	2120	1514	1070	9.30	448	871	1105	1269	1234	
10-c-3	J.R. Simplot Co - Fruit & Mail	778	508	500	625	1035	1512	9.76	590	508	500	608	500	
20-c-3	McC Bride Jr.	500	500	0	2534	0	1078	0	500	500	0	1000	500	
30-c-3	Brunnie's Repair Shop	1210	1222	1575	1825	2449	1836	17.46	1539	1292	1269	1140	1339	
35-c-3	Donald Jensen - Wash. tubs	2763	2943	2963	2999	4383	3483	33.39	3871	2619	2691	2727	2655	
45-c-3	Z.S. Postal Service	1480	1917	3591	4689	6813	4414	40.23	3429	2061	1629	1899	1611	
00-c-3	Bank of Idaho	7443	5877	5733	5337	5229	4401	52.11	4059	6525	5035	7263	6471	

A Revenue

City of Heyburn

City of Heyburn

Fiscal Year
Oct 1, 1978 - Sept 30, 1979

Acct#	Commercial (Under 50KVA)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
365-C-3	Ram Stepper	0	10.00	1012	2862	6372	2945	20.88	1440	1656	661	500	500
385-C-3	Boyd VanBuren	500	9.06	2160	7639	2214	1199	13.88	1748	1234	849	508	500
395-C-3	John Banner - Dec	1070	8.59	500	500	500	500	4.87	857	766	1012	1070	1409
415-C-3	Muti - Pix of 2000	1000	5.20	662	500	578	0	0	500	10.00	0	643	1078
452-C-3	Hausky Oil Co. - Eddie A.	590	8.71	1152	1117	1351	1140	10.35	1078	988	836	801	500
460-C-3	Hospital - Short	400	4.72	985	1516	2649	1147	8.41	640	549	239	175	5779
475-C-3	Syrene Bangs - Architect	719	6.84	919	825	813	684	6.84	460	684	637	696	813
490-C-3	School - Newlands	10395	111.15	15023	6255	13419	9929	105.39	4750	8975	8667	2043	2999
530-C-3	Mac's Market	12537	151.40	12924	12735	12384	11466	127.71	4240	13284	14400	11900	14985
810-C-3	Jameson - H. Way		IN -	6100	6192	7929	5319	43.88	4220	3807	2700	2736	1688
512-C-3	L & K - Well behind Shop		IN -	500	0	3069	2300	5.00	500	500	out -		
171-C-3	Don Myers - R repair					544	555	5.00	500	500	500	500	500
242-C-3	J.R. Simplot - Carpenter Shop Metast					3447	2889	27.99	644	1858	6219	6507	4923
370-C-3	Dean Baker - Concession Stand											5.67	out -
	Total	137549	150626	194614	192579	231807	196674	153286	152640	136992	119247	137646	131979
								175013					
	Commercial (Over 50KVA)												
90-C-3	Western Seed Co.	12195	137.07	34644	51212	55143	51871	36.83	22110	20007	9447	3087	2979
160-C-3	Mimi - Cassin Eggs Co.	6075	103.99	13491	11871	16639	12231	121.95	6790	12699	6651	6759	6111
225-C-3	J.R. Simplot - Fuel Part.	101841	1044.45	94281	90597	84873	81717	887.61	95290	185765	96010	100425	94015
255-C-3	J.R. Simplot - River Pump	17027	811.17	76682	85631	98903	77435	838.10	44058	75652	92725	74327	62793
265-C-3	Fuel Circle - Liquid	5443	53.08	5409	500	639	614	61.00	4450	8325	6183	4064	5792
315-C-3	M. Bride Ice Co.	3951	34.11	0	14042	0	26418	0	0	8760	15894	0	9366
325-C-3	M. Bride Ice Co.	500	5.00	0	1000	0	1000	0	0	500	500	0	1000
	Total	207032	219387	224505	254853	236195	251286	210098	211904	207410	188662	166447	191936
								226949					
	Industrial												
230-C-3	J.R. Simplot Food Products	3935691	44149.47	3655984	3493984	2967308	3125208	3406720	2799832	2866698	3027942	2719389	2947966
								2908574					
	Acct# Irrigation												
405-C-3	Mal Wright	0	5.00					0	0	1410	2646	2160	0
410-C-3	Min. Irrig. Unit									754	957	912	689
	Total	4280272	4785460	4054903	3921216	3435310	3553168	3442074	3164176	3213264	3337454	3026554	3272168
								31105.36					

Revenue

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City of Hayward

Fiscal Year
Oct 1, 1978 - Sept 30, 1979

Acct #	Yard Light accounts	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	
310-1	Ray Brownman	2.00	2.00	2.00	2.00									
545-1	Long Jean Moore	3.50	3.50	3.50	3.50									
660-1	Jehroshi Wiltriss	3.50	3.50	3.50	3.50									
1090-1	Kelli Patterson	3.50	3.50	3.50	3.50									
1250-1	Jim Balliger	3.50	3.50	3.50	3.50									
1265-2	Edward J. Arzuin	3.50	3.50	3.50	3.50									
1640-2	Thomas Roberts	3.50	3.50	3.50	3.50									
1155-3	H.C. Bates	3.50	3.50	3.50	3.50									
1760-3	Ann King	3.50	3.50	3.50	3.50									
1795-3	Carl Adfield	7.00	7.00	7.00	7.00									
1810-3	David McHester	3.50	3.50	3.50	3.50									
1805-3	Ray Bailey	3.50	3.50	3.50	3.50									
2080-3	Maria Household	3.50	3.50	3.50	3.50	on computer								
2135-3	Richard [unclear]	3.50	3.50	3.50	3.50		on computer							
2130-3	Robert B. Simon (Jr)	3.50	3.50	3.50	3.50			on computer						
30-C-3	G.R. Smpst Co.	17.00	17.00	17.00	17.00				on computer					
35-C-3	Mini-Cassia Storage	35.00	35.00	35.00	35.00					on computer				
95-C-3	Western Seed Co.	15.00	15.00	15.00	15.00									
40-C-3	Mini-Cassia Equip.	7.00	7.00	7.00	7.00									
76-C-3	Alb. Sprink & Auto Sale	3.50	3.50	3.50	3.50									
195-C-3	Felix Aillet	3.50	3.50	3.50	3.50									
245-C-3	Hayden Food	3.50	3.50	3.50	3.50									
360-C-3	Bank of Idaho	7.00	7.00	7.00	7.00									
385-C-3	Boyd Van Duren	3.50	3.50	3.50	3.50									
995-2	Matario Aguirre Jr													
90-C-3	Walter Reed													
	Totals	14600	14600	14600	14600	14250	14250	14250	14250	14250	14250	14250	14250	14250
	City Accounts - No Revenue													
	Total Residential Revenue	11940.44	11396.92	19065.66	20300.78	22254.54	23415.56	11185.40 17998.80	15233.63	14163.29	11058.96	10515.00	10659.30	
	Line 15 Misc. Elect Revenue (Elec Misc - Pickups - Arrears, etc. Elect Interest)	3628.26	1636.96	2592.38	4396.81	2379.00	2129.63	4697.68	2530.86	1504.10	4935.09	2516.78	1893.87	

Monthly Totals

Page 15 of 28

City of Heyburn - BPA Reports Fiscal Year Oct 1, 1978 - Sept 30, 1979

Line #	Total is Electric Utility + yard lights from Block Book	Demand			Demand			Demand		
		#	October KWH	Customers	#	November KWH	Customers	#	December KWH	Customers
1	Residential	1184044	852710	870	1139692	1643730	887	1706566	1962570	875
4	Under 50KVA (Commercial)	137549	114586	49	150626	147490	50	174614	157280	50
5	Over 50KVA (Commercial)	209032	188480	7	219387	192220	7	224505	212480	7
6	Industrial	3935691	5323200	1	4414947	4012800	1	3655784	3652800	1
8	Migration	0	0	0	5.00	—	0	—	—	—
9	Street Lights	—	28276	—	—	30657	—	—	29959	—
10	City accounts	—	13890	28	—	22410	28	—	18670	26
11	Yard Lights	14600	3387	23	14600	3572	23	14600	3465	23
	Totals	5478916	6524523	978	5939752	6054879	996	5776069	6037244	982

Line #		Demand			Demand			Demand		
		#	January KWH	Customers	#	February KWH	Customers	#	March KWH	Customers
1	Residential	2030078	2392460	883	2225454	2481970	869	2341556	1591300	893
4	Under 50KVA (Commercial)	192571	204060	50	231809	147610	50	176674	138860	50
5	Over 50KVA (Commercial)	254853	216300	7	236195	202520	7	251286	197920	7
6	Industrial	3473784	3333600	1	29673.08	3393600	1	31252.08	4214400	1
8	Migration	0	0	0	0	0	0	0	0	0
9	Street Lights	—	34301	—	—	24145	—	—	25331	—
10	City accounts	—	30100	26	—	19290	26	—	21016	26
11	Yard Lights	14600	3835	22	14250	3258	22	14250	3285	22
	Totals	5965894	6214656	989	5675014	6272393	989	5908974	6198112	999

Operating Expenses

*...
Expenses reported
collected in June
1979

26.

City of Heyburn - BPA Report

Fiscal Year
Oct 1, 1978 to Sept 30, 1979

Line 22	(Sub Ot m)	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
		(5470)						(1000)		6470			
436-10	Salaries	407499	388100	390161	402788	388100	435100	388100	399505	388100	388100	388100	388100
436-32	Operating + Special Acct.	0	0	0	0	0	0	(17500)	0	17500	0	0	0
436-35	Petroleum	12404	9343	14112	19191	22634	16621	22170	13118	31212	47145	17075	41141
436-25	Insurance (Health Accident)	7800	7800	7800	7800	7800	7800	7800	7800	7800	7800	7800	7800
436-61	Autoclave Equipment	288	200	22768	74237	0	(1379)	49753	3835	1397721	4887	3171	4631
436-62	Repair + Maintenance	410053	900177	159559	61882	411855	547345	415638	568016	789334	1047093	1021825	1646959
436-22	State Retirement (Admin Month)	26457	29098	28331	28482	29404	28331	28331	28331	29164	28331	32987	32987
436-21	FICA Daps (Quarterly Sec. Sec)	66925	0	0	71739	0	0	72270	0	0	72067	0	0
436-57	Rental Property + Equip	0	0	0	0	0	0	0	0	0	0	0	0
436-24	Workmen's Compensation	0	0	0	0	0	0	0	0	0	0	0	0
	Totals	931424	1334718	1222937	666119	859993	1035197	984062	1020605	1253331	1595423	1490960	2121620
										(1278680)			
Line 23	(Acct. Collecting + Accounting)			(299)	(1477)					2326			
436-31	Office Maint + Postage	0	(205)	93605	(350)	125	6711	801	2984	25	125	0	31293
436-42	Professional Service (Audit)	(87500)	0	0	152016	0	0	(800)	0	88300	0	0	0
436-58	Office Furniture + Equip	0	0	0	0	0	0	0	0	0	0	0	0
436-66	Bad Debts	0	0	0	0	0	0	0	0	0	0	0	0
436-72	Acct + Billing	125000	250000	187500	187500	187500	0	375000	187500	187500	187500	187500	187500
	Totals	125000	250000	281105	339516	187625	6711	375801	190484	90426	187625	187500	218793
										(678150)			
Line 25	(Admin + General)									9256			
436-44	Adv. + Legal Publications	0	0	(9256)	0	0	0	0	0	3750	0	0	0
436-46	Insurance (37 in Book) + Post	0	0	(63310)	0	0	0	0	0	0	0	0	0
436-47	Travel + Meeting Expense	0	3660	2660	0	7612	0	0	0	63310	12000	4239	1760
436-48	News - Subs + Memberships	0	0	0	94376	0	0	0	0	6220	0	0	0
436-49	Personnel Training	0	0	0	0	12000	0	2500	19119	0	0	0	0
436-50	Industrial Cleaning Services	0	0	0	0	0	0	0	0	0	0	0	0
436-51	Telephone	0	0	0	0	0	0	0	0	0	0	0	0
436-63	Other Purchased Services	0	0	0	0	0	0	0	0	0	0	0	0
39-91	Administrative Expense	125000	250000	187500	187500	187500	0	375000	187500	187500	189500	187500	187500
36-55	Rent	10000	10000	10000	10000	10000	0	20000	10000	10000	10000	10000	10000
	Totals	135000	263660	200160	291876	219112	0	397500	216619	207470	209500	201739	199260
										(69566)			
436-69	Line 4 Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0
436-67	Line 7 Dep. Equipments	250000	333333	291667	291667	291667	0	583334	291667	291667	291667	291667	291667
436-64	Line 15 Interest on Investment	160000	160000	160000	160000	160000	0	320000	160000	160000	160000	160000	160000
436-2	Line 19 Electric Energy	245200	2816200	2852400	2910700	2971300	2643400	2660500	1937400	1972000	1901900	1782300	1931900
	Line 16 Capital Outlay	0	0	491537	0	125613	67147	0	0	70870	146000	699752	11477447

Monthly Details

Prepared by
Assistant BA

City of Hempden BPA Reports

Fiscal Year
Oct 1, 1978 - Sept 30, 1979

Line 12	Total in Electric Utility + yard Lights from Black Book	\$	April KWH	Customers	\$	May KWH	Customers	\$	June KWH	Customers
Line#										
1	Residential	1999880	1326710	884	1523363	1129600	884	1416329	772950	884
4	Under 50 KVA (Commercial)	185013	121560	50	152640	105760	48	136992	94160	47
5	Over 50 KVA (Commercial)	228949	173220	7	211704	166080	7	207410	169660	7
6	Industrial	2708574	4370400	1	2799932	4576800	1	2866698	4963200	1
8	Irrigation	0	900	1	0	1760	2	2164	3330	2
9	Street Lights	-	25741	-	-	18741	-	-	16790	-
10	City accounts	-	27860	29	-	7550	27	-	82300	29
11	Yard lights	14250	3025	22	14250	2755	22	14250	2580	22
		4904646	6046416	992	4701789	6096996	991	4643843	6104970	992
Line#		\$	July KWH	Customers	\$	Aug KWH	Customers	\$	Sept KWH	Customers
1	Residential	1105896	934840	895	1051500	785520	892	1065930	706591	887
4	Under 50 KVA (Commercial)	119247	110350	48	137646	103500	45	131979	109220	43
5	Over 50 KVA (Commercial)	188662	133940	7	166447	167500	7	191936	170440	7
6	Industrial	3027942	3955200	1	2919389	4954400	1	2947766	4572000	1
8	Irrigation	3603	2590	2	3092	430	2	689	280	1
9	Street Lights	-	18661	-	-	21064	-	-	23663	-
10	City accounts	-	75310	29	-	95140	30	-	104232	30
11	Yard lights	14250	2665	22	14250	2806	23	14250	2998	23
		4459600	5033544	1004	4092304	5880360	1000	4352348	5689424	992