



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621



In reply refer to: FOIA #BPA-2025-03168-F

May 8, 2026

SENT VIA EMAIL ONLY TO:

PII [REDACTED]

Jeff Manning
The Oregon Journalism Project

PII [REDACTED]

Dear Mr. Manning,

This communication concerns your request for Bonneville Power Administration (BPA) records submitted to the agency under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). BPA received your records request on May 29, 2025. The agency formally acknowledged your request on June 24, 2025.

Original Request

You sought, "...all correspondence between BPA and PacifiCorp over the last two years having to do with the Boardman to Heminway (B2H) transmission line. [Specifically, to note] ...PacifiCorp and/or its B2H partner, Idaho Power, filed six Transmission Service Requests with BPA having to do with B2H. [Specifically, I seek...]

- 1) ... those [six Transmission Service Requests,] and BPA's responses [to each;] AND
- 2) ... all internal emails, memos, and other communications regarding possible B2H-related legal action[s which] BPA was considering against PacifiCorp and Idaho Power, or other companies involved in the B2H project[;] AND
- 3) ... BPA disclosed the existence of at least one such record in its rejection of a [Transmission Service Request] back in 2023. At the time, BPA said the rejection was based on the fact 'the record contains pre-decisional, deliberative information regarding the agency's possible litigation against B2H project stakeholders.' I'm hoping we are no longer in a 'pre-decisional' stage and [that] the record may now be released. On this [3rd] request, please disregard the two-year filter I specified at the top of this request."

Clarifications Received

Via exchange emails with you between June 10, 2025, and June 23, 2025, BPA communicated a series of questions to you. From that exchange, your request language has been re-scoped, as follows.

Element 1: "...all correspondence between BPA and PacifiCorp [from May 30, 2023, to May 30, 2025] having to do with the Boardman to Hemingway (B2H) transmission line. [Specifically, to note] ...PacifiCorp and/or its B2H partner, Idaho Power, filed six Transmission Service Requests (TSR) with BPA having to do with B2H. [Specifically, I seek...] ... the six TSRs and BPA's responses [to each;]" AND

Element 2: "... all internal emails, memos, and other communications [from May 30 2023 to May 30, 2025] regarding possible B2H-related legal action[s which] BPA was considering against PacifiCorp and Idaho Power, or other companies, [JUST in re the six TSRs]." AND

Element 3: "... BPA disclosed [...] one such record in its rejection of [a 2023 TSR]. At the time, BPA said the rejection was based on [...] 'the record contains pre-decisional, deliberative information regarding the agency's possible litigation against B2H project stakeholders.' You seek that record if it is no longer subject to 5 U.S.C. § 552(b)(5)."

Final Response

BPA searched for and gathered records responsive to your request from the agency's General Counsel, Transmission Sales and Account Services offices. Accompanying this communication are **140** pages of responsive agency records with the following redactions applied:

- 9 redactions under 5 U.S.C. § 552(b)(5) (Exemption 4)
- 7 redactions under 5 U.S.C. § 552(b)(5) (Exemption 5)
- 37 redactions under 5 U.S.C. § 552(b)(6) (Exemption 6)

Explanation of Exemptions

The FOIA generally requires the release of all responsive agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

Exemption 4

Exemption 4 protects "trade secrets and commercial or financial information obtained from a person [that is] privileged or confidential." (5 U.S.C. § 552(b)(4)). This exemption is intended to protect the interests of both the agency and third-party submitters of information. Information is considered commercial or financial in nature if it relates to business or trade. Here, BPA provided Idaho Power and PacifiCorp an opportunity to object to the release of their confidential commercial information, as required by 10 C.F.R. § 1004.11. BPA reviewed the objections received and, in compliance with the FOIA and established guidance provided by the U.S. Department of Justice, BPA relies on Exemption 4 to withhold draft B2H operating agreement terms. The FOIA does not permit discretionary release of information otherwise protected by Exemption 4.

Exemption 5

Exemption 5 protects “inter-agency or intra-agency memorandums or letters which would not be available by law to a party other than an agency in litigation with the agency” (5 U.S.C. § 552(b)(5)). The attorney-client privilege protects confidential communications between an attorney and a client relating to a legal matter for which the client has sought professional advice. The privilege encompasses facts provided by the client and opinions provided by the attorney. In this case, BPA asserts Exemption 5 to protect legal analysis and advice provided by the Office of General Counsel in matters related to the B2H project and the question for which the advice was sought.

Exemption 6

Exemption 6 serves to protect Personally Identifiable Information contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in the release of the information redacted under Exemption 6—specifically, cell phone numbers. This information sheds no light on the executive functions of the agency and BPA finds no overriding public interest in its release. BPA cannot waive these redactions, as the protections afforded by Exemption 6 belong to individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. The agency has determined that in certain instances partial disclosure is possible and has accordingly segregated the records into exempt and non-exempt portions.

Supplemental Release

BPA provided PacifiCorp an opportunity to object to the release of their confidential commercial information, as described in the Exemption 4 paragraph above. In response, PacifiCorp provided BPA with a set of additional communication records that, in their opinion, were responsive. Most of these records are outside of the date range in your request and are consequently not responsive. However, knowledgeable Subject Matter Experts in BPA’s Transmission Sales, Transmission Account Services, and Customer Service Engineering Contract Administration offices searched for, and collected, the corresponding records from BPA’s network. BPA will provide these records to you in a supplemental release. The records also contain information belonging to Idaho Power, requiring BPA to provide Idaho Power an opportunity to object to the release of the information, as described in the Exemption 4 paragraph above. BPA will provide these records to you once that is complete.

Fees

There are no fees associated with processing your FOIA request.

Certification

Pursuant to 10 C.F.R. § 1004.7(b)(2), I am the individual responsible for the records search, the redactions applied thereto, and the records release described above.

Appeal

The records release certified above is final. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this final release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals
HG-1, L'Enfant Plaza
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to OHA.filings@hq.doe.gov, including the phrase "Freedom of Information Appeal" in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE's records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services
National Archives and Records Administration
8601 Adelphi Road-OGIS
College Park, Maryland 20740-6001
E-mail: ogis@nara.gov
Phone: 202-741-5770
Toll-free: 1-877-684-6448
Fax: 202-741-5769

Questions about this communication may be directed to E. Thanh Knudson, Case Coordinator (ACS Staffing Group), at 503-230-5221 or etknudson@bpa.gov or James King, FOIA Public Liaison, at jjking@bpa.gov or at 503-230-7621.

Sincerely,

Candice D. Palen
Freedom of Information/Privacy Act Officer

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Tuesday, April 30, 2024 2:35 PM
To: Bremer, Kristopher (PacifiCorp); Patton, Jessica (PacifiCorp)
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: Topics for B2H Meeting

Kris and Jessica,

Here is a list of proposed topics for the upcoming B2H check-in meeting we've been discussing. Let's discuss this at our 3 pm meeting today. We're still vetting this internally, so someone might spot something else that we want to discuss. However, this is fairly complete and should be sufficient for you to determine who to include from PAC.

Note the first item – BPA suggests making this a tri-party meeting including Idaho Power, but let's discuss your thoughts on that. Thanks.

B2H discussion topics for the May meeting with PAC

- Proposal to include IPC for the B2H related topics
- B2H revised construction schedule and risks, expected energization date
- Meridian Series Capacitor replacement/upgrade plan of service
 - When will the plan of service be ready
 - What is the expected energization?
- B2H Longhorn Interconnection status (BPA)
- Boardman-to-Ione line replacement status (BPA)
- Tri-party Operational Agreement - Can we restart this effort?

From: Pleger,Derrick L (BPA) - PSST-6
Sent: Tuesday, May 14, 2024 6:11 AM
To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2
Subject: RE: BPA/PAC/IPC B2H Check-In meeting

Thank you!

From: Carter,Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Monday, May 13, 2024 3:58 PM
To: Pleger,Derrick L (BPA) - PSST-6
Subject: RE: BPA/PAC/IPC B2H Check-In meeting

Getting close to landing on a date. Likely to be on June 4 or 5. I have you on the invitation list. Stay tuned.

E

From: Pleger,Derrick L (BPA) - PSST-6 <dpleger@bpa.gov>
Sent: Thursday, May 9, 2024 2:45 PM
To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Subject: BPA/PAC/IPC B2H Check-In meeting

Hi Eric,

Has a date been set for the tri-party B2H check-in meeting? Is it possible for me to get an invite when a date is picked if one hasn't been? Dan has requested that I listen in.

Thank you,
Derrick

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Tuesday, May 14, 2024 4:13 PM
To: Patton, Jessica (PacifiCorp)
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

Thanks. This came up in a call with Rohan today and I reinforced that messaging. Note that Rohan asked me to confirm what I'm hearing about the anticipated B2H energization date. I told him to direct that inquiry to you, as BPA is not building the project.

E

From: Patton, Jessica (PacifiCorp)
Sent: Tuesday, May 14, 2024 3:03 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

Hi Eric,

Yes, I've let Rohan know that we think ESM should not be invited to this meeting.

Thanks!

-Jessica

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Monday, May 13, 2024 9:44 AM
To: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

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Thanks. I understand and that makes sense from an SOC perspective.

Have you told Rohan that ESM will not be included? ESM was previously actively engaged in the B2H negotiations.

I won't include him, but that may raise questions. Just want to ensure you are tied-out with Rohan.

E

From: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Sent: Wednesday, May 8, 2024 3:46 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

Hi Eric,

I hope your Wednesday has treated you well.

PAC briefly had a conversation about this meeting earlier today and we think since this isn't a public meeting that it would not be appropriate to invite Rohan. Maybe this could be something that you are able to brief him on after the meeting.

Would you exclude Rohan when sending out the invite?

Thanks!

-Jessica

From: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Sent: Tuesday, May 7, 2024 3:38 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Wick, Martin A (BPA) - TPCV-TPP-4 <mawickjr@bpa.gov>
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

Thanks Eric!

I'm happy to extend an invite to Rick. If he is available to attend, the Tuesday, May 28 timeframe would work the best for PAC. Please let me know if that day doesn't work for BPA or IPC.

-Jessica

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Tuesday, May 7, 2024 2:37 PM
To: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>; Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Wick, Martin A (BPA) - TPCV-TPP-4 <mawickjr@bpa.gov>
Subject: RE: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

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Thanks, Jessica. Yes, we have reached out to IPC to test your proposed dates.

Internally, we're confirming BPA's attendees.

We'll let you know once we've landed on a preferred date. Note that a couple BPA VPs, Jeff Cook and Ricky Bustamante, may participate so please consider including Rick Vail if he is available.

Also, we didn't discuss whether to include attorneys. They participated regularly B2H meeting negotiations leading to the Term Sheet. Not sure if we need them for this check-in, so my preference is no attorneys for this meeting(?).

Yes, BPA will send out the invitation once we have an agreed date.

Thanks.

E

From: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Sent: Tuesday, May 7, 2024 2:27 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>
Subject: [EXTERNAL] RE: [INTERNET] Topics for B2H Meeting

Hi BPA Team,

Please see updated times for PAC availability. 😊

Tuesday, May 28: 10-2pm
Wednesday, May 29: 10-1pm
Thursday, May 30: 12-1:30pm
Tuesday, June 4: 9-11am
Wednesday, June 5: 9-1pm

PAC invitees: Myself, Kris, Rohan, and Brian Fritz (Brian.Fritz@pacificorp.com) & Idaho Power.

Would BPA set up the invite and make sure Idaho Power is represented?

Thanks!

-Jessica

From: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Sent: Wednesday, May 1, 2024 11:23 AM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>
Subject: RE: [INTERNET] Topics for B2H Meeting

Hi Eric,

Yes, let's include Idaho Power. 😊

Here are some dates/times that PAC is available to meet:

Tuesday, May 28: 10-2pm
Wednesday, May 29: 10-1pm
Thursday, May 30: 12-1:30pm
Tuesday, June 4: 9-11am
Wednesday, June 5: 9-1pm

PAC invitees: Myself, Kris and Brian Fritz (Brian.Fritz@pacificorp.com).

Would BPA set up the invite and make sure Idaho Power is represented?

Thanks!

-Jessica

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Tuesday, April 30, 2024 2:35 PM
To: Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Cc: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Subject: [INTERNET] Topics for B2H Meeting

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- B2H Longhorn Interconnection status (BPA)
- Boardman-to-Ione line replacement status (BPA)
- Tri-party Operational Agreement - Can we restart this effort?

From: Keanini,Rasa I (TFE)(BPA) - TSRE-DITT-1
Sent: Friday, November 8, 2024 2:54 PM
To: Westhoff, Curtis; Smith,Jim T (BPA) - TPCF-MEAD-GOB; Stippel, Joe; Fritz, Brian (PacifiCorp); Barretto, Lindsay; Hokanson,Don M (CONTR) - TSBM-TPP-2; Carter,Eric H (TFE)(BPA) - TSE-TPP-2; Anasis,John G (TFE)(BPA) - TOOP-DITT-2; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD; Mercer,Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle,Patrick R (BPA) - TPPB-OPP-3; Young,Jonathan D (BPA) - TPLE-TPP-2; Gallacher,Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan,Jason C (TFE)(BPA) - TORW-DITT-1; Haushild,Duane L (TFE)(BPA) - TORD-DITT-1; Ellsworth, Jared; Schultz, Trevor; Beyer, Scott (PacifiCorp); 'Ruthruff, William (PacifiCorp)'; Brett Allsup (PAC)
Subject: RE: Draft B2H/Path 14 Operating Terms
Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon, Curtis,

Thank you for sharing Idaho Power's first draft of conceptual terms. BPA staff has started reviewing them internally.

Apologies for missing the suggested pre-meeting date. Could you provide additional details for the goals/objectives of a meeting prior to the 12/6 meeting?

Thank you!

Best,
Rasa Keanini
Transmission Account Executive
BONNEVILLE POWER ADMINISTRATION
bpa.gov | P 503-230-3063 | C (b)(6)

From: Westhoff, Curtis
Sent: Friday, November 1, 2024 1:14 PM
To: Smith,Jim T (BPA) - TPCF-MEAD-GOB; Stippel, Joe ; Fritz, Brian (PacifiCorp) ; Barretto, Lindsay ; Hokanson,Don M (CONTR) - TSBM-TPP-2 ; Keanini,Rasa I (TFE)(BPA) - TSRE-DITT-1 ; Carter,Eric H (TFE)(BPA) - TSE-TPP-2 ; Anasis,John G (TFE)(BPA) - TOOP-DITT-2 ; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD ; Mercer,Joseph R (TFE)(BPA) - TOOP-DITT-2 ; Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2 ; Rochelle,Patrick R (BPA) - TPPB-OPP-3 ; Young,Jonathan D (BPA) - TPLE-TPP-2 ; Gallacher,Christopher W (TFE)(BPA) - TOOC-MEAD ; Bryan,Jason C (TFE)(BPA) - TORW-DITT-1 ; Haushild,Duane L (TFE)(BPA) - TORD-DITT-1 ; Ellsworth, Jared ; Schultz, Trevor ; Beyer, Scott (PacifiCorp) ; 'Ruthruff, William (PacifiCorp)'; Brett Allsup (PAC)
Subject: Draft B2H/Path 14 Operating Terms

All,

Please find attached a first draft with some conceptual terms for the tri-party operating agreement. The goal of this document is for us to start identifying the conceptual terms for an operating agreement among the parties. Please add redlines or comments to the document.

Prior to the meeting scheduled on 12/6, we believe it would be worthwhile to have a quick call so we can briefly walkthrough the document. Looking ahead to next week, Idaho Power has general availability on Nov 8th. Throwing a time out there, would 10 am PT on Nov 8th work for a call?

Thanks,

--

Curtis Westhoff

SYSTEM CONSULTING ENGINEER

Idaho Power | Planning, Engineering, and Construction

Office 208-388-5635 | Mobile (b)(6)

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From: Smith,Jim T (BPA) - TPCF-MEAD-GOB
Sent: Wednesday, December 11, 2024 2:21 PM
To: Barretto, Lindsay; Fritz, Brian (PacifiCorp)
Cc: Stippel, Joe; Beyer, Scott (PacifiCorp); Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: Dec 06 Tri-Party Meeting Minutes
Attachments: 20241206 Meeting Notes.docx

Good afternoon all!

Attached is the **DRAFT** of the notes from last week. Please disperse to your teams and get feedback to me **NLT 12/18/2024**.

No response will be taken as acceptance of the notes as presented.

Hope you all have a Merry Christmas!

Respectfully,
Jim T. Smith
Customer Service Engineer
Cell (b)(6)
Phone (509) 822-4696

“If you were ever in doubt don’t sell yourself short, you might be bulletproof. It’s hard to move mountains when you’re paralyzed, but you gotta try.” – ‘Get Up’ by Shinedown

12/6/2024 B2H Tri-Party meeting notes:

Participants

Idaho Power

Stippel, Joe
Barretto, Lindsay
Westhoff, Curtis
Ellsworth, Jared
Trevor Schultz

Pacificorp

Fritz, Brian
Beyer, Scott
Lint, Adam
Bill Ruthruff

Bonneville Power Administration

Smith, Jim T
Carter, Eric H
Anasis, John G
Stevenson, Audrey C
Mercer, Joseph R
Lockman, Christopher L
Rochelle, Patrick R
Young, Jonathan D
Gallacher, Christopher W
Bryan, Jason C
Haushild, Duane L
Orth, Erich T
Kohne, Kyle R
Joerin, Matt

Review previous meeting

BPA's attention has shifted regarding Maverick.

- When B2H was studied Maverick was not a thing
- PAC intends to connect capacitors for the B2H line at Maverick.
- PAC **will not** delay B2H, even at the delay of Maverick
- PAC **does** want to bring Maverick online as soon as feasible, but not at the cost of B2H
 - Ideal would be doing the two in tandem, but will need discussion
 - Needed to serve Data Center loads

Review O/A Language in the Term Sheet

- Still everyone's desire to not delay B2H, though we've missed the originally agreed upon timeline for the O/A
- Fall of 2027 current anticipated energization date

Maverick Substation

Timing and PAC's plan of service – other interconnected lines? To where?

- PAC has studied and has LLI's in with BPA that are still in the study queue
 - Line to Apex is hoped to be ready to interconnect when B2H goes live
 - Agreed that BPA has not been involved in the studies so far
 - 2nd LLI needs more agreements put in place at this time
 - Line to central OR would come even later
- BPA notes that these studies are not the joint ones being discussed
 - Established Rating needs to be validated since it was figured out in 2012
 - How does the rating look with Maverick w/o interconnections
 - How does the rating look w/ maverick & interconnections
 - PAC noted some studies have been finished and shared with BPA - Jim to check with Martin as follow-up item
- IPC working on Path Ratings cases
 - Hoping to start process Q1 CY2025

Maverick as a series compensation substation vs. a 500 kV network addition

BPA's concerns – not studied; impacts on B2H, NWACI, BPA network and other facilities is unknown

Maverick study needed

- What type of study is needed and how does it factor into the O/A?
- Priority 1 -
- Priority 2 - interconnections at maverick
- Set aside Blueprint for the time being
- performed by PAC, with BPA and IPC input
- timing – in parallel w/ B2H OA development or separately?
 - Most of Blueprint plan is ideas on a board and not actively moving projects at this time.
 - Maverick is the exception
- Scope

2 LLIs are driving the desire to build out Maverick. (Apex, IPC studies showing minimal impact mostly positive)

BPA suggests that, to avoid B2H delays, that PAC makes Maverick just a capacitor station with regard to B2H while Maverick is properly studied.

PAC agrees that tri-party study is warranted and should be led by PAC

PAC suggests we keep the O/A moving so that it is ready

WECC Path Rating process?

- IPC is planning to start this process in 2025
- Been modeling B2H with maverick and apex as we discussed it today

B2H operating agreement

Identified content

Maverick must be considered in the B2H operating agreement

Pause the operating agreement until PAC completes the Maverick study?

- Impact on B2H timeline
- Commercial and operational risks
- Delay Longhorn interconnection until Maverick impacts are studied and there is a commitment to mitigate them?

What is the immediate plan?

- Step 1?
 - Evaluate B2H with or without Maverick?
- Not going to have a choice but to either include Maverick now or we're going to have to redo the O/A with Maverick nearly immediately after
- PAC, BPA, nor IPC is prepared to delay B2H to wait for Maverick studies

Maverick has to be ready soon after B2H, will need to get timeline on the Maverick studies.

Planners from all parties to work on a timeline that accounts for w/ or w/o maverick and w/ or w/o apex for January meeting

- PAC has most information
- PAC to sketch out plan/timeline

- Kyle K. (BPA) and Scott B. (PAC) to coordinate the BPA and PAC planning teams to work together on this ahead of Jan.

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Monday, December 16, 2024 3:01 PM
To: Smith,Jim T (BPA) - TPCF-MEAD-GOB; Barretto, Lindsay; Fritz, Brian (PacifiCorp)
Cc: Stippel, Joe; Carter,Eric H (TFE)(BPA) - TSE-TPP-2
Subject: RE: [INTERNET] Dec 06 Tri-Party Meeting Minutes
Attachments: 20241206 Meeting Notes_PAC.docx

Follow Up Flag: Follow up
Flag Status: Completed

Good afternoon Jim,
Thank you for putting together these notes and circulating for review. We had a few proposed clarifying edits. Hopefully these are pretty straightforward and minor but please let us know if you have any questions or concerns.

Thanks,
Scott

From: Smith,Jim T (BPA) - TPCF-MEAD-GOB
Sent: Wednesday, December 11, 2024 2:21 PM
To: Barretto, Lindsay ; Fritz, Brian (PacifiCorp)
Cc: Stippel, Joe ; Beyer, Scott (PacifiCorp) ; Carter,Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] Dec 06 Tri-Party Meeting Minutes

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

Good afternoon all!

Attached is the **DRAFT** of the notes from last week. Please disperse to your teams and get feedback to me **NLT 12/18/2024**.

No response will be taken as acceptance of the notes as presented.

Hope you all have a Merry Christmas!

Respectfully,
Jim T. Smith
Customer Service Engineer
Cell (b)(6)
Phone (509) 822-4696

“If you were ever in doubt don’t sell yourself short, you might be bulletproof. It’s hard to move mountains when you’re paralyzed, but you gotta try.” – ‘Get Up’ by Shinedown

12/6/2024 B2H Tri-Party meeting notes:

Participants

Idaho Power

Stippel, Joe
Barretto, Lindsay
Westhoff, Curtis
Ellsworth, Jared
Trevor Schultz

Pacificorp

Fritz, Brian
Beyer, Scott
Lint, Adam
Bill Ruthruff

Bonneville Power Administration

Smith, Jim T
Carter, Eric H
Anasis, John G
Stevenson, Audrey C
Mercer, Joseph R
Lockman, Christopher L
Rochelle, Patrick R
Young, Jonathan D
Gallacher, Christopher W
Bryan, Jason C
Haushild, Duane L
Orth, Erich T
Kohne, Kyle R
Joerin, Matt

Review previous meeting

BPA's attention has shifted regarding Maverick.

- When B2H was studied Maverick was not a thing
- PAC intends to connect capacitors for the B2H line at Maverick.
- PAC **will not** delay B2H, even at the delay of Maverick
- PAC **does** want to bring Maverick online as soon as feasible, but not at the cost of B2H
 - Ideal would be doing the two in tandem, but will need discussion
 - Needed to serve Data Center loads

Review O/A Language in the Term Sheet

- Still everyone's desire to not delay B2H, though we've missed the originally agreed upon timeline for the O/A
- Fall of 2027 current anticipated energization date

Maverick Substation

Timing and PAC's plan of service – other interconnected lines? To where?

- PAC has studied and has LLIs in with BPA that are still in the study queue. PAC has provided BPA with copies of PAC and PGE studies as an affected system.
 - Line to Apex is hoped to be ready to interconnect when B2H goes live
 - Agreed that BPA has not ~~been involved in the~~ initiated the LLI and affected system studies so far
 - 2nd LLI needs more agreements put in place at this time
 - Line to central OR would come even later
- BPA notes that these studies are not the joint ones being discussed
 - Established Rating needs to be validated since it was figured out in 2012
 - How does the rating look with Maverick w/o interconnections
 - How does the rating look w/ maverick & interconnections
 - PAC noted some studies have been finished and shared with BPA - Jim to check with Martin as follow-up item
- IPC working on Path Ratings cases
 - Hoping to start process Q1 CY2025

Maverick as a series compensation substation vs. a 500 kV network addition

BPA's concerns – not studied; impacts on B2H, NWACI, BPA network and other facilities is unknown

Maverick study needed

- What type of study is needed and how does it factor into the O/A?
- Priority 1 - Initial configuration at energization of B2H
- Priority 2 - interconnections at maverick
- Set aside Blueprint for the time being
- performed by PAC, with BPA and IPC input
- timing – in parallel w/ B2H OA development or separately?
 - Most of Blueprint plan is ideas on a board and not actively moving projects at this time.
 - Maverick is the exception

- Scope

2 LLIs are driving the desire to build out Maverick. (Apex, IPC studies showing minimal impact mostly positive)

BPA suggests that, to avoid B2H delays, that PAC makes Maverick just a capacitor station with regard to B2H while Maverick is properly studied.

PAC agrees that tri-party study is warranted and should be led by PAC

PAC suggests we keep the O/A moving so that it is ready

WECC Path Rating process?

- IPC is planning to start this process in 2025
- Been modeling B2H with maverick and apex as we discussed it today

B2H operating agreement

Identified content

Maverick must be considered in the B2H operating agreement

Pause the operating agreement until PAC completes the Maverick study?

- Impact on B2H timeline
- Commercial and operational risks
- Delay Longhorn interconnection until Maverick impacts are studied and there is a commitment to mitigate them?

What is the immediate plan?

- Step 1?
 - Evaluate B2H with or without Maverick?
- Not going to have a choice but to either include Maverick now or we're going to have to redo the O/A with Maverick nearly immediately after
- PAC, BPA, nor IPC is prepared to delay B2H to wait for Maverick studies

Maverick has to be ready soon after B2H, will need to get timeline on the Maverick studies.

Planners from all parties to work on a timeline that accounts for w/ or w/o maverick and w/ or w/o apex for January meeting

- PAC has most information
- PAC to sketch out plan/timeline

- Kyle K. (BPA) and Scott B. (PAC) to coordinate the BPA and PAC planning teams to work together on this ahead of Jan. [Joint planning meeting to discuss B2H and Maverick with BPA, IPC, PAC scheduled for December 19.](#)

From: Barretto, Lindsay <LBarretto@idahopower.com>
Sent: Tuesday, December 17, 2024 5:06 PM
To: Smith,Jim T (BPA) - TPCF-MEAD-GOB; Fritz, Brian (PacifiCorp)
Cc: Stippel, Joe; Ellsworth, Jared; Schultz, Trevor; Beyer, Scott (PacifiCorp); Carter, Eric H (TFE) (BPA) - TSE-TPP-2
Subject: RE: Dec 06 Tri-Party Meeting Minutes

Thanks Jim.

Only some minor feedback from Idaho Power.

In general, we disagree with the highlighted bullet. It is Idaho Power's position that we have an accepted rating, and it does not need to be validated. We are planning to add to the B2H scope of work, and to the extent we add to the scope of work, we will need to show that there is acceptable performance.

- BPA notes that these studies are not the joint ones being discussed
 - Established Rating needs to be validated since it was figured out in 2012

Also, regarding the Operating Agreement, Idaho Power feels like there is plenty of content the parties can get started on discussing while we wait for resolution on studies and Maverick configuration, which are limited to the last 2-pages of the Draft Operating Agreement.

Please reach out with any questions or clarifications.

Thanks,

—
Lindsay Barretto, PE
SENIOR MANAGER, 500KV PROJECTS
Idaho Power | Power Supply
Office 208-388-5584 | Mobile (b)(6)
idahopower.com

From: Smith,Jim T (BPA) - TPCF-MEAD-GOB
Sent: Wednesday, December 11, 2024 3:21 PM
To: Barretto, Lindsay ; Fritz, Brian (PacifiCorp)
Cc: Stippel, Joe ; Beyer, Scott (PacifiCorp) ; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [EXTERNAL] Dec 06 Tri-Party Meeting Minutes

Good afternoon all!

Attached is the **DRAFT** of the notes from last week. Please disperse to your teams and get feedback to me **NLT 12/18/2024**.

No response will be taken as acceptance of the notes as presented.

Hope you all have a Merry Christmas!

Respectfully,
Jim T. Smith
Customer Service Engineer

Cell (b)(6)
Phone (509) 822-4696

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From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Monday, February 24, 2025 9:45 AM
To: Barretto, Lindsay; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Ellsworth, Jared; Stippel, Joe; Westhoff, Curtis; Kohne, Kyle R (BPA) - TPP-OPP-3; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Smith, Jim T (BPA) - TPCF-MEAD-GOB; Young, Jonathan D (BPA) - TPLE-TPP-2; Bremer, Kristopher (PacifiCorp); Hasselbring, Ernest (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Patton, Jessica (PacifiCorp)
Subject: Request for Evaluation of Northern B2H Series Compensation at Maverick
Attachments: PAC B2H-Maverick Letter to IPC-BPA 2025.02.24.pdf
Follow Up Flag: Follow up
Flag Status: Flagged

Lindsay and Eric,

Following up from our February 18 tri-party meeting on the B2H project, please see the attached letter outlining PacifiCorp's request to evaluate impacts of relocating the series compensation for the northern end of the project from immediately adjacent to Longhorn substation to a new substation, named Maverick, approximately 15 line miles south of Longhorn substation. We are committed to ensuring this change does not negatively impact the B2H project and accordingly we are proposing to submit a Line and Load request to BPA to evaluate and mitigate any Affected System impacts that BPA may have as a result of the revised series compensation location. This new Line and Load Request would be complementary to, but not in replacement of, Idaho Power's active L0515 request to BPA.

Please review this proposed approach and provide any comments or alternative approach recommendations by March 12, 2025. If no responses have been received by that date, we will plan to proceed with submitting the Line and Load Request to BPA.

Thank you in advance for your review and coordination. Please reach let me know if you have any questions or would like any clarifications on the proposed approach.

Thanks,
Scott

Scott Beyer
Transmission Expansion Planning Director
PacifiCorp
(503) 813-5778
Scott.Beyer@PacifiCorp.com

February 24, 2025

Lindsay Barretto
Senior Manager, 500 kV Projects
Idaho Power Company

Eric Carter
Senior Customer Account Executive
Bonneville Power Administration

Pursuant to operating agreement discussions between Idaho Power, Bonneville Power Administration and PacifiCorp on the Longhorn-to-Hemingway (B2H Project) plan of service, PacifiCorp requests evaluation of locating the series capacitors and reactors, collectively "series compensation" for the northern terminus of the B2H Project at a new substation ("Maverick substation") approximately 15 miles south of BPA's Longhorn substation. The amount of series compensation from Longhorn to Hemingway will not change with the proposed Maverick location. It is the intent of PacifiCorp to construct Maverick substation concurrent with the B2H Project such that at initial energization of the 500 kV line, Maverick substation will provide one-third of the series compensation requirements of the line.

PacifiCorp is committed to ensuring the B2H project timeline is not negatively impacted by the change of physical location of the series compensation. To support this request, PacifiCorp proposes to submit a Line and Load Request to Bonneville Power Administration as an Affected System of the series compensation station to evaluate any impacts to Bonneville Power Administration facilities. Such request will be complementary to, and not in replacement of, Idaho Power's active Line and Load Request to Bonneville Power Administration for the B2H Project, queued as L0515.

PacifiCorp requests both Idaho Power and Bonneville Power Administration review this proposed approach and provide any comments or recommend any alternative evaluation approaches by **March 12, 2025**. If no responses have been received by that date, PacifiCorp intends to proceed with the Line and Load Request to Bonneville Power Administration.

In the future, and after energization of the B2H Project, PacifiCorp intends to add 500 kV interconnections to B2H at Maverick substation. Such interconnections are not part of the B2H initial plan of service and PacifiCorp is not requesting evaluation of any interconnections to Maverick under this letter or the proposed series compensation Line and Load request.

With respect to future interconnections at Maverick substation, PacifiCorp has received and studied multiple load interconnection requests in the Boardman and Hermiston areas of Oregon for which a new 500 kV interconnection to Maverick has been identified as a required system reinforcement. Through discussions with Bonneville Power Administration transmission planning staff, it has been determined

that these load interconnection request driven interconnections at Maverick are likely to affect flows on the Bonneville Power Administration system. As a result, PacifiCorp understands that Affected System and/or Line and Load system impact studies will need to be performed by Bonneville Power Administration before the load request driven interconnections to Maverick are able to proceed to energization. Those studies will follow their respective timelines under the Bonneville Power Administration Open Access Transmission Tariff.

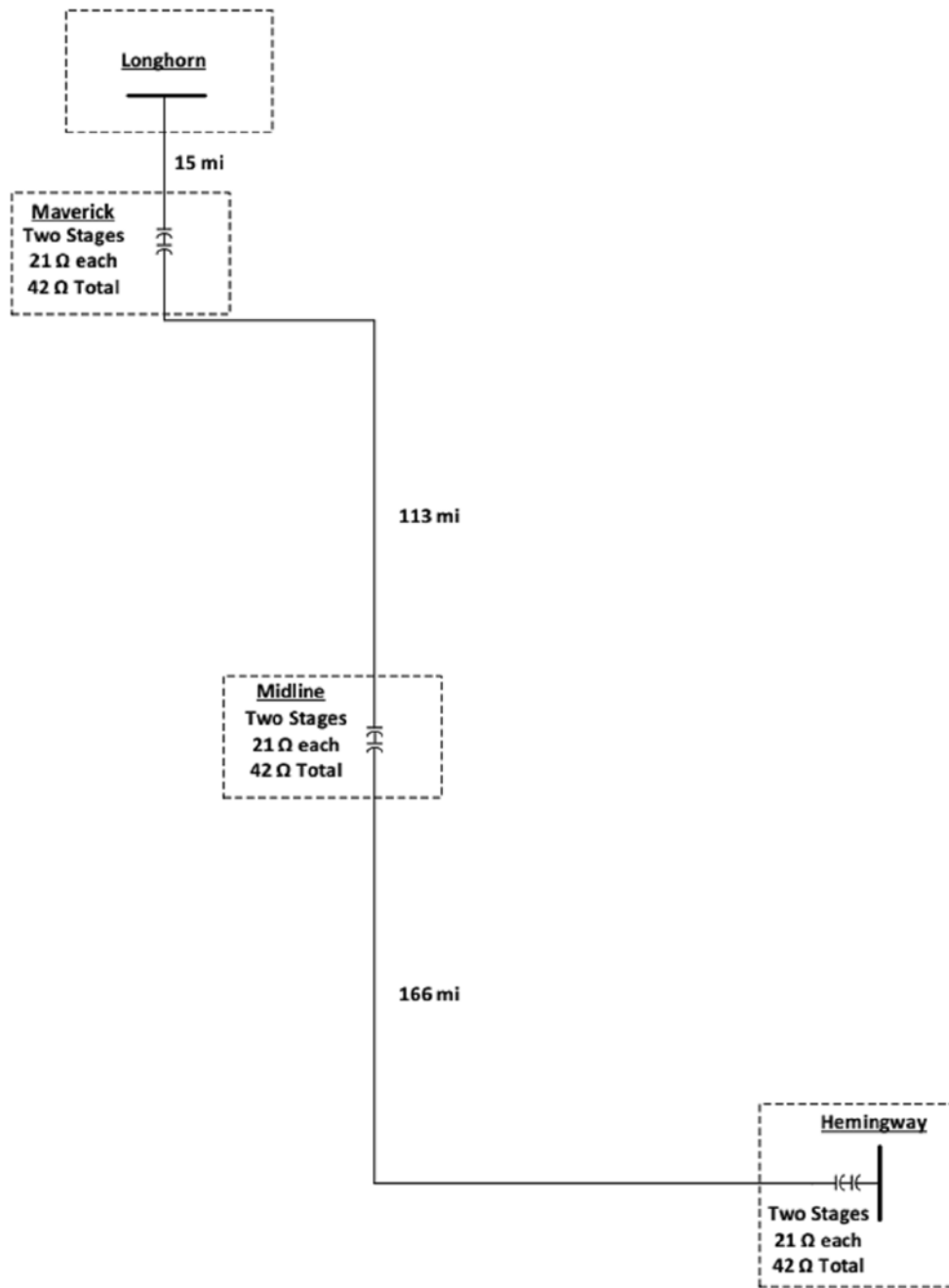
Sincerely,

(b)(6)

Scott Beyer
Transmission Expansion Planning Director
PacifiCorp

CC: Jared Ellsworth (Idaho Power)
Joe Stippel (Idaho Power)
Curtis Westhoff (Idaho Power)
Kyle Kohne (Bonneville Power Administration)
Pat Rochelle (Bonneville Power Administration)
Jim T. Smith (Bonneville Power Administration)
Jonathan Young (Bonneville Power Administration)
Kris Bremer (PacifiCorp)
Ernie Hasselbring (PacifiCorp)
Brian Fritz (PacifiCorp)
Adam Lint (PacifiCorp)
Jessica Patton (PacifiCorp)

ATTACHMENT A – B2H Series Compensation Diagram



ATTACHMENT A – B2H Series Compensation Diagram

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Monday, February 24, 2025 2:07 PM
To: Beyer, Scott (PacifiCorp); Barretto, Lindsay
Cc: Ellsworth, Jared; Stippel, Joe; Westhoff, Curtis; Kohne, Kyle R (BPA) - TPP-OPP-3; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Smith, Jim T (BPA) - TPCF-MEAD-GOB; Young, Jonathan D (BPA) - TPLE-TPP-2; Bremer, Kristopher (PacifiCorp); Hasselbring, Ernest (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Patton, Jessica (PacifiCorp)
Subject: RE: Request for Evaluation of Northern B2H Series Compensation at Maverick

Thank you, Scott. I'm confirming receipt. We will review your letter and respond in some fashion when able to do so.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C (b)(6)

From: Beyer, Scott (PacifiCorp)
Sent: Monday, February 24, 2025 9:45 AM
To: Barretto, Lindsay ; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Ellsworth, Jared ; Stippel, Joe ; Westhoff, Curtis ; Kohne, Kyle R (BPA) - TPP-OPP-3 ; Rochelle, Patrick R (BPA) - TPPB-OPP-3 ; Smith, Jim T (BPA) - TPCF-MEAD-GOB ; Young, Jonathan D (BPA) - TPLE-TPP-2 ; Bremer, Kristopher (PacifiCorp) ; Hasselbring, Ernest (PacifiCorp) ; Fritz, Brian (PacifiCorp) ; Lint, Adam (PacifiCorp) ; Patton, Jessica (PacifiCorp)
Subject: Request for Evaluation of Northern B2H Series Compensation at Maverick

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Please review this proposed approach and provide any comments or alternative approach recommendations by March 12, 2025. If no responses have been received by that date, we will plan to proceed with submitting the Line and Load Request to BPA.

Thank you in advance for your review and coordination. Please reach let me know if you have any questions or would like any clarifications on the proposed approach.

Thanks,
Scott

Scott Beyer
Transmission Expansion Planning Director
PacifiCorp

(503) 813-5778

Scott.Beyer@PacifiCorp.com

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Wednesday, February 26, 2025 9:52 AM
To: Smith, Jim T (BPA) - TPCF-MEAD-GOB; Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp)
Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: RE: B2H Tri-Party Long-term Agreement Coordination

I just wanted to acknowledge that we received a letter from PAC regarding its anticipated Maverick plan of service on Monday. BPA is reviewing that letter. Because of the continuing uncertainty created by IPC's and PAC's stated intent to change the agreed interconnection plan, we're not able to meet next week to discuss the operating agreement. We continue to welcome suggestions from PAC and IPC regarding aspects of the operating agreement that we can discuss that do not relate to Maverick. To date, we have not received any suggestions. Thank you for considering BPA's reasonable and many requests to continue developing the original and agreed plan of service in light of our, and your, strong desire to avoid delaying the B2H energization schedule.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

-----Original Appointment-----

From: Smith, Jim T (BPA) - TPCF-MEAD-GOB
Sent: Wednesday, February 26, 2025 8:24 AM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp)
Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: Canceled: B2H Tri-Party Long-term Agreement Coordination
When: Monday, March 3, 2025 1:00 PM-3:00 PM (UTC-08:00) Pacific Time (US & Canada).
Where: WebEx to follow
Importance: High

Update 12/20/24: Made meeting reoccur every 2 weeks. Will adjust individual meetings as necessary.
Cancellation 2/26/2025: BPA is cancelling this meeting pending receipt of responses to BPA's requests for confirmation from PAC regarding its Maverick plan of service and IPC's determination whether to request a change in the Longhorn interconnection plan to reflect PAC's Maverick plan of service. BPA continues to proceed with completing the Facility

Study for IPC's Longhorn interconnection request L0515 per the original plan of service documented in the B2H Term Sheet. BPA also continues to evaluate IPC's initial proposed operating agreement topics to identify topics that are not related to Maverick Substation that we can make progress on, and we welcome IPC and PAC input.

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Thursday, February 27, 2025 7:48 AM
To: Beyer, Scott (PacifiCorp); Westhoff, Curtis; Smith, Jim T (BPA) - TPCF-MEAD-GOB; Barretto, Lindsay; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp)
Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Thank you for this feedback. Curtis and Scott. BPA is confirming whether we will be prepared to discuss any of the listed topics on Monday. We'll confirm by COB tomorrow.

E

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Beyer, Scott (PacifiCorp)
Sent: Wednesday, February 26, 2025 3:34 PM
To: Westhoff, Curtis ; Carter, Eric H (TFE)(BPA) - TSE-TPP-2 ; Smith, Jim T (BPA) - TPCF-MEAD-GOB ; Barretto, Lindsay ; Hokanson, Don M (CONTR) - TSBM-TPP-2 ; Keanini, Rasa I (BPA) - TSRE-DITT-1 ; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD ; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2 ; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 ; Rochelle, Patrick R (BPA) - TPPB-OPP-3 ; Young, Jonathan D (BPA) - TPLE-TPP-2 ; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD ; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1 ; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 ; Patton, Jessica (PacifiCorp)
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Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Curtis,

Thank you for bumping the 1/6 email back up and the specific items that are not affected by considerations of whether the northern series capacitors are located at Maverick or Longhorn. We support continuing our operating agreement discussions on the items listed below during the March 3, 1:00-3:00 Pacific Time timeslot as previously scheduled.

Thanks,
Scott

From: Westhoff, Curtis <CWesthoff@idahopower.com>
Sent: Wednesday, February 26, 2025 3:01 PM

To: 'Carter, Eric H (TFE)(BPA) - TSE-TPP-2' <ehcarter@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Barretto, Lindsay <LBarretto@idahopower.com>; Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2 <jrmercerc@bpa.gov>; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <clockman@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prochelle@bpa.gov>; Young, Jonathan D (BPA) - TPLE-TPP-2 <jdyoung@bpa.gov>; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD <cwgallacher@bpa.gov>; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1 <jcbryan@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>

Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4 <kdmathews@bpa.gov>; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB <vphitchens@bpa.gov>; Orth, Erich T (BPA) - TEPP-TPP-1 <etorth@bpa.gov>; Joerin, Matthew W (BPA) - TEPP-TPP-1 <mwjoerin@bpa.gov>; Ellsworth, Jared <JEllsworth@idahopower.com>; Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>; Kohne, Kyle R (BPA) - TPP-OPP-3 <krkohne@bpa.gov>; Stippel, Joe <JStippel@idahopower.com>; Allsup, Brett (PacifiCorp) <Brett.Allsup@pacificorp.com>; Fritz, Brian (PacifiCorp) <Brian.Fritz@pacificorp.com>; Lint, Adam (PacifiCorp) <Adam.Lint@pacificorp.com>; Schultz, Trevor <TSchultz2@idahopower.com>

Subject: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

Hi Eric,

We believe there are many aspects of the operating agreement that are unrelated to Maverick. The bullet points below are from an email sent 1/6 (attached) regarding topic areas that IPC believes can be discussed regardless of the Maverick or Longhorn series capacitor location. For reference, attached is the draft operating terms we sent on 11/1. Within this document the last two pages of the document (pages 5 and 6) are entirely topics we can discuss.

- *Regarding the Tri-Party Operating Agreement, referencing the draft operating terms document supplied to BPA, we believe there is multiple areas that can still be discussed now regardless of Maverick status including:*
 - *Path and facility responsibilities*
 - *Path 14 and NWACI normal and emergency operating procedures following the identification of RTCA violations.*
 - *Midline Series Capacitor and Fort Rock Series Capacitor RAS Insertion and operation expectations after a RAS insertion.*
 - *Consideration of common corridor multiple contingencies as not credible unless there is an imminent threat and performance criteria for common corridor contingencies.*
 - *Scheduling between BPA and Idaho Power*

Thanks,

--

Curtis Westhoff

SYSTEM CONSULTING ENGINEER

Idaho Power | Planning

Office 208-388-5635 | Mobile (b)(6)

idahopower.com

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Sent: Wednesday, February 26, 2025 10:52 AM

To: Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Barretto, Lindsay <LBarretto@idahopower.com>;

Westhoff, Curtis <CWesthoff@idahopower.com>; Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2 <jrmercer@bpa.gov>; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <clockman@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Young, Jonathan D (BPA) - TPLE-TPP-2 <jdyoung@bpa.gov>; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD <cwgallacher@bpa.gov>; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1 <jbryan@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4 <kdmathews@bpa.gov>; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB <vphitchens@bpa.gov>; Orth, Erich T (BPA) - TEPP-TPP-1 <etorth@bpa.gov>; Joerin, Matthew W (BPA) - TEPP-TPP-1 <mwjoerin@bpa.gov>; Ellsworth, Jared <JEllsworth@idahopower.com>; Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>; Kohne, Kyle R (BPA) - TPP-OPP-3 <krkohne@bpa.gov>; Stippel, Joe <JStippel@idahopower.com>; Allsup, Brett (PacifiCorp) <Brett.Allsup@pacificorp.com>; Fritz, Brian (PacifiCorp) <Brian.Fritz@pacificorp.com>; Lint, Adam (PacifiCorp) <Adam.Lint@pacificorp.com>; Schultz, Trevor <TSchultz2@idahopower.com>

Subject: [EXTERNAL] RE: B2H Tri-Party Long-term Agreement Coordination

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Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

-----Original Appointment-----

From: Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>

Sent: Wednesday, February 26, 2025 8:24 AM

To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp)

Cc: Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor

Subject: Canceled: B2H Tri-Party Long-term Agreement Coordination

When: Monday, March 3, 2025 1:00 PM-3:00 PM (UTC-08:00) Pacific Time (US & Canada).

Where: WebEx to follow

Importance: High

Update 12/20/24: Made meeting reoccur every 2 weeks. Will adjust individual meetings as necessary.

Cancellation 2/26/2025: BPA is cancelling this meeting pending receipt of responses to BPA's requests for confirmation from PAC regarding its Maverick plan of service and IPC's determination whether to request a change in the Longhorn interconnection plan to reflect PAC's Maverick plan of service. BPA continues to proceed with completing the Facility Study for IPC's Longhorn interconnection request L0515 per the original plan of service documented in the B2H Term Sheet. BPA also continues to evaluate IPC's initial proposed operating agreement topics to identify topics that are not related to Maverick Substation that we can make progress on, and we welcome IPC and PAC input.

From: Ward,Casey T (BPA) - LT-7
Sent: Thursday, February 27, 2025 10:04 AM
To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2; Hokanson,Don M (CONTR) - TSBM-TPP-2;
Smith,Jim T (BPA) - TPCF-MEAD-GOB
Cc: Rochelle,Patrick R (BPA) - TPPB-OPP-3; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD;
Haushild,Duane L (TFE)(BPA) - TORD-DITT-1
Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

(b)(5)

Respectfully,

Casey Ward,

[BONNEVILLE POWER ADMINISTRATION](#)

DEPARTMENT OF ENERGY

Attorney/Advisor | Office of General Counsel | Legal Transmission (LT)

CTWard@bpa.gov | 503-477-2953

From: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Thursday, February 27, 2025 10:00 AM
To: Ward,Casey T (BPA) - LT-7 <ctward@bpa.gov>; Hokanson,Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>;
Smith,Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>
Cc: Rochelle,Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD
<acstevenson@bpa.gov>; Haushild,Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>
Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Thanks, Casey and Don. I needed to ask, but I agree with you. No sense jumping through their hoops to force a Monday meeting if we're not ready, while we continue to consider PAC's letter, and while we continue to address PAC's and IPC's threats to the B2H schedule caused by Maverick.

Jim, please let PAC and IPC know tomorrow that we expect to be ready to discuss the non-Maverick operating agreement issues in our March 17 meeting. Thanks.

Pat, Audrey and Duane, thanks for prepping for March 17 and good luck getting the full BPA team up to speed tomorrow.

I'm interested to hear the team's feedback on PAC's latest letter.

Eric H. Carter

[BONNEVILLE POWER ADMINISTRATION](#)

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Ward,Casey T (BPA) - LT-7 <ctward@bpa.gov>
Sent: Thursday, February 27, 2025 9:08 AM
To: Hokanson,Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Carter,Eric H (TFE)(BPA) - TSE-TPP-2

<ehcarter@bpa.gov>

Cc: Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>

Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Team,

I am in agreeance. Pushing this meeting back is advantageous. B2H is slipping and we do not need to expedite other areas while the project remains in flux.

Respectfully,

Casey Ward,

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Attorney/Advisor | Office of General Counsel | Legal Transmission (LT)

CTWard@bpa.gov | 503-477-2953

From: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>

Sent: Thursday, February 27, 2025 8:42 AM

To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Cc: Ward, Casey T (BPA) - LT-7 <ctward@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>

Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

The technical sub-team will be reporting out to the full-team on Friday (tomorrow) for the first time. I think it unlikely that we would be aligned at the end of the hour sufficient for a tri-party discussion on Monday. And Jim has already canceled the Webex for Monday. The next meeting two weeks later seems more achievable:

- Allows for tech team information sharing, assimilation, and packaging for tri-party discussion.
- Allows for the higher-level discussions to progress/settle down.
- Allows for you (Eric) to be in attendance.

My two cents. Others should chime in. I've also included Audrey and the rest of the technical team.
-don

Don Hokanson

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

(CONTR) ACS Professional Staffing

Project Manager | Commercial Policy | TSB

dmhokanson@bpa.gov | O: 360-619-6808 | C: (b)(6)

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Sent: Thursday, February 27, 2025 8:19 AM

To: Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>

Cc: Ward, Casey T (BPA) - LT-7 <ctward@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>

Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Did you see PAC's and IPC's request to have the meeting to discuss their list of non-Maverick items?

Are we ready to discuss those things? If so, does anyone feel that we should reconsider cancelling?

I don't care either way. I want to attend if Maverick will be discussed, but if you are confident that we can limit discussion to non-Maverick operating agreement topics and if we're ready to discuss those topics, perhaps you should go ahead and meet on Monday?

Pat, is Planning and Ops ready to discuss the topics they listed?

E

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Hokanson,Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>

Sent: Thursday, February 27, 2025 8:07 AM

To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Cc: Ward,Casey T (BPA) - LT-7 <ctward@bpa.gov>; Smith,Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>;

Rochelle,Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>

Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

I believe we canceled the Monday meeting since you were expected to be OOO.

-don

Don Hokanson

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

(CONTR) ACS Professional Staffing

Project Manager | Commercial Policy | TSB

dmhokanson@bpa.gov | O: 360-619-6808 | C: (b)(6)

From: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Sent: Thursday, February 27, 2025 7:45 AM

To: Hokanson,Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Rochelle,Patrick R (BPA) - TPPB-OPP-3

<prrochelle@bpa.gov>

Cc: Ward,Casey T (BPA) - LT-7 <ctward@bpa.gov>; Smith,Jack A (BPA) - PSW-6 <jasmith@bpa.gov>

Subject: FW: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Is BPA ready to discuss any of the listed items on Monday?

E

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Wednesday, February 26, 2025 3:34 PM
To: Westhoff, Curtis <CWesthoff@idahopower.com>; Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Barretto, Lindsay <LBarretto@idahopower.com>; Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2 <jrmercerc@bpa.gov>; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <clockman@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Young, Jonathan D (BPA) - TPLE-TPP-2 <jdyoung@bpa.gov>; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD <cwgallacher@bpa.gov>; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1 <jcbryan@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
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Subject: RE: [INTERNET] RE: B2H Tri-Party Long-term Agreement Coordination

Curtis,
Thank you for bumping the 1/6 email back up and the specific items that are not affected by considerations of whether the northern series capacitors are located at Maverick or Longhorn. We support continuing our operating agreement discussions on the items listed below during the March 3, 1:00-3:00 Pacific Time timeslot as previously scheduled.

Thanks,
Scott

From: Westhoff, Curtis <CWesthoff@idahopower.com>
Sent: Wednesday, February 26, 2025 3:01 PM
To: 'Carter, Eric H (TFE)(BPA) - TSE-TPP-2' <ehcarter@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Barretto, Lindsay <LBarretto@idahopower.com>; Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>; Keanini, Rasa I (BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD <acstevenson@bpa.gov>; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2 <jrmercerc@bpa.gov>; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <clockman@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Young, Jonathan D (BPA) - TPLE-TPP-2 <jdyoung@bpa.gov>; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD <cwgallacher@bpa.gov>; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1 <jcbryan@bpa.gov>; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1 <dlhaushild@bpa.gov>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
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Curtis Westhoff

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Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

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Importance: High

Update 12/20/24: Made meeting reoccur every 2 weeks. Will adjust individual meetings as necessary.

Cancellation 2/26/2025: BPA is cancelling this meeting pending receipt of responses to BPA's requests for confirmation from PAC regarding its Maverick plan of service and IPC's determination whether to request a change in the Longhorn interconnection plan to reflect PAC's Maverick plan of service. BPA continues to proceed with completing the Facility Study for IPC's Longhorn interconnection request L0515 per the original plan of service documented in the B2H Term Sheet. BPA also continues to evaluate IPC's initial proposed operating agreement topics to identify topics that are not related to Maverick Substation that we can make progress on, and we welcome IPC and PAC input.

From: Ward,Casey T (BPA) - LT-7
Sent: Friday, March 7, 2025 1:07 PM
To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2; Hokanson,Don M (CONTR) - TSBM-TPP-2
Subject: ATTY CLIENT PRIVILEGED (b)(5)
Attachments: (b)(5)

Attorney-Client Privileged

Eric and Don,

(b)(5)



Please let me know of any questions.

Respectfully,

Casey Ward,

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Attorney/Advisor | Office of General Counsel | Legal Transmission (LT)

CTWard@bpa.gov | 503-477-2953

From: TXSalesContracts
Sent: Wednesday, March 12, 2025 3:55 PM
To: Scott.Beyer@pacificorp.com
Cc: LBarretto@idahopower.com; Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Mussen, Tobin T (TFE) (BPA) - TSES-TPP-2; CCM_Support
Subject: IMPORTANT CORRESPONDANCE_BPA/PacifiCorp_22TX-17207_BH2 Response Letter
Attachments: 22TX-17207_PacifiCorp_B2H Response Letter.pdf

Importance: High

Follow Up Flag: Follow up
Flag Status: Flagged

Dear Mr. Beyer:

No Signature Required.

Please see the attached correspondence between Bonneville Power Administration and PacifiCorp for your review.

If you have any questions, please contact Eric Carter at (360) 619-6006.

Thank you,

Ali Lama

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

(CONTR) Actalent

Document Analyst | Transmission Sales | TSES-TPP-2

calama@bpa.gov | 360-619-6106



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

March 12, 2025

In reply refer to: TSE/TPP-2

Scott Beyer, Transmission Expansion Planning Director
PacifiCorp
825 Multnomah St.
Portland, OR 97232

Subject: BPA Response to Inquiry Regarding Evaluation of Moving Series Compensation to Maverick Substation.

Dear Mr. Beyer,

Bonneville Power Administration (BPA) received your February 24, 2025, letter proposing to request an evaluation of moving series compensation equipment supporting the Boardman to Hemmingway line (B2H) from BPA's Longhorn Substation to PacifiCorp's (PAC) proposed Maverick Substation.

Thank you for confirming that PAC will not add anticipated 500 kV line interconnections at Maverick Substation until after B2H is energized. We appreciate your understanding that future load interconnections at Maverick Substation are likely to affect flows on BPA's transmission system and will require appropriate Affected Utility System Studies from BPA and appropriate mitigation, in addition to any required Line and Load system impact study performed by PAC.

BPA's perspective regarding locating the series compensation at Maverick Substation has not changed. We continue to believe that the best path forward that provides the most certainty for B2H energization on schedule is to proceed with the B2H Term Sheet's agreed-upon plan of service, which includes the installation of the series compensation at Longhorn Substation.

With respect to PAC's request for BPA to study the impact of the series capacitors relocated to Maverick Substation, BPA will treat this as an Affected Utility System Study (AUSS). BPA also anticipates that completion of additional AUSS evaluation(s) would be appropriate for future PAC line interconnections at Maverick Substation.

If you submit an AUSS request for a BPA to evaluate your proposal to install the series compensation at Maverick Substation, BPA will offer a reimbursable study agreement for PAC to fund the study. However, please be advised that BPA currently has limited resources. We will not be able to commence the study until after completion of the ongoing Facilities Study (FAS)

associating with Idaho Power Company's (IPC) existing L0515 Line Load Interconnection for B2H, which is currently anticipated to be completed this summer. Commencement of the Maverick Substation AUSS will be subject to BPA resource availability at that time. Once initiated, BPA anticipates that the AUSS will take approximately eight months to complete. Affected Utility System Studies are not addressed in BPA's Open Access Transmission Tariff.

Furthermore, BPA has identified at least four B2H-related and in-process studies. PAC's proposed series compensation relocation and resulting requisite study significantly impairs the timely completion of these in-process studies. Impacting these studies jeopardizes the B2H energization schedule. These studies include:

- PAC's interconnection requests on BPA's system for the Boardman/Umatilla data centers (L0499 and L0521 in BPA's interconnection queue).
- Line and Load interconnection requests seeking new line interconnections on PAC's system at Maverick Substation.
- IPC's request to interconnect B2H to BPA's Longhorn Substation (L0515).
- Reconvened WECC B2H Phase 2 path rating process being led by IPC.
- This proposed PAC AUSS referenced above.

We understand the complexity of this project and are committed to working with PAC to ensure a thorough and efficient process. Thank you for your understanding.

Please contact me at (360) 619-6006 if you want to discuss this response to your February 24 letter.

Sincerely,

Senior Transmission Account Executive
Transmission Sales

Cc:

Ms. Lindsay Barretto, Senior Manager, 500 kV Projects, Idaho Power

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Thursday, March 13, 2025 11:18 AM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Barretto, Lindsay; Mussen, Tobin T (TFE)(BPA) - TSES-TPP-2; CCM_Support; TXSalesContracts; Fritz, Brian (PacifiCorp); Bremer, Kristopher (PacifiCorp); Allsup, Brett (PacifiCorp); Hindi, Hamody M (BPA) - TPPC-OPP-3; Kohne, Kyle R (BPA) - TPP-OPP-3
Subject: RE: [INTERNET] IMPORTANT CORRESPONDANCE_BPA/PacifiCorp_22TX-17207_BH2 Response Letter

Eric,
Thank you for the response letter. The planning teams met today as part of our regularly scheduled monthly coordination meetings and discussed the AUSS process for evaluating Maverick as the series compensation station location for the northern end of the B2H line. We have scheduled a follow-up planning meeting on March 24 to firm up the agreement and process needed to move this AUSS forward in a manner that ensures no impact to Idaho Power's L0515 request or the B2H energization schedule.

Thanks,
Scott

From: TXSalesContracts
Sent: Wednesday, March 12, 2025 3:55 PM
To: Beyer, Scott (PacifiCorp)
Cc: Barretto, Lindsay ; Carter, Eric H (TFE)(BPA) - TSE-TPP-2 ; Mussen, Tobin T (TFE)(BPA) - TSES-TPP-2 ; CCM_Support
Subject: [INTERNET] IMPORTANT CORRESPONDANCE_BPA/PacifiCorp_22TX-17207_BH2 Response Letter
Importance: High

You don't often get email from txsalescontracts@bpa.gov. [Learn why this is important](#)

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Dear Mr. Beyer:

No Signature Required.

Please see the attached correspondence between Bonneville Power Administration and PacifiCorp for your review.

If you have any questions, please contact Eric Carter at (360) 619-6006.

Thank you,

Ali Lama
Bonneville Power Administration
DEPARTMENT OF ENERGY

(CONTR) Actalent

Document Analyst | Transmission Sales | TSES-TPP-2
calama@bpa.gov | 360-619-6106

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Thursday, March 13, 2025 11:32 AM
To: Barretto, Lindsay; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Ellsworth, Jared; Stippel, Joe; Westhoff, Curtis; Adelman, Ryan; Pugrud, Scott; Kohne, Kyle R (BPA) - TPP-OPP-3; Cook, Jeffrey W (BPA) - TP-DITT-2; Smith, Jim T (BPA) - TPCF-MEAD-GOB; Bremer, Kristopher (PacifiCorp); Hasselbring, Ernest (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Patton, Jessica (PacifiCorp); Vail, Richard (PacifiCorp)
Subject: RE: [INTERNET] RE: Request for Evaluation of Northern B2H Series Compensation at Maverick

Lindsay,

Thank you for the response letter. PacifiCorp has begun coordinating with BPA on the Affected Utility System Study process to ensure the evaluation of Maverick as the series compensation station for the northern end of B2H will not negatively impact Idaho Power's L0515 or the energization schedule for B2H.

We have shared the response letter with our project management and delivery team as well and will reach out with any questions they may have regarding the dead-end lattice structures discussed in the letter.

Thanks,
Scott

From: Barretto, Lindsay
Sent: Wednesday, March 12, 2025 2:48 PM
To: Beyer, Scott (PacifiCorp) ; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Ellsworth, Jared ; Stippel, Joe ; Westhoff, Curtis ; Adelman, Ryan ; Pugrud, Scott ; Kohne, Kyle R (BPA) - TPP-OPP-3 ; Cook, Jeffrey W (BPA) - TP-DITT-2 ; Smith, Jim T (BPA) - TPCF-MEAD-GOB ; Bremer, Kristopher (PacifiCorp) ; Hasselbring, Ernest (PacifiCorp) ; Fritz, Brian (PacifiCorp) ; Lint, Adam (PacifiCorp) ; Patton, Jessica (PacifiCorp)
Subject: [INTERNET] RE: Request for Evaluation of Northern B2H Series Compensation at Maverick

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Scott and Eric,

Please see the attached letter from Idaho Power in response to PacifiCorp's proposed approach.

Thanks,

--

Lindsay Barretto, PE
SENIOR MANAGER, 500KV PROJECTS
Idaho Power | Power Supply
Office 208-388-5584 | Mobile (b)(6)
idahopower.com

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Monday, February 24, 2025 10:45 AM
To: Barretto, Lindsay <LBarretto@idahopower.com>; Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Cc: Ellsworth, Jared <JEllsworth@idahopower.com>; Stippel, Joe <JStippel@idahopower.com>; Westhoff, Curtis <CWesthoff@idahopower.com>; Kohne, Kyle R (BPA) - TPP-OPP-3 <krkohne@bpa.gov>; Rochelle, Patrick R (BPA) - TPPB-OPP-3 <prrochelle@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Young, Jonathan D (BPA) - TPLE-TPP-2

<jdyoung@bpa.gov>; Bremer, Kristopher (PacifiCorp) <Kristopher.Bremer@pacificorp.com>; Hasselbring, Ernest (PacifiCorp) <Ernest.Hasselbring@pacificorp.com>; Fritz, Brian (PacifiCorp) <Brian.Fritz@pacificorp.com>; Lint, Adam (PacifiCorp) <Adam.Lint@pacificorp.com>; Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Subject: [EXTERNAL] Request for Evaluation of Northern B2H Series Compensation at Maverick

Lindsay and Eric,

Following up from our February 18 tri-party meeting on the B2H project, please see the attached letter outlining PacifiCorp's request to evaluate impacts of relocating the series compensation for the northern end of the project from immediately adjacent to Longhorn substation to a new substation, named Maverick, approximately 15 line miles south of Longhorn substation. We are committed to ensuring this change does not negatively impact the B2H project and accordingly we are proposing to submit a Line and Load request to BPA to evaluate and mitigate any Affected System impacts that BPA may have as a result of the revised series compensation location. This new Line and Load Request would be complementary to, but not in replacement of, Idaho Power's active L0515 request to BPA.

Please review this proposed approach and provide any comments or alternative approach recommendations by March 12, 2025. If no responses have been received by that date, we will plan to proceed with submitting the Line and Load Request to BPA.

Thank you in advance for your review and coordination. Please reach let me know if you have any questions or would like any clarifications on the proposed approach.

Thanks,
Scott

Scott Beyer
Transmission Expansion Planning Director
PacifiCorp
(503) 813-5778
Scott.Beyer@PacifiCorp.com

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From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Friday, March 14, 2025 9:55 AM
To: Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp); Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: B2H Tri-Party Operating Agreement Update and Cancellation of 3/17/25 Meeting

Greetings Tri-party Operating Agreement Team,

Due to staff availability, BPA cancelled the Tri-party Operating Agreement Coordination meeting scheduled on Monday 3/17 at 1:00 p.m. PDT. We apologize for the short notice. The next scheduled meeting is on Monday 3/31 at 1:00 p.m. PDT. As this is during the Washington Spring Break, please confirm your availability for that meeting.

Below is a draft agenda for the 3/31 meeting for your consideration. Please reply with any additional agenda items you would like to discuss.

Draft Agenda

- PRG Update
- Responses to PAC's 2/24/25 Study Inquiry from BPA and IPC; Maverick Affected Utility System Study
- Tri-party Operating Agreement Objectives – Presentation and Discussion
- Prioritization of (non-Maverick) Operating Agreement topics for discussion
- Next Steps

Regarding the Operating Agreement Objectives discussion, IPC provided a draft operating agreement to the parties on 11/1/2024. The document identified draft overarching objectives for each of the three parties. We have found value in reviewing BPA's overarching objectives for B2H and think it would be a good exercise for each party to bring forward their respective objectives or "must-haves" for B2H to document in the operating agreement. We propose sharing these objectives with each other to promote understanding as we transition into drafting and negotiating the operating agreement. We invite you to consider the draft statements provided by IPC and refine or elaborate as appropriate. These statements are not meant to be the terms of the agreement, but rather to be a guideline for negotiations and the final agreement. The intent for the meeting would be to understand each other's objectives, not to negotiate or align objectives. If an obvious alignment issue is detected, we can coordinate how to facilitate further discussion to, hopefully, reach alignment.

Please confirm whether this approach is reasonable and be prepared for this discussion in our next meeting.

If you have any questions, let me know.

Thank you.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>
Sent: Friday, March 14, 2025 1:21 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: RE: [INTERNET] B2H Tri-Party Operating Agreement Update and Cancellation of 3/17/25 Meeting

Hi Eric,

At this time, PAC will be available for the discussion the 3/31 and we do not have any additions to the agenda BPA has proposed.

Thanks!

Jessica Patton

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Friday, March 14, 2025 9:55 AM
To: Barretto, Lindsay; Westhoff, Curtis; Hokanson, Don M (CONTR) - TSBM-TPP-2; Keanini, Rasa I (BPA) - TSRE-DITT-1; Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Patton, Jessica (PacifiCorp); Baker, Kevlyn D (BPA) - TPC-TPP-4; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1; Ellsworth, Jared; Beyer, Scott (PacifiCorp); Kohne, Kyle R (BPA) - TPP-OPP-3; Stippel, Joe; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Schultz, Trevor
Subject: [INTERNET] B2H Tri-Party Operating Agreement Update and Cancellation of 3/17/25 Meeting

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Please confirm whether this approach is reasonable and be prepared for this discussion in our next meeting.

If you have any questions, let me know.

Thank you.

Eric H. Carter

Bonneville Power Administration

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Friday, April 4, 2025 11:59 AM
To: Scott Beyer - PacifiCorp (Scott.Beyer@pacificorp.com); Allsup, Brett (PacifiCorp); Fritz, Brian [Brian.Fritz@PacifiCorp.com]
Cc: Keanini, Rasa I (BPA) - TSRE-DITT-1; Hokanson, Don M (CONTR) - TSBM-TPP-2
Subject: FW: Agenda items for next B2H Tri-Party Long-Term Agreement Coordination meeting

FYI

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1
Sent: Friday, April 4, 2025 11:07 AM
To: Ellsworth, Jared ; JStippel@idahopower.com; CWesthoff@idahopower.com
Cc: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 ; Smith, Jim T (BPA) - TPCF-MEAD-GOB ; Hokanson, Don M (CONTR) - TSBM-TPP-2
Subject: Agenda items for next B2H Tri-Party Long-Term Agreement Coordination meeting

Good morning, Jared, Joe, and Curtis,

I wanted to give you a heads up that we are hoping to cover the two items below during our next B2H Tri-Party Long-term Agreement Coordination meeting on 4/14:

1. Current/anticipated energization date?
2. Status update on permitting process

Please let me know if you need more information about the ask or have any other questions. Thank you!

Best,

Rasa Keanini, PhD

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Transmission Account Executive | TSE | Transmission Sales

rkeanini@bpa.gov | 971-276-2400

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Friday, April 4, 2025 1:16 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp)
Cc: Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1; Hokanson, Don M (CONTR) - TSBM-TPP-2
Subject: RE: [INTERNET] FW: Agenda items for next B2H Tri-Party Long-Term Agreement Coordination meeting

Great, thank you Eric. We agree that those two agenda items would be very helpful inclusions for the next meeting.

Hope you have a great weekend.

Thanks,
Scott

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Friday, April 4, 2025 11:59 AM
To: Beyer, Scott (PacifiCorp) ; Allsup, Brett (PacifiCorp) ; Fritz, Brian (PacifiCorp)
Cc: Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1 ; Hokanson, Don M (CONTR) - TSBM-TPP-2
Subject: [INTERNET] FW: Agenda items for next B2H Tri-Party Long-Term Agreement Coordination meeting

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Eric H. Carter

[Bonneville Power Administration](#)

[DEPARTMENT OF ENERGY](#)

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1 <rkeanini@bpa.gov>
Sent: Friday, April 4, 2025 11:07 AM
To: Ellsworth, Jared <JEllsworth@idahopower.com>; JStippel@idahopower.com;
CWesthoff@idahopower.com
Cc: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Smith, Jim T (BPA) - TPCF-MEAD-GOB <jtsmith1@bpa.gov>; Hokanson, Don M (CONTR) - TSBM-TPP-2 <dmhokanson@bpa.gov>
Subject: Agenda items for next B2H Tri-Party Long-Term Agreement Coordination meeting

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Best,

Rasa Keanini, PhD

Bonneville Power Administration

DEPARTMENT OF ENERGY

Transmission Account Executive | TSE | Transmission Sales

rkeanini@bpa.gov | 971-276-2400

From: Hokanson,Don M (CONTR) - TSBM-TPP-2
Sent: Friday, April 18, 2025 2:10 PM
To: Smith,Jim T (BPA) - TPCF-MEAD-GOB; LBarretto@idahopower.com; CWesthoff@idahopower.com; Hokanson,Don M (CONTR) - TSBM-TPP-2; Keanini,Rasa I (TFE)(BPA) - TSRE-DITT-1; Carter,Eric H (TFE)(BPA) - TSE-TPP-2; Mercer,Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle,Patrick R (BPA) - TPPB-OPP-3; Gallacher,Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan,Jason C (TFE)(BPA) - TORW-DITT-1; Haushild,Duane L (TFE)(BPA) - TORD-DITT-1; Hitchens,Victor P (BPA) - TPCF-MEAD-GOB; Joerin,Matthew W (BPA) - TEPP-TPP-1; JEllsworth@idahopower.com; Scott.Beyer@pacificorp.com; Kohne,Kyle R (BPA) - TPP-OPP-3; Adam.Lint@pacificorp.com; TSchultz2@idahopower.com; Johnson,Matthew J (TFE)(BPA) - TORO-DITT-1; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD; Baker,Kevlyn D (BPA) - TPC-TPP-4; Jessica.Patton@pacificorp.com; JStippel@idahopower.com; Brett.Allsup@pacificorp.com; Orth,Erich T (BPA) - TEPP-TPP-1; Brian.Fritz@pacificorp.com; Young,Jonathan D (BPA) - TPLE-TPP-2; william.ruthruff@pacificorp.com; daniel.koppes@pacificorp.com
Subject: 25-04-14 B2H Tri-Party Meeting Notes and O/A Markup Document
Attachments: Normal Operations Markup.docx

Meeting Summary

- IPC reported that the PRG review is proceeding on schedule. They are still hoping for an analysis and draft report by the end of April. A three-week comment period would then follow resulting in a May completion for the study.
- IPC also reported that they have received a conditional notice to proceed from BLM. The transmission line is expected to wrap construction in the fall of 2027 with energization by the end of December 2027.
- PAC confirmed they are still committed to B2H despite B2H being omitted from their most current IRP attributing the omission to the methodology used for the IRP.
- BPA presented the Normal Operations portion of the draft Operating Agreement prepared by IPC. The resulting discussion has been captured in the attached word document as either redline markup or as comments (indicated in red italics when in the body of the document, or as an actual MS Word comment).
- During the next meeting it was determined that we would look at updates to the Normal Operations and then move into Emergency Operations.

Follow-Up Items

Please share follow up information with all parties prior to the next meeting if possible.

- **BPA** committed to elaborate on some items as noted in the Normal Operations section of the document.
- **IPC** committed to develop and share scenarios to assist with the discussion.
- The next meeting is scheduled on **Monday, 4/28 at 1:00 - 3:00 PDT.**

Please send questions or comments to Eric Carter or Rasa Keanini. Thank you.
-don

Don Hokanson
BONNEVILLE POWER ADMINISTRATION
DEPARTMENT OF ENERGY
(CONTR) ACS Professional Staffing

From: Chatterjee, Rohan (PacifiCorp) <Rohan.Chatterjee@pacificorp.com>
Sent: Tuesday, April 22, 2025 2:19 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: RE: PAC Statements to Oregon PUC Regarding B2H Redirects

Eric,

Let me look into this and get back to you.

Rohan.

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Tuesday, April 22, 2025 2:16 PM
To: Chatterjee, Rohan (PacifiCorp)
Subject: [INTERNET] PAC Statements to Oregon PUC Regarding B2H Redirects

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

Rohan,

I have been asked to respond to the following question from the Oregon PUC. One of our VPs also received the same question at a Commissioner meeting today.

- PacifiCorp has stated publicly that they have not been successful in getting a redirect of transmission rights granted by BPA specifically related to the Longhorn substation/B2H line. Is this occurring because BPA's TSEP process has been delayed or because of some other obstacle?

Do you have any background or other information concerning this statement attributed to PAC? Can you provide the specific redirect request(s) in question? To my knowledge, BPA has offered all redirect requests associated with B2H or Longhorn Substation, at least I can't think of any pending redirect requests that have not been offered off the top of my head.

Thank you.

Eric H. Carter

[Bonneville Power Administration](#)

[DEPARTMENT OF ENERGY](#)

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Wednesday, April 23, 2025 10:48 AM
To: Vaughn, Shauna L (TFE)(BPA) - TOO-DITT-1; Hokanson, Don M (CONTR) - TSBM-TPP-2
Cc: Dondy-Kaplan, Hannah A (BPA) - AIR-7; Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1
Subject: FW: Randy Hardy call re: PAC Longhorn Redirects.
Attachments: FW: PBJ - Boardman to Hemingway power line endures more delays

FYI

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Wednesday, April 23, 2025 10:47 AM
To: Aggarwal, Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>; Cook, Jeffrey W (BPA) - TP-DITT-2 <jwcook@bpa.gov>
Cc: Manary, Michelle L (BPA) - TS-DITT-2 <mmanary@bpa.gov>
Subject: Randy Hardy call re: PAC Longhorn Redirects.

I just talked with Randy Hardy. I told him that PAC has six PTP redirect requests, totaling 600 MW, in our queue that are in study status. These are replacement TSRs for earlier requests that PAC voluntarily withdrew. The new requests came in after the close of the 2023 TSEP window. Since we didn't have a 2024 TSEP study, PAC is now waiting for BPA to lift the transmission pause and conduct our next cluster study. So, PAC, like other customers, is waiting for BPA to award service. Their requested start date for the service is July 2026, which is earlier than the anticipated December 2027 B2H energization.

Note that PAC's 600 MW redirects are associated with B2H but we completed them independently from the B2H Term Sheet, so the redirects are not reflected in the Term Sheet as part of the B2H deal.

In short, PAC's statement about its redirects at Longhorn getting held up is accurate – they are waiting for the next cluster study to determine whether, how, and when BPA can award the redirected service. However, there is nothing unique about PAC's situation. They chose not to include the redirects in the B2H deal, and their voluntarily withdrew earlier TSRs that would have been considered in the 2023 study – they can't blame BPA for that.

Shauna Vaughn and Don Hokanson are tracking down info to verify all this, but I'm confident it is correct. PAC does not have any other redirect requests associated with Longhorn that any of us are aware of. If any existed, Shauna would know.

Randy asked about PAC's objectives. In addition to sharing that PAC has 600 of PTP redirect TSRs in study resolution of the transmission pause process, I told him that I think PAC is attempting to build around BPA to connect from B2H to their Blueprint project in central Oregon. He said it appears that they also want to connect from central Oregon to the California-Oregon border area to connect with California. I did mention that PAC is also trying to serve future data center loads in the Boardman area. Hoping I didn't disclose too much, but I think all of that is public information.

Let me know if you need additional information. I'll share anything new that I learn. I plan to share this same level of information with the OPUC when I meet with them next week.

E

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Aggarwal,Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>

Sent: Tuesday, April 22, 2025 9:46 PM

To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Subject: RE: Call

Thanks Eric.

Ravi Aggarwal

Bonneville Power Administration

DEPARTMENT OF ENERGY

Manager | Transmission Planning & Asset Management | Regional Planning

rkaggarwal@bpa.gov | P 360.619.6056 | C (b)(6)

From: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Sent: Tuesday, April 22, 2025 3:51 PM

To: Aggarwal,Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>

Subject: RE: Call

Thanks. I just asked the Reservation Desk for any pending PAC redirects associated with Longhorn. I'll let you know what I learn from them, from PAC, and how the call with Randy goes.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Aggarwal,Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>

Sent: Tuesday, April 22, 2025 3:44 PM

To: Carter,Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>

Subject: RE: Call

Thanks Eric. Jeff and I are at the four-state utility commissioner meeting and OR PUC asked that question, which is why Jeff reached out to you. While Jeff was getting a response, Randy messaged me – almost everything having at the same time 😊

But really appreciate you reaching out to Randy. His phone number is (b)(6)

Thanks,

Ravi

Ravi Aggarwal

Bonneville Power Administration

DEPARTMENT OF ENERGY

Manager | Transmission Planning & Asset Management | Regional Planning
rkaggarwal@bpa.gov | P 360.619.6056 | C (b)(6)

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Tuesday, April 22, 2025 3:40 PM
To: Aggarwal, Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>
Subject: RE: Call

Ravi, send me his number and I'll call him tomorrow. I don't have an answer, yet, but I can tell him what I know.

This is the third time this question/issue has come to me. Jeff asked me about this earlier today. I was also asked about this in some questions from the Oregon PUC last week and I'm meeting with OPUC next week to discuss this and other B2H-related questions.

I have an email out to PAC Merchant requesting more information about these assertions, which they are currently looking into.

Currently, I'm not aware of any PAC redirects that have not been awarded that are associated with Longhorn.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE
ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Aggarwal, Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>
Sent: Tuesday, April 22, 2025 3:33 PM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Subject: FW: Call

Eric,

Can you call Randy and address his question. I spoke with Jeff and believe that you are correct person to contact him. I can provide his contact phone number if you do not have.

Thanks
Ravi

Ravi Aggarwal

Bonneville Power Administration

DEPARTMENT OF ENERGY

Manager | Transmission Planning & Asset Management | Regional Planning
rkaggarwal@bpa.gov | P 360.619.6056 | C (b)(6)

From: rhardy@hardyenergy.com <rhardy@hardyenergy.com>
Sent: Tuesday, April 22, 2025 1:26 PM
To: Aggarwal, Ravi K (TFE)(BPA) - TPL-TPP-2 <rkaggarwal@bpa.gov>
Subject: Call

Ravi,

Please call me at your earliest convenience. Within the last 24-48 hours I have received a number of questions, both from clients and the OPUC, the general theme of which is "what is going on with PAC at Longhorn?" The

concern is centered on an apparent PAC declaration that they can no longer get tx redirects from Longhorn to service Oregon loads (due to BPA restrictions on such redirects as part of the TSEP pause??). In any event, this apparently unanticipated development has caused considerable confusion as to what is actually going on and how PAC is planning to address this new circumstance. I can't get anyone in PAC Tx to talk to me, but I thought you might have some ideas on what is or isn't occurring. Hence my request to call.

Randy

From: Quinata, Nicholas Y (BPA) - DKP-7

Sent: Wed Apr 23 08:12:54 2025

To: Morrison, Bradford R (TFE)(BPA) - TSE-TPP-2; Carter, Eric H (TFE)(BPA) - TSE-TPP-2

Subject: FW: PBJ - Boardman to Hemingway power line endures more delays

Importance: Normal

Attachments: image001.jpg; image002.png; image003.jpg

Boardman to Hemingway power line endures more delays

There's widespread agreement that new transmission lines and "enhanced-grid technologies" are needed to meet rising energy demand.

Robert Brook

By [Pete Danko](#) – Staff Reporter, Portland Business Journal

Apr 22, 2025

When Adam Richins gives presentations about Idaho Power's efforts to build the Boardman to Hemingway power line — B2H as it's known — he'll sometimes include a baby picture of his son Sam.

"He was born in 2007, which is when B2H was essentially born," Richins, the utility's chief operating officer, says.

Now, Sam is "a man, bigger than I am."

B2H, though, remains unbuilt, still slogging through [seemingly endless regulatory thickets](#).

The 290-mile power line mainly in northeastern Oregon is a key piece in Idaho Power's plan to reliably meet rising demand with clean resources. The company owns 45% of the project and is leading its development. Portland-based PacifiCorp, which owns the other 55%, has positioned the line as part of enhanced connectivity between the western and eastern portions of its six-state service territory. [Bonneville Power Administration plans to use the line](#) to serve customers in southeastern Idaho.

Poster child for power-line roadblocks

But right now B2H is the poster child for [the challenge of building transmission lines](#) amid widespread agreement on the need for [expansion in the Pacific Northwest](#) and elsewhere.

The Oregon Supreme Court late last month turned aside a challenge to an amendment to B2H's state site certificate — [as it had a challenge two years ago](#) to the original site certificate.

Now, though, the project is awaiting sign-off on documents and reports related to the National Historic Preservation Act.

expand

Adam Richins, chief operating officer, Idaho Power

Idaho Power

"They've had multiple reviews time and time again, and we still are in a position where we're going to have months of delays," Richins said. "We're probably hoping to break ground this summer if they can get these documents reviewed. And then we can go forward once and for all with breaking ground."

A spokesperson for the Bureau of Land Management, the lead federal agency on the project permitting, told the Business Journal that "compliance with regulations that protect cultural resources continues to move forward in

partnership with BLM, IPC, Tribes, the Oregon and Idaho State Historic Preservation Office and other consulting parties."

Idaho Power's best-case scenario now is to have the line completed before the end of 2027.

The 500-kilovolt B2H line would offer a new connection between the Pacific Northwest and the Intermountain West, running mostly through Oregon on a route between a new substation near Boardman, in Morrow County, and one near Melba, Idaho.

Idaho Power is also involved in other significant regional projects, as is PacifiCorp.

The projects are all about opening up corridors to move energy — including Washington and Oregon hydropower, Wyoming wind power and Great Basin and Desert Southwest solar — from where it's produced, to where it's needed, when it's needed. New transmission and "grid-enhancing technologies" applied to existing lines are seen as increasingly needed to meet rising demand, especially with intermittent clean resources.

PacifiCorp's plan with B2H

PacifiCorp has long [included B2H in its biennial resource plans](#), although in a twist, it dropped the line from its "preferred portfolio" in its recently released 2025 Integrated Resource Plan. At an Oregon Public Utility Commission meeting last week, PacifiCorp officials said they did so because they learned that it faced delays in acquiring rights from Bonneville to redirect power from a new substation called Longhorn that is the terminus of the B2H line near Boardman.

But it turned out that an unnamed "specific local customer" — the area is rife with data center and renewable energy development — could get to Longhorn and use the B2H path. So the line wouldn't be used to serve existing customers, and thus they wouldn't be billed for it.

"So we've removed (B2H) from this (IRP) and are pursuing its construction, its arrangements, the cost of that facility, through a process outside of the IRP at this time," Rick Link, PacifiCorp's senior vice president of resource planning and procurement, told the PUC. "It does not mean that we're assuming the line doesn't get built. We're actively pursuing the things needed for that to be successful, as we speak."

From: Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Sent: Monday, May 12, 2025 10:23 AM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Kosterev, Dmitry (BPA) - TPP-OPP-3; Patton, Jessica (PacifiCorp)
Subject: RE: [INTERNET] PAC/IPC B2H Capacity Allocations

Hi Eric,

Here are the directional capacity allocations for IPC and PAC on B2H:

W-E

IPC: 750 MW (71.4%)

PAC: 300 MW (28.6%)

E-W

IPC: 182 MW (18.2%)

PAC: 818 MW (81.8%)

Thanks,
Scott

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Monday, May 12, 2025 9:21 AM
To: Patton, Jessica (PacifiCorp) <Jessica.Patton@pacificorp.com>; Beyer, Scott (PacifiCorp) <Scott.Beyer@pacificorp.com>
Cc: Kosterev, Dmitry (BPA) - TPP-OPP-3 <dnkosterev@bpa.gov>
Subject: [INTERNET] PAC/IPC B2H Capacity Allocations

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Good morning,

Please remind us of the capacity allocations between PAC and IPC in both directions for B2H.

I recall that PAC has a 55% ownership share and IPC has 45% (if I have that right), but I don't recall if you allocated capacity to reflect that in both directions W>E and E>W.

Thanks.

Eric H. Carter

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

Senior Customer Account Executive | Transmission Sales | TSE

ehcarter@bpa.gov | O: 360-619-6006 | C: (b)(6)

From: Hokanson, Don M (CONTR) - TSBM-TPP-2
Sent: Thursday, May 22, 2025 2:51 PM
To: Koppes, Daniel (PacifiCorp); Ruthruff, Bill (PacifiCorp); Allsup, Brett (PacifiCorp); Fritz, Brian (PacifiCorp); Lint, Adam (PacifiCorp); Beyer, Scott (PacifiCorp); Patton, Jessica (PacifiCorp); Schultz, Trevor; Stippel, Joe; Ellsworth, Jared; Barretto, Lindsay; Westhoff, Curtis; Johnson, Matthew J (TFE)(BPA) - TORO-DITT-1; Kohne, Kyle R (BPA) - TPP-OPP-3; Keanini, Rasa I (TFE)(BPA) - TSRE-DITT-1; Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Stevenson, Audrey C (TFE)(BPA) - TOO-MEAD; Mercer, Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle, Patrick R (BPA) - TPPB-OPP-3; Young, Jonathan D (BPA) - TPLE-TPP-2; Gallacher, Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan, Jason C (TFE)(BPA) - TORW-DITT-1; Haushild, Duane L (TFE)(BPA) - TORD-DITT-1; Smith, Jim T (BPA) - TPCF-MEAD-GOB; Hitchens, Victor P (BPA) - TPCF-MEAD-GOB; Baker, Kevlyn D (BPA) - TPC-TPP-4; Orth, Erich T (BPA) - TEPP-TPP-1; Joerin, Matthew W (BPA) - TEPP-TPP-1
Subject: B2H: Proposed Agenda for Tri-Party Op/Ag Meeting - Request for Updates

Good afternoon,

We are scheduled to have a tri-party operating agreement this coming Tuesday 5/27 at 1:00 – 3:00 PDT. Below is the proposed agenda:

- **B2H Program Review Group (PRG) Update (IPC)**
- **B2H Project Update (IPC)**
- **Review Normal Operations Updates** (discussion – all parties were invited to review this section at the last meeting and to be prepared to offer comments)
- **BPA Proposals** – BPA will present draft proposals for the following:
 - BPA Transfer Services “Single Wheel”
 - Midpoint-Meridian §5(F)
- **IPC’s Summer Lake TP Adjacency**
 - BPA has developed some questions to gain a better understanding of this request.

For IPC, please provide bullets or slides to include in the meeting for the first two items.

If anyone would like to modify the agenda or would like to include materials in the deck, please respond to me as soon as possible. I will be sending out the meeting materials tomorrow by noon PDT.

Thank you.
-don

Don Hokanson
BONNEVILLE POWER ADMINISTRATION
DEPARTMENT OF ENERGY
(CONTR) ACS Professional Staffing
Project Manager | Commercial Policy | TSB
dmhokanson@bpa.gov | O: 360-619-6808 | C: (b)(6)

From: Hokanson,Don M (CONTR) - TSBM-TPP-2
Sent: Friday, May 30, 2025 9:13 AM
To: Hokanson,Don M (CONTR) - TSBM-TPP-2; Daniel.Koppes@pacificorp.com; william.ruthruff@pacificorp.com; Brett.Allsup@pacificorp.com; Brian.Fritz@pacificorp.com; Adam.Lint@pacificorp.com; Scott.Beyer@pacificorp.com; Jessica.Patton@pacificorp.com; TSchultz2@idahopower.com; JStippel@idahopower.com; JEllsworth@idahopower.com; LBarretto@idahopower.com; CWesthoff@idahopower.com; Johnson,Matthew J (TFE)(BPA) - TORO-DITT-1; Kohne,Kyle R (BPA) - TPP-OPP-3; Keanini,Rasa I (TFE)(BPA) - TSRE-DITT-1; Carter,Eric H (TFE)(BPA) - TSE-TPP-2; Stevenson,Audrey C (TFE)(BPA) - TOO-MEAD; Mercer,Joseph R (TFE)(BPA) - TOOP-DITT-2; Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2; Rochelle,Patrick R (BPA) - TPPB-OPP-3; Young,Jonathan D (BPA) - TPLE-TPP-2; Gallacher,Christopher W (TFE)(BPA) - TOOC-MEAD; Bryan,Jason C (TFE)(BPA) - TORW-DITT-1; Haushild,Duane L (TFE)(BPA) - TORD-DITT-1; Smith,Jim T (BPA) - TPCF-MEAD-GOB; Hitchens,Victor P (BPA) - TPCF-MEAD-GOB; Baker,Kevlyn D (BPA) - TPC-TPP-4; Orth,Erich T (BPA) - TEPP-TPP-1; Joerin,Matthew W (BPA) - TEPP-TPP-1; Pleger,Derrick L (BPA) - PSST-6; ESchellenberg@idahopower.com
Subject: 25-05-27 B2H Tri-Party Operating Agreement Coordination - Meeting Minutes
Attachments: B2H Project Review Group Update - 20250527.pdf; 250527 B2H Tri-Party Op Agmt Meeting.pdf
Follow Up Flag: Follow up
Flag Status: Flagged

Meeting Date: 5/27/2025 1:00 PM

Location: Webex

Participants

-  [Hokanson,Don M \(CONTR\) - TSBM-TPP-2](#) (Meeting Organizer)
-  [Koppes, Daniel \(PacifiCorp\)](#)
-  [Ruthruff, Bill \(PacifiCorp\)](#) (Accepted in Outlook)
-  [Allsup, Brett \(PacifiCorp\)](#) (Tentative in Outlook)
-  [Fritz, Brian \(PacifiCorp\)](#) (Accepted in Outlook)
-  [Lint, Adam \(PacifiCorp\)](#)
-  [Beyer, Scott \(PacifiCorp\)](#) (Accepted in Outlook)
-  [Patton, Jessica \(PacifiCorp\)](#)
-  [Schultz, Trevor](#)
-  [Stippel, Joe](#) (Tentative in Outlook)
-  [Ellsworth, Jared](#) (Accepted in Outlook)
-  [Barretto, Lindsay](#)
-  [Westhoff, Curtis](#) (Accepted in Outlook)
-  [Johnson,Matthew J \(TFE\)\(BPA\) - TORO-DITT-1](#)
-  [Kohne,Kyle R \(BPA\) - TPP-OPP-3](#)
-  [Keanini,Rasa I \(TFE\)\(BPA\) - TSRE-DITT-1](#) (Accepted in Outlook)
-  [Carter,Eric H \(TFE\)\(BPA\) - TSE-TPP-2](#) (Accepted in Outlook)

- [Stevenson, Audrey C \(TFE\)\(BPA\) - TOO-MEAD](#)
- [Mercer, Joseph R \(TFE\)\(BPA\) - TOOP-DITT-2](#)
- [Lockman, Christopher L \(TFE\)\(BPA\) - TSE-TPP-2](#)
- [Rochelle, Patrick R \(BPA\) - TPPB-OPP-3](#)
- [Young, Jonathan D \(BPA\) - TPLE-TPP-2](#) (Accepted in Outlook)
- [Gallacher, Christopher W \(TFE\)\(BPA\) - TOOC-MEAD](#)
- [Bryan, Jason C \(TFE\)\(BPA\) - TORW-DITT-1](#) (Accepted in Outlook)
- [Haushild, Duane L \(TFE\)\(BPA\) - TORD-DITT-1](#)
- [Smith, Jim T \(BPA\) - TPCF-MEAD-GOB](#) (Accepted in Outlook)
- [Hitchens, Victor P \(BPA\) - TPCF-MEAD-GOB](#)
- [Baker, Kevlyn D \(BPA\) - TPC-TPP-4](#)
- [Orth, Erich T \(BPA\) - TEPP-TPP-1](#) (Accepted in Outlook)
- [Joerín, Matthew W \(BPA\) - TEPP-TPP-1](#)
- [Pleger, Derrick L \(BPA\) - PSST-6](#)
- [Schellenberg, Erik](#) (Accepted in Outlook)
- [Smith, Chris](#), PAC Transmission AE

Meeting Materials

Executive Summary

PRG Study:

- Idaho provided an update of the Reconvened PRG (see attached 3 slides). They are now targeting a draft report in late June with a target for finalizing it in late July.
- BPA is performing voltage stability analysis focused on Path 14 E>W flows.

B2H Status:

- IPC continues to work through conditions associated with permitting. There will be a soft ground-breaking (no PR) in June. Staking, signage, and fencing is starting this week. Some cultural reports are now "final". ROW has been obtained for 80% of necessary rights.
- Energization is still planned for late 2027.
- PAC reconfirmed its support for B2H despite continued questions stemming from PAC's IRP.
- PAC also confirmed that the Maverick substation is expected to come online with or ahead of B2H.

Normal Operations Discussion:

- BPA proposed a simplification of the details drafted in the IPC proposal. Both parties seemed open to the direction and will review internally.
- BPA noted that we might have to revisit this section in light of the possibility of a nomogram stemming from the PRG studies for all-lines-in-service.

BPA Proposed Single Wheel Provision:

- IPC and PAC did not raise issues with the first two statements but had concerns about how the O&M provisions were broadly stated, including concerns about limiting future expansion or system changes.
- BPA clarified its intent to preserve the business value as stated in its objective and the importance of having this documented in a single agreement between all three parties.
- IPC stated it would look at the provision and may propose some adjustments to the wording.

Midpoint-Meridian Section 5(F) Provision:

- PAC raised concerns with the broad categorization of "cause flow" and having BPA as the being the sole determinant. They noted it is a pre-OATT concept and suggested it is not in line with modern power systems.
- IPC had similar concerns and stated they had clarified their position in the Ryan Aldelman letter from 1/15/2021.
- BPA noted that this proposal had considered IPC's letter and reflects BPA's position. BPA acknowledged that there have been discussions with IPC and PAC about the meaning of these words. This new proposed language would be agreed to by all three parties.
- BPA added that the proposal addresses the meaning of words in the original. It expands "transmit" to capture the discussions over the years.
- BPA stated it disagrees with IPC's conclusions and noted that IPC was not a party when the original language was drafted.
- Both IPC and PAC tried to draw a distinction about the inability to control flow on a specific line stating that opening a disconnect causes more trouble than it is worth. PAC questioned whether the provision would be enforceable due to the inability to bend the laws of physics.
- IPC noted that they had not received a response from BPA on the 1/15/2021 letter. PAC requested that BPA respond to the letter in detail.
- PAC believes that IPC has never been a party to the provision under the Midpoint-Meridian agreement.
- PAC also requested that BPA prepare a list of what are the adverse impacts.

Summer Lake TP Adjacency Questions

- BPA asked several questions about how the proposed POD would be used. In general, IPC would like a fully functional POD on BPA's Network Segment.
- IPC would like the ability to transact at BPA at Summer Lake - schedule energy from BPA's system to IPC's system at Summer Lake. IPC noted they own W>E rights on Hemingway-Summer Lake.
- IPC noted that creating a TP-TP adjacency would increase the interchange available and reduce risk for both parties with the ability to replace imports if B2H were lost. It would reduce the ACE recovery and avoid costs associated with the loss of B2H (multiple wheels).
- IPC presented to hypothetical scenarios showing how load served from BPA's BA to IPC could be split across Hemingway-Summer Lake and B2H.
- IPC suggested that allowing the scheduling point at Summer Lake would not have any effect on real flows.
- All parties noted that we will need power schedulers involved in future discussions.

Don Hokanson

BONNEVILLE POWER ADMINISTRATION

DEPARTMENT OF ENERGY

(CONTR) ACS Professional Staffing

Project Manager | Commercial Policy | TSB

dmhokanson@bpa.gov | O: 360-619-6808 | C: (b)(6)

Purpose for the Reconvened PRG

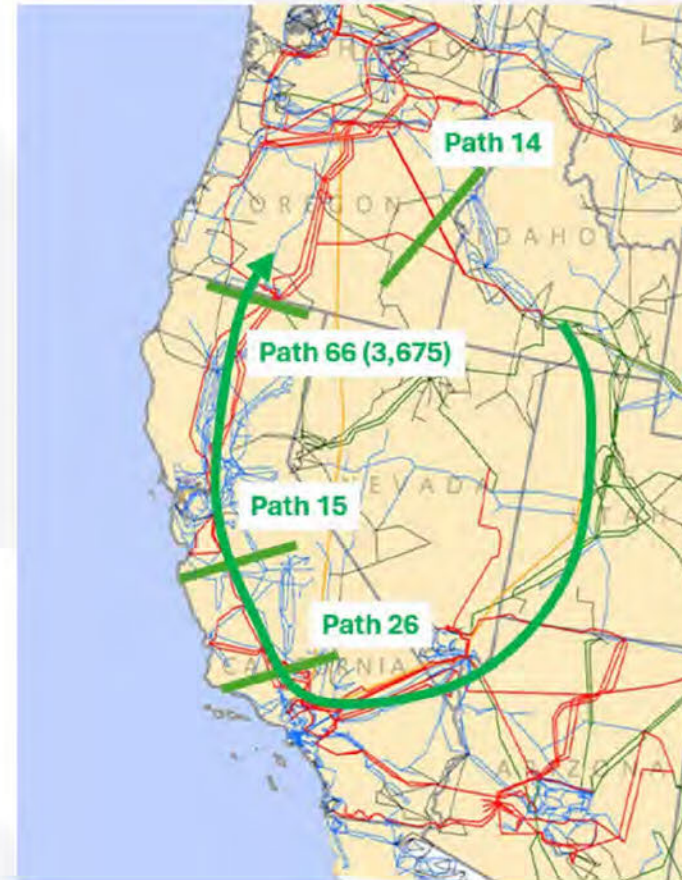
- Confirm accepted -2,250 MW and 3,400 Path 14 ratings are not impacted by the potential ~15 mile series capacitor location change down the line.

Focus Area

- Confirm 3,400 MW East to West Path 14 rating is achievable prior to Gateway West. B2H has a late 2027 in-service date while the full build of Gateway West Segment #8 (Midpoint-Mayfield-Hemingway #2) has a 2030 in-service date.
- Out of Scope for this Reconvened PRG Study:
 - 1) Future additions to Maverick and corresponding changes to Path 14 interface definition
 - 2) Future upgrades to Path 14 capacity beyond -2,250 MW and 3,400 MW from Palette Junction, Gateway West, Oxbow-Lolo Rebuild, etc.

In-Progress East to West Study Work

- PV and QV voltage stability studies with all lines in service have been completed
 - Results show no issues and adequate margin
- IPC verified new RAS series cap bypass actions still result in acceptable reactive margins and performance following loss of Midpoint – Hemingway 500kV.
- BPA is looking at outages on CA system coincident with Path 14 E-W flows to determine impacts.



PRG Study Calendar

- February 21st – PRG Reconvene Kickoff Meeting
 - Review changes and preliminary studies
- March 14th – PRG Reconvene Meeting #2
 - Report on simultaneous study progress with BPA feedback on cases
 - Collect additional feedback on preliminary cases
- April 4th – PRG Reconvene Meeting #3
 - Check in meeting on study progress
- May 16th – PRG Reconvene Meeting #4
 - Check in meeting on study progress – East to West study case focus
- **Late June**
 - Idaho Power publishes and sends final study report
 - Initiate 21-day study comment window
 - Idaho Power will seek to address all comments prior to final late July meeting
- Tentative **TBD July** – Final PRG Reconvene Meeting
 - Review final report and addressed comments
 - PRG decision on Path Rating Phase status of B2H Project for:
 - 1) Option to move the Longhorn terminal series compensation to Maverick.
 - 2) EtoW 3,400 MW rating without the inclusion of Gateway West



B2H Tri-Party Operating Agreement Meeting

BPA, Idaho Power, PacifiCorp

5/27/2025



Agenda

Agenda Item	Time (PST)	Facilitator
Introductions	1:00 – 1:10	Eric Carter(BPA)
B2H Program Review Group (PRG) Update	1:10 – 1:15	IPC
B2H Project Update	1:15 – 1:20	IPC
Review Normal Operations Updates	1:20 – 1:45	<i>Facilitator: Don Hokanson (BPA-CFTE)</i>
BPA “Single Wheel” Proposal	1:45 – 2:05	Eric Carter, Derrick Pleger (BPA)
BPA Midpoint-Meridian 5(F) Proposal	2:05 – 2:20	Eric Carter
Summer Lake TP Adjacency Questions	2:20 – 2:40	Eric Carter
Recap and Next Steps	2:45 – 2:50	Eric Carter

B2H Program Review Group (PRG) Update

- Status
- Maverick Update
- Path 17 (W of Borah) RAS Changes
- Upcoming Milestones & Completion

B2H Project Update

- Permitting status
- Expected energization date
- PAC's IRP – continuing questions about B2H

Normal Operations

- Review Updates from IPC & PAC
- BPA Proposal for simplification*
 - If any of the parties that are a part of this operating agreement observe an identified SOL exceedance, they may propose inserting series capacitors to alleviate this violation. If this is not sufficient or viable, the parties will consider curtailments on the appropriate path, or other operational actions to alleviate the identified SOL exceedance.
 - All parties will follow their Reliability Coordinator's SOL Methodology when developing System Operating Limits in the Operations Horizon. This includes the contingencies under study and the performance criteria they must adhere to.
 - We may need to revisit this section to address the potential nomogram for NWACI and Path 14.

**These two statements were drafted by BPA to provide an example of simplification of the section and to provide flexibility to adapt to changes in the future. This is for discussion purposes only and is not intended to represent BPA's position at this time.*

BPA “Single Wheel” Proposal

- No (a) future expansion of the B2H facilities identified under the B2H Operating Agreement or (b) addition of new facilities interconnecting or impacting conditions established under the B2H Operating Agreement, are permitted by the parties without studying such expansion or addition, including affected systems, and obtaining the prior written consent of the parties.
- Upon energization of B2H Idaho Power will provide Network Transmission to deliver power on a single wheel of transmission from BPA’s Longhorn Substation to serve BPA’s designated Network Loads on Idaho’s system using the B2H line (S.A. #'s 464 and 465).
- Under no circumstances may a party expand current or add new facilities which result in the need for an additional wheel of transmission, additional O&M costs, or other costs to BPA in serving BPA’s South Idaho Customer Loads in Idaho with power sourced from BPA.

BPA Objective

Provide BPA a single wheel of transmission service beyond the BPA transmission system to serve the SILS customers' loads.

*see B2H Term Sheet §b)1,
contract #22TX-17207*

Midpoint-Meridian 5(f)

- Legacy contract between PAC & BPA predating the OATT
- Many provisions have been eliminated through conversion and other efforts.
- Section 5(f):
 - “PacifiCorp shall not transmit electric power and energy west to east over the Midpoint-Meridian Line, or any segment thereof, in a manner which will adversely impact the operation of the Federal Transmission System or the AC Intertie. The determination of an adverse impact shall be made by Bonneville.”



BPA Midpoint-Meridian 5(F) Proposal

New Operating Agreement Language

- Neither PacifiCorp nor Idaho Power Company may transmit, schedule, cause flow, or in any other way move electric power and/or energy west to east over the Midpoint-Meridian Line, or any segment thereof, in a manner which will adversely impact the operation or the Federal System or the Northwest AC Intertie.
- Bonneville Power Administration shall make said determination of adverse impacts.

Midpoint-Meridian 5(F)

“PacifiCorp shall not transmit electric power and energy west to east over the Midpoint-Meridian Line, or any segment thereof, in a manner which will adversely impact the operation of the Federal Transmission System or the AC Intertie. The determination of an adverse impact shall be made by Bonneville.”

Summer Lake TP Adjacency Questions

- What, specifically, does IPC mean by “Transmission Provider to Transmission Provider adjacency at Summer Lake”?
 - Is it adjacency for this scheduling?
 - Is it just physical adjacency?
 - Operational adjacency?
 - Is it something else?
- How would this apply to overall scheduling across Path 14?
- What rights and obligations would the TPs have at that location?
- Does this mean:
 - Creation of a new scheduling point in reservation systems
 - Creation of transmission paths that are managed for ATC
 - Ability for customers to reserve/request capacity through that scheduling point 24/7/365?
 - Just available for ST service? What duration?
- If anticipating creation of a scheduling point at Summer Lake, would it always be available or only available during specific situations/outages? What situations?
- Who pays for transmission requested through the new point?
- Would it be a bi-directional scheduling point, or just W>E?
- Who pays to create the scheduling point, control center work, interchange metering, etc.?
- How would IPC use a scheduling point at Summer Lake?
- Would the scheduling point be limited to IPC or open to all BPA customers?

IPC’s Proposal
 BPA, PacifiCorp, and Idaho Power will have Transmission Provider to Transmission Provider adjacency at Summer Lake (SMLK).

• Next Steps?

Summer Lake Scenario #1

****Illustrative purposes only****

July '28 Peak Load Scenario (All Values are MW)	Without BPA-IPC SMLK TP adjacency		With BPA-IPC SMLK TP adjacency	
	Normal	B2H loss	Normal	B2H loss
P14 Import Need - BPA	660	660	660	660
P14 Import Need - IPC	680	680	680	680
Path 14 TTC	2250	1200	2250	1200
B2H Imports - BPA	390	0	195	0
B2H Imports - IPC	360	0	180	0
LaGrande Imports - BPA	270	270	270	270
LaGrande Imports - IPC	80	80	80	80
SMLK (BPA) Imports - BPA	-	-	195	195
SMLK (BPA) Imports - IPC	-	-	180	180
Imports on AVA/PAC segments - IPC	240	240	240	240
BPA/IPC Imports lost (need to find alternate path if available, extra wheel, might be non-firm)	-	750	-	375
Best Case Re-Route capacity available on P14 AVA/PAC segments	-	610	-	235

B2H: Tri-Party Operating Agreement Meeting

Summer Lake Scenario #2

****Illustrative purposes only****

January '28 Peak Load Scenario (All Values are MW)	Without BPA-IPC		With BPA-IPC	
	SMLK TP adjacency		SMLK TP adjacency	
	Normal	B2H loss	Normal	B2H loss
P14 Import Need - BPA	880	880	880	880
P14 Import Need - IPC	360	360	360	360
Path 14 TTC	2250	1340	2250	1340
B2H Imports - BPA	610	0	305	0
B2H Imports - IPC	140	0	70	0
LaGrande Imports - BPA	270	270	270	270
LaGrande Imports - IPC	80	80	80	80
SMLK (BPA) Imports - BPA	-	-	305	305
SMLK (BPA) Imports - IPC	-	-	70	70
Imports on AVA/PAC segments - IPC	140	140	140	140
BPA/IPC Imports lost (need to find alternate path if available, extra wheel, might be non-firm)	-	750	-	375
Best Case Re-Route capacity available on P14 AVA/PAC segments	-	750	-	375

B2H: Tri-Party Operating Agreement Meeting

Next Steps

- Topic for next meeting?
- Next Meeting: 6/16 (Monday)

From: TPCC_Contracts
Sent: Monday, August 21, 2023 2:39 PM
To: Rohan.Chatterjee@pacificorp.com
Cc: Kilyukh,Denis V (BPA) - TPCC-TPP-4; Carter,Eric H (TFE)(BPA) - TSE-TPP-2
Subject: IMPORTANT: FOR SIGNATURE: P0147_23TP-12987 PAC (Individual SIS)
Attachments: bpa-payment-instructions.pdf; P0147_23TP-12987 Letter Final.pdf; P0147_23TP-12987 Agreement Final.pdf

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889790	40	NEWPOINT	SANTIAM69PACW

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12987 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12987 when remitting payment. In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

CHRISTOPHE Digitally signed by
R LOCKMAN CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:18:53
-07'00'

Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12987	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
ISSUED TO		ISSUED BY	

5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232	6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666
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7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12987 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889790	40	NEWPOINT	SANTIAM69PACW	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-	13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	15. ACCOUNTING INFORMATION (For BPA Use Only)
	16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.
PARTICIPANT	
17. APPROVED BY (Signature)	DATE (mm/dd/yyyy)
	BPA
	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN <small>Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:19:14 -07'00'</small>
NAME AND TITLE	NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales

FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) **ABA Number: 021030004**
- 2) **Receiving Bank: "TREAS NYC"**
- 3) **Product Code: "TREAS NYC / CTR"**
- 4) **Account: 89001401**
- 5) **Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)**

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) **ABA Number: 051036706**
- 2) **Account Number: 312013**
- 3) **Receiving Bank: Federal Reserve Bank**
- 4) **Bank Address: 701 E. Byrd Street, Richmond, VA 23219**
- 5) **Bank Phone Number: 804-697-8000**
- 6) **Receiver Name: BPA**
- 7) **Identification Number: This field may be used instead of the addenda record to identify the payment.**

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.HowtoPay.com), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: Chatterjee, Rohan (PacifiCorp) <Rohan.Chatterjee@pacificorp.com>
Sent: Thursday, August 24, 2023 2:09 PM
To: TPCC_Contracts
Cc: Carter, Eric H (TFE)(BPA) - TSE-TPP-2; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Kilyukh, Denis V (BPA) - TPCC-TPP-4; Wood, Paul (PacifiCorp) {Mkt Function}; Link, Rick (PacifiCorp)
Subject: [EXTERNAL] Individual SIS Agreement
Attachments: [INTERNET] IMPORTANT: FOR SIGNATURE: P0149_23TP-12993 PAC (Individual SIS); [INTERNET] IMPORTANT: FOR SIGNATURE: P0148_23TP-12992 PAC (Individual SIS); [INTERNET] IMPORTANT: FOR SIGNATURE: P0144_23TP-12981 PAC (Individual SIS) ***UPDATED*** with only instructions below; [INTERNET] IMPORTANT: FOR SIGNATURE: P0144_23TP-12981 PAC (Individual SIS); [INTERNET] IMPORTANT: FOR SIGNATURE: P0145_23TP-12985 PAC (Individual SIS); [INTERNET] IMPORTANT: FOR SIGNATURE: P0146_23TP-12986 PAC (Individual SIS)

Hello BPA,

We discussed this internally, and would like to withdraw our request for individual SIS for these redirect requests. We will keep the TSRs in your queue and will wait for BPA to process these as part of your regular cluster study process.

Please let me know if you needed anything else from us.

Regards,
Rohan.

From: TPCC_Contracts
Sent: Tuesday, August 22, 2023 1:07 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Kilyukh, Denis V (BPA) - TPCC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0149_23TP-12993 PAC (Individual SIS)
Attachments: P0149_23TP-12993 Letter FINAL.pdf; P0149_23TP-12993 Agreement FINAL.pdf; bpa-payment-instructions.pdf

Importance: High

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp Products signature (E-signature) by Close of Business on **September 6, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 22, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889817	55	NEWPOINT	ROUNDUP69

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12993 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 6, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12993 when remitting payment. In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 6, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

CHRISTOPHE Digitally signed by
R LOCKMAN CHRISTOPHER LOCKMAN
Date: 2023.08.22 12:36:14
-07'00'

Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12993	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
ISSUED TO		ISSUED BY	
5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232		6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	
7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12993 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889817	55	NEWPOINT	ROUNDUP69	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 6, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-	13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	15. ACCOUNTING INFORMATION (For BPA Use Only)
	16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.
PARTICIPANT	
17. APPROVED BY (Signature)	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN <small>Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.22 12:35:34 -07'00'</small>
DATE (mm/dd/yyyy)	DATE (mm/dd/yyyy)
NAME AND TITLE	NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales

FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 021030004
- 2) Receiving Bank: "TREAS NYC"
- 3) Product Code: "TREAS NYC / CTR"
- 4) Account: 89001401
- 5) Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 051036706
- 2) Account Number: 312013
- 3) Receiving Bank: Federal Reserve Bank
- 4) Bank Address: 701 E. Byrd Street, Richmond, VA 23219
- 5) Bank Phone Number: 804-697-8000
- 6) Receiver Name: BPA
- 7) Identification Number: This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: TPCC_Contracts
Sent: Monday, August 21, 2023 3:49 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Kilyukh, Denis V (BPA) - TPCC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0144_23TP-12981 PAC (Individual SIS) ***UPDATED*** with only instructions below
Attachments: bpa-payment-instructions.pdf; P0144_23TP-12981 Letter Final.pdf; P0144_23TP-12981 Agreement Final.pdf
Importance: High

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889761	241	NEWPOINT	ALVEY500

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12981 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12981 when remitting payment.

In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

**CHRISTOPHE
R LOCKMAN**

Digitally signed by
CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:24:55
-07'00'

Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12981	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
ISSUED TO		ISSUED BY	
5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232		6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh - TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	
7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12981 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889761	241	NEWPOINT	ALVEY500	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-	13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh - TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	15. ACCOUNTING INFORMATION (For BPA Use Only)
	16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.
PARTICIPANT	BPA
17. APPROVED BY (Signature) DATE (mm/dd/yyyy)	18. APPROVED BY (Signature) DATE (mm/dd/yyyy)
	CHRISTOPHER LOCKMAN Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:24:31 -0700
NAME AND TITLE	NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales

FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 021030004
- 2) Receiving Bank: "TREAS NYC"
- 3) Product Code: "TREAS NYC / CTR"
- 4) Account: 89001401
- 5) Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 051036706
- 2) Account Number: 312013
- 3) Receiving Bank: Federal Reserve Bank
- 4) Bank Address: 701 E. Byrd Street, Richmond, VA 23219
- 5) Bank Phone Number: 804-697-8000
- 6) Receiver Name: BPA
- 7) Identification Number: This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: TPCC_Contracts
Sent: Monday, August 21, 2023 3:11 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Kilyukh, Denis V (BPA) - TPCC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0145_23TP-12985 PAC (Individual SIS)
Attachments: bpa-payment-instructions.pdf; P0145_23TP-12985 Letter Final.pdf; P0145_23TP-12985 Agreement Final.pdf

Importance: High

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889770	145	NEWPOINT	ALVEY500

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12985 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12985 when remitting payment. In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

CHRISTOPHE Digitally signed by
R LOCKMAN CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:23:13
-07'00'

Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12985	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
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ISSUED TO		ISSUED BY	
5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232		6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	
7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12985 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889770	145	NEWPOINT	ALVEY500	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-		13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)	
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666		15. ACCOUNTING INFORMATION (For BPA Use Only)	
		16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.	
PARTICIPANT		BPA	
17. APPROVED BY (Signature)	DATE (mm/dd/yyyy)	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN	DATE (mm/dd/yyyy) <small>Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:22:42 -07'00'</small>
NAME AND TITLE		NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales	

FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 021030004
- 2) Receiving Bank: "TREAS NYC"
- 3) Product Code: "TREAS NYC / CTR"
- 4) Account: 89001401
- 5) Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 051036706
- 2) Account Number: 312013
- 3) Receiving Bank: Federal Reserve Bank
- 4) Bank Address: 701 E. Byrd Street, Richmond, VA 23219
- 5) Bank Phone Number: 804-697-8000
- 6) Receiver Name: BPA
- 7) Identification Number: This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: TPCC_Contracts
Sent: Monday, August 21, 2023 3:55 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Kilyukh, Denis V (BPA) - TPCC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0148_23TP-12992 PAC (Individual SIS)
Attachments: bpa-payment-instructions.pdf; P0148_23TP-12992 Letter Final.pdf; P0148_23TP-12992 Agreement Final.pdf

Importance: High

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889809	35	NEWPOINT	MCNARY69

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12992 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12992 when remitting payment. In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

CHRISTOPHE Digitally signed by
R LOCKMAN CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:28:00
-07'00'

Senior Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12992	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
ISSUED TO		ISSUED BY	

5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232		6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	
7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12992 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889809	35	NEWPOINT	MCNARY69	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-		13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)	
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666		15. ACCOUNTING INFORMATION (For BPA Use Only)	
		16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.	
PARTICIPANT		BPA	
17. APPROVED BY (Signature)	DATE (mm/dd/yyyy)	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN	DATE (mm/dd/yyyy) Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:28:35 -07'00'
NAME AND TITLE		NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales	

FINANCIAL TERMS AND CONDITIONS STATEMENT

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PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

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Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 021030004
- 2) Receiving Bank: "TREAS NYC"
- 3) Product Code: "TREAS NYC / CTR"
- 4) Account: 89001401
- 5) Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 051036706
- 2) Account Number: 312013
- 3) Receiving Bank: Federal Reserve Bank
- 4) Bank Address: 701 E. Byrd Street, Richmond, VA 23219
- 5) Bank Phone Number: 804-697-8000
- 6) Receiver Name: BPA
- 7) Identification Number: This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: TPCC_Contracts
Sent: Monday, August 21, 2023 3:34 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Kilyukh, Denis V (BPA) - TPCC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0144_23TP-12981 PAC (Individual SIS)
Attachments: bpa-payment-instructions.pdf; P0144_23TP-12981 Letter Final.pdf; P0144_23TP-12981 Agreement Final.pdf

Importance: High

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.

Michele Johnson, TPC-TPP 4
(CONTR) Motus Recruiting
Administrative Services Assistant
Customer Service Engineering
Bonneville Power Administration

MRJohnson@bpa.gov | P 360-418-8907 or C 503-784-3227

From: Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2
Sent: Monday, August 21, 2023 2:26 PM
To: Johnson,Michele R (CONTR) - TPC-TPP-4
Cc: Kilyukh,Denis V (CONTR) - TPCC-TPP-4
Subject: RE: UPDATED P0144_FOR SIGNATURE_23TP-12981 PAC (Individual SIS)

From: Johnson,Michele R (CONTR) - TPC-TPP-4 <mrjohnson@bpa.gov>
Sent: Monday, August 21, 2023 2:00 PM
To: Lockman,Christopher L (TFE)(BPA) - TSE-TPP-2 <clockman@bpa.gov>
Cc: Kilyukh,Denis V (CONTR) - TPCC-TPP-4 <dvkilyukh@bpa.gov>
Subject: FW: UPDATED P0144_FOR SIGNATURE_23TP-12981 PAC (Individual SIS)

For you review and signature. Thanks so much.

Michele Johnson, TPC-TPP 4
(CONTR) Motus Recruiting
Administrative Services Assistant
Customer Service Engineering
Bonneville Power Administration
MRJohnson@bpa.gov | P 360-418-8907 or C 503-784-3227

From: Kilyukh,Denis V (CONTR) - TPCC-TPP-4 <dvkilyukh@bpa.gov>
Sent: Monday, August 21, 2023 1:19 PM
To: Johnson,Michele R (CONTR) - TPC-TPP-4 <mrjohnson@bpa.gov>
Cc: PWA Study <pwastudy@bpa.gov>
Subject: UPDATED P0144_FOR SIGNATURE_23TP-12981 PAC (Individual SIS)

Hi Michele,

Please prepare for signature and tender dated for today August 21, 2023. All required reviews have been completed. The AE is Eric Carter but he is out this week and his back up is Chris Lockman, so please send to Chris for signature .

Also, please remember when sending this out to the folks on the Bcc list, to remove Jeffrey Maslow.

Thanks,
Denis Kilyukh



Department of Energy
 Bonneville Power Administration
 P.O. Box 61409
 Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
 Transmission Manager
 PacifiCorp
 825 NE Multnomah Street, Suite 600
 Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889761	241	NEWPOINT	ALVEY500

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12981 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
 U.S. Department of Energy
 Bonneville Power Administration
 ATTN: Denis Kilyukh – TPCC/TPP-4
 P.O. Box 61409
 Vancouver, WA 98666

Overnight Delivery Service
 U.S. Department of Energy
 Bonneville Power Administration
 ATTN: Denis Kilyukh – TPCC/TPP-4
 905 NE 11th Avenue
 Portland, OR 97232
 Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12981 when remitting payment.

In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

**CHRISTOPHE
R LOCKMAN**

Digitally signed by
CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:24:55
-07'00'

Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12981	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
ISSUED TO		ISSUED BY	
5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232		6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	
7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419

11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12981 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889761	241	NEWPOINT	ALVEY500	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-	13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)
14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	15. ACCOUNTING INFORMATION (For BPA Use Only)
	16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.
PARTICIPANT	
17. APPROVED BY (Signature)	DATE (mm/dd/yyyy)
	BPA
	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:24:31 -0700
NAME AND TITLE	NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales

FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

Payments not received by the due date will accrue interest on the amount due beginning the first calendar day after the due date to the date paid, at the appropriate rate calculated in accordance with the methodology specified for interest on refunds in the Federal Energy Regulatory Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii).

BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) **ABA Number:** 021030004
- 2) **Receiving Bank:** "TREAS NYC"
- 3) **Product Code:** "TREAS NYC / CTR"
- 4) **Account:** 89001401
- 5) **Third Party Information After "OBI="** Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) **ABA Number:** 051036706
- 2) **Account Number:** 312013
- 3) **Receiving Bank:** Federal Reserve Bank
- 4) **Bank Address:** 701 E. Byrd Street, Richmond, VA 23219
- 5) **Bank Phone Number:** 804-697-8000
- 6) **Receiver Name:** BPA
- 7) **Identification Number:** This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: TPCC_Contracts
Sent: Monday, August 21, 2023 2:53 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Johnson, Kelly G (BPA) - TPC-TPP-4; Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Subject: [INTERNET] IMPORTANT: FOR SIGNATURE: P0146_23TP-12986 PAC (Individual SIS)
Attachments: bpa-payment-instructions.pdf; P0146_23TP-12986 Letter Final.pdf; P0146_23TP-12986 Agreement Final.pdf

You don't often get email from tpcc_contracts@bpa.gov. [Learn why this is important](#)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

The attached contract document requires PacifiCorp signature (E-signature) by Close of Business on **September 5, 2023**.

Please E-sign, type your title in the space provided and return to BPA by replying to this email and attaching the E-signed contract document.

Instructions:

- ✓ Click the flagged signature field throughout the contract document, insert your E-signature and type in your title.
- ✓ Save the PDF file for your records (saving is required prior to returning by email to capture your E-signature).
- ✓ Reply to this email (tpcc_contracts@bpa.gov) by the date stated above and attach your E-signed contract document.

The enclosed cover letter provides further instructions and alternatives. If you have any questions, please contact Eric Carter at (360) 619-6006.

In order to avoid delay of payments made to BPA, please submit via electronic payment methods described in the attached Payment Instructions. Thank you for your understanding.

Thank you.



Department of Energy

Bonneville Power Administration
P.O. Box 61409
Vancouver, WA 98666-1409

TRANSMISSION SERVICES

August 21, 2023

In reply refer to: TSE/TPP-2

Rohan Chatterjee, Commercial
Transmission Manager
PacifiCorp
825 NE Multnomah Street, Suite 600
Portland, OR 97232

Dear Rohan Chatterjee:

On September 15, 2022, the Bonneville Power Administration (BPA) received the following Long-Term Firm Point-to-Point Transmission Service Request (TSR) from PacifiCorp, recorded in BPA’s Long-Term Request Queue as shown below:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)
97889788	84	NEWPOINT	ALBANY115

BPA does not have sufficient Available Transfer Capability on the requested path to accommodate this TSR. A System Impact Study (SIS) is required to assess the impact of this TSR and the possible scope of system expansion needed for the Federal Columbia River Transmission System to accommodate the TSR.

Enclosed is a signed original of Agreement No. 23TP-12986 (Agreement) between BPA and PacifiCorp, which provides for the SIS. Please have PacifiCorp’s authorizing official electronically sign the flagged signature field in the Agreement and return by email to tpcc_contracts@bpa.gov by Close of Business (COB) at 5:00 p.m. Pacific Prevailing Time on September 5, 2023. Alternatively, PacifiCorp may print, sign, date, and scan the Agreement into a PDF file and return to BPA by email, or send a signed paper copy to one of the following addresses:

First Class Mail
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service
U.S. Department of Energy
Bonneville Power Administration
ATTN: Denis Kilyukh – TPCC/TPP-4
905 NE 11th Avenue
Portland, OR 97232
Phone: (360) 619-6419

The required advance payment of \$25,000 can be made by wire transfer or ACH credit (payment instructions enclosed). Please reference Agreement No. 23TP-12986 when remitting payment. In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 5, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration.

If you have any questions concerning this matter, please contact me at (360) 619-6006, or Anita Heredia, Supervisory Electrical Engineer, at (360) 418-2169.

Sincerely,

CHRISTOPHE Digitally signed by
R LOCKMAN CHRISTOPHER LOCKMAN
Date: 2023.08.21 14:21:36
-07'00'

Senior Transmission Account Executive
On behalf of Eric Carter
Transmission Sales

2 Enclosures

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION
AGREEMENT**

1. AGREEMENT NUMBER 23TP-12986	2. AGREEMENT EFFECTIVE FROM DATE IN BLOCK 4 UNTIL See Block #11	3. AMENDMENT NO. -0-	4. EFFECTIVE DATE Same as Block #17
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ISSUED TO		ISSUED BY	
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5. ORGANIZATION AND ADDRESS PacifiCorp ATTN: Mr. Rohan Chatterjee, Commercial Transmission Manager 825 NE Multnomah Street, Suite 600 Portland, OR 97232	6. ORGANIZATION AND ADDRESS U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666
--	---

7. TECHNICAL CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	8. TECHNICAL CONTACT Anita Heredia	PHONE NUMBER (360) 418-2169
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9. ADMINISTRATIVE CONTACT Rohan Chatterjee	PHONE NUMBER (503) 813-6467	10. ADMINISTRATIVE CONTACT Denis Kilyukh	PHONE NUMBER (360) 619-6419
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11. TITLE/BRIEF DESCRIPTION OF WORK TO BE PERFORMED UNDER THIS AGREEMENT

SYSTEM IMPACT STUDY FOR POINT-TO-POINT TRANSMISSION SERVICE REQUEST

This Reimbursable Agreement No. 23TP-12986 (Agreement) between the Bonneville Power Administration (BPA) and PacifiCorp provides for BPA, at PacifiCorp's expense, to perform a System Impact Study (SIS) to assess the impact of the following Transmission Service Request (TSR) on the Federal Columbia River Transmission System:

AREF No.	MW	Point of Receipt (POR)	Point of Delivery (POD)	Conditional Firm Transmission Service Options		
				Number of Hours per Year	Maximum Number of Curtailable Hours per Year (if known)	System Conditions
97889788	84	NEWPOINT	ALBANY115	<input type="checkbox"/>		<input type="checkbox"/>

This Agreement must be signed and returned with the advance payment of \$25,000 within 15 calendar days of PacifiCorp's receipt of this Agreement, and by no later than Close of Business at 5:00pm Pacific Prevailing Time on September 5, 2023, or this TSR shall be deemed DECLINED and the TSR will receive no further consideration. PacifiCorp may also request for BPA to evaluate Conditional Firm Transmission Service options by placing an 'x' in the check boxes in either or both of the "Number of Hours per Year" and/or "System Conditions" columns.

Assignment: This Agreement is binding on any successors and assigns of the parties. Neither party may transfer or assign this Agreement, in whole or in part, without the other party's written consent (which shall not be unreasonably withheld), except that, after 30 days written notice to the other party, either party may assign this Agreement to any: (i) affiliate, (ii) successor in interest, or (iii) corporation or any other business entity acquiring all or substantially all assets of the party.

Choice of Law and Forum: This Agreement shall be interpreted, construed, enforced and implemented pursuant to Federal law. The forum for litigation arising from this contract shall exclusively be a Federal court of the United States, unless the parties agree to pursue alternative dispute resolution.

Schedule: BPA estimates that the SIS will be completed by March 1, 2024. If BPA needs additional time to complete the SIS, BPA will notify PacifiCorp of the new estimated completion date and provide explanation of the need for additional time.

Termination: This Agreement shall become effective upon execution by both parties and shall terminate upon full performance by both parties of their respective obligations set forth herein, but in no event shall the term of this Agreement exceed five years from its effective date.

The following document is attached to and becomes a part of this Agreement:

- Financial Terms and Conditions Statement

12. AMOUNT TO BE PAID BY BPA \$-0-	13. AMOUNT TO BE PAID TO BPA \$25,000 (estimated)
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14. SUBMIT SIGNED AGREEMENT TO U.S. Department of Energy Bonneville Power Administration ATTN: Denis Kilyukh – TPCC/TPP-4 P.O. Box 61409 Vancouver, WA 98666	15. ACCOUNTING INFORMATION (For BPA Use Only)
	16. SUBMIT INVOICE TO (Name and Address) Same as Block #5 above.

PARTICIPANT		BPA	
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17. APPROVED BY (Signature) 	DATE (mm/dd/yyyy)	18. APPROVED BY (Signature) CHRISTOPHER LOCKMAN	DATE (mm/dd/yyyy) <small>Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.08.21 14:21:20 -07'00'</small>
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NAME AND TITLE	NAME AND TITLE Transmission Account Executive On behalf of Eric Carter Transmission Sales
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FINANCIAL TERMS AND CONDITIONS STATEMENT

BPA's cost of performing the study at PacifiCorp's expense shall be the actual cost of doing the work specified in this Agreement, plus an overhead rate of 22%, representing the indirect costs of the project office plus the contractual support costs of contract negotiation, billing and accounting functions, and contract management.

PacifiCorp hereby agrees to advance \$25,000, the estimated study cost, to BPA upon execution of this Agreement. Payments made to BPA shall be held in an account established for this Agreement.

If BPA needs additional funds to complete the work at any time during performance of the study, BPA may request, in writing, for PacifiCorp to advance such additional funds to BPA for deposit in the account. PacifiCorp shall advance such additional funds within 30 days of BPA's written request, and BPA may temporarily stop work until PacifiCorp supplies the requested funds. If PacifiCorp does not advance such additional funds by the due date or, if at any time before completion of the study PacifiCorp elects to stop work under this Agreement, BPA has the right to cease all work and restore, as a cost to the study at PacifiCorp's expense, government facilities and/or records to their condition prior to the beginning of work under this Agreement.

Within a reasonable time after completion of the study, BPA shall make a full accounting to PacifiCorp showing the actual costs charged against the account. BPA shall either remit any unexpended balance in the account to PacifiCorp at PacifiCorp's request, or hold any unexpended funds to offset the costs of future studies, or bill for any costs in excess of the deposits in the account. PacifiCorp shall pay any excess costs within 30 days of the invoice date (due date).

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BPA Payment Instructions

1. Wire Transfer (FEDWIRE) Payment Instructions

Check with your bank for wire transfer deadlines and associated wire fees. You may contact us after your first wire payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 021030004
- 2) Receiving Bank: "TREAS NYC"
- 3) Product Code: "TREAS NYC / CTR"
- 4) Account: 89001401
- 5) Third Party Information After "OBI=" Provide pertinent information to insure correct application of payment. (i.e.: the BPA invoice number you are paying, the contract number, or other information specific to your payment)

2. Automated Clearing House (ACH) Credit Instructions

Payments must be submitted no later than the day before payment is due since ACH is processed overnight. You may contact us at (503) 230-5788, after your first ACH payment, and we will verify that it transferred accurately.

Necessary Information to Complete Process:

- 1) ABA Number: 051036706
- 2) Account Number: 312013
- 3) Receiving Bank: Federal Reserve Bank
- 4) Bank Address: 701 E. Byrd Street, Richmond, VA 23219
- 5) Bank Phone Number: 804-697-8000
- 6) Receiver Name: BPA
- 7) Identification Number: This field may be used instead of the addenda record to identify the payment.

3. Direct Debit Payment

This option authorizes the Bonneville Power Administration (BPA) to automatically withdraw payments from a bank account. It is free and only requires registration. Submit the direct debit form.

4. Payment by Credit Card or Checking Account (Pay.gov)

BPA accepts VISA, MasterCard, American Express, Discover, and Diners for invoices under \$25,000 (limited to one credit card transaction per invoice) or electronic payments from a checking account for any dollar amount. Go to [Pay.gov](https://www.pay.gov).

5. Payment by Check (only if permitted by agreement or contract terms)

U.S. Postal Service

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
P.O. BOX 3621
PORTLAND, OR 97208-3621

FedEx

BONNEVILLE POWER ADMINISTRATION
ATTN: LOCKBOX
905 NE 11th AVE
PORTLAND, OR 97232

For more information: visit [HowtoPay](https://www.bpa.gov/HowtoPay), email ar@bpa.gov or call 503-230-5788.

This information is being provided to you upon your request. It contains sensitive account and banking information. It should be used for its intended purpose only.

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Sent: Tuesday, August 29, 2023 5:28 PM
To: Chatterjee, Rohan (PacifiCorp)
Cc: Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2; Kilyukh, Denis V (BPA) - TPCC-TPP-4; Wood, Paul (PacifiCorp) {Mkt Function}; Link, Rick (PacifiCorp); TPCC_Contracts; Aggarwal, Ravi K (TFE)(BPA) - TP-DITT-2
Subject: RE: [EXTERNAL] RE: Individual SIS Agreement

Rohan,

We have discussed the treatment of your TSRs if you do not execute the individual study agreements. Upon reconsideration, BPA agrees that it would not be appropriate to decline the six TSRs due to PAC's failure to sign the individual study agreements after we encouraged you to pursue individual studies. Therefore, please disregard the statements in the cover letters and contracts which state that the TSRs will be declined. If you do not sign the individual study agreements, the six TSRs will retain their positions in BPA's transmission request queue and will remain eligible for consideration in the next cluster study.

Regarding "project schedule," I suspect that is holdover language from the templates these contracts were based upon and doesn't really apply here. Please disregard that language, too.

Let us know if you have any questions and, again, thanks for your confirmation that you do not intend to sign the individual study agreements.

E

From: Chatterjee, Rohan (PacifiCorp)
Sent: Monday, August 28, 2023 11:42 AM
To: Carter, Eric H (TFE)(BPA) - TSE-TPP-2
Cc: Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 ; Kilyukh, Denis V (CONTR) - TPCC-TPP-4 ; Wood, Paul (PacifiCorp) {Mkt Function} ; Link, Rick (PacifiCorp) ; TPCC_Contracts
Subject: [EXTERNAL] RE: Individual SIS Agreement

Thanks Eric. We'll discuss this internally and let you know.

Also, in the highlighted sentence below – what is meant by "project schedule"? What project is being referred to?

I have also attached our conversation from May 16th on this topic. Do you have a separate queue for individual SIS and that for cluster SIS? What we are hoping to understand is why will these TSRs be declined if we elect not to proceed with the individual SIS.

Rohan.

From: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>
Sent: Monday, August 28, 2023 11:24 AM
To: Chatterjee, Rohan (PacifiCorp) <Rohan.Chatterjee@pacificorp.com>; TPCC_Contracts <tpcc_contracts@bpa.gov>
Cc: Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <cllockman@bpa.gov>; Kilyukh, Denis V (CONTR) - TPCC-TPP-4 <dvkilyukh@bpa.gov>; Wood, Paul (PacifiCorp) {Mkt Function} <Paul.Wood@pacificorp.com>; Link, Rick (PacifiCorp)

<Rick.Link@pacificorp.com>

Subject: [INTERNET] RE: [EXTERNAL] Individual SIS Agreement

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the **SENDER** address. Do not open **ATTACHMENTS** unless expected. Check for **INDICATORS** of phishing. Hover over **LINKS** before clicking. [Learn to spot a phishing message](#)

Rohan,

Thanks for confirming your intention to not sign the six individual study agreements.

I wanted to ensure that you saw the statement in the cover letters (example attached) that failure to sign will result in the TSRs being removed from the transmission queue, which means that they will not remain eligible for the next cluster study:

"In order to meet the project schedule, the executed Agreement and payment must be received by COB on September 6, 2023, or PacifiCorp's TSR will be DECLINED and the TSR will receive no further consideration."

If you do not sign and return the study agreements by the stated deadline, they will be declined. PAC would need to submit new requests (that would receive new queue positions) if you still desire this service. The new requests would then be considered for the next cluster study.

Let me know if you have any questions. Thanks.

E

From: Chatterjee, Rohan (PacifiCorp) <Rohan.Chatterjee@pacificorp.com>

Sent: Thursday, August 24, 2023 2:09 PM

To: TPCC_Contracts <tpcc_contracts@bpa.gov>

Cc: Carter, Eric H (TFE)(BPA) - TSE-TPP-2 <ehcarter@bpa.gov>; Lockman, Christopher L (TFE)(BPA) - TSE-TPP-2 <cllockman@bpa.gov>; Kilyukh, Denis V (CONTR) - TPCC-TPP-4 <dvkilyukh@bpa.gov>; Wood, Paul (PacifiCorp) {Mkt Function} <Paul.Wood@pacificorp.com>; Link, Rick (PacifiCorp) <Rick.Link@pacificorp.com>

Subject: [EXTERNAL] Individual SIS Agreement

Hello BPA,

We discussed this internally, and would like to withdraw our request for individual SIS for these redirect requests. We will keep the TSRs in your queue and will wait for BPA to process these as part of your regular cluster study process.

Please let me know if you needed anything else from us.

Regards,
Rohan.