



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT PROGRAM

March 12, 2025

In reply refer to: FOIA # BPA-2025-01384-F

**SENT VIA EMAIL TO:** [REDACTED] PII REMOVED

Ava Lalancette

[REDACTED] PII REMOVED

Dear Ms. Lalancette,

This communication is the Bonneville Power Administration's (BPA) final response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). BPA received your request on December 13, 2024, and sent you a formal acknowledgment letter on January 7, 2025.

### Request

You seek, "...any and all records related to any proposal or application or any communication that includes, but not limited to, all staff notes, written or otherwise, and emails and attachments in emails during any pre-application or other meetings related to parcel of land PIN RP0366500200A0A in Bonner County, Sandpoint, Idaho. This request also includes any application documentation, notes, and staff reports regarding this parcel."

### Response

Knowledgeable personnel in BPA's Real Property Services office collected 78 pages of responsive records. Those pages accompany this communication with minor redactions applied under exemptions 5 U.S.C. § 552(b)(4) (Exemption 4) and 5 U.S.C. § 552(b)(6) (Exemption 6). A more detailed explanation of the applied exemptions follows.

### Explanation of Exemptions

The FOIA generally requires the release of all responsive agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

**Exemption 4**

Exemption 4 protects “trade secrets and commercial or financial information obtained from a person [that is] privileged or confidential.” (5 U.S.C. § 552(b)(4)). Information is considered commercial or financial in nature if it relates to business or trade. This exemption is intended to protect the interests of both the agency and third-party submitters of information.

Based on guidance available from the U.S. Department of Justice, the agency is withholding from public release certain commercial-confidential information – specifically, the dollar values on a land-valuation summary. The FOIA does not permit discretionary release of information otherwise protected by Exemption 4.

**Exemption 6**

Exemption 6 serves to protect Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. (5 U.S.C. § 552(b)(6)). BPA does not find an overriding public interest in the release of the information redacted under Exemption 6, specifically:

- Individuals’ signatures
- Landowner names and addresses
- Personal email addresses and cell phone numbers

This information sheds no light on the executive functions of the agency and BPA finds no overriding public interest in its release. BPA cannot waive these redactions, as the protections afforded by Exemption 6 belong to individuals and not to the agency.

**Fees**

There are no fees associated with processing your FOIA request.

**Certification**

Pursuant to 10 C.F.R. § 1004.7, I am the individual responsible for the records search and information release described above. Your FOIA request BPA-2025-01384-F is now closed with the responsive agency information provided.

**Appeal**

Note that the records release certified above is final. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this final records release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals  
HG-1, L’Enfant Plaza  
U.S. Department of Energy  
1000 Independence Avenue, S.W.  
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to [OHA.filings@hq.doe.gov](mailto:OHA.filings@hq.doe.gov), including the

phrase “Freedom of Information Appeal” in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE’s records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

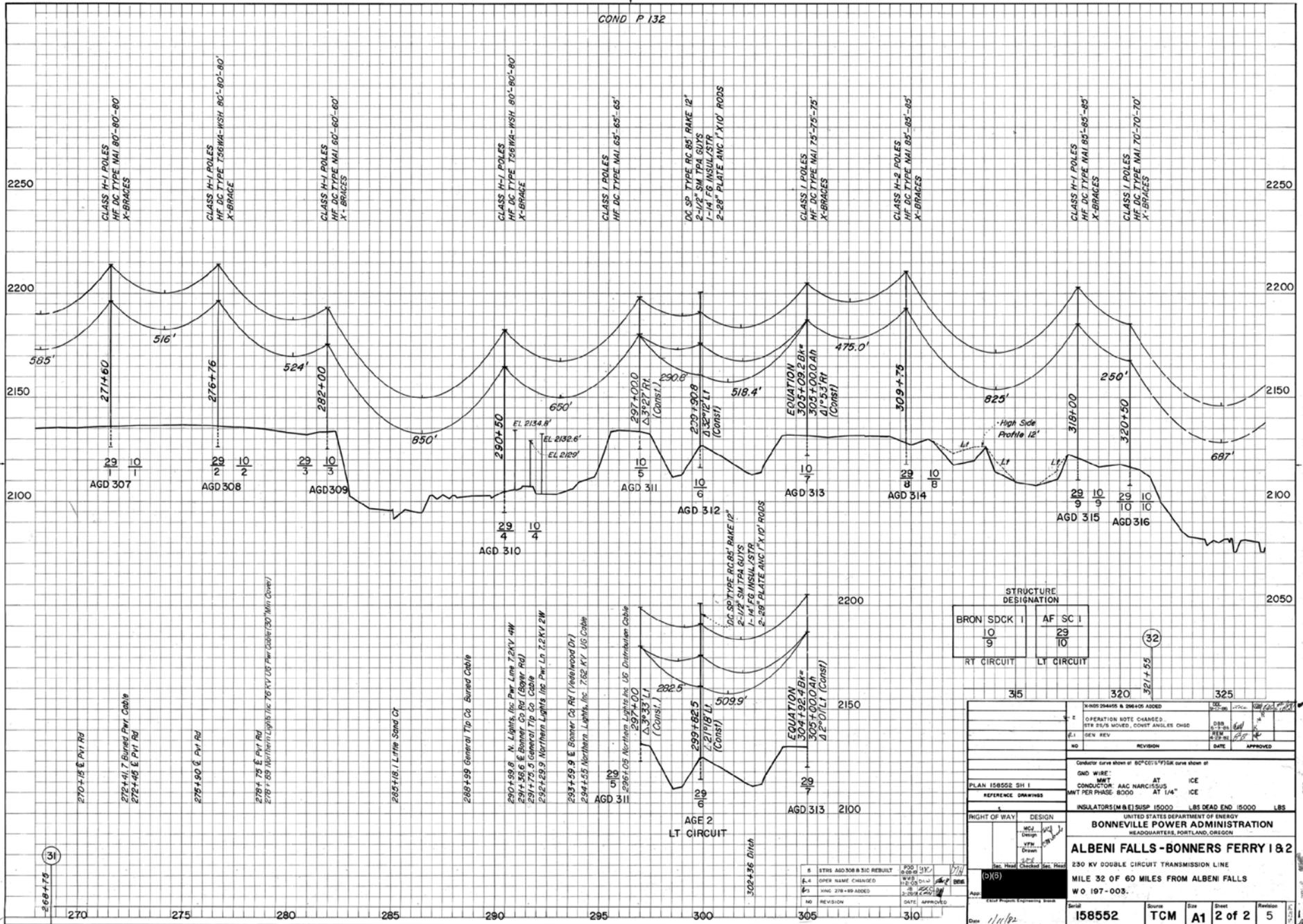
Office of Government Information Services  
National Archives and Records Administration  
8601 Adelphi Road-OGIS  
College Park, Maryland 20740-6001  
E-mail: [ogis@nara.gov](mailto:ogis@nara.gov)  
Phone: 202-741-5770  
Toll-free: 1-877-684-6448  
Fax: 202-741-5769

Questions about this communication may be directed to Jason Taylor, FOIA Program Lead, at [jetaylor@bpa.gov](mailto:jetaylor@bpa.gov) or 503-477-2692 or James King, FOIA Public Liaison, [jjking@bpa.gov](mailto:jjking@bpa.gov) or at 503-230-7621.

Sincerely,

Candice D. Palen  
Freedom of Information/Privacy Act Officer

Responsive agency information accompanies this communication.



STRUCTURE DESIGNATION

BRON SDCK I	AF SC I
10	29
9	10

RT CIRCUIT      LT CIRCUIT

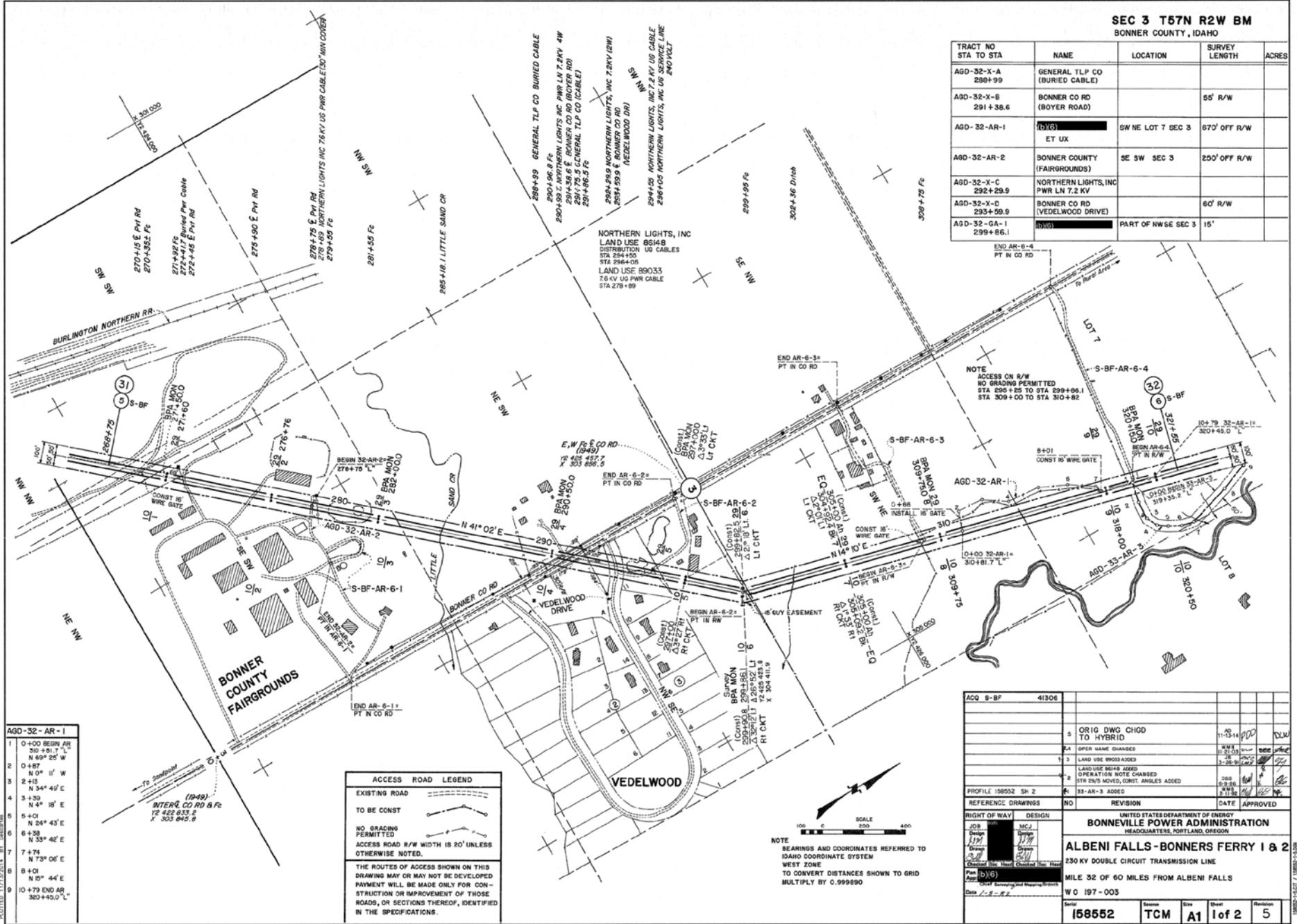
315      320      325

NO	REVISION	DATE	APPROVED
OPERATION NOTE CHANGED SITE 25/5 MOVED, CONST ANGLES CHGD			
CONDUCTOR AAC NARCESSUS MWT PER PHASE 8000 AT 1/4" ICE			
INSULATORS (M & E) SUSP 15000 LBS DEAD END 15000 LBS			
UNITED STATES DEPARTMENT OF ENERGY BONNEVILLE POWER ADMINISTRATION HEADQUARTERS, PORTLAND, OREGON			
<b>ALBENI FALLS - BONNERS FERRY 1 &amp; 2</b>			
230 KV DOUBLE CIRCUIT TRANSMISSION LINE MILE 32 OF 60 MILES FROM ALBENI FALLS WO 197-003.			
Serial	Scale	Size	Sheet
I58552	TCM	A1	2 of 2
Date	1/11/82	Rev	5

LT CKT OPER AS MILE 29 ALBENI FALLS-SAND CREEK NO 1 AT 115KV RT CKT OPER AS MILE 10 BRONX-SAND CREEK NO 1 AT 115KV

**SEC 3 T57N R2W BM**  
BONNER COUNTY, IDAHO

TRACT NO STA TO STA	NAME	LOCATION	SURVEY LENGTH	ACRES
AGD-32-X-A 286+99	GENERAL TLP CO (BURIED CABLE)			
AGD-32-X-B 291+38.6	BONNER CO RD (BOYER ROAD)		55' R/W	
AGD-32-AR-1	(b)(6) ET UX	SW NE LOT 7 SEC 3	67' OFF R/W	
AGD-32-AR-2	BONNER COUNTY (FAIRGROUNDS)	SE SW SEC 3	250' OFF R/W	
AGD-32-X-C 292+29.9	NORTHERN LIGHTS, INC PWR LN 7.2 KV			
AGD-32-X-D 293+59.9	BONNER CO RD (VEDELWOOD DRIVE)		60' R/W	
AGD-32-GA-1 299+86.1	(b)(6)	PART OF NWSE SEC 3	15'	



AGD-32-AR-1
1 0+00 BEGIN AR 310+81.7 L
2 0+87 N 69° 25' W
3 2+15 N 0° 11' W
4 3+39 N 34° 49' E
5 5+01 N 4° 18' E
6 6+39 N 24° 43' E
7 7+75 N 33° 42' E
8 8+01 N 73° 08' E
9 10+79 END AR 300+40.0 L

ACCESS ROAD LEGEND	
EXISTING ROAD	
TO BE CONST	
NO GRADING PERMITTED	
ACCESS ROAD R/W WIDTH IS 20' UNLESS OTHERWISE NOTED.	
THE ROUTES OF ACCESS SHOWN ON THIS DRAWING MAY OR MAY NOT BE DEVELOPED. PAYMENT WILL BE MADE ONLY FOR CONSTRUCTION OR IMPROVEMENT OF THOSE ROADS, OR SECTIONS THEREOF, IDENTIFIED IN THE SPECIFICATIONS.	

NOTE  
BEARINGS AND COORDINATES REFERRED TO IDAHO COORDINATE SYSTEM WEST ZONE TO CONVERT DISTANCES SHOWN TO GRID MULTIPLY BY 0.999890

ACQ	NO	DATE	DESCRIPTION	APPROVED
5	41306	11-13-14	ORIG DWG CHGD TO HYBRID	
2,4			OPER NAME CHANGED	
1,3			LAND USE #003 ADDED	
2			LAND USE #048 ADDED	
2			OPERATION NOTE CHANGED	
1			STR 2975 MOVED, CONST. ANGLES ADDED	
1			33-AR-3 ADDED	

RIGHT OF WAY	DESIGN	NO	REVISION	DATE	APPROVED
JOB	MC2				
DESIGN					
DATE					
APP					

UNITED STATES DEPARTMENT OF ENERGY	
BONNEVILLE POWER ADMINISTRATION	
HEADQUARTERS, PORTLAND, OREGON	
ALBENI FALLS - BONNERS FERRY I & 2	
230 KV DOUBLE CIRCUIT TRANSMISSION LINE	
MILE 32 OF 60 MILES FROM ALBENI FALLS	
WC 197-003	
Series	Revision
158552	TCM
Sheet	Revision
A1	5
1 of 2	

LT CKT OPER AS MILE 29 ALBENI FALLS-SAND CREEK NO 1 AT 115KV RT CKT OPER AS MILE 10 BRONX-SAND CREEK NO 1 AT 115KV BPA 19870 JUN 1978

BONNEVILLE POWER ADMINISTRATION  
 BRANCH OF LAND  
 COM LISTING BY TRACT

INCLUDING LMG T CASES

Facility: S-BF  
 Status: PD

Name: SANDPOINT-BONNERS FERRY  
 Comments:

115 KV

Energized: 07/24/1951

Tract ID	Case No	Case ST	Case Type	ST	F E	Name	ET	CLS	Bin	Sup	Amd	Obligated Amount	Appr Amount	P T	S J	L U	L J	Acres	A U
S-BF-6-A-26				A	E	(b)(6)	UX	PP				265	265					2.000	Y
	1971 0325	A	UTXG	A		N LIGHTS		UPV	29660										
	1986 0178	A	UTXG	A		N LIGHTS		UPV	86148										
	2021 0256	N	ENRM	N		(b)(6)		PP											
	2025 0009	A	LUAG	A		MOUNTAIN SPRINGS CHURCH		PP											

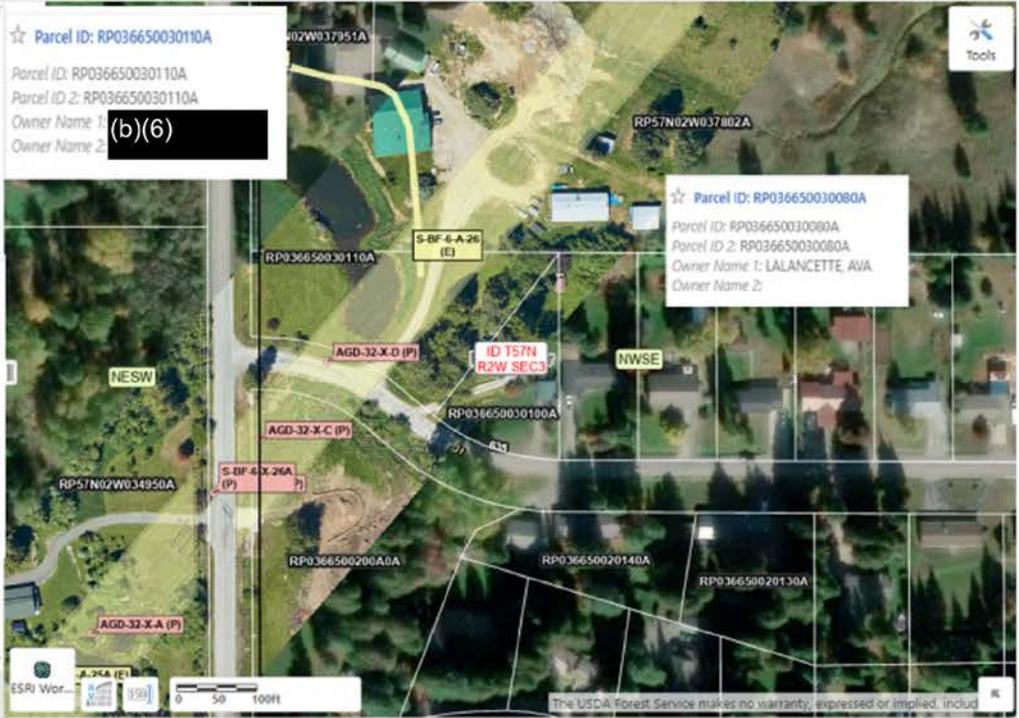
☆ Parcel ID: RP0366500200A0A  
Parcel ID: RP0366500200A0A  
Parcel ID 2: RP0366500200A0A  
Owner Name 1: (b)(6)  
Owner Name 2: (b)(6)  
Mail Address:  
(b)(6)

☆ Land Acquisition Status - BPA Tract Area >  
Tract ID: S-BF-6-A-26  
Tract Type: A  
Tract Status: A  
Rights Required: E  
Rights Acquired: E  
Rights Requested From: (b)(6)  
GIS Data Last Update: Dec 14, 2018 11:01 AM

- Land Boundary info
- PLSS (Township Range Section)

☆ Parcel ID: RP036650030110A  
Parcel ID: RP036650030110A  
Parcel ID 2: RP036650030110A  
Owner Name 1: (b)(6)  
Owner Name 2: (b)(6)

☆ Parcel ID: RP036650030080A  
Parcel ID: RP036650030080A  
Parcel ID 2: RP036650030080A  
Owner Name 1: LALANCETTE, AWA  
Owner Name 2:





Some Data under this application is protected under the Privacy Act.  
Unauthorized use of the data may be punishable by civil and criminal penalties.

County: Bonner  
State: ID



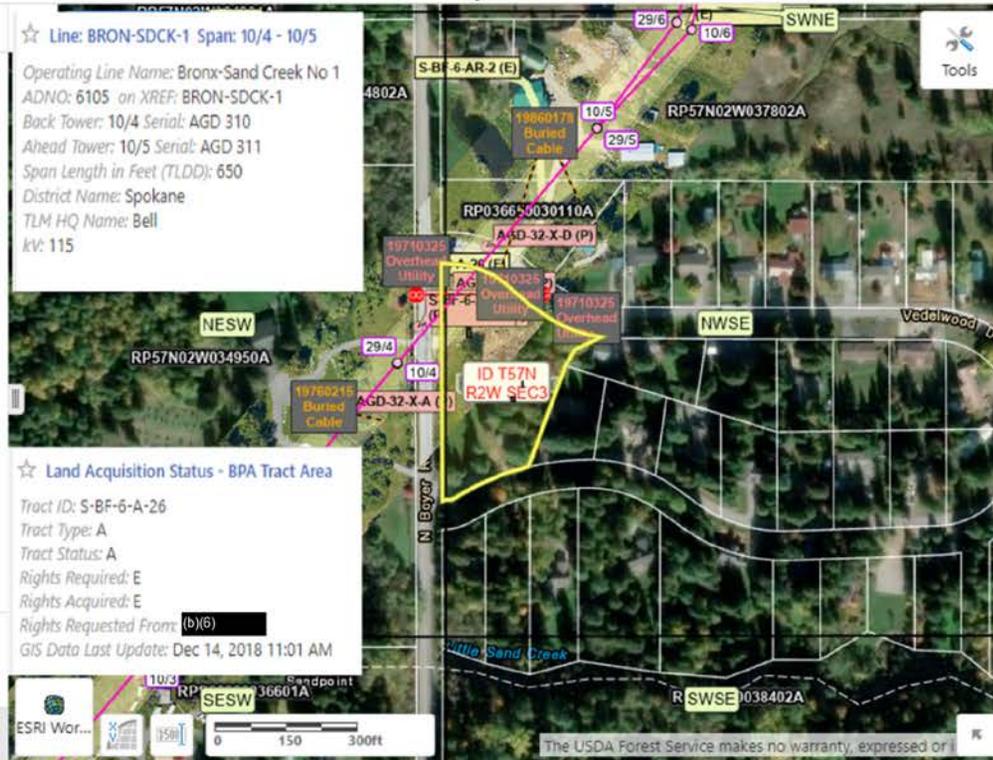
Landowner Parcel (PII-OUO) (1)

☆ Parcel ID: RP0366500200A0A  
Parcel ID: RP0366500200A0A  
Parcel ID 2: RP0366500200A0A  
Owner Name 1: (b)(6)  
Owner Name 2: (b)(6)  
Mail Address: (b)(6)  
Township: 57N  
Range: 02W  
Section: 03  
Data Vendor: Digital Map Products

☆ Line: BRON-SDCK-1 Span: 10/4 - 10/5  
Operating Line Name: Bronx-Sand Creek No 1  
ADNO: 6105 on XREF: BRON-SDCK-1  
Back Tower: 10/4 Serial: AGD 310  
Ahead Tower: 10/5 Serial: AGD 311  
Span Length in Feet (TLDD): 650  
District Name: Spokane  
TLM HQ Name: Bell  
kV: 115

☆ Line: ALFL-SDCK-1 Span: 29/4 - 29/5  
Operating Line Name: Albeni Falls-Sand Creek No 1  
ADNO: 6104 on XREF: ALFL-SDCK-1  
Back Tower: 29/4 Serial: AGD 310  
Ahead Tower: 29/5 Serial: AGD 311  
Span Length in Feet (TLDD): 650  
District Name: Spokane  
TLM HQ Name: Bell  
kV: 115

☆ Land Acquisition Status - BPA Tract Area  
Tract ID: S-BF-6-A-26  
Tract Type: A  
Tract Status: A  
Rights Required: E  
Rights Acquired: E  
Rights Requested From: (b)(6)  
GIS Data Last Update: Dec 14, 2018 11:01 AM



eGIS LiveMap Layers Landowner ...

Tract ID		State	County	Section	Township	Range	Meridian
Status	Rights Acquired	Name					
S-BF-5-A-24 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-A-25 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-A-25A A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-A-26 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-A-27 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-AR-1 C		ID	BONNER BONNER CO	3	57N	2W	BM
S-BF-6-AR-2 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-AR-3 A	P	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-AR-4 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-GA-27 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-6-X-26A A	P	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM
S-BF-7-A-28 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-7-A-29 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-7-A-30 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-7-A-30 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
S-BF-7-X-30A A	P	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM
AGD-32-AR-1 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-32-AR-2 A	N	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM

Tract ID		State	County	Section	Township	Range	Meridian
Status	Rights Acquired	Name					
AGD-32-GA-1 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-32-X-A A	P	ID	BONNER N LIGHTS	3	57N	2W	BM
AGD-32-X-B A	P	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM
AGD-32-X-C A	P	ID	BONNER N LIGHTS	3	57N	2W	BM
AGD-32-X-D A	P	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM
AGD-33-AR-1P1 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-AR-1P2 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-AR-1P2A A	P	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-AR-3 C		ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-AR-3P1 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-AR-3P2 A	E	ID	BONNER (b)(6)	3	57N	2W	BM
AGD-33-X-A A	P	ID	BONNER BONNER CO BD OF COMMISSIONERS	3	57N	2W	BM

Case No.	Case Type	Case Stat	Contact Name	Tract ID
19710325	UTXG	A	N LIGHTS	S-BF-6-A-26
19860178	UTXG	A	N LIGHTS	S-BF-6-A-26
20210256	ENRM	N	(b)(6)	S-BF-6-A-26
20250009	LUAG	A	MOUNTAIN SPRINGS CHURCH	S-BF-6-A-26

U.S. DEPARTMENT OF ENERGY – BONNEVILLE POWER ADMINISTRATION (BPA)  
LAND USE REVIEW REQUEST

1. Case Number 20250009 2. Date \_\_\_\_\_

3. From: Real Property Management – TERR-3 Farley, Alynette; 509-468-3085; TERR - Bell-1

4. To:

- A. Transmission Line Engineering: TELC – TPP-3
- B. Pollution Prev. Abate: Joseph Sharpe – EP-4
- C. Environment Comp. Transmission: ECT-4
- D. Survey and Mapping: Yelena Knight – TERG – TPP-4
- E. Lineman Foreman III: TFSF - Bell Robert Zeller
- F. Natural Resource Specialist: \_\_\_\_\_
- G. Chief Substation Operator: \_\_\_\_\_
- H. District Ops. & Mait. Manager \_\_\_\_\_
- I. Customer Account Executive (Name) (See web Link: [CSE Customer Assignment](#)) \_\_\_\_\_
- J. Customer Service Engineer (Name) \_\_\_\_\_
- K. Other (Name) \_\_\_\_\_

5. Brief Summary of Application or Encroachment

New landowner Mt Springs Church is developing the site and wants to use the north/west corner of the tract for parking. Access to the tract will be off the westerly side county roadway. Please review for BPA approval to use the BPA easement area to install parking lot with either asphalt or packed gravel and either curb or car stops on outside perimeter.

6. Applicant or Encroacher Name Mountain Springs Church

7. Operating & Design Name of Line(s) and/or Substation(s)

Albeni Falls- Sand Creek No. 1  
Bronx-Sand Creek No. 1  
both were Designed as Albeni Falls-Bonner's Ferry No. 1 & 2

Ba. Tracts Easement S-BF-6-A-26

Bb. Lead Tract ID S-BF-6-A-26

Bc. Tracts Fee \_\_\_\_\_

Bd. Multiple Lead Tracts \_\_\_\_\_

9a. Location ( $\frac{1}{4}$   $\frac{1}{4}$ ) NW1/4 SE1/4 9b. Section 3 9c. Township 57 NORTH

9d. Range 2 WEST 9e. Meridian BOISE 9f. County BONNER 9g. State IDAHO

File Code: PA-1300; Retention: Destroy no sooner than 20 years after the records are closed.

LAND USE REVIEW REQUEST

10. Attachments:

A. Encroachment Report  B. Letter of Application  C. Application for Proposed Use of BPA Right-of-Way

D. BPA Drawing(s) 158552-1-5, 158552-2-5

E. Other Drawings EGISMAP

F. Other Attachments or Comments:

11. Realty Specialist/Right-of-Way Agent/Phone/Routing

Raymond, Amanda; 509-468-3081; TERR - Bell-1

Signature

12a. This request is referred for evaluation and comments, including adverse effects on future plans.

See Attached Comments  Approved as Requested  See Attached Transmission Electrical Design Comment Sheet  
 No Review Requested at This Time  See Attached TLM Comment Sheet  Request Meeting with all Reviewers

12b. Please make comments or reservations in relation to your area of expertise.

**TRANSMISSION LINE MAINTENANCE LURR SECTION**

13. Operating Line Name(s) Albeni Falls- Sand Creek No. 1 & Bronx-Sand Creek No. 1

14. TLM Log Number \_\_\_\_\_ 15. Case Number 20250009

Unacceptable  
 TLM, TELC, TERR, NRS Requests a Meeting  
 A distance of at least \_\_\_\_\_ feet from conductors (*wires in the area*), and the \_\_\_\_\_  
 Acceptable as Proposed  
 Acceptable with Following Provisions (*See comments on page 3*)

### LAND USE REVIEW REQUEST

- All **above ground** uses must maintain a distance of at least 50-feet from all structures. *(Exception: where vegetation is concerned – see comments below)*
- Any **underground** portion of the project is required to be built to IIL-93 loading standards or to State and Local regulations whichever is greater. Also, maintain a distance of at least 50-ft from all steel lattice structures, and 25-ft from all pole structures. *(Exceptions: septic/drain fields – see comments below).*
- Please note: Buried BPA **underground facilities**, i.e., counterpoise, fiber vaults, etc. may be present and require \_\_\_\_\_ feet of clearance.
- All approved fences shall have a 16-foot gate(s) installed at the approved location for access by BPA maintenance vehicles and BPA is permitted to use its own TM locks, where needed.
- Access road use requires joint inspection with applicant and TLM/NRS personnel prior to use - and - an additional inspection at the time of termination of any use/agreement must be made prior to release.
- Shall have a BPA approved safety watcher present during construction of the project.
- Vegetation – Landscape, low growing vegetation, and shrubs, should not exceed \_\_\_\_\_ feet in height, and **must** be at least 50-feet (or \_\_\_\_\_ ) away from any structure.
- T & B required – see your NRS for Christmas Tree and Commercial Orchard requirements.

Comments:

Reviewer Name \_\_\_\_\_ Reviewer Work Phone Number \_\_\_\_\_ Date \_\_\_\_\_

U.S. DEPARTMENT OF ENERGY – BONNEVILLE POWER ADMINISTRATION (BPA)  
LAND USE REVIEW REQUEST

1. Case Number 20250009 2. Date \_\_\_\_\_

3. From: Real Property Management – TERR-3 Farley, Alynette; 509-468-3085; TERR - Bell-1

4. To:

- A. Transmission Line Engineering: TELC – TPP-3
- B. Pollution Prev. Abate: Joseph Sharpe – EP-4
- C. Environment Comp. Transmission: ECT-4
- D. Survey and Mapping: Yelena Knight – TERG – TPP-4
- E. Lineman Foreman III: TFSF - Bell Robert Zeller
- F. Natural Resource Specialist: \_\_\_\_\_
- G. Chief Substation Operator: \_\_\_\_\_
- H. District Ops. & Mait. Manager \_\_\_\_\_
- I. Customer Account Executive (Name) (See web Link: [CSE Customer Assignment](#)) \_\_\_\_\_
- J. Customer Service Engineer (Name) \_\_\_\_\_
- K. Other (Name) \_\_\_\_\_

5. Brief Summary of Application or Encroachment

New landowner Mt Springs Church is developing the site and wants to use the north/west corner of the tract for parking. Access to the tract will be off the westerly side county roadway. Please review for BPA approval to use the BPA easement area to install parking lot with either asphalt or packed gravel and either curb or car stops on outside perimeter.

6. Applicant or Encroacher Name Mountain Springs Church

7. Operating & Design Name of Line(s) and/or Substation(s)

Albeni Falls- Sand Creek No. 1  
Bronx-Sand Creek No. 1  
both were Designed as Albeni Falls-Bonner's Ferry No. 1 & 2

Ba. Tracts Easement S-BF-6-A-26

Bb. Lead Tract ID S-BF-6-A-26

Bc. Tracts Fee \_\_\_\_\_

Bd. Multiple Lead Tracts \_\_\_\_\_

9a. Location ( $\frac{1}{4}$   $\frac{1}{4}$ ) NW1/4 SE1/4 9b. Section 3 9c. Township 57 NORTH

9d. Range 2 WEST 9e. Meridian BOISE 9f. County BONNER 9g. State IDAHO

File Code: PA-1300; Retention: Destroy no sooner than 20 years after the records are closed.

LAND USE REVIEW REQUEST

10. Attachments:

A. Encroachment Report  B. Letter of Application  C. Application for Proposed Use of BPA Right-of-Way

D. BPA Drawing(s) 158552-1-5, 158552-2-5

E. Other Drawings EGISMAP

F. Other Attachments or Comments:

11. Realty Specialist/Right-of-Way Agent/Phone/Routing

Raymond, Amanda; 509-468-3081; TERR - Bell-1

Signature

12a. This request is referred for evaluation and comments, including adverse effects on future plans.

See Attached Comments  Approved as Requested  See Attached Transmission Electrical Design Comment Sheet

No Review Requested at This Time  See Attached TLM Comment Sheet  Request Meeting with all Reviewers

12b. Please make comments or reservations in relation to your area of expertise.

**TRANSMISSION LINE MAINTENANCE LURR SECTION**

13. Operating Line Name(s) Albeni Falls- Sand Creek No. 1 & Bronx-Sand Creek No. 1

14. TLM Log Number

15. Case Number 20250009

Unacceptable

TLM, TELC, TERR, NRS Requests a Meeting

A distance of at least \_\_\_\_\_ feet from conductors (*wires in the area*), and the \_\_\_\_\_

Acceptable as Proposed

Acceptable with Following Provisions (*See comments on page 3*)

### LAND USE REVIEW REQUEST

- All **above ground** uses must maintain a distance of at least 50-feet from all structures. *(Exception: where vegetation is concerned – see comments below)*
- Any **underground** portion of the project is required to be built to IIL-93 loading standards or to State and Local regulations whichever is greater. Also, maintain a distance of at least 50-ft from all steel lattice structures, and 25-ft from all pole structures. *(Exceptions: septic/drain fields – see comments below).*
- Please note: Buried BPA **underground facilities**, i.e., counterpoise, fiber vaults, etc. may be present and require \_\_\_\_\_ feet of clearance.
- All approved fences shall have a 16-foot gate(s) installed at the approved location for access by BPA maintenance vehicles and BPA is permitted to use its own TM locks, where needed.
- Access road use requires joint inspection with applicant and TLM/NRS personnel prior to use - and - an additional inspection at the time of termination of any use/agreement must be made prior to release.
- Shall have a BPA approved safety watcher present during construction of the project.
- Vegetation – Landscape, low growing vegetation, and shrubs, should not exceed \_\_\_\_\_ feet in height, and **must** be at least 50-feet (or \_\_\_\_\_ ) away from any structure.
- T & B required – see your NRS for Christmas Tree and Commercial Orchard requirements.

Comments:

Reviewer Name \_\_\_\_\_ Reviewer Work Phone Number \_\_\_\_\_ Date \_\_\_\_\_



Some Data under this application is protected under the Privacy Act.  
Unauthorized use of the data may be punishable by civil and criminal penalties.

County: Bonner  
State: ID



Landowner Parcel (PII-OJO) (1)

Parcel ID: RP0366500200A0A

Parcel ID: RP0366500200A0A  
Parcel ID 2: RP0366500200A0A  
Owner Name 1: MOUNTAIN SPRINGS CHURCH  
Owner Name 2:

Mail Address:  
44 VEDELWOOD DR  
SANDPOINT ID  
83864 - 8850

Township: 57N  
Range: 02W  
Section: 03

Data Source: Digital Map Products

Line: ALFL-SDCK-1 Span: 29/4 - 29/5

Operating Line Name: Albeni Falls-Sand Creek No. 1

AGNCS: 6104 on XREF: ALFL-SDCK-1

Back Tower: 29/4 Serial: AGD 310

Ahead Tower: 29/5 Serial: AGD 311

Span Length in Feet (TLDD): 650

District Name: Spokane

TLM HQ Name: Bell

kV: 115

Line: BRON-SDCK-1 Span: 10/4 - 10/5

Operating Line Name: Bronx-Sand Creek No. 1

AGNCS: 5105 on XREF: BRON-SDCK-1

Back Tower: 10/4 Serial: AGD 310

Ahead Tower: 10/5 Serial: AGD 311

Span Length in Feet (TLDD): 650

District Name: Spokane

TLM HQ Name: Bell

kV: 115

Land Acquisition Status - BPA Tract Area

Tract ID: S-BF-5-A-24

Tract Type: A

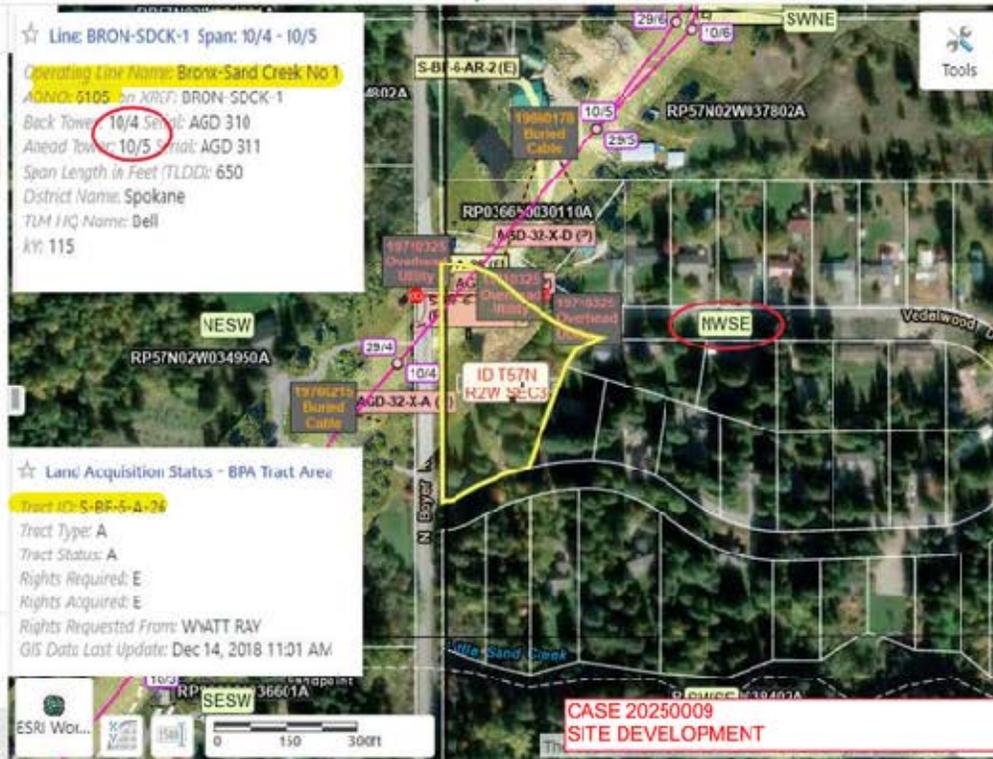
Tract Status: A

Rights Required: E

Rights Acquired: E

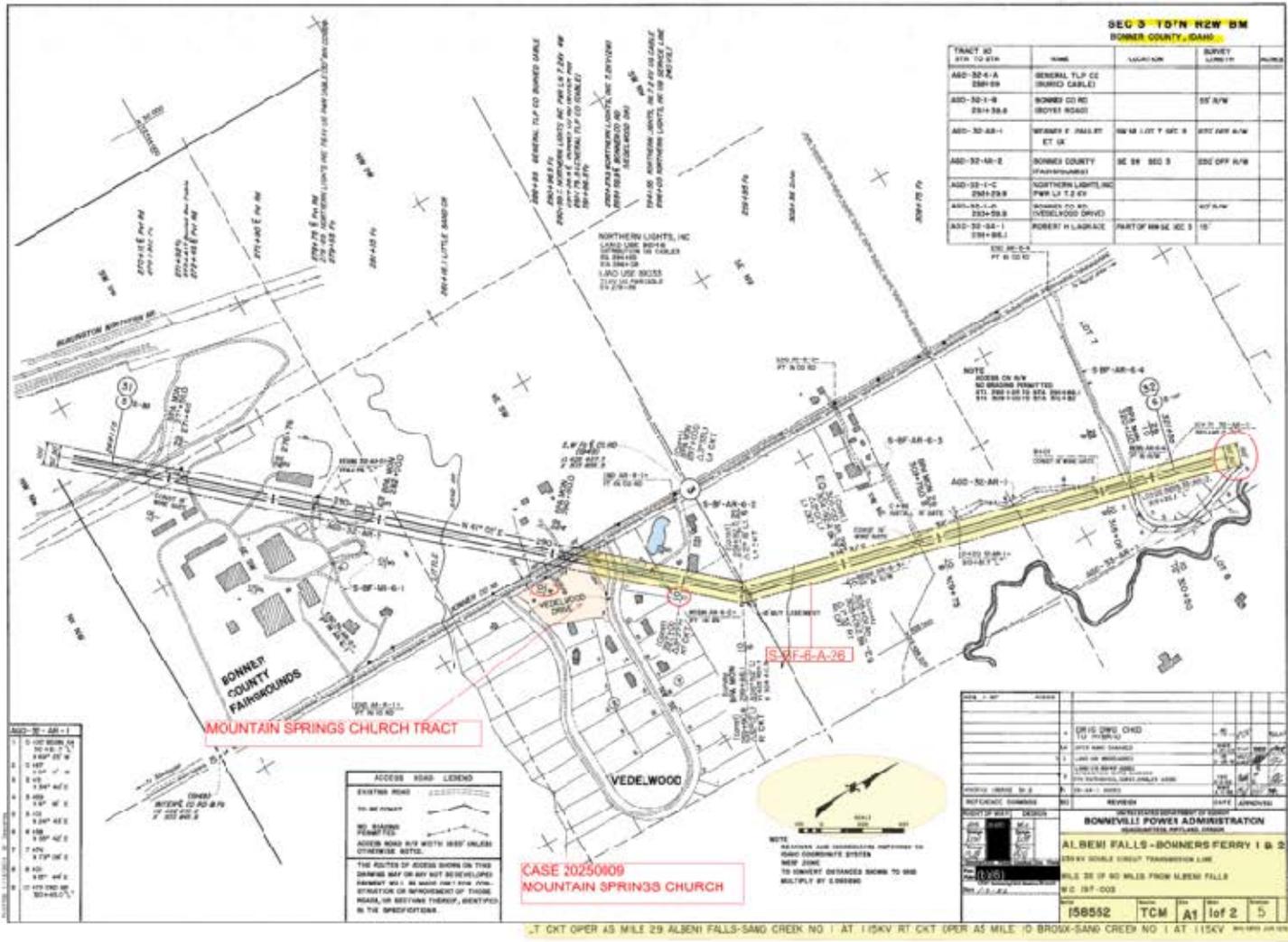
Rights Requested From: WHAT RAY

GIS Data Last Update: Dec 14, 2018 11:01 AM



ESRI Web... Layers Landowner...

ESRI Web... 0 150 300ft





File Name	State	Map Type	**Operating Name	**Opr Mile	Facility Name	Design Name	*Section	*Township	*Range	*Meridian	County,State
41305-1-10.tif	Acq Only	PLPR		0		SANDPOINT-BONNERS FERRY	03;09;10	57N	2W	BM	BONNER,ID
41306-1-15.tif	Acq Only	PLPR		0		SANDPOINT-BONNERS FERRY	3	57N	2W	BM	BONNER,ID
41307-1-19.tif	Acq Only	PLPR		0		SANDPOINT-BONNERS FERRY	3	57N	2W	BM	BONNER,ID
158551-1-5.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-1-5.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 2	31		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-1-6.tif	Archive	PLAN	ALBENI FALLS-SAND CREEK NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-1-6.tif	Archive	PLAN	ALBENI FALLS-SAND CREEK NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-2.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-2.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 2	31		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-3.tif	Archive	PROF	BRONX-SAND CREEK NO 1	9		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-3.tif	Archive	PROF	ALBENI FALLS-SAND CREEK NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158552-1-3.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-1-3.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 2	32		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-1-4.tif	Archive	PLAN	BRONX-SAND CREEK NO 1	10		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-1-4.tif	Archive	PLAN	ALBENI FALLS-SAND CREEK NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-2-3.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-2-3.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 2	32		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-2-4.tif	Archive	PROF	BRONX-SAND CREEK NO 1	10		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158552-2-4.tif	Archive	PROF	ALBENI FALLS-SAND CREEK NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-1-5.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 2	33		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-1-5.tif	Archive	PLAN	ALBENI FALLS-BONNERS FERRY NO 1	30		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-1-6.tif	Archive	PLAN	ALBENI FALLS-SAND CREEK NO 1	30		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-1-6.tif	Archive	PLAN	BRONX-SAND CREEK NO 1	11		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-2-4.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 1	30		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
158553-2-4.tif	Archive	PROF	ALBENI FALLS-BONNERS FERRY NO 2	33		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID
41341-1-0.tif	Published	HWYX		0		SANDPOINT-BONNERS FERRY	03;09;10	57N	2W	BM	BONNER,ID
158551-1-7.tif	Published	PLAN	BRONX-SAND CREEK NO 1	9		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-1-7.tif	Published	PLAN	BRONX-SAND CREEK NO 1	9		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-4.tif	Published	PROF	ALBENI FALLS-SAND CREEK NO 1	28		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158551-2-4.tif	Published	PROF	BRONX-SAND CREEK NO 1	9		ALBENI FALLS-BONNERS FERRY NO 1&2	03;09;10	57N	2W	BM	BONNER,ID
158552-1-5.tif	Published	PLAN	BRONX-SAND CREEK NO 1	10		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER,ID

158552-1-5.tif	Published	PLAN	ALBENI FALLS-SAND CREEK NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158578-3-0.tif	Published	ARPR		0		ALBENI FALLS-BONNERS FERRY NO 1	03:09	57N	2W	BM	BONNER_ID
158552-2-5.tif	Work In Progress	PROF	BRONX-SAND CREEK NO 1	10		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158552-2-5.tif	Work In Progress	PROF	ALBENI FALLS-SAND CREEK NO 1	29		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158553-1-7.tif	Work In Progress	PLAN	ALBENI FALLS-SAND CREEK NO 1	30		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158553-1-7.tif	Work In Progress	PLAN	BRONX-SAND CREEK NO 1	11		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158553-2-5.tif	Work In Progress	PROF	BRONX-SAND CREEK NO 1	11		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID
158553-2-5.tif	Work In Progress	PROF	ALBENI FALLS-SAND CREEK NO 1	30		ALBENI FALLS-BONNERS FERRY NO 1&2	3	57N	2W	BM	BONNER_ID

### TRANSMISSION LINE EASEMENT

The GRANTOR, herein so styled whether one or more, RAY WYATT and JOSEPHINE WYATT, husband and wife now and at the time of acquiring title,

for and in consideration of the sum of TWO HUNDRED SIXTY-FIVE - - - - - Dollars (\$ 265.00 ),

in hand paid by the UNITED STATES OF AMERICA, receipt of which is hereby acknowledged, hereby grants, bargains, sells, and conveys to the UNITED STATES OF AMERICA and its assigns, a perpetual easement and right to enter and erect, operate, maintain, repair rebuild, and patrol one or more electric power transmission lines and appurtenant signal lines, poles, towers, wires, cables, and appliances necessary in connection therewith, in, upon, over, under, and across the following-described parcel of land in the County of Bonner, in the State of Idaho, to wit:

That portion of the NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> of Section 3, Township 57 North, Range 2 West of the Boise Meridian, Bonner County, Idaho, which lies within a strip of land 100 feet in width, the boundaries of said strip lying 50 feet distant from, on each side of, and parallel to the survey line of the Sandpoint-Bomers Ferry transmission line, as now located and staked on the ground over, across, upon, and/or adjacent to the above described property, said survey line being particularly described as follows:

Beginning at survey station 291 + 35.8 a point on the North-South quarter section line of Section 3, Township 57 North, Range 2 West, Boise Meridian, said point being N. 0° 14' E. a distance of 1949.5 feet from the quarter section corner on the south line of said Section 3; thence N. 41° 02' E. a distance of 850.3 feet to survey station 299 + 86.1; thence N. 14° 10' E. a distance of 4388.6 feet to survey station 343 + 74.7 a point on the north line of said Section 3, Township 57 North, Range 2 West, Boise Meridian, said point being S. 89° 39' W. a distance of 555.9 feet from the southeast corner of Section 35, Township 58 North, Range 2 West, Boise Meridian.



together with the right to clear said parcel of land and keep the same clear of all brush, timber, structures, and fire hazards, provided however, the words "fire hazards" shall not be interpreted to include growing crops; and also the present and future right to top, limb, fell, and remove all growing trees, dead trees or snags (collectively called "danger trees") located on Grantor's land adjacent to said parcel of land, which could fall upon or against said transmission and signal line facilities.

TO HAVE AND TO HOLD said easement and rights unto the UNITED STATES OF AMERICA and its assigns, forever.

The Grantor covenants to and with the UNITED STATES OF AMERICA and its assigns that the title to all brush and timber cut and removed from said parcel of land and also all growing trees, dead trees or snags (collectively called "danger trees") cut and removed from Grantor's land adjacent to said parcel of land, is and shall be vested in the UNITED STATES OF AMERICA and its assigns and that the consideration paid for conveying said easement and rights herein described is accepted as full compensation for all damages incidental to the exercise of any of said rights.

The Grantor also covenants to and with the UNITED STATES OF AMERICA that Grantor is lawfully seized and possessed of the lands aforesaid; has a good and lawful right and power to sell and convey same; that same are free and clear of encumbrances, except as above indicated; and that Grantor will forever warrant and defend the title to said easement and the quiet possession thereof against the lawful claims and demands of all persons whomsoever.

Dated this 22 day of February, 1950.

*Ray Wyatt*

Ray Wyatt

*Josephine Wyatt*

Josephine Wyatt

STATE OF *Idaho* )  
 ) ss:  
COUNTY OF *Banner* )

On the *22* day of *February*, 19*50*, personally came before me, a notary public in and for said County and State, the within-named *RAY WYATT and JOSEPHINE WYATT*, husband and wife, to me personally known to be the identical persons described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein mentioned.

GIVEN under my hand and official seal the day and year last above written.

(SEAL)

*Walter C. Mason*  
Notary Public in and for the  
State of *Idaho*  
Residing at *Sandpoint*  
My commission expires: *12/4/52*

STATE OF )  
 ) ss:  
COUNTY OF )

I CERTIFY that the within instrument was received for the record on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at \_\_\_\_\_ M., and recorded in book \_\_\_\_\_ on page \_\_\_\_\_, records of \_\_\_\_\_ of said County.

Witness my hand and seal of County affixed.

By \_\_\_\_\_ Deputy.

Upon recordation, please return to:

TITLE UNIT, LAND SECTION  
BONNEVILLE POWER ADMINISTRATION  
P.O. BOX No. 3537  
PORTLAND 8, OREGON

*mt*  
INDEXED  
✓  
COMPARISON

TRANSMISSION LINE EASEMENT

Ray Wyatt et ux

to

UNITED STATES OF AMERICA

STATE OF IDAHO }  
County of Bonner }

Filed for record at the request of  
Bonner County Abstract Co.

on the 23rd day of February, 1950

at 12:40 o'clock P.M. and recorded to

Book *No. Miscellaneous* at *1* on page 541.

*Alex. T. Russell*  
County Recorder.

*Alice M. Nelson*  
Deputy.

Fee *2.25*

Roll No. \_\_\_\_\_

# Valuation Summary Sheet

Bonner County

10/8/2024 12:13:00 PM

**Parcel Number:** RP0366500200A0

**Property Address:**

**Effective Date:** 7/24/1996

**Tax Code Area:** 21-0000

**Expiration Date:**

**Legal Description:** 3-57N-2W VEDELWOOD BLK 2 TRACT A

Legal Party Name	Address	City St Zip	
MOUNTAIN SPRINGS CHURCH SANDPOINT INC	102 S EUCLID AVE #109	SANDPOINT, ID 83864	Primary Owner

Cat ID	Ext	Rv Year	Unit	Quantity	Value	HO Mkt	HO Exemp	PTR	Other
15	L00	2020	AC	1.277	(b)(4)	\$0	\$0	\$0	\$0
15H	L00	2020	AC	1.000	(b)(4)	\$0	\$0	\$0	\$0
Totals:				2.277	(b)(4)	\$0	\$0	\$0	\$0

Deed Date	Deed Reference
12/31/1899	439395 WD
1/11/2024	1029517 WD

**Zone Code:**

**Parcel Type:** 2C

**Location Code:** 4310

Comments:
CODE AREA CHG 95
CORRECTED NOTICE 02
CORRECTED NOTICE 2010
CORRECTED NOTICE 2015

---

**From:** Farley,Alynette B (CONTR) - TERR-BELL-1  
**Sent:** Monday, October 7, 2024 1:54 PM  
**To:** Raymond,Amanda R (BPA) - TERR-BELL-1  
**Cc:** Farley,Alynette B (CONTR) - TERR-BELL-1  
**Subject:** CALL TOMORROW AT 10 FW: [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

MISSED GETTING THIS CALLED TODAY WILL DO TOMORROW

*Alynette Farley*

Right-of-Way Agent (CONTR) Actalent  
Real Property Services BELL District  
Office: 509-468-3083  
Cell: (b)(6)

---

**From:** Anderson,Marcus R (CONTR) - TERR-BELL-1 <MRAnderson@bpa.gov>  
**Sent:** Tuesday, October 1, 2024 4:26 PM  
**To:** Raymond,Amanda R (BPA) - TERR-BELL-1 <arraymond@bpa.gov>; Farley,Alynette B (CONTR) - TERR-BELL-1 <abfarley@bpa.gov>  
**Subject:** RE: [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

This was a tough one to track down!

Name	Address
MOUNTAIN SPRINGS CHURCH SANDPOINT, INC	102 S Euclid Ave Ste 108 Sandpoint, ID 83864-4912 Bonner County

# Mountain Springs Church - Sandpoint

102 Euclid Avenue, Suite #108 Sandpoint, Idaho 83864

(208) 252-5573

Office hours by appointment

Sunday: 10AM - Noon

## EMAIL

[office@mscsandpoint.org](mailto:office@mscsandpoint.org)

**Executives: Current** - 4 executive(s) found

NO.	NAME	TITLE
1.	Dochterman, D K  Associated with Other Companies	<ul style="list-style-type: none"><li>o PRESIDENT</li><li>o OFFICER</li></ul>
2.	Kuhn, Jeff	SECRETARY (0
3.	Mirza, Nate	SECRETARY (0
4.	Reynolds, Kirk	<ul style="list-style-type: none"><li>o PRESIDENT</li><li>o OFFICER</li></ul>

Name	Address
Dochterman, Kip K	(b)(6) <small>(Residential)</small>

Email
(b)(6)

Name	Address
Reynolds, Kirk Douglas	(b)(6) <small>(Residential)</small>

Email
(b)(6)

Name	Address
Kuhn, Jeffrey Daniel	(b)(6) (Residential)
Email	
(b)(6)	

*Marcus Anderson*

**Marcus Anderson**

Realty Technician II (CONTR) ACS Professional Staffing  
Real Property Services BELL District

**BONNEVILLE POWER ADMINISTRATION**

2410 E. Hawthorne Rd, Mead, WA 99021

[MRAnderson@bpa.gov](mailto:MRAnderson@bpa.gov) | P 509.468.3082 | C (b)(6)

---

**From:** Raymond,Amanda R (BPA) - TERR-BELL-1 <[arraymond@bpa.gov](mailto:arraymond@bpa.gov)>  
**Sent:** Monday, September 30, 2024 1:16 PM  
**To:** Farley,Alynette B (CONTR) - TERR-BELL-1 <[abfarley@bpa.gov](mailto:abfarley@bpa.gov)>; Anderson,Marcus R (CONTR) - TERR-BELL-1 <[MRAnderson@bpa.gov](mailto:MRAnderson@bpa.gov)>  
**Subject:** FW: [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

Al,  
Please call the Williams (land owners) and ask them to fill out a land use application. Marcus will get you the land owner information.

Thanks,

***Amanda Raymond***

Realty Specialist – Bell  
Real Property Services  
Bonneville Power Administration  
E. 2410 Hawthorne Rd, Mead, WA 99021  
(509) 468-3081 – office  
(b)(6) – cell  
[arraymond@bpa.gov](mailto:arraymond@bpa.gov)

---

**From:** Harwood,Holly C (BPA) - AIR-7 <[hcharwood@bpa.gov](mailto:hcharwood@bpa.gov)>  
**Sent:** Monday, September 30, 2024 1:04 PM  
**To:** Williams,John J (BPA) - AIR-BOISE <[jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)>; Raymond,Amanda R (BPA) - TERR-BELL-1 <[arraymond@bpa.gov](mailto:arraymond@bpa.gov)>; Smith,Dustin T (BPA) - TERR-KALISPELL <[dtsmith@bpa.gov](mailto:dtsmith@bpa.gov)>  
**Subject:** RE: [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

Hi John,  
I'm copying Amanda Raymond and Dustin Smith on this. I believe this is in Amanda's area so if you need any support from realty, she would probably be the one to help. Amanda and Dustin I'll send along the attachments that John sent me separately. As you can see from the email chain, some folks in the area are upset about some work happening there, but it

is not clear to me if it is BPA work or someone else doing the work and they think BPA should care about it because of our easement. I think it is the latter. Maybe John can clarify, or maybe you are aware of work we are doing Amanda.

I did have a look in eGIS and there is a transmission line ROW on the parcel in question, RP0366500200A0A. John, the first screenshot highlights the parcel. The second highlights our easement which is just in the northwest corner of the parcel.

It does not look like that is public land of any kind, so I assume the Corps' involvement in this is as a regulator. If they are doing any work in a wetland they need a section 404 permit from the Corps. That is not a realty permit but rather a regulatory permit. Unless things have changed, that area is managed by the Walla Walla district regulatory group (even though the dam is managed out of Seattle).

Let me know if I can be of any assistance, not really my lane though since not a federal lands issue.

Best,  
Holly





<[Taylor.M.Johnson@usace.army.mil](mailto:Taylor.M.Johnson@usace.army.mil)>

**Subject:** FW: [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

Lee, have you seen any information on this issue? I think you are the point person for BPA on wildlife easement in North Idaho. Could you coordinate with the Corps' Taylor Johnson who is on this email to address as described below.

Thanks

*John J Williams*

John J Williams  
Idaho/Nevada Constituent Account Executive  
Bonneville Power Administration ~ Constituent Service Office  
950 W. Bannock Street, STE. 805  
Boise, Idaho 83702  
Cell (b)(6)  
Email: [jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)



---

**From:** Ava Lalancette <[ava.lalancette@gmail.com](mailto:ava.lalancette@gmail.com)>  
**Sent:** Saturday, September 28, 2024 10:41 AM  
**To:** Williams,John J (BPA) - AIR-BOISE <[jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)>  
**Subject:** [EXTERNAL] Fwd: Bonneville Power Authority: Sandpoint ID contact needed

Hello Jim,

Homeowners in the Vedelwood neighborhood in Sandpoint, ID have hired Norm Semanko to represent our neighborhood regarding construction issues that are being planned on parcel # RP0366500200A0A. Norm suggested that we reach out to you directly about the matter described below. Emails to the IDWR and Corps of Engineers are attached which further explain the situation. We believe from the Corp that they are days away from issuing a permit to fill the wetland on the north side of the parcel, however according to the attached Vedelwood plat map, the BPA has an easement that runs through the wetland in question. We are very concerned that the Corps is going to issue a permit to fill the wetland without BPA's involvement. Furthermore, we believe the owners are attempting to optimize building space on the parcel and filling the wetland would not allow them any additional building space due to the BPA's setback requirements of the easement.

If you can please call me at your earliest convenience on Monday, I would very much appreciate your time.

Thank you,  
Ava Lalancette

Phone: 413-687-4436

----- Forwarded message -----

From: **Ava Lalancette** <[ava.lalancette@gmail.com](mailto:ava.lalancette@gmail.com)>

Date: Thu, Sep 26, 2024 at 4:18 PM

Subject: Bonneville Power Authority: Sandpoint ID contact needed

To: <[Communications@bpa.gov](mailto:Communications@bpa.gov)>

To Whom it May Concern:

I tried calling the Sandpoint, Idaho office today and no one picked up the phone. I need to speak with someone about an important matter regarding a wetland that is potentially going to be approved to be filled by the Army Corp of Engineers. The BPA has an easement through the wetland in question. If you can please call me at 413-687-4436 or direct me to a phone number of someone in the Sandpoint, ID office so I can inquire about this, it would be most appreciated.

Thank you,  
Ava Lalancette  
Phone: 413-687-4436

**Case Detail Print**  
**Case Nbr.**  
**20250009**

Region Cd:	TFIdaho Falls R	Case Adno:	VARY
Casestat Cd:	A ACTIVE	From Struct:	VARY To Struct:
Casetype Cd:	LUAG LAND USE AGREEMENT/REQUEST		
Maint District:	TFS - Spokane		

Role	Worker	Current Worker	Assigned Date	Complete Date
<b>NONE</b>				
NONE	MRA ANDERSON MARCUS	<input checked="" type="checkbox"/>	01/08/2024	
<b>ROW TECH</b>				
ROW TECH	ABJ ALYNETTE FARLEY	<input checked="" type="checkbox"/>	10/08/2024	
<b>SPEC</b>				
SPEC	ARR RAYMOND AMANDA F	<input checked="" type="checkbox"/>	10/08/2024	

Name: MOUNTAIN SPRINGS CHURCH

Primary Contact:  Et: AL

Type: OTH OT Class: PP PRI

Street: 102 S EUCLID AVE #109

City: SANDPOINT

State: ID IDAHO Zip: 83864

E Mail: office@mscsandpoint.org

Name: SCOTT BRADLEY R

Primary Contact:  Et: AL

Type: OTH OT Class: PP PRI

Street:

City:

State: Zip:

E Mail: (b)(6)

**Case Detail Print**  
**Case Nbr.**  
**20250009**

Tract ID

S-BF-6-A-26

Tract ID: S-BF-6-A-26

Acquisition	
Status:	A
Rights Held:	E
Area:	2.0 <input type="radio"/> ACRE HECTARES
Length:	878.0 <input type="radio"/> FEET METERS
Width:	100.0 <input type="radio"/> FEET METERS
Variable:	<input type="checkbox"/>

Case Tract	
Status:	A ACTIVE
Area:	.0 <input type="radio"/> ACRES HECTARES
Length:	.0 <input type="radio"/> FEET METERS
Width:	.0 <input type="radio"/> FEET METERS
Variable:	<input type="checkbox"/>

State	County	Section	Township	Range	Meridian	Unsurveyed
ID IC	BONNER	3	57 N	2 W	BM B	<input type="checkbox"/>

North West Quad		North East Quad	
NW	NE	NW	NE
SW	SE	SW	SE
NW	NE	NW	NE
SW	SE	SW	SE

South West Quad		South East Quad	
NW	NE	NW	NE
SW	SE	SW	SE

Tract ID	Drawing No	Sheet No
S-BF-6-A-26	41306	
Tract ID	Station From	Station To
S-BF-6-A-26	291+35.8	300+13.4

Variance	Comment:
ENC ENCROA	CASE MAY TURN TO APP CASE IF WORK IN ROW CONFIRMED: ADNO 6104 29/4-29/5 ADNO 6105 10/4-10/5

Case Nbr.

20250009

Operating Name

ALBENI FALLS-SAND CREEK NO 1  
BRONX-SAND CREEK NO 1

Date:

Auditor:

Mapping Needed

Entered By: ABJ ALYNETTE FARLEY Seq: 4 Date: 10/24/2024

Comment:

LURRPAK SENT TO TELC & TLM FOR COMMENTS TO USE OF BPA ROW FOR CHURCH PARKING LOT. CAN BE EITHER ASPHALT OR PACKED GRAVEL CURB OR CAR STOPS

Entered By: ABJ ALYNETTE FARLEY Seq: 2 Date: 10/11/2024

Comment:

CALLED CHURCH AGAIN AND LEFT MESSAGE THAT I NEED A REPLY TO MY INQUIRY ABOUT WORK BEING DONE IN THE ROW? ADVISED OF MY SITE VISIT ON TUESDAY TO CONFIRM.

Entered By: ABJ ALYNETTE FARLEY Seq: 1 Date: 10/08/2024

Comment:

CALLED CHURCH AND LEFT MESSAGE ALSO SENT EMAIL TO CHURCH. BPA NEEDS APP FOR ANY WORK.SETTING UP CASE FOR LUA MAY TURN TO ENC IF THEY DO NOT SUBMIT FOR PLANNED IMPROVMENTS. USAC WETLANDS PERMIT TBD ON THIS TRACT. MAY NOT BE IN BPA ROW AREA? NEEDS SITE VISIT

Entered By: ABJ ALYNETTE FARLEY Seq: 3 Date: 01/15/2024

Comment:

BRAD SCOTT CALLED BE BACK. GOT MY EMAIL W/APP. THEY DO NOT INTEND TO START CONSTRUCTION FOR ABOUT 18 MONTHS. HE SENT ME PICTURES OF GROUND WORK DONE OUTSIDE OF BPA ROW. NO WORK IN BPA ROW TO DATE. HE WILL SUBMIT PLANS FOR THE PARKING LOT IN NEAR FUTURE. EXPLAINED THAT APP FEE WOULD NOT APPLY.

---

**From:** Farley,Alynette B (CONTR) - TERR-BELL-1  
**Sent:** Tuesday, October 8, 2024 10:53 AM  
**To:** office@mscsandpoint.org  
**Cc:** Anderson,Marcus R (CONTR) - TERR-BELL-1; Raymond,Amanda R (BPA) - TERR-BELL-1; Farley,Alynette B (CONTR) - TERR-BELL-1  
**Subject:** Property located at 44 Vedelwood Dr, Sandpoint, ID  
**Attachments:** 4300\_03e APPLICATION FOR PROPOSED USE.pdf; lusi-Landowners-Guide-to-Compatible-Use-of-BPA-Rights-of-Way.pdf; lusi-Living-and-working-safely-around-high-voltage-power-lines.pdf

TO: Mountain Springs Church – Sandpoint

US Army Corps informed Bonneville Power (BPA) regarding site development in progress on the subject property.

Any work planned for under the power line and within the power easement must be reviewed and approved by BPA.

I have attached the Application form. There is no fee associated with landowner improvements.

If you have questions or concerns, please feel free to give me a call on the Cell number noted below.

Thank you in advance for your cooperation.

Best Regards,

*Alynette Farley*

Right-of-Way Agent (CONTR) Actalent

Real Property Services/TERR/Bell-1

Bonneville Power Administration

2410 E Hawthorne Road

Mead, WA 99021-9594

509-468-3083 Office

(b)(6) Cell

[abfarley@BPA.Gov](mailto:abfarley@BPA.Gov)

U.S. DEPARTMENT OF ENERGY – BONNEVILLE POWER ADMINISTRATION (BPA)  
APPLICATION FOR PROPOSED USE OF BPA RIGHT-OF-WAY

**Privacy Act Statement:**

**Authority:** 42 USC § 7101 and 50 USC § 2401

**Purpose:** BPA will use this information to assess whether your proposed use of our right-of-way will interfere with BPA's land rights.

**Routine Uses:** This information is authorized to be maintained in Privacy Act system of records DOE-24, "Land Records System." Other routine uses for which this information may be disclosed are listed in the Privacy Act system of records notice for DOE-24, which is published in the Federal Register.

**Disclosure:** Voluntary; however, failure to provide complete information may result in a delay or denial of your application.

**INSTRUCTIONS:** Applicant is required to complete all of page 1 and 2. If not submitting an attached map, plan or sketch, page 3 is required.

**Payment must be made electronically.** To make a payment go to: <https://www.bpa.gov/goto/HowtoPay>: Select "BPA online payments" hyperlink. In the form please fill in all the required fields. Under Purpose of Payment select REALTY APPLICATION FEE. Please make sure to select the appropriate box below before making your payment. You should receive a confirmation when finished.

**No Application Fee:** For individual landowners requesting personal use of BPA Right-of-Way.

**\$250 Application Fee:** For developments or subdivisions. Application fee is non-refundable.

**\$2500 Application Fee:** For longitudinal occupancies that require multiple miles of BPA Right-of-Way. Application fee is non-refundable.

Ask for Real Property Services at : 1-800-282-3713/[www.bpa.gov/goto/LandsCommunity](http://www.bpa.gov/goto/LandsCommunity)

1. Date \_\_\_\_\_

2. Applicant Information:

Applicant Name \_\_\_\_\_ Phone Number \_\_\_\_\_ Fax Number \_\_\_\_\_

Address: Street \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

ZIP Code \_\_\_\_\_ Email Address \_\_\_\_\_

3. Owner Information (Complete only if the applicant is not the owner):

Owner Name \_\_\_\_\_ Phone Number \_\_\_\_\_ Fax Number \_\_\_\_\_

Address: Street \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

ZIP Code \_\_\_\_\_ Email Address \_\_\_\_\_

4. Legal description of the property (This information is on your title, insurance policy, courthouse deed, or your tax statement.)

**Note:** Applicant must provide a county assessor's map showing the owner's boundary lines and the location of use.

Location Of Property:

Quarter Section(s)      Section(s)      Township      Range      County      State

\_\_\_\_\_

File Code: PA-1300; Retention: Destroy no sooner than 20 years after the records are closed.

**APPLICATION FOR PROPOSED USE OF BPA RIGHT-OF-WAY**

5. Purpose For Which BPA Right-Of-Way/Property Is To Be Used. Check all boxes that apply and complete the information on the following page. (Include a map, plan or sketch if appropriate.)

**NOTE:** For submission of digital plans please provide a PDF version. BPA will request larger plans, if needed.

Driveway/Roadway Width (*Note: Please attach existing and proposed grading plans*)

Width \_\_\_\_\_ Material \_\_\_\_\_

Electric Service Line

Voltage \_\_\_\_\_ Underground \_\_\_\_\_ Overhead \_\_\_\_\_

Pipelines Type: Gas Sewer Water

Diameter \_\_\_\_\_

Material \_\_\_\_\_

Buried Depth \_\_\_\_\_

Customer Interconnection Request Number (*for interconnection requests only*) \_\_\_\_\_

Other Uses: Please describe your intended use in detail. In order to assure safe clearance, please describe any equipment that will be used for applied use (*including equipment intended to construct and maintain the use*). Space is provided on page 3 for a drawing. If grading, please attach existing and proposed grading plans.

6. Applicant Name \_\_\_\_\_ 7. Applicant Title \_\_\_\_\_

8. Applicant Signature \_\_\_\_\_

9. Right-Of-Way: Draw in space provided below the location of the proposed use (Identify structures and show distances and angles from BPA structures). Diamonds on the line represent BPA structures on the right-of-way. Copy the series of letters and numbers from the lower half of each BPA structure (see example below) and enter in "BPA Structure Identification" block. Indicate which direction is "North" in relation to the right-of-way.

**BIG E – CHEM 1-81-2**  
BPA Structure Identification



**PS2 1-2-A**  
BPA Structure Identification



Identify structures and show distances and angles from BPA structures.

A large grid area for drawing structures and distances. A horizontal line runs across the middle of the grid. Two diamond-shaped markers are placed on this line, one on the left and one on the right, representing BPA structures.

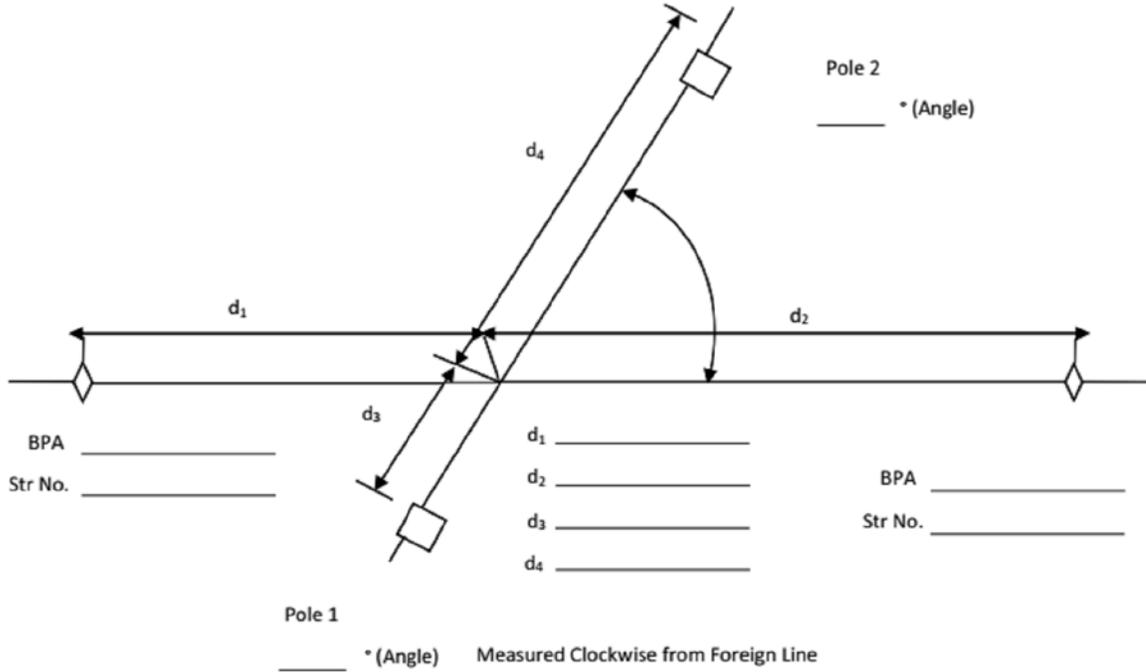
BPA Structure Identification \_\_\_\_\_

BPA Structure Identification \_\_\_\_\_

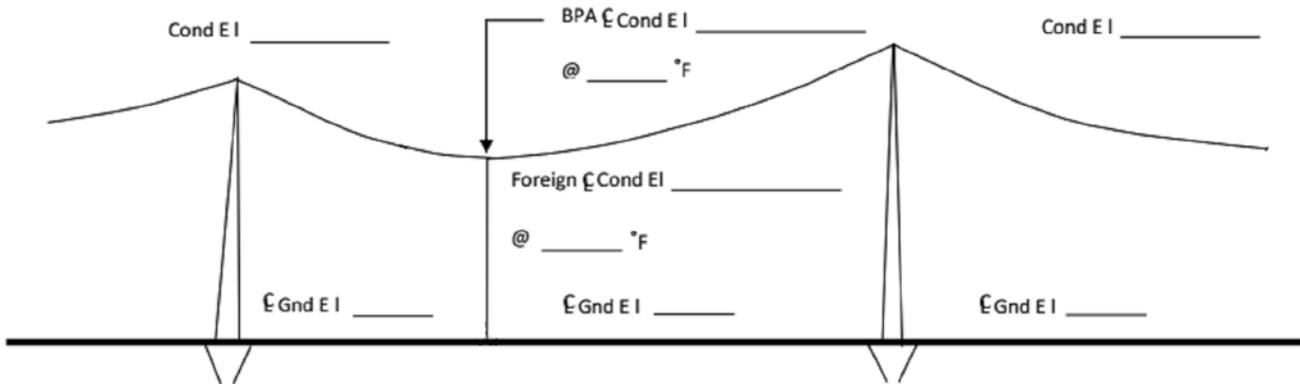
APPLICATION FOR PROPOSED USE OF BPA RIGHT-OF-WAY

Applicant Name \_\_\_\_\_

Complete **ONLY** if overhead or underground foreign line crosses an overhead BPA line. If the foreign line crosses more than one BPA line use additional sheets



PLAN



File Code: PA-1300; Retention: Destroy no sooner than 20 years after the records are closed.

**APPLICATION FOR PROPOSED USE OF BPA RIGHT-OF-WAY**

Applicant Name \_\_\_\_\_

<b>Elevation BPA line</b>			
Poles	Length	Depth Set	Class Pole
Pole 1			
Pole 2			

<b>Fixtures</b>
Size of Crossarms _____
Make & Catalog Number Of Insulators:   

<b>Conductors</b>			
Number	_____	Size	_____
Kind	_____	Voltage	_____
MWT	_____	Loading	_____
Comments:   			

Pole 1 Configurations \_\_\_\_\_

Pole 2 Configurations \_\_\_\_\_

**APPLICATION FOR PROPOSED USE OF BPA RIGHT-OF-WAY**

Mail your application to the location nearest to your project:

<b>WESTERN WASHINGTON</b>	
<b>Location and Address</b>	<b>Phone Number</b>
Snohomish District Office, 914 Ave D, Snohomish, WA 98290	360-563-3640
Covington District Office, PO Box 3621, Portland, OR 97208-3621	253-638-3741
Olympia District Office, 5240 Trosper St SW, Olympia, WA 98512	360-570-4352, 360-570-4333 OR 360-570-4332
Ross Maint. Hdqt. Office, PO Box 3621, Portland, OR 97208-3621	800-836-6691

<b>OREGON</b>	
<b>Location and Address</b>	<b>Phone Number</b>
Redmond District Office, 3655 SW Highland Ave., Redmond, OR 97756	541-516-3200
Eugene District Office, 86000 Hwy 99S, Eugene, OR 97405	541-988-7432
Salem District Office, 2715 Tepper Lane, Keizer, OR 97303	503-304-5900
Portland Office, PO Box 3621, Portland, OR 97208-3621	800-836-6619
Hood River, <i>(see Portland for mailing address)</i>	
North Bend Area, <i>(see Portland for mailing address)</i>	

<b>EASTERN WASHINGTON, IDAHO AND MONTANA</b>	
<b>Location and Address</b>	<b>Phone Number</b>
Idaho Falls District Office, <i>(see Tri-Cities Pasco, WA mailing address)</i>	509-544-4747
Tri-Cities District Office, <i>(OR Side)</i> , 2211 North Commercial Avenue, Pasco, WA 99301	509-544-4747
Tri-Cities <i>(WA side)</i> , 2211 North Commercial Avenue, Pasco, WA 99301	503-230-5510
Spokane District Office, 2410 E. Hawthorne Rd., Mead, WA 99021-9594	509-468-3081
Grand Coulee Area, PO Box 24, Grand Coulee, WA 99133	509-378-7447
Ellensburg Area, PO Box 3621, Portland, OR 97208-3621	503-230-5611
Kalispell Maintenance District Office, 2520 US Hwy 2 East, Kalispell, MT 59901	406-751-7824

File Code: PA-1300; Retention: Destroy no sooner than 20 years after the records are closed.

# Landowner's Guide for Compatible Use of BPA Rights-of-Way



February 2011

## We need your help to keep the way clear for safe and reliable service

Keeping transmission lines safe and reliable is a critical priority for the Bonneville Power Administration. The key element in achieving those objectives is BPA's ability to construct, operate and maintain its transmission lines and rights-of-way — the area under and around the lines.

You can help BPA keep these rights-of-way clear of trees, brush and structures that could affect the safety or reliability of the transmission system.



Prior to planting, digging, or constructing within BPA's rights-of-way, fill out BPA's Land Use Application Form. The information you provide on the application helps BPA understand your proposed use and the potential impacts to public safety, and the safety of our crews. BPA also reviews the application to determine whether a proposed use of land is compatible with the construction, operation and maintenance of BPA transmission lines. Coordinating with BPA early in your planning process can keep you safe and avoid wasting time and money.

## Coordination of land uses

BPA's rights-of-way can sometimes be available for other, compatible, uses. BPA wants to help you carry out your plans in ways that are safe and satisfactory for everyone. Therefore, you are encouraged to make prior arrangements with BPA through the Land Use Application process.

BPA takes several factors into consideration when applications for use of the right-of-way are reviewed.



Our transmission lines were designed to take topography, physical features, environmental and cultural constraints into consideration. BPA's land rights as they relate to the location of your proposed use are also reviewed. If your project is not compatible with BPA's transmission lines, you may be asked to modify your design. In extreme cases, BPA may be able to modify its transmission facilities; however, you would be required to pay for the modifications.

Please consider the following guidelines when preparing your application:

- Maintain at least 50 feet of clearance from BPA's poles, structures or guy wires, whether it be vegetation, roads, fences, utilities, pipelines, or any other improvements.
- Maintain at least 25 feet of clearance from the top of any vegetation and the lowest point of BPA's wires. Do not attempt to measure this distance yourself! You only need to identify the species of the vegetation you propose to plant in the right-of-way so that BPA can consider the mature height of the vegetation.
- Design roads, underground utilities and pipelines to withstand HS-20 loadings (a federal highway standard).

## Who we are

The Bonneville Power Administration is a federal agency headquartered in Portland, Ore., that markets wholesale electricity and transmission services to the Pacific Northwest's public and private utilities as well as to some large industries.

BPA provides about one-third of the electricity used in the Northwest and operates more than 15,000 circuit miles of transmission lines. To deliver power, BPA operates and maintains a transmission network throughout Oregon, Washington, Idaho and Montana with small portions into Wyoming, Nevada, Utah and California.

- Design roads, utilities and pipelines to cross BPA's rights-of-way, rather than a long, parallel alignment.
- Ensure concurrence of underlying property owner when not BPA.

## Three important steps

There are three important steps that you can take to keep safe and avoid wasting time and money:

1. Call BPA before you plant, dig or build: 1-800-836-6619.
2. Fill out BPA's Land Use Application: [www.transmission.bpa.gov/LanCom/Real\\_Property.cfm](http://www.transmission.bpa.gov/LanCom/Real_Property.cfm).
3. Obtain a written Land Use Agreement from BPA before proceeding with your project.

## Location surveys

You are encouraged to have a licensed surveyor determine the location of the BPA rights-of-way before beginning any construction activities. Unfortunately, many people inadvertently build structures on BPA rights-of-way because they believe they know the boundaries of their property, and believe measuring off the conductor or centerline of the towers is sufficient to fix the location of the rights-of-way. Without survey instruments, knowledge of survey law and an understanding of BPA's rights-of-ways, it is impossible to accurately locate property boundaries. By having your surveyor coordinate with the BPA Survey Section, we can prevent many of the encroachment problems that BPA experiences (call 1-800-836-6619 and ask to be connected to BPA's Survey Section).

## Danger trees

BPA must identify and arrange to cut trees that, although outside the rights-of-way, may threaten the transmission line because they could fall into the conductor (wires) or structures. Trees that are unstable, diseased, dead or leaning toward the transmission facilities don't need to touch power lines to be dangerous. Electricity can "arc" or

**Never cut or trim a tree near a power line.  
Call BPA!**

"flashover" from wires, through the air, to trees or equipment, where it can cause fires, injuries or even fatalities to anyone near the tree or equipment. BPA will arrange to remove these trees.

## Available uses of BPA-owned land

Although BPA acquired most of its transmission line rights-of-way as easements, some of BPA's transmission lines are constructed on property BPA owns in fee. BPA also has fee ownership of most of its substation sites as well as other properties BPA acquired to meet its responsibilities. There are three possible options if you wish to use land that BPA owns in fee. You will need to fill out BPA's

Land Use Application so that we can determine whether your proposed use interferes with BPA's use. Easements may be granted for permanent uses such as private road crossings or utilities. Leases may be granted primarily for agricultural purposes on occupied or vacant BPA property. Nontransferrable Land Use Agreements may also be granted for use of BPA's fee owned property. Current market value of the land is the basis for the consideration for these transactions.

## Information resources

For more information, including regional realty specialist contacts, or access to BPA's electronic Land Use Application form visit BPA's Web site at: [www.transmission.bpa.gov/LanCom/Real\\_Property.cfm](http://www.transmission.bpa.gov/LanCom/Real_Property.cfm).

Should you have any questions or would like assistance in completing the application, please call 1-800-836-6619. A BPA realty representative will return your call within two business days.

## DOs and DON'Ts

BPA does not permit any use of rights-of-way that are unsafe or might interfere with constructing, operating or maintaining our facilities. These restrictions are part of the legal rights BPA acquires for its rights-of-way. Even when no transmission line has been constructed on the rights-of-way, BPA's rights are maintained for future use. You can avoid or minimize incurring redesign or removal costs and benefit from developing reasonable construction schedules by being aware of the prohibited uses and by applying early in your planning process to BPA for concurrence.

**DO** call BPA before planting, digging or constructing.

**DO** check your property and review your property records for transmission rights-of-way encumbrances.

**DO** take the time to plan projects that conform to proper use of the rights-of-way which includes submitting a BPA Land Use Application form for approval.

**DO** comply with the terms and conditions of the Land Use Agreement provided by BPA for your safety.

**DO** consult with BPA when planning subdivisions. Backyards and BPA rights-of-way may not be compatible.

**DO** report criminal or suspicious activities to local authorities and to BPA's federal Crime Witness Hotline at 1-800-437-2744.

**DON'T** cut or trim a tree near a power line. Call BPA!

**DON'T** plant, dig or construct in BPA's rights-of-way without first contacting BPA and submitting a BPA Land Use Application for approval.

**DON'T** store equipment, materials, waste, flammable material or anything that would cause a fire hazard or other safety issue or impede access by line crews to towers and lines.

**DON'T** assume the location of BPA's fee-owned or rights-of-way boundaries without first contacting a licensed surveyor and having them coordinate with BPA's surveyors by calling 1-800 836-6619.



## Vandalizing BPA property is a crime.

Please report any vandalism or theft to BPA property by calling BPA's 24-hour toll-free hotline at 1-800-437-2744. All information reported through the Crime Witness Program is kept confidential. Cash rewards of up to \$25,000 will be paid to those providing information that leads to the arrest and conviction of persons committing the crime.

BONNEVILLE POWER ADMINISTRATION  
DOE/BP-4265 • Revised February 2011

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

# LIVING AND WORKING SAFELY

AROUND HIGH-VOLTAGE  
POWER LINES



High-voltage power lines can be just as safe as the electrical wiring in our homes — or just as dangerous. The key is learning to act safely around them.

This booklet is a basic safety guide for those who live and work around power lines. It deals primarily with nuisance shocks caused by induced voltages and with possible electric shock hazards from contact with high-voltage lines.

In preparing this booklet, the Bonneville Power Administration has drawn on more than 70 years of experience with high-voltage power lines. BPA operates one of the world's largest networks of long-distance, high-voltage lines, ranging from 69,000 volts to 500,000 volts. This system has more than 200 substations and more than 15,000 miles of power lines.

BPA's lines make up the main electrical grid for the Pacific Northwest. The grid delivers large blocks of power to substations located near load centers. Public and investor-owned utilities and rural cooperatives take delivery of the power at these points and deliver it to the ultimate customers.

BPA's lines cross all types of property: residential, agricultural, industrial, commercial and recreational.

If you have questions about safe practices near power lines, call BPA.

Due to safety considerations many of the practices suggested in this booklet are restrictive. This is because they attempt to cover all possible situations, and the worst conditions are assumed. In certain circumstances, the restrictions can be re-evaluated. To determine what practices are applicable to your case, contact BPA at 1-800-836-6619 or find the contact information for the local BPA office at <https://www.bpa.gov/environmental-initiatives/sustainability/landowner-safety>.

## USING THE RIGHT-OF-WAY

Before a power line is built, BPA negotiates with the landowner for the right to cross the land as required for the construction, operation and maintenance of the line. Usually, BPA acquires right-of-way rights to construct, operate and maintain a power line and the right to keep the right-of-way clear of all structures, fire hazards, vegetation and any other use that may interfere with the operation or maintenance of the line. Most crops, less than 10 feet in height, can be grown safely under power lines. Orchards, Christmas trees and structure-supported crops (i.e., trellises) require special consideration.

Call BPA if you plan to use the right-of-way for any use.

BPA's "Landowner's Guide for Compatible Use of BPA Rights-of-Way" explains how to apply for permission to use a portion of a BPA right-of-way for approved purposes. This document can be found online at <https://www.bpa.gov/environmental-initiatives/sustainability/landowner-safety> or by contacting BPA at 1-800-836-6619.

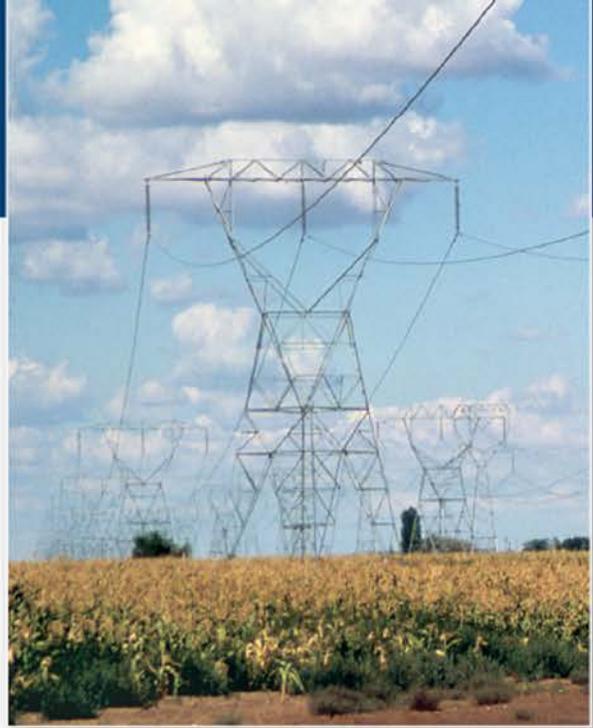
Construction and maintenance of any structures are specifically prohibited within a BPA right-of-way. Coordinating with BPA early in your planning process can keep you safe and avoid wasting time and money.

## GENERAL SAFE PRACTICES

BPA designs and maintains its facilities to meet or exceed the rules set forth in the National Electrical Safety Code. BPA provides information on safe practices because serious accidents involving power lines can be avoided if simple precautions are taken. Every kind of electrical installation — from the 110-volt wiring in your home to a 500,000-volt power line — must be treated with respect.

The most significant risk of injury from a power line is the danger of electrical contact. Electrical contact between an object on the ground and an energized wire can occur even though the two do not actually touch. In the case of high-voltage lines, electricity can arc across an air gap. The gap distance varies with the voltage at which the line is operated.

Unlike the wiring in a home, the wires of overhead power lines are not enclosed by electrical insulating material.



*Most crops, less than 10 feet in height, can be grown safely under power lines.*

The most important safe practice is this:

**Avoid bringing yourself, or any object you are holding, too close to an overhead power line.**

In other words, do not lift, elevate, build or pass under a power line with any object, equipment, facility or vehicle that could come close to the energized wires.

BPA does not recommend that anyone attempt to calculate how close they can come to a power line. As a general precaution, when under a line, never put yourself or any object any higher than 14 feet above the ground.

The National Electrical Safety Code specifies a minimum safe clearance for each operating voltage. BPA builds its lines so the clearance between the wires of a power line and the ground meets or exceeds the minimum safe clearance set forth in the

code. Therefore, do not alter the ground elevation; without first applying to BPA, call 1-800-836-6619 to ensure safe distances are maintained.

Vehicles and large equipment that do not extend more than 14 feet in height, such as harvesting combines, cranes, derricks and booms, can be operated safely under all BPA lines that pass over roads, driveways, parking lots, cultivated fields or grazing lands.

For your safety, coordinate with BPA if you need to exceed the 14-foot limitation.

## POSSIBLE SHOCK HAZARDS

The previous section discussed dangerous electrical contact conditions that can occur when getting too close to the high-voltage wires. This section will discuss the possible electrical shock hazards that can occur when touching transmission towers or metallic objects near the power line but away from the high-voltage wires.

*Farm equipment or large machinery 14 feet or less in height may be operated safely under all BPA lines in cultivated fields.*



These types of shocks are caused by a voltage induced from the power line into the nearby metallic objects. Typically the shocks can be avoided when the nearby metallic objects are grounded or connected to earth. The severity of these shocks depends on the operating voltage of the power line, the distance from the conductor, the size or length of the object, its orientation to the line and how well the object is grounded. Normally, shocks do not occur when BPA's guidance is followed (see the following sections). However, under certain conditions, non-hazardous nuisance shocks can still occur and possibly cause discomfort.

The severity of nuisance shocks can vary in sensation from something similar to a shock you might receive when you cross a carpet and then touch a door knob to touching the spark-plug ignition wires on your lawnmower or car. The nuisance shock, however, would be continuous as long as you are touching the metallic object. Such objects include vehicles, fences, metal buildings or roofs and irrigation systems that are near the line or parallel the line for some distance.

## IRRIGATION SYSTEMS

All types of irrigation systems have been operated safely near BPA power lines for years. Nonetheless, caution should be used in storing, handling and installing irrigation pipe, and in operating spray irrigation systems near power lines.

To avoid electrical contact with power lines, two very important safety practices should be observed at all times:



*Irrigation pipe should be moved in a horizontal position under and near all power lines to keep it away from the lines overhead.*

1. While moving irrigation pipe under or near power lines, keep the equipment in a horizontal position to keep it away from overhead wires.
2. Electricity can be conducted through water so never allow the irrigation system to spray a continuous stream onto power lines or towers.

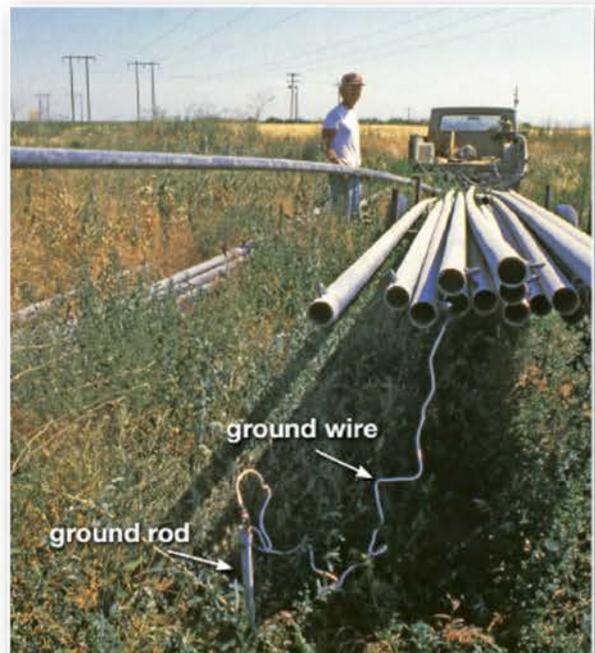
In addition, central pivot circular irrigation systems installed near or under power lines can develop hazardous shock potentials during operation and maintenance. To eliminate these hazards:

- Provide a good electrical ground for the pivot point.
- Do not touch the sprinkler pipe or its supporting structures when the system is operating under or parallel to and near a power line.
- Perform repairs/maintenance of the system with the sprinkler pipe perpendicular to the power line.

For more information on storing, handling, installing or operating an irrigation system on BPA rights-of-way and to apply to use BPA's right-of-way please contact BPA at 1-800-836-6619.

A copy of "Guidelines for Installation and Operation of Irrigation Systems" will be provided when you contact BPA for approval. This document describes methods for safely installing and operating an irrigation system under high-voltage power lines. This document also can be obtained at <https://www.bpa.gov/environmental-initiatives/sustainability/landowner-safety>.

*The possibility of nuisance shocks can be eliminated by grounding metal pipe when unloading near BPA lines.*



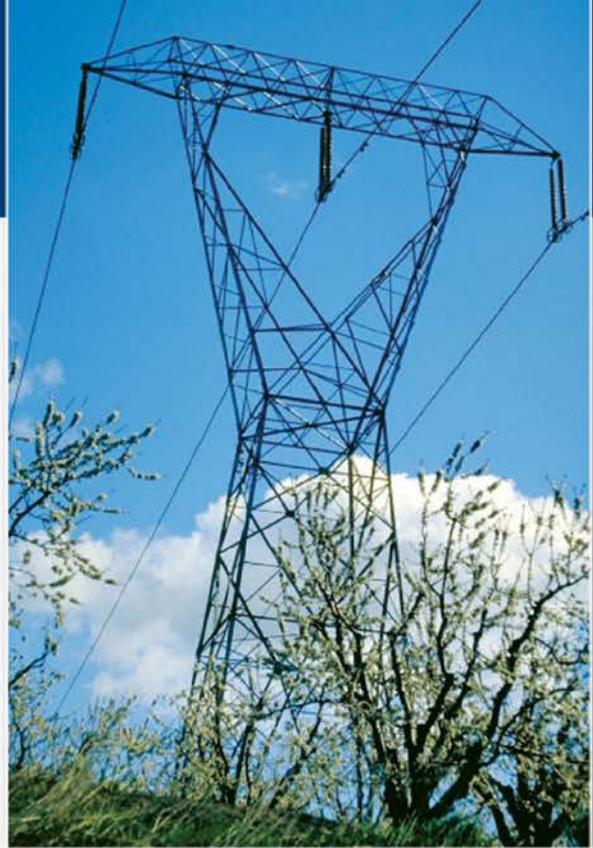
## UNDERGROUND PIPES, TELEPHONE CABLES AND ELECTRIC CABLES

Underground pipes and cables may be compatible with power lines provided installation and maintenance are done properly. Pipes and cables should not be installed closer than 50 feet to a BPA tower, any associated guy wires or grounding systems. These grounding systems are long, buried wires that are sometimes attached to the structures and can run up to 300 feet along the right-of-way. These grounding systems are not visible above ground and must be located before installing any underground utilities.

Proper positioning of underground utilities is required to prevent an accident in an extreme case when an unusual condition might cause electricity to arc from the high-voltage wire to the tower and then to ground. This could produce a dangerous voltage on underground piping or cable system. Contact BPA at 1-800-836-6619 to apply before installing any underground utilities within a BPA power line right-of-way.

## FENCES

BPA strongly discourages locating fences within the right-of-way as they can cause a potential safety hazard and an access problem (particularly in high-density subdivisions). Contact BPA at 1-800-836-6619 if you are interested in submitting an application to place a fence on the right-of-way using the guideline that the location must be a



minimum of 50 feet from BPA structures as well as other considerations discussed below.

## WIRE FENCES

Barbed wire and woven wire fences insulated from ground on wood posts can assume an induced voltage when located near power lines. If you are having a shock-related problem, call BPA for an investigation. The fence may need to be grounded if:

- it is located within the right-of-way;
- it parallels the line within 125 feet of the outside wire and is longer than 150 feet; or
- it parallels the line 125 to 250 feet from the outside wire and is longer than 6,000 feet.

These fences should be grounded at each end and every 200 feet with a metal post driven at least 2 feet into the ground. Attach all wire strands of the fence to the metal post. Install the grounding

posts at least 50 feet from the nearest transmission tower. If shocks are experienced when contacting a fence or gate, or if you have any questions about the need for grounding, call BPA at 1-800-836-6619.

## ELECTRIC FENCES

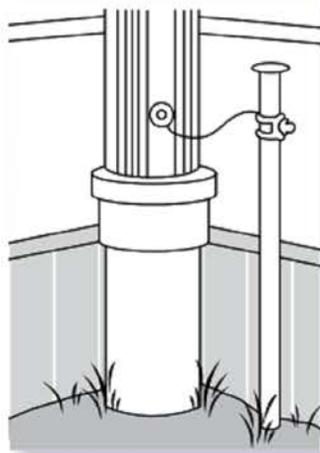
In situations where a fence cannot be grounded (electric fences, for example), a filter may be installed to remove voltages induced by the power lines. BPA may provide this filter after an investigation has been conducted. Do not use fence chargers that are not approved by Underwriters' Laboratories, Inc. They may carry voltages and currents that are hazardous to anyone touching the fence — even if power lines are not present. For more information about fences, fence chargers or filters, call BPA at 1-800-836-6619.

## BUILDINGS

This section applies to buildings outside BPA's rights-of-way, since BPA prohibits buildings within a right-of-way.

Buildings located off BPA's rights-of-way may collect an induced voltage.

This voltage is often drained through the building's plumbing, electrical service, metal sheeting or metal frame. If the



*Example of grounding a metal building at a down spout.*

voltage does not drain through the systems described above, then it can result in a nuisance shock situation.

Grounding metallic components on buildings near a power line may help reduce nuisance shocks, here are some situations where this may apply:

- the building is within 100 feet of the outside wire;
- the building has more than 2,000 square feet of metal surface and is within 100 to 150 feet of the outside wire; or
- the building is used to store flammable materials and is within 250 feet of the outside wire.

Call BPA at 1-800-836-6619 if you are having shock-related problems or if you have any additional questions.

## VEHICLES

Under some high-voltage lines, vehicles can collect an induced voltage. This is particularly true if the vehicle is parked on a nonconductive surface such as asphalt or dry rock. You can drain the voltage from your vehicle to the ground by attaching a chain that reaches the ground or by leaning a metal bar against your vehicle. The only way to be sure you won't get shocked is to park your car away from the high-voltage power line.

BPA has specific restrictions for parking and roads within the right-of-way to keep possible shocks at a low level. Contact BPA at 1-800-836-6619 to apply before locating roads and parking areas within the BPA right-of-way.

Refueling vehicles is not allowed on BPA rights-of-way because there is a chance that a spark from an induced voltage could ignite the fuel.

## LIGHTNING

Lightning will usually strike the highest nearby object, which might be a power line tower or wire. Transmission facilities are designed to withstand lightning strikes by channeling them to ground at the tower.

Play it safe. Stay away from power lines and other tall objects during electrical storms. Lightning is dangerous if you are standing near where it enters the ground.

## FIRES

Smoke and hot gases from a large fire can create a conductive path for electricity. When a fire is burning under a power line, electricity could arc from the wire, through the smoke and to the ground, endangering people and objects near the arc. BPA does not permit burning within the right-of-way.

Field burning and other large fires in and around power lines can damage power lines and cause power outages. Water and other chemicals used to extinguish those fires should never be directed toward a power line.

Contact BPA at 1-800-836-6619 if you need to burn near a BPA right-of-way.



*A fire burning under a power line can create a dangerous situation. Stay away from lines if a fire is nearby.*

## KITE FLYING AND MODEL AIRPLANES

BPA strongly discourages anyone from flying a kite or model airplane anywhere near a power line. The electricity from the line can travel through the string or hand line and electrocute a person on the other end. If your kite or model airplane is about to touch a power line, drop the string or hand line instantly, before it touches the line. Do not try to pull the kite or airplane down or climb up after it. Call the nearest electric utility.

## VANDALISM, SHOOTING AND TRESPASSING

People entering high-voltage electrical facilities, such as substations and power line rights-of-way, for the purpose of vandalism or theft, run the risk

of serious injury or death. For example, when hunting, do not shoot at transmission facilities. Gunshot damage can cause flashovers or may cause the wire to fall to the ground. This could be a serious hazard to anyone close to the power line. It could also cause a power outage and a fire.

Removal of equipment from substations or power line facilities can result in unsafe operating conditions and put people nearby at risk of serious injury or death. Those who cause willful damage to BPA transmission facilities or associated property can be prosecuted by the federal government, the property owner, or both.

Please report damage to transmission facilities to BPA's Crime Witness Program at 1-800-437-2744. The Crime Witness Program allows you to confidentially report an illegal activity that you witness against BPA's transmission system, property or personnel. This includes:

- Shooting at power lines, transmission towers or substation equipment.
- Dumping any waste or material on BPA property.
- Vandalism to BPA property, buildings and vehicles.
- Theft of BPA equipment, supplies, tools or materials.

This program offers rewards of up to \$25,000 for information leading to the arrest and conviction of the perpetrator(s).



## TALL OBJECTS

### Facilities

Temporary or permanent facilities within the right-of-way such as, light standards, signs, above-ground utilities, etc., can create unsafe situations when constructed too close to BPA power lines and structures. Permissible heights for such facilities can vary depending on site specific conditions. Call BPA at 1-800-836-6619 to apply for these uses.

### Activities

As a precautionary practice, do not raise any metal object more than 14 feet in the air underneath a power line. For example, when you mount an antenna on a vehicle that you plan to operate on a BPA right-of-way, do not let it extend more than 14 feet above the ground.

Before you sail a boat on a lake or river, check the allowable clearance under any power line. We recommend that all masts or guy wires above the deck be connected electrically to an underwater metallic part such as the keel or centerboard.

This precaution, which protects against lightning or accidental contact with a power line, may save your life.

Remember, if you plant, dig or build within the right-of-way an application is required. Any activities or use with a reach capacity greater than 14 feet (eg. cranes, dump trucks, irrigation systems, etc.) may cause safety concerns. Please specifically identify these uses and equipment in your application. Contact BPA to apply at 1-800-836-6619.

## POOLS

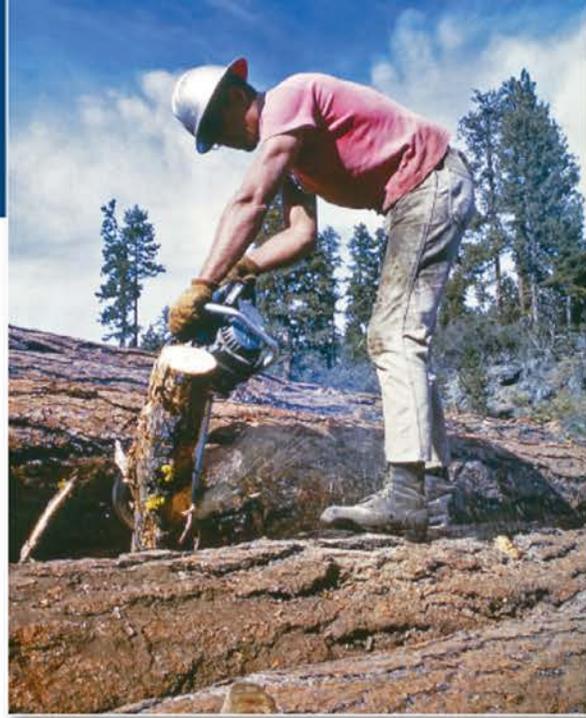
BPA does not permit the building of swimming pools within BPA rights-of-way because it impedes our ability to operate and maintain the power line and presents a potential safety hazard to the public. Hazards range from possible electrical contact with the wires (with pool skimmers or rescue poles, for example) to dangers that can be encountered during and after lightning strikes on transmission facilities.

## CLIMBING

Climbing on power line towers or guy wires can be extremely hazardous. Do not do it under any circumstance. It is dangerous and illegal.

## PACEMAKERS

Under some circumstances, voltages and currents from power lines and electrical devices can interfere with the operation of some implanted cardiac pacemakers. However, we know of no case where a BPA line has harmed a pacemaker patient.



*Cutting trees within power line rights-of-way can be dangerous. It is safer to have BPA do it for you.*

As a precaution, people who may have reason to be very near high-voltage facilities should consult with a physician to determine whether their particular implant may be susceptible to power line interference.

If a person with a pacemaker is in an electrical environment and the pacemaker begins to produce a regularly spaced pulse that is not related to a normal heartbeat, the person should leave the environment and consult a physician.

## TREES AND LOGGING

No logging or tree cutting should be done within BPA's right-of-way without first contacting BPA at 1-800-836-6619 to apply. In many cases, BPA owns the timber within its rights-of-way.

Additionally, logging or tree cutting near power lines can be very hazardous and requires special caution. Since trees conduct electricity, if one should fall into or close to a power line, the current could follow the tree trunk to the ground and endanger anyone standing near its base. Here are two simple rules:

1. If you come upon a tree that has fallen into a power line, stay away from it.
2. If you accidentally cause a tree to fall into a power line, run for your life! Do not go back to retrieve your saw or equipment. Call BPA or your local utility immediately.

If you have trees either on or close to the right-of-way that need to be cut, contact BPA at 1-800-836-6619. It is unsafe to do it yourself.

Since power line rights-of-way usually are not owned by BPA but are acquired through easements from landowners, trees or logs stacked within or alongside the rights-of-way are not public property. People removing trees and logs without permission are stealing and can be prosecuted.

## EXPLOSIVES

If you plan to detonate explosives near a BPA power line, apply to BPA well in advance by calling 1-800-836-6619 or find the contact information for your local office at <https://www.bpa.gov/environmental-initiatives/sustainability/landowner-safety>. BPA will tell you if any special precautionary measures must be taken at a particular blasting site.

Any blasting near or within BPA rights-of-way must not damage any BPA facilities or permitted uses within the rights-of-way. Do not use electric detonating devices when blasting within 1,000 feet of a power line. Use of non-electric methods of detonation will avoid the danger of accidentally discharging an electric blasting cap due to induced voltages from energized transmission facilities.

## TOWERS AND WIRES

- Do not climb towers.
- Do not shoot or otherwise damage transmission facilities.
- Never touch a fallen wire.
- Do not attempt to dismantle towers.
- Do not attach anything to towers.
- Stay away from towers and lines during extreme windstorms, thunderstorms, ice storms or under other extreme conditions.

Preventive measures include:

- Report any suspicious activities to BPA at 1-800-437-2744 or to your nearest electrical utility.
- Stay away from and report damage to transmission facilities to BPA at 1-800-437-2744 or your nearest electrical utility.
- Stay away from and report broken, damaged or abnormally low-hanging wires to BPA at 1-800-437-2744 or your nearest electrical utility.



## CONCLUSION

We live in an age of electric power. Almost everything we do requires it. Consequently, high-voltage power lines have become about as commonplace as the wiring in our homes. Nevertheless, every year people are killed or seriously injured by power lines and home wiring. In almost every case, lives could have been saved and injuries avoided if the basic safety practices outlined in this booklet had been followed. BPA and your local utilities make every effort to design and build power lines that are safe to live and work around. Ultimately, however, the safety of high-voltage lines depends on people behaving safely around them. No line can practicably be made safe from a person who, through ignorance or foolishness, violates the basic principles of safety. Please take time now to learn the practices outlined in this booklet and share your knowledge with your family, friends and colleagues. Your own life, or that of a loved one, might well hang in the balance.

## RELATED BPA PUBLICATIONS AND GUIDELINES

For more information, call BPA at 1-800-836-6619 for the following publications:

1. **“Landowner’s Guide for Compatible Use of BPA Rights-of-Way”** (DOE/BP-3657)
2. **“Landowner’s Guide to Trees and Transmission Lines”** (DOE/BP-3076)
3. **“Keeping the Way Clear for Better Service”** (DOE/BP-2816)
4. **“Guidelines for Installation and Operation of Irrigation Systems”**

These documents also can be found at <https://www.bpa.gov/environmental-initiatives/sustainability/landowner-safety>.

---

www.bpa.gov

BONNEVILLE POWER ADMINISTRATION  
P.O. Box 3621 Portland, Oregon 97208-3621

DOE/BP-3804 • Updated April 2022

---

**From:** Raymond,Amanda R (BPA) - TERR-BELL-1  
**Sent:** Wednesday, October 23, 2024 3:32 PM  
**To:** Ava Lalancette; Farley,Alynette B (CONTR) - TERR-BELL-1  
**Cc:** Anderson,Marcus R (CONTR) - TERR-BELL-1  
**Subject:** RE: BPA Case 20250009 Mountain Springs Church

Ms. Lalancette,

Thank you so much for contacting Bonneville Power Administration (BPA) about this issue. We are now actively working with the property owner on their proposed use within BPA's easement.

Thanks,

***Amanda Raymond***

Realty Specialist – Bell  
Real Property Services  
Bonneville Power Administration  
E. 2410 Hawthorne Rd, Mead, WA 99021  
(509) 468-3081 – office  
(b)(6) – cell  
[arraymond@bpa.gov](mailto:arraymond@bpa.gov)

---

**From:** Ava Lalancette <[ava.lalancette@gmail.com](mailto:ava.lalancette@gmail.com)>  
**Sent:** Thursday, October 17, 2024 5:15 PM  
**To:** Farley,Alynette B (CONTR) - TERR-BELL-1 <[abfarley@bpa.gov](mailto:abfarley@bpa.gov)>  
**Cc:** Raymond,Amanda R (BPA) - TERR-BELL-1 <[arraymond@bpa.gov](mailto:arraymond@bpa.gov)>; Anderson,Marcus R (CONTR) - TERR-BELL-1 <[MRAnderson@bpa.gov](mailto:MRAnderson@bpa.gov)>  
**Subject:** Re: BPA Case 20250009 Mountain Springs Church

Dear Alynette,

Thank you for your email. Following up to see if there is any update on Case 20250009?

Thank you,  
Ava Lalancette

On Wed, Oct 9, 2024 at 11:23 AM Farley,Alynette B (CONTR) - TERR-BELL-1 <[abfarley@bpa.gov](mailto:abfarley@bpa.gov)> wrote:

Ms. Lalancette,

BPA Real Property Services is researching the subject matter and will respond to you when we have full information.

Please refer to the above case number in future correspondence.

Best Regards,

*Alynette Farley*

Right-of-Way Agent (CONTR) Actalent

Real Property Services/TERR/Bell-1

Bonneville Power Administration

2410 E Hawthorne Road

Mead, WA 99021-9594

**509-468-3083 Office**

**(b)(6)** Cell

[abfarley@BPA.Gov](mailto:abfarley@BPA.Gov)

---

**From:** Williams,John J (BPA) - AIR-BOISE  
**Sent:** Wednesday, October 9, 2024 7:31 AM  
**To:** Raymond,Amanda R (BPA) - TERR-BELL-1  
**Cc:** Harwood,Holly C (BPA) - AIR-7; Farley,Alynette B (CONTR) - TERR-BELL-1  
**Subject:** Re: Bonneville Power Administration Bronx - Sand Creek 10/4

Amanda,  
Can you tell me the status of this issue. The homeowners' rep sent me an email asking if BPA is engaged on this issue.  
Thanks

John J Williams  
Idaho Constituent Account Executive  
Bonneville Power Administration ~ Constituent Service Office  
[950 W. Bannock Street, STE. 805](#)  
[Boise, Idaho 83702](#)  
Cell (b)(6)  
Email: [jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)

---

**From:** Raymond,Amanda R (BPA) - TERR-BELL-1 <[arraymond@bpa.gov](mailto:arraymond@bpa.gov)>  
**Sent:** Tuesday, October 1, 2024 3:59:06 PM  
**To:** [Garrett.N.Schock@usace.army.mil](mailto:Garrett.N.Schock@usace.army.mil) <[Garrett.N.Schock@usace.army.mil](mailto:Garrett.N.Schock@usace.army.mil)>  
**Cc:** Williams,John J (BPA) - AIR-BOISE <[jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)>; Harwood,Holly C (BPA) - AIR-7 <[hcharwood@bpa.gov](mailto:hcharwood@bpa.gov)>; Farley,Alynette B (CONTR) - TERR-BELL-1 <[abfarley@bpa.gov](mailto:abfarley@bpa.gov)>  
**Subject:** Bonneville Power Administration Bronx - Sand Creek 10/4

Hi Garrett,  
I tried calling you and left a voicemail but thought I could just pass on this information by email. We have been notified from the neighborhood that there has been some heavy machinery under BPA's transmission line on parcel RP0366500200A0A in Bonner County Idaho and that maybe USACE has permitted a use in BPA ROW without our review. We would like the land owner to apply for a land use agreement so that we can review the proposed use for safety and operation of our lines. The two main concerns I would have is if it is safe to operate machinery under the line and if the earth work has created a conductor to line impairment.

Thanks,

***Amanda Raymond***  
Realty Specialist – Bell  
Real Property Services  
Bonneville Power Administration  
E. 2410 Hawthorne Rd, Mead, WA 99021  
(509) 468-3081 – office  
(b)(6) – cell  
[arraymond@bpa.gov](mailto:arraymond@bpa.gov)

---

**From:** Raymond,Amanda R (BPA) - TERR-BELL-1  
**Sent:** Monday, October 7, 2024 12:59 PM  
**To:** Smith,Dustin T (BPA) - TERR-KALISPELL; Farley,Alynette B (CONTR) - TERR-BELL-1  
**Subject:** RE: [EXTERNAL] Bonner County Parcel RP0366500200A0A

I contacted Army Corp and AI will contact the land owner.

Thanks,

*Amanda Raymond*

Realty Specialist – Bell  
Real Property Services  
Bonneville Power Administration  
E. 2410 Hawthorne Rd, Mead, WA 99021  
(509) 468-3081 – office  
(b)(6) – cell  
arraymond@bpa.gov

---

**From:** Smith,Dustin T (BPA) - TERR-KALISPELL <dtsmith@bpa.gov>  
**Sent:** Wednesday, October 2, 2024 6:37 AM  
**To:** Farley,Alynette B (CONTR) - TERR-BELL-1 <abfarley@bpa.gov>; Raymond,Amanda R (BPA) - TERR-BELL-1 <arraymond@bpa.gov>  
**Subject:** FW: [EXTERNAL] Bonner County Parcel RP0366500200A0A

Morning AI,

I'm not sure if Amanda saw this email before she left with the Mt Spokane issue taking up all her time before she left.

Please see the email below and research where this is a brief Amanda upon her return.

Feel free to bring in Marcus if needed.

Thank you,

Dustin Smith  
Regional Realty Officer - East

(b)(6) (C)

---

**From:** Williams,John J (BPA) - AIR-BOISE <jjwilliams@bpa.gov>  
**Sent:** Tuesday, October 1, 2024 10:38 AM  
**To:** Raymond,Amanda R (BPA) - TERR-BELL-1 <arraymond@bpa.gov>; Smith,Dustin T (BPA) - TERR-KALISPELL <dtsmith@bpa.gov>; Anderson,Marcus R (CONTR) - TERR-BELL-1 <MRAnderson@bpa.gov>; Farley,Alynette B (CONTR) - TERR-BELL-1 <abfarley@bpa.gov>; Harwood,Holly C (BPA) - AIR-7 <hcharwood@bpa.gov>  
**Subject:** FW: [EXTERNAL] Bonner County Parcel RP0366500200A0A

FYI – more information and a request for a call with all agencies. I sent a quick email basically saying that BPA is reviewing this matter and working with the Corps.

Amanda, please let me know when you have communicated with the Corps and contacted the landowner on this easement.

Thanks

*John J Williams*

John J Williams  
Idaho/Nevada Constituent Account Executive  
Bonneville Power Administration ~ Constituent Service Office  
950 W. Bannock Street, STE. 805  
Boise, Idaho 83702  
Cell (b)(6)  
Email: [jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)



---

**From:** Ava Lalancette <[ava.lalancette@gmail.com](mailto:ava.lalancette@gmail.com)>  
**Sent:** Monday, September 30, 2024 6:01 PM  
**To:** Dan McCracken <[Dan.McCracken@deq.idaho.gov](mailto:Dan.McCracken@deq.idaho.gov)>; Katy Baker-Casile <[Katy.Baker-Casile@deq.idaho.gov](mailto:Katy.Baker-Casile@deq.idaho.gov)>; Robert Steed <[Robert.Steed@deq.idaho.gov](mailto:Robert.Steed@deq.idaho.gov)>; Chantilly Higbee <[Chantilly.Higbee@deq.idaho.gov](mailto:Chantilly.Higbee@deq.idaho.gov)>; [lakescommission@gmail.com](mailto:lakescommission@gmail.com); Mathew Colling <[Mathew.Colling@deq.idaho.gov](mailto:Mathew.Colling@deq.idaho.gov)>; [James.M.Joyner@usace.army.mil](mailto:James.M.Joyner@usace.army.mil); [Joshua.m.moore@usace.army.mil](mailto:Joshua.m.moore@usace.army.mil); (b)(6) Laverman, Katherine E CIV USARMY CENWW (USA) <[Katherine.E.Laverman@usace.army.mil](mailto:Katherine.E.Laverman@usace.army.mil)>; CENWW-RD-CDA <[CENWW-RD-CDA@usace.army.mil](mailto:CENWW-RD-CDA@usace.army.mil)>; Bonner County Planning <[planning@bonnercountyid.gov](mailto:planning@bonnercountyid.gov)>; Peter Hughes <[peter.hughes@bonnercountyid.gov](mailto:peter.hughes@bonnercountyid.gov)>; Katie Hansen <[katie.hansen@bonnercountyid.gov](mailto:katie.hansen@bonnercountyid.gov)>; [jake.gabell@bonnercountyid.gov](mailto:jake.gabell@bonnercountyid.gov); [epa-seattle@epa.gov](mailto:epa-seattle@epa.gov); Williams,John J (BPA) - AIR-BOISE <[jjwilliams@bpa.gov](mailto:jjwilliams@bpa.gov)>; Communications <[Communications@bpa.gov](mailto:Communications@bpa.gov)>; Bell, Chace <[Chace.Bell@idwr.idaho.gov](mailto:Chace.Bell@idwr.idaho.gov)>; Richman, Michelle <[Michelle.Richman@idwr.idaho.gov](mailto:Michelle.Richman@idwr.idaho.gov)>; Amanda Cerise <[acerise@phd1.idaho.gov](mailto:acerise@phd1.idaho.gov)>; [roads@bonnercountyid.gov](mailto:roads@bonnercountyid.gov); [asia.williams@bonnercountyid.gov](mailto:asia.williams@bonnercountyid.gov); [steven.bradshaw@bonnercountyid.gov](mailto:steven.bradshaw@bonnercountyid.gov)  
**Cc:** Norman M. Semanko <[nsemanko@parsonsbehle.com](mailto:nsemanko@parsonsbehle.com)>; Jason R. Mau <[JMau@parsonsbehle.com](mailto:JMau@parsonsbehle.com)>  
**Subject:** [EXTERNAL] Bonner County Parcel RP0366500200A0A

To Whom it May Concern:

I am writing in regard to the construction situation at parcel RP0366500200A0A in Bonner County, ID. Many of you have heard from me separately over the last several months as homeowners in the Vedelwood neighborhood have a range of concerns outlined below. This is a unique and complicated issue and we very much appreciate your time to review this email.

The above-referenced parcel was sold earlier this year and we understand the owners intend to build a church on this parcel, per a letter of intent that a neighbor received from the church in February, 2024 and from our public records requests. There is a wetland on the north side of the property. The wetland is connected to a pond on an adjacent property to the north at 10485 N Boyer Road. This connection runs under Vedelwood Drive. The land owner on the adjacent property has water rights to the pond on file with the IDWR. The wetland is also connected to a creek that runs along the east side of the property and feeds south into Little Sand Creek. Cedar trees were removed in April, 2024 (the stumps still remain) and backfill has been dumped in direct proximity to the wetland that does not have any silt fencing or protective barrier. The wetland is under the Army Corp of Engineers' jurisdiction.

We understand through the Army Corp of Engineers that they plan to issue a permit soon that will allow the wetland to be backfilled.

We have a number of urgent concerns that we are requesting resolution before any permit to fill the wetland is issued:

1) Issues regarding current construction activities:

- Lack of erosion or grading permits with Bonner County
- Lack of Construction General Permit through ID DEQ
- Lack of protective barrier for the wetland and construction work being done in direct proximity of the wetland and creek.
- Sediment has been discharged into the wetland and creek due to construction work and storm activity. Many of us in the neighborhood have filed complaints on this specific issue with the County, ID DEQ, Corps and EPA.

2) Bonneville Power has an easement that runs through the wetland.

- Is the Corps in communication with the BPA about this? BPA has building setbacks which will need to be considered. Additionally, the BPA owns the road that goes off Vedelwood Drive from the north.
- Has the BPA been brought into conversations about how changing the culverts and water management process will impact their easement area and road?

3) Pond at 10485 N Boyer Road and associated Water rights:

- The property owner at 10485 N Boyer Road has water rights to the pond on his property. Again, the outflow of this pond is connected to the wetland. We have a number of concerns about a) how his water rights are affected by allowing the wetland to be filled, b) how will the current water management process in this pond be impacted by the filling of the wetland, c) has the Corps contacted the IDWR about the landowner's application to fill the wetland and how the water rights may be impacted, d) who is held responsible in the event the current pond drainage system fails due to changing of the current drainage pattern and surrounding properties are flooded?

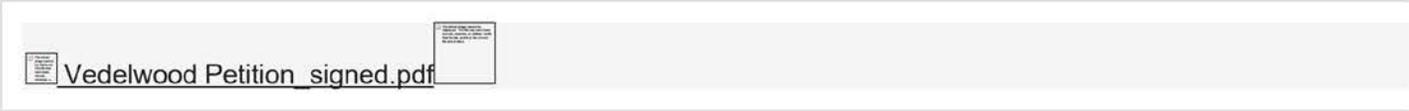
As I have previously mentioned to several of you multiple times, this is an extremely complicated situation with different agencies responsible for different aspects. We are asking that this entire system is considered and discussed as this is a much bigger issue than allowing a wetland to be filled. This can have serious implications for property owners. There are underground springs and a lot of water in the Vedelwood area, in addition to the BPA easement and the major issue of lack of water service to a non-residential parcel. Water runs primarily south and east from the parcel, directly to Sand Creek. How can we be sure that by allowing the wetland to be filled, that surrounding lots will not be flooded from water from the wetland or the pond, will the pond be

backed up, can the creek handle the volume of water from the pond and wetland, etc. What about stormwater and erosion runoff that will go into Sand Creek? What about the septic drainage fields of surrounding properties in the event we are flooded? How will all of this impact what's on file with Panhandle Health? There are so many outstanding questions and we need communication across the different agencies.

Please find attached signed petition that has been signed by 32 individuals in the Vedelwood neighborhood. As you can imagine, we are all extremely concerned about the documented issues.

We are requesting a call with all agencies that have jurisdiction over an aspect of this project which would include the EPA, Corps of Engineers, BPA, IDWR, ID DEQ, Bonner County Planning Dept and Panhandle Health. We understand this is outside of normal process, however given the unique situation and potential impact to surrounding homeowners, we would like to see these issues resolved as thoroughly and quickly as possible before any permit is issued. Please let me know as soon as possible if you are agreeable to participate in this call as we have a great opportunity to work together in resolving these questions.

Thank you,  
Ava Lalancette  
Phone: 413-687-4436



Date: October 24, 2024  
To: Real Property Management Section, TERR  
From: Liza Fonseca- Technical Services, TELC, (360) 619-6445  
Subject: Engineering Review of R/W Use Permit

Application For: New landowner Mt Springs Church is developing the site and wants to use the north/west corner of the tract for parking.  
Access to the tract will be off the westerly side county roadway. Please review for BPA approval to use the BPA easement area to install parking lot with either asphalt or packed gravel and either curb or car stops on outside perimeter.

Applicant: Mountain Springs Church  
Case No.: 20250009  
TLM District: Bell  
BPA T-Line Span(s): Albeni Falls-Sand Creek No 1 [29/4 – 29/5] 115kV  
Bronx-Sand Creek No 1 [10/4 – 10/5] 115kV

---

**COMMENTS:**

The parking lot has been approved but no grading changes are allowed without an additional review, as no grading details or drawings were provided.

Please refer to the comments and reservations before issuing a permit.

---

**RESERVATIONS:**

**GENERAL**

- All uses of the right-of-way shall meet local/state/federal/national codes.
- All upgrades shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Access to BPA structures shall remain open and unobstructed at all times.
- Construction equipment shall maintain a minimum distance of **distance** feet between the equipment and transmission line conductors at all times. Do not measure this with measuring tape, pole, or other physical means. If there is the possibility that any equipment can encroach on this distance, then a safety watcher needs to be required.
- BPA right-of-way and access roads shall be returned to their original condition following construction. No grade changes to facilitate construction or disposal of overburden shall be allowed. Any damage to BPA property resulting from the proposed right-of-way or access road use shall be repaired at the applicant's expense.
- No storage of flammable materials is allowed on the right-of-way.

- No refueling of vehicles or equipment is allowed on the right-of-way.
- Nuisance shocks are common on high voltage transmission line rights-of-way. Please plan your uses taking this into consideration.

#### BLASTING

- All blasting related land use requests shall be referred to a geotechnical engineer. The geotechnical engineer shall review and determine the requirements and/or limitations of blasting on BPA right-of-way in the area of question.
- Before this permit is granted, the applicant shall demonstrate to the satisfaction of BPA, that proper blasting techniques will be used to prevent damage (eg: from flying debris) to BPA facilities (such as conductors, hardware and structures) or other permitted uses on the right-of-way. Techniques and devices such as blasting blankets/mats (to greatly reduce the occurrence of flying material) are just one example of such a demonstration. This type of device appears to be commonplace in the industry.
- The applicant is responsible for all inspection costs as well as those associated with any damage to BPA facilities that may occur.
- The applicant is responsible for all repair costs that may occur directly resulting from blasting.
- The district BPA office shall be contacted no less than **48** hours prior to the actual blasting event in order for BPA personnel to be present.
- A non-electronic means of detonation should be used whenever the blast will occur within **1000** feet of a BPA line. This will prevent accidental detonation, and there will be no detonation wires to get blown into the transmission line, creating an electrocution hazard.
- When excavating blast areas, a horizontal buffer zone of **50** feet shall be maintained from any point where steel lattice tower legs, wood poles, steel poles, concrete poles, concrete foundations and guy anchors enter the earth.
- From the excavation buffer zone, a slope in the ratio of **2:1** (Horizontal:Vertical) or less shall be maintained.
- A **20** foot wide road shall be maintained for access to the affected transmission structures with grade of the road not to exceed **15** percent. This road shall be constructed on original ground and may not be fill material.

#### CABLES, OVERHEAD

- The overhead cable shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.

#### CABLE, UNDERGROUND

- The underground cable shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the

- point where wood poles and guy anchors enter the earth shall also be maintained.
- The underground cable shall be placed in conduit.
  - The underground cable shall be buried with a minimum cover of **Min\_Cover** inches to meet BPA requirements.
  - The cable and conduit shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
  - The underground cable location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.

#### CABLE, UNDERGROUND near BPA substation

- The cable shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The fiber shall be buried with a minimum cover of **Min\_Cover** inches to meet BPA requirements.
- The fiber shall be placed in conduit.
- The fiber and conduit shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
- The fiber location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.
- Fiber must be marked with OMNI balls and permanent markers according to drawing specifications.
- No direct bore within 50 feet of the substation fence. (This is to protect construction workers if there is an event in the substation sending current through the ground mat.) Must be trenched if within 50 feet of the substation fence.
- There may not be any metallic parts within 50 feet of BPA facilities.
- Applicant must submit As Built drawings when construction is complete.

#### DRIVEWAY (asphalt)

- The driveway shall be for private use only.
- The driveway shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- BPA shall have the right to use the driveway for access to its structures, both to and along its transmission line, for maintenance purposes.
- The driveway shall be designed to withstand **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### DRIVEWAY (gravel)

- The driveway shall be for private use only.

- The driveway shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- BPA shall have the right to use the driveway for access to its structures, both to and along its transmission line, for maintenance purposes.

#### FIBER, UNDERGROUND

- The fiber shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The fiber shall be buried with a minimum cover of **24** inches to meet BPA requirements.
- The fiber shall be placed in conduit.
- The fiber and conduit shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
- The fiber location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.

#### FIBER, UNDERGROUND near BPA Substation

- The fiber shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The fiber shall be buried with a minimum cover of **24** inches to meet BPA requirements.
- The fiber shall be placed in conduit.
- The fiber and conduit shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
- The fiber location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.
- Fiber must be marked with omni balls and permanent markers according to drawing specifications.
- No direct bore within 50 feet of the substation fence. (This is to protect construction workers if there is an event in the substation sending current through the ground mat.) Must be trenched if within 50 feet of the substation fence.
- There may not be any metallic parts within 50 feet of BPA facilities.
- Applicant must submit As Built drawings when construction is complete.

#### EXCAVATION

- When excavating, a minimum horizontal buffer zone of **BUFFER** feet shall be maintained from any point where steel lattice tower legs, wood poles, steel poles, concrete poles, concrete foundations and guy anchors enter the earth.

- From the excavation buffer zone, a slope in the ratio of **2:1** (Horizontal:Vertical) or less shall be maintained.
- A **20** foot wide road shall be maintained for access to the affected transmission structures with grade of the road not to exceed **15%**. This road shall be constructed on original ground and may not be fill material.

#### FENCES

- All fence types (ie: chain link, wood) shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Access gates are required and shall be **16** foot wide as well as strategically placed to allow BPA line trucks through to the structures.

#### For easements with 500 kV lines:

- BPA recommends grounding all non-electric wire fences that cross the right of way that are not constructed with metal fence posts. Ground non-electric wire fences that run parallel to 500 kV conductors for 150 feet or more.

#### GUY WIRES

- The guy wire shall maintain a minimum horizontal clearance of 50 feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of 25 feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Determined cable height above ground for BPA conductors for the following cable conditions are:
- The clearance between the applicant's guy wire and the nearest BPA conductor(s) shall be no less than **Min Clearance** feet.

#### IRRIGATION SYSTEMS

- The irrigation system shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The irrigation system shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
- The irrigation & electrical system locations shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.
- It is recommended that personnel not touch the irrigation pipe or its supporting structures when the system is operating under or parallel to and near a transmission line.

- Maintenance should be done on the irrigation system when the irrigation pipe is at right angles with the transmission line. If this is not possible or feasible, then the ends of the irrigation pipe should be grounded with a wire from the pipe to a metal stake in the earth.

#### FIXED-TYPE SYSTEMS

- The sprinkler heads should be located so that they never spray water on the transmission lines or structures.
- Pipe should be buried a minimum of 24 inches to withstand the weight of BPA heavy vehicles. The pipe should be marked where it enters the BPA right-of-way, leaves the right-of-way, and at all angle points within the right-of-way and should do so at an angle of not less than 60 degrees to the centerline of the transmission lines.
- Keep all metal pipelines, above or below ground, 50 feet from any part of a BPA structure and 15 feet from any grounding system.
- Keep all equipment used to install or remove piping and the pipe itself a safe distance from the conductors of the transmission lines. This distance is stated in Table 1.
- Movement of earth on a transmission line right-of-way, which might reduce the stability of the transmission tower or pole or would permanently decrease the conductor to ground distance, shall not be allowed unless approved by the appropriate BPA area office.

#### MOBILE SYSTEMS

- The sprinkler heads should be located so that they never spray water on the transmission lines or structures.
- A person carrying a length of pipe from one location to another should always carry the pipe in the horizontal position, especially while under the power line. Never stand pipe on end to remove dirt or small animals unless sure that the pipe will not come close to contacting overhead lines.
- Shocks and incidents of contact between pipes and conductors can be avoided by unloading pipes a distance of 50 feet from the centerline of the transmission line.
- If within 50 feet of a transmission line connecting the first length of pipe to the head pipe and then connecting short lengths to the first is a good practice.

#### WHEEL-TYPE SYSTEMS

- The sprinkler heads should be located so that they never spray water on the transmission lines or structures.
- Wheel type systems should be installed with its length perpendicular to the transmission line whenever possible. The system will often be operated parallel to the transmission line and an induced voltage may develop on the system. By connecting the header valve to the irrigation pipe excess charge can be bled off and the chance of getting shocked will be greatly reduced.

#### CIRCULAR IRRIGATION SYSTEMS

- The sprinkler heads should be located so that they never spray water on the transmission lines. When this is not practical the distances given in table 3 should be used between nozzle and centerline of the transmission line.
- All nozzle risers that pass under a transmission line should be equipped with spoilers or automatic shut-offs in case a nozzle breaks or drops off. This will insure that a solid stream of water will not be projected into the transmission line.
- The pivot of a circular irrigation system should be at least 20 feet from the outside conductor to avoid the chance that water from a damaged pivot might get into the conductors of the electrical lines.
- Electrostatic charge could build up on the irrigation system during operation near or under a transmission line. The pivot points of a circular irrigation system should provide a good electrical ground for the sprinkler system. The ground does not eliminate hazards caused by inductive coupling between the transmission line and the sprinkler pipe.
- It is recommended that personnel not touch the sprinkler pipe or supporting structures while the system is operating under, parallel, or near a transmission line.

#### LIGHTING POLES

- Lighting standards/posts or other aerial obstructions shall maintain a height above grade of no more than **Max Height** feet.

#### LOGGING

- Log decking and storage of logs on the BPA right-of-way is prohibited.
- No stopping or parking under overhead transmission lines.
- The haul road shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The applicant shall provide a written "plan of action", showing proposals to minimize hazards to BPA facilities from vehicular traffic. This plan should specifically deal with each structure closer than the minimum distance stated above. It should include such measures as road relocation, installing artificial barriers, the existence of natural barriers such as boulders or terrain, posting speed limits etc. (as applicable to this situation). A permit to use the road shall not be granted before this plan is approved by BPA. It is preferred that the district TLM approve this plan as they are closer and more familiar with the site conditions.

#### MICROWAVE STATION

- Microwave Station related land use requests shall be referred to the *Communications and Control Planning Group (TPMC)*, who shall review and determine the requirements and/or limitations of the installation on BPA's microwave station.

#### PATHS (no vehicular traffic)

- The paths and roads shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Provide an approach off the edge of the path/road wide enough to turn into minimum **16** foot wide access road on the right-of-way.
- BPA shall have the right to use the path/road for access to its structures, both to and along its transmission line, for maintenance purposes.
- The road shall be designed to withstand **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### PARKING AREA

- All parking and vehicular activity shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Provide an approach off the edge of the parking area wide enough to turn into minimum **16** foot wide access road on the right-of-way.
- BPA shall have the right to use the parking area for access to its structures, both to and along its transmission line, for maintenance purposes.
- The parking area shall be designed to withstand **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### PIPELINES

- The pipeline is approved at the location shown on the enclosed plan.
- The pipeline shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The pipeline shall be buried with a minimum cover of **Min\_Cover** inches to meet BPA requirements.
- The pipeline shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
- The pipeline location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.

#### PIPELINES (safety issues)

- Safety problem pipeline related land use requests including but not limited to gasoline and natural gas shall be referred to System Planning. System Planning shall review and determine the requirements and/or limitations of the installation on BPA's right-of-way in the area of question.
- The pipeline is approved at the location shown on the enclosed plan.
- The pipeline shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete

- foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The pipeline shall be buried with a minimum cover of **Min\_Cover** inches to meet BPA requirements.
  - The pipeline shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.
  - The pipeline location shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.

#### RETENTION PONDS

- The utilities and retention pond/water quality pond/etc. shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.

#### RECREATIONAL AREAS

- Swimming pools are not allowed in BPA Rights of Way.
- Flying kites and model airplanes is an unsafe practice near transmission lines and should be discouraged. Never retrieve items that have been tangled in the power lines or tower structures. Call the utility company and they will be able to assist in the removal of foreign objects from dangerous power lines and other structures.
- Activities in recreational areas such as flying kites, model airplanes, and climbing structures can result in public safety problems. Installation of warning signs and anti-climbing devices is recommended for safety as well as in school education.
- No shooting at BPA lines or structures with any type of projectile is allowed. This is a federal offense.
- Playground equipment under high voltage transmission lines is highly discouraged. Children are much more susceptible to nuisance shocks.

#### ROADS

- The road shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Provide an approach off the edge of the road wide enough to turn into minimum **16** foot wide access road on the right-of-way.
- BPA shall have the right to use the road for access to its structures, both to and along its transmission line, for maintenance purposes.
- The road shall be designed to withstand **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### SEPTIC SYSTEMS / DRAIN FIELDS

- The septic system and/or drain field facilities shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles,

- concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- BPA's access capabilities along the right-of-way will be restricted when drain fields are located in it. Traffic and heavy equipment should be kept away from these areas for proper function of the septic system and/or drain field. Therefore, these areas shall be approved by TLM only if they agree to drive around them.
  - Should septic systems and/or drain fields be approved by TLM, they should be clearly marked (install posts or similar barricades) to protect the underground facilities from being driven over.
  - The septic system and/or drain field pipes shall be marked with permanent signs where it enters and leaves the BPA right-of-way, and at angle points within the right-of-way.
  - The septic system and/or drain field facilities outside the barricaded drain field area will be driven over by heavy BPA vehicles. Therefore, all underground facilities outside this area should be designed to withstand **HL-93** loading.
  - Drain fields shall not cross or come close to grounding systems.

#### SIDEWALK / PEDESTRIAN PATH

- The sidewalk/pedestrian path shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- BPA shall have the right to use the sidewalk/pedestrian path for access to its structures, both to and along its transmission line right-of-way, for maintenance purposes.
- The sidewalk/pedestrian path shall be designed to withstand **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### MAJOR / MINOR STRUCTURE

- All upgrades shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Living and working on BPA right-of-way is prohibited.
- Metallic structures in the vicinity of 500 kV transmission lines may require grounding to help avoid induced potentials and currents.
- Major structures on BPA right-of-way are prohibited. A major structure is defined as any structure that measures **1000** cubic feet and over.
- Minor structures are allowed on BPA right-of-way. A minor structure is defined as any structure that is **less than 1000** cubic feet.
- BPA assumes no responsibility for injury to personal or property damage.

#### RAILROAD TRACKS

- The rail track shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- Provide an approach off the edge of the road wide enough to turn into minimum 16 foot wide access road on the right-of-way.
- BPA shall have the right to use the rail track for access to its structures, both to and along its transmission line right-of-way, for maintenance purposes.
- The rail track shall be designed to withstand an **HL-93** type loading caused by BPA heavy maintenance vehicles.

#### SWIMMING POOLS

- In-ground swimming pools are prohibited within BPA right-of-way.

#### TRELLISES

- Trellises shall maintain a height above grade of no more than **10** feet.
- Trellises shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- A **16** foot wide road shall be maintained for access to the affected transmission structures.

#### VEGETATION

- All vegetation related land use requests shall be referred to the district NRS (Natural Resource Specialist). The district NRS shall review and determine the requirements and/or limitations of vegetation grown on BPA's right-of-way in the area of question.

#### WELL/PUMP HOUSE

- The well and/or pump house shall maintain a minimum horizontal clearance of **50** feet to the point where steel lattice tower legs, steel poles, concrete poles, and concrete foundations enter the earth. A horizontal clearance of **25** feet to the point where wood poles and guy anchors enter the earth shall also be maintained.
- The pump house is considered a minor structure and is permitted within the right-of-way, so long as it less than **1000** cubic feet.
- Any underground utilities such as water pipelines or electric service to the pump, should also be a part of this permit process. If these utilities are present, please attach an addendum to this permit with a drawing, showing the location of the utilities.
- In order to maintain a **100** foot radius no herbicide spray zone, the district Natural Resource Specialist (NRS) and/or TLM shall agree not to spray this area before a permit is approved.



---

**From:** Lisa Lawrence <lisa.lawrence@bonnercountyid.gov>  
**Sent:** Tuesday, October 8, 2024 12:14 PM  
**To:** Farley,Alynette B (CONTR) - TERR-BELL-1  
**Cc:** Anderson,Marcus R (CONTR) - TERR-BELL-1  
**Subject:** Re: [EXT SENDER] Request for Current Landowner on below tract  
**Attachments:** RP0366500200A0A.pdf

Here you go.

**Lisa Lawrence** 🍁🍁  
Administrative Assistant III

**Bonner County Assessor's Office**  
1500 Highway 2 Suite 205  
Sandpoint ID 83864  
Office phone 208-265-1440 ext. 1216  
[lisa.lawrence@bonnercountyid.gov](mailto:lisa.lawrence@bonnercountyid.gov)  
[www.bonnercounty.us](http://www.bonnercounty.us)

On Tue, Oct 8, 2024 at 11:04 AM Farley,Alynette B (CONTR) - TERR-BELL-1 <[abfarley@bpa.gov](mailto:abfarley@bpa.gov)> wrote:

Lisa, thanks for all your help 😊

☆ Parcel ID: RP0366500200A0A

Parcel ID: RP0366500200A0A

Parcel ID 2: RP0366500200A0A

Owner Name 1: (b)(6)

Owner Name 2: (b)(6)

Mail Address:

(b)(6)

Township: 57N

Range: 02W

Section: 03

*Alynette Farley*

Right-of-Way Agent (CONTR) Actalent

Real Property Services BELL District

Office: 509-468-3083

Cell: (b)(6)