Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

Bonneville
POWER ADMINISTRATION

In reply refer to: BPA-2026-00775-F

September 30, 2026

SENT VIA EMAIL ONLY TO: ibledsoe@clatskaniepud.com

Ian Bledsoe, Senior Power Analyst
Clatskanie People's Utility District
PO Box 216
Clatskanie, Oregon 97016

Dear Mr. Bledsoe,

This communication is the Bonneville Power Administration's (BPA) final response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). Your request was received on December 12, 2025, and formally acknowledged on January 9, 2026.

Request
You seek, "…transmission service agreements, contracts, or other documents that include application of the Short-Distance Discount (SDD). Specifically, I am seeking agreements entered into or in effect within the past ten years that contain: -Identification of the resource and customer receiving the discount. -The transmission path or distance considered. -The discount amount or percentage, if specified."

Response
BPA searched for and gathered records responsive to your request. BPA collected 667 pages of responsive records from knowledgeable subject matter experts in the Transmission Account Services office. Those 667 pages accompany this communication with redactions made under the following exemptions:

- 5 U.S.C. § 552(b)(4) (Exemption 4)
- 5 U.S.C. § 552(b)(6) (Exemption 6)

A more detailed explanation of the applied exemptions follows.

The FOIA generally requires the release of all responsive agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

Exemption 4
Exemption 4 protects "trade secrets and commercial or financial information obtained from a person [that is] privileged or confidential" (5 U.S.C. § 552(b)(4)). Information is considered commercial or financial in nature if it relates to business or trade. This exemption is intended to protect the interests of both the government and third-party submitters of information. Prior to publicly releasing agency records, BPA was required by Exemption 4 to solicit objections to the public release of any third party's confidential commercial information contained in the responsive records set. BPA provided third party submitters with an opportunity to formally object to the public release of their information contained in BPA records. Harney Solar LLC, PacifiCorp, PNGC Power, and Umatilla Electric Cooperative objected to the release of their confidential commercial information. BPA accepted those objections, based on guidance available from the U.S. Department of Justice, and is withholding that information from public release. The FOIA does not permit a discretionary release of information otherwise protected by Exemption 4.

Exemption 6
Exemption 6 serves to protect Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6—specifically, signatures. This information sheds no light on the executive functions of BPA and BPA finds no overriding public interest in its release. BPA cannot waive these redactions, as the protections afforded by Exemption 6 belong to individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. BPA has determined that in certain instances partial disclosure is possible and has accordingly segregated the records into exempt and non-exempt portions.

Fees
There are no fees associated with processing your FOIA request.

Certification
Pursuant to 10 C.F.R. § 1004.7, I am the individual responsible for the records search and information release described above. Your FOIA request BPA-2026-00775-F is now closed with the responsive records provided.

Appeal
Note that the records release certified above is final. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this final records release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals
HG-1, L'Enfant Plaza
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to OHA.filings@hq.doe.gov, including the phrase "Freedom of Information Appeal" in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE's records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services
National Archives and Records Administration
8601 Adelphi Road-OGIS
College Park, Maryland 20740-6001
E-mail: ogis@nara.gov
Phone: 202-741-5770
Toll-free: 1-877-684-6448
Fax: 202-741-5769

Questions about this communication may be directed to BPA's FOIA Public Liaison, James King, at jjking@bpa.gov or 503-230-7621. Questions may also be directed to BPA FOIA Case Coordinator, at bsroth@bpa.gov or 503-230-4383.

Sincerely,

Candice D. Palen
Freedom of Information/Privacy Act Officer

Responsive records accompany this communication

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 284
TRANSMISSION SERVICE REQUEST
Assign Ref is: 83329879

This Exhibit A, Table 284 documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 100 MW of Firm Point-to-Point Transmission Service. Prior to September 1, 2017, this service is provided under Table 225, Assign Ref 77079897.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on September 1, 2017.
   Termination Date: at 0000 hours on September 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRINGCREEK230	SPRINGCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	100

3. **POINT(S) OF RECEIPT**

   Spring Creek 230 kV

   Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   John Day Intertie 500 kV

   Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

   Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 65.89 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 284 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Agreement may be executed and delivered electronically. The parties have executed this Agreement as of the last date indicated below.

AVANGRID RENEWABLES, LLC

LEGAL
JN

By: (b) (6) [redacted]

Title: Frank Burkhartsmeyer
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Kimberly D. Gilliland
Digitally signed by Kimberly D. Gilliland
Date: 2016.10.05 15:13:55 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Scott Jacobson
(Print/Type) Authorized Representative

Title:

Date: 10/11/2016

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 285
TRANSMISSION SERVICE REQUEST
Assign Ref is: 83330013

This Exhibit A, Table 285 documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Firm Point-to-Point Transmission Service. Prior to September1, 2017, this service is provided under Table 226, Assign Ref 77079910.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on September 1, 2017.
Termination Date: at 0000 hours on September 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRINGCREEK230	SPRINGCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

Spring Creek 230 kV

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 65.89 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 285 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES
This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Agreement may be executed and delivered electronically. The parties have executed this Agreement as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Frank Burkhartsmeyer
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Kimberly D. Gilliland
Digitally signed by Kimberly D. Gilliland
Date: 2016.10.05 15:14:15 -07'00'

Title: Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Scott Jacobson
(Print/Type)

Title: Authorized Representative

Date: 10/11/2016

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 286
TRANSMISSION SERVICE REQUEST
Assign Ref is: 83792425

This Exhibit A, Table 286 documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 25 MW of Firm Point-to-Point Transmission Service. Prior to December 1, 2017, this service is provided under Table 227, Assign Ref 77410538.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on December 1, 2017.
   Termination Date: at 0000 hours on December 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. **POINT(S) OF RECEIPT**

   Rock Creek 230 kV

   Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   John Day Intertie 500 kV

   Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

   Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 286 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Agreement may be executed and delivered electronically. The parties have executed this Agreement as of the last date indicated below.

AVANGRID RENEWABLES, LLC

LEGAL

By: (b) (6) [redacted]

Hany Raviv

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by Kimberly D. Gilliland Date: 2017.01.04 11:43:52 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Paul Dixon
(Print/Type)

Title: Authorized Representative

Date: 1/17/17

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 287
TRANSMISSION SERVICE REQUEST
Assign Ref is: 83792432

This Exhibit A, Table 287 documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 25 MW of Firm Point-to-Point Transmission Service. Prior to December 1, 2017, this service is provided under Table 228, Assign Ref 77410542.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on December 1, 2017.
Termination Date: at 0000 hours on December 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 287 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Agreement may be executed and delivered electronically. The parties have executed this Agreement as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

Hany Raviv

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by Kimberly D. Gilliland
Date: 2017.01.04 11:44:18 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Paul Dixon
(Print/Type)

Title: Authorized Representative

Date: 1/17/17

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 288, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 83792454

This Exhibit A, Table 288, Revision No. 1 (Revision) updates the Balancing Authority Area (BAA) for the Point of Receipt to reflect the movement of Avangrid Renewable, LLC's resources out of Bonneville Power Administration's BAA into their new BAA effective August 1, 2018. This Revision replaces Exhibit A, Table 288 in its entirety.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on December 1, 2017.
Termination Date: at 0000 hours on December 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Effective at 0000 hours on December 1, 2017, until July 31, 2018.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

Effective at 0000 hours on August 1, 2018, until December 1, 2022.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

Klondike SH 230 kV

Location: the point at Avangrid Renewables, LLC's Klondike Schoolhouse Substation, where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 11.75 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Not applicable.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
This Revision is effective on August 1, 2018.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by ANGELA DECLERCK Date: 2018.07.18 15:23:27 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 167, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85783688

Associated with Precedent Transmission Service Agreement No. 09TX-14411.

This Exhibit A, Table 167, Revision No. 5 (Revision) reflects Avangrid Renewables, LLC's request for an extension of Commencement of Service (Deferral Service). The Service Commencement Date has been deferred from January 1, 2018 to January 1, 2019, and the Termination Date from January 1, 2023, to January 1, 2024. The Reservation Fee associated with this Deferral has been updated in section 7. This is the third request for Deferral Service. Upon execution, this Revision replaces Exhibit A, Table 167, Revision No. 4 in its entirety. The terms and conditions of the Precedent Transmission Service Agreement No. 09TX-14411 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT500	SLATT	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 500 kV

Location: the point in the Transmission Provider's Slatt Substation on the 500 kV bus;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $63,473.65 to Transmission Provider on or before January 31, 2018 for Extension of Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 49.26 / 75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Not applicable.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by MELANIE JACKSON Date: 2017.12.08 12:54:57 -08'00'

On behalf of Kimberly Gilland

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6)

Name: Jesse Gronner
(Print/Type) Authorized Representative

Title: _____

Date: 12/11/17

By (b) (6)

Name Jeremy Aird
Authorized Representative

Title _____

LEGAL

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 204, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85783915

Associated with Precedent Transmission Service Agreement No. 10TX-15066.

This Exhibit A, Table 204, Revision No. 5 (Revision) reflects Avangrid Renewables, LLC's request for an extension of Commencement of Service (Deferral Service). The Service Commencement Date has been deferred from January 1, 2018 to January 1, 2019, and the Termination Date from January 1, 2023, to January 1, 2024. The Reservation Fee associated with this Deferral has been updated in section 7 and the Other Provisions language in section 8 has been updated. This is the third request for Deferral Service. Upon execution, this Revision replaces Exhibit A, Table 204, Revision No. 4 in its entirety. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15066 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	100

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $112,090.20 to Transmission Provider on or before January 31, 2018 for Extension of Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 30.32 / 75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Not applicable.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation-Scheduling POR Newpoint Conformance
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by MELANIE JACKSON Date: 2017.12.08 12:52:58 -08'00'

Title: On behalf of Kimberly Gilliland
Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6)

Name: Jesse Gronner
(Print Name)

Title: Authorized Representative

Date: 12/11/17

By: (b) (6)

Name: Jeremy Aird

Title: Authorized Representative

LEGAL

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 194, REVISION NO. 4
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85784657

Associated with Precedent Transmission Service Agreement No. 10TX-15056.

This Exhibit A, Table 194, Revision No. 4 (Revision) reflects Avangrid Renewables, LLC's request for an extension of Commencement of Service (Deferral Service). The Service Commencement Date has been deferred from January 1, 2018 to January 1, 2019, and the Termination Date from January 1, 2023, to January 1, 2024. The Reservation Fee associated with this Deferral has been updated in section 7 and the Other Provisions language in section 8 has been updated. This is the third request for Deferral Service. Upon execution, this Revision replaces Exhibit A, Table 194, Revision No. 3 in its entirety. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15056 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $49,646.25 to Transmission Provider on or before January 31, 2018 for Extension of Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Not applicable.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation-Scheduling POR Newpoint Conformance
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by MELANIE JACKSON Date: 2017.12.08 12:53:56 -08'00'

Title: On behalf of Kimberly Gilliland
Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6)

Name: Jesse Gronner
(Print/Type)

Title: Authorized Representative

Date: 12/11/17

By: (b) (6)

Name: Jeremy Aird

Title: Authorized Representative

LEGAL
JN

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 263, REVISION NO. 4
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85784711

Associated with Precedent Transmission Agreement No. 10TX-15043.

This Exhibit A, Table 263, Revision No. 4 (Revision) updates the Point of Receipt Balancing Authority (BA) to reflect Avangrid Renewables, LLC's BA move. This Revision replaces Exhibit A, Table 263, Revision No. 3 in its entirety. The terms and conditions of the Precedent Transmission Agreement 10TX-15043 remain in full force and effect.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

Klondike SH 230 kV

Location: the point at Avangrid Renewables, LLC's Klondike Schoolhouse Substation, where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 11.75 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Not applicable.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
This Revision is effective on August 1, 2018.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Digitally signed by ANGELA DECLERCK
Date: 2018.07.18 15:21:30 -07'00'

Title: Senior Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title: _____

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 193, REVISION NO. 4
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85784646

Associated with Precedent Transmission Service Agreement No. 10TX-15055.

This Exhibit A, Table 193, Revision No. 4 (Revision) reflects Avangrid Renewables, LLC's request for an extension of Commencement of Service (Deferral Service). The Service Commencement Date has been deferred from January 1, 2018 to January 1, 2019, and the Termination Date from January 1, 2023, to January 1, 2024. The Reservation Fee associated with this Deferral has been updated in section 7 and the Other Provisions language in section 8 has been updated. This is the third request for Deferral Service. Upon execution, this Revision replaces Exhibit A, Table 193, Revision No. 3 in its entirety. The terms and condition of the Precedent Transmission Service Agreement No. 10TX-15055 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $49,646.25 to Transmission Provider on or before January 31, 2018 for Extension of Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 13.98 / 75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Not applicable.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation-Scheduling POR Newpoint Conformance
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by MELANIE JACKSON Date: 2017.12.08 12:54:26 -08'00'

Title: On behalf of Kimberly Gilland
Transmission Account Executive

If opting out of the electronic signature:

By: [redacted]

Name: Jesse Gronner
(Print) Authorized Representative

Title: _____

Date: 12/11/17

By: [redacted]

Name: Jeremy Aird

Title: Authorized Representative

LEGAL

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 194, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137240

Associated with Precedent Transmission Service Agreement No. 10TX-15056.

This Exhibit A, Table 194, Revision No. 5 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area effective. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 194, Revision No. 4 in its entirety. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15056 remain in full force and effect.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2019.
Termination Date: at 0000 hours on January 1, 2024.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 X 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by ANGELA DECLERCK Date: 2018.07.18 09:08:23 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 193, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137261

Associated with Precedent Transmission Service Agreement No. 10TX-15055.

This Exhibit A, Table 193, Revision No. 5 (Revision) updates the Point of Receipt in Sections 2 and3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 193, Revision No. 4 in its entirety. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15055 remain in full force and effect.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on January 1, 2019.
   Termination Date: at 0000 hours on January 1, 2024.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

   Rock Creek 230 kV - AVRN

   Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   John Day Intertie 500 kV

   Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

   Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by ANGELA DECLERCK
Date: 2018.07.18 09:31:51 -07'00'

Title: Senior Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 287, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137275

This Exhibit A, Table 287, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 287 in its entirety.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on August 1, 2018.
Termination Date: at 0000 hours on December 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. **POINT(S) OF RECEIPT**

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by ANGELA DECLERCK
Date: 2018.07.18 09:10:11 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 286, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137287

This Exhibit A, Table 286, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 286 in its entirety.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on August 1, 2018.
Termination Date: at 0000 hours on December 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. **POINT(S) OF RECEIPT**

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by ANGELA DECLERCK Date: 2018.07.18 09:07:30 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 285, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87184597

This Exhibit A, Table 285, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 285 in its entirety.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on August 1, 2018.
Termination Date: at 0000 hours on September 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by ANGELA DECLERCK
Date: 2018.07.19 13:21:33 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 284, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87184607

This Exhibit A, Table 284, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective August 1, 2018 and replaces Exhibit A, Table 284 in its entirety.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on August 1, 2018.
Termination Date: at 0000 hours on September 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	100

3. **POINT(S) OF RECEIPT**

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

Title: Laura Beane
Authorized Representative

LEGAL

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title: _____

Date: 7/23/2018

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by ANGELA DECLERCK Date: 2018.07.18 09:11:44 -07'00'

Title: Senior Transmission Account Executive

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 239, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87184625

This Exhibit A, Table 239, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on August 1, 2018 and replaces Exhibit A, Table 239 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on August 1, 2018.
Termination Date: at 0000 hours on June 1, 2019.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36) / 75.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by ANGELA DECLERCK
Date: 2018.07.18 09:04:09 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 7/23/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 286, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137287

This Exhibit A, Table 286, Revision No. 2 (Revision) replaces Exhibit A, Table 286, Revision No. 1 in its entirety and reduces the Reserved Capacity of Assign Ref 87137287 from 25 MW to zero MW from October 1, 2018 to December 1, 2022, to reflect a redirect of 25 MW of Long-Term Firm Transmission Service under Exhibit A, Table 297, Assign Ref 87326350.

1. MODIFICATION ON A FIRM BASIS

(a) This Revision No. 2 to Table 286 replaces Revision No. 1 to Table 286 because of the Redirect of 25 MW of Reserved Capacity from the Rock Creek 230 kV-AVRN Point of Receipt (POR) to the Rock Creek 230 kV POR under Assign Ref 87326350 for the full term beginning October 1, 2018, and terminating December 1, 2022 (See Table 297 to this Service Agreement).

(b) Transmission Customer has the right to Reservation Priority pursuant to Section 2.2 of the Tariff, Reservation Priority for Existing Firm Service Customer, under Table 297 to this Service Agreement. Transmission Customer retains no Reservation Priority rights under this Revision.

(c) This Revision is contingent upon the execution of Exhibit A, Table 297 to this Service Agreement. If Avangrid fails to execute Table 297 to this Service Agreement, this Revision will be null and void.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	0

3. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] David Fitzsimmons
2018.08.24 13:50:43 -07'00'

On behalf of Angela DeClerck

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Jeremy Aird
(Print/Type)

Title: Authorized Representative

Date: 8/28/18

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 294
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87258270

This Exhibit A, Table 294 (Table) documents Avangrid Renewable, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Firm Point-to-Point Transmission Service. Prior to June 1, 2019, this service is provided under Exhibit A, Table 239, Revision No. 1, Assign Ref 87184625.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on June 1, 2019.
   Termination Date: at 0000 hours on June 1, 2024.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

   Spring Creek 230 kV - AVRN

   Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   John Day Intertie 500 kV

   Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

   Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36) / 75

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Laura Beane

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by ANGELA DECLERCK Date: 2018.08.07 13:11:42 -07'00'

Title: Senior Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
(Print / Type)

Title: Authorized Representative

Date: 8/14/2018

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 287, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87137275

This Exhibit A, Table 287, Revision No. 2 (Revision) replaces Exhibit A, Table 287, Revision No. 1 in its entirety and reduces the Reserved Capacity of Assign Ref 87137275 from 25 MW to zero MW from October 1, 2018 to December 1, 2022, to reflect a redirect of 25 MW of Long-Term Firm Transmission Service under Exhibit A, Table 298, Assign Ref 87326365.

1. MODIFICATION ON A FIRM BASIS

(a) This Revision No. 2 to Table 287 replaces Revision No. 1 to Table 287 because of the Redirect of 25 MW of Reserved Capacity from the Rock Creek 230 kV-AVRN Point of Receipt (POR) to the Rock Creek 230 kV POR under Assign Ref 87326365 for the full term beginning October 1, 2018, and terminating December 1, 2022 (See Table 298 to this Service Agreement).

(b) Transmission Customer has the right to Reservation Priority pursuant to Section 2.2 of the Tariff, Reservation Priority for Existing Firm Service Customer, under Table 298 to this Service Agreement. Transmission Customer retains no Reservation Priority rights under this Revision.

(c) This Revision is contingent upon the execution of Exhibit A, Table 298 to this Service Agreement. If Avangrid fails to execute Table 298 to this Service Agreement, this Revision will be null and void.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	0

3. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

LEGAL

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type)
Authorized Representative

Title:

Date: 8/28/18

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) David Fitzsimmons 2018.08.24 13:51:26 -07'00'

On behalf of Angela DeClerck

Title: Senior Transmission Account Executive

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 193, REVISION NO. 6
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87860952

Associated with Precedent Transmission Service Agreement No. 10TX-15055.

This Exhibit A, Table 193, Revision No. 6 (Revision) extends the Service Commencement Date from January 1, 2019 to January 1, 2020, and extends the Termination Date from January 1, 2024 to January 1, 2025. This is the fourth Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 193, Revision No. 5 in its entirety, and Assign Ref 87137261 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15055 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

The deferred Service Commencement Date in this Table 193, Revision No. 6 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $49,646.25 to Transmission Provider on or before January 31, 2019 for Extension for Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 13.98/75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation-Scheduling POR Newpoint Conformance
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2018.11.27 12:52:15 -08'00'

Title: Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
~~Authorized Representative~~
(Print/Type)

Title:

Date: 12/7/18

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 194, REVISION NO. 6
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87860980

Associated with Precedent Transmission Service Agreement No. 10TX-15056.

This Exhibit A, Table 194, Revision No. 6 (Revision) extends the Service Commencement Date from January 1, 2019 to January 1, 2020, and extends the Termination Date from January 1, 2024 to January 1, 2025. This is the fourth Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 194, Revision No. 5 in its entirety, and Assign Ref 87137240 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15056 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

The deferred Service Commencement Date in this Table 194, Revision No. 6 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $49,646.25 to Transmission Provider on or before January 31, 2019 for Extension for Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 13.98/75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation-Scheduling POR Newpoint Conformance
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by Kimberly D. Gilliland
Date: 2018.11.27 12:51:38 -08'00'

Title: Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: [redacted]

Name: Steve Krump
(Print/Type)

Title: Authorized Representative

Date: 12/2/18

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 263, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87861080

Associated with Precedent Transmission Service Agreement No. 10TX-15043.

This Exhibit A, Table 263, Revision No. 5 (Revision) extends the Service Commencement Date from January 1, 2019 to January 1, 2020, and extends the Termination Date from January 1, 2024 to January 1, 2025. This is the fourth Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 263, Revision No. 4 in its entirety, and Assign Ref 85784711 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15043 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

The deferred Service Commencement Date in this Table 263, Revision No. 5 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Klondike SH 230 kV

Location: the point at Avangrid Renewables, LLC's Klondike Schoolhouse Substation, where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $48,763.65 to Transmission Provider on or before January 31, 2019 for Extension for Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 11.62/75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

LEGAL
7N

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
(Print/Type) Authorized Representative

Title:

Date: 12/7/18

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2018.11.27 12:45:14 -08'00'

Title: Transmission Account Executive

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 167, REVISION NO. 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 89573391

Associated with Precedent Transmission Service Agreement No. 09TX-14411.

This Exhibit A, Table 167, Revision No. 7 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area and updates the Point of Delivery in Sections 2 and 4 to reflect Big Eddy Contiguous name change. This Revision is effective on August 1, 2019. Upon execution, this Revision replaces Exhibit A, Table 167, Revision No. 6 in its entirety, and Assign Ref 87861099 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. The terms and conditions of the Precedent Transmission Service Agreement No. 09TX-14411 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

The deferred Service Commencement Date in this Table 167, Revision No. 7 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: the point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

Big Eddy 500 kV-Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 49.26 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Revision terminates.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) ANGELA DECLERCK 2019.08.16 10:51:28 -07'00'

Title: Senior Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
(Print/Type)
Authorized Representative

Title:

Date: 8/21/19

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 204, REVISION NO. 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87861208

Associated with Precedent Transmission Service Agreement No. 10TX-15066.

This Exhibit A, Table 204, Revision No. 7 (Revision) replaces Exhibit A, Table 204, Revision No. 6, in its entirety and reduces the Reserved Capacity of Assign Ref 87861208 from 100 MW to 26 MW from September 1, 2022, to January 1, 2025, to reflect a Redirect of 74 MW of Long-Term Firm Transmission Service (under Exhibit A, Table 305, Assign Ref 88182545). The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15066 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Effective at 0000 hours on January 1, 2020 to September 1, 2022.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	100

Effective at 0000 hours on September 1, 2022 to January 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	26

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 30.32/75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 Contingency

This Revision is contingent upon the execution of Exhibit A, Table 305 (Table), which Redirects 74 MW of transmission service from September 1, 2022, to January 1, 2025. If Avangrid fails to execute the Table, this Revision will be null and void.

8.2 Reservation Priority

Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.3 Reservation-Scheduling POR Newpoint Conformance

If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
(Print/Type)

Title: Authorized Representative

Date: 1/15/2019

LEGAL

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2019.01.14 12:38:20 -08'00'

Title: Transmission Account Executive

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 308
TRANSMISSION SERVICE REQUEST
Assign Ref is: 88093062

This Exhibit A, Table 308 (Table) provides for a Redirect of 14 MW of Reserved Capacity from the Slatt 500 kV Point of Receipt (POR) to the Slatt 230 kV POR commencing on February 1, 2019 and terminating on December 1, 2021. This transmission service was previously provided for under Exhibit A, Table 165, Revision No. 2.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on February 1, 2019.
Termination Date: at 0000 hours on December 1, 2021.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	14

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 30.32 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facility charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 Contingency

This Table is contingent upon the execution of Exhibit A, Table 165, Revision No. 3 (Revision), which reduces the Reserved Capacity for the term of this Table. If Avangrid fails to execute the Revision, this Table will be null and void.

8.2 Reservation Priority

Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table/as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by Kimberly D. Gilliland
Date: 2019.01.14 12:26:59 -08'00'

Title: Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Steve Krump
(Print/Type)

Title: Authorized Representative

Date: 1/15/2019

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 193, REVISION NO. 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90128158

Associated with Precedent Transmission Service Agreement No. 10TX-15055.

This Exhibit A, Table 193, Revision No. 7 (Revision) extends the Service Commencement Date from January 1, 2020 to January 1, 2021, and extends the Termination Date from January 1, 2025 to January 1, 2026. This is the fifth and final Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 193, Revision No. 6 in its entirety, and Assign Ref 87860952 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15055 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

The deferred Service Commencement Date in this Table 193, Revision No. 7 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $76,650 to Transmission Provider on or before January 30, 2020 for Extension of Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Jesse Gronner
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2019.11.21 12:22:44 -08'00'

Title: Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 12/2/2019

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 167, REVISION NO. 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 89573391

Associated with Precedent Transmission Service Agreement No. 09TX-14411.

This Exhibit A, Table 167, Revision No. 7 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area and updates the Point of Delivery in Sections 2 and 4 to reflect Big Eddy Contiguous name change. This Revision is effective on August 1, 2019. Upon execution, this Revision replaces Exhibit A, Table 167, Revision No. 6 in its entirety, and Assign Ref 87861099 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. The terms and conditions of the Precedent Transmission Service Agreement No. 09TX-14411 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2020.
Termination Date: at 0000 hours on January 1, 2025.

The deferred Service Commencement Date in this Table 167, Revision No. 7 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: the point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

Big Eddy 500 kV-Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 49.26 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Revision terminates.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Laura Beane
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) ANGELA DECLERCK 2019.08.16 10:51:28 -07'00'

Title: Senior Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: (b) (6)

Name: Steve Krump
(Print/Type)
Authorized Representative

Title:

Date: 8/21/19

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 194, REVISION NO. 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90128168

Associated with Precedent Transmission Service Agreement No. 10TX-15056.

This Exhibit A, Table 194, Revision No. 7 (Revision) extends the Service Commencement Date from January 1, 2020 to January 1, 2021, and extends the Termination Date from January 1, 2025 to January 1, 2026. This is the fifth and final Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 194, Revision No. 6 in its entirety, and Assign Ref 87860980 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15056 remain in full force and effect.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

The deferred Service Commencement Date in this Table 194, Revision No. 7 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. **POINT(S) OF RECEIPT**

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $76,650 to Transmission Provider on or before January 30, 2020 for Extension of Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Jesse Grohner
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2019.11.21 12:22:19 -08'00'

Title: Transmission Account Executive

LEGAL
7N

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type)

Title: Authorized Representative

Date: 12/2/2019

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 263, REVISION NO. 6
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90128334

Associated with Precedent Transmission Service Agreement No. 10TX-15043.

This Exhibit A, Table 263, Revision No. 6 (Revision) extends the Service Commencement Date from January 1, 2020 to January 1, 2021, and extends the Termination Date from January 1, 2025 to January 1, 2026. This is the fifth and final Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 263, Revision No. 5 in its entirety, and Assign Ref 87861080 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15043 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

The deferred Service Commencement Date in this Table 263, Revision No. 6 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Klondike SH 230 kV

Location: the point at Avangrid Renewables, LLC's Klondike Schoolhouse Substation, where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $76,650 to Transmission Provider on or before January 30, 2020 for Extension of Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 11.62 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Jesse Gronner
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by Kimberly D. Gilliland
Date: 2019.11.21 12:21:57 -08'00'

Title: Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 12/2/2019

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 167, REVISION NO. 8
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90134370

Associated with Precedent Transmission Service Agreement No. 09TX-14411.

This Exhibit A, Table 167, Revision No. 8 (Revision) extends the Service Commencement Date from January 1, 2020 to January 1, 2021, and extends the Termination Date from January 1, 2025 to January 1, 2026. This is the fifth and final Extension for Commencement of Service (Deferral Service) for this service. Upon execution, this Revision replaces Exhibit A, Table 167, Revision No. 7 in its entirety, and Assign Ref 89573391 will be DISPLACED in the Bonneville Power Administration Open Access Same-Time Information System. In addition, this Revision also updates the "Reservation Fee" in Section 7. The terms and conditions of the Precedent Transmission Service Agreement No. 09TX-14411 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

The deferred Service Commencement Date in this Table 167, Revision No. 8 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: The point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $76,650 to Transmission Provider on or before January 30, 2020 for Extension of Commencement of Service.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 49.26 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. **SIGNATURES**
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6)

Title: Jesse Grohner
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland
Date: 2019.11.21 12:23:10 -08'00'

Title: Transmission Account Executive

LEGAL
JN

If opting out of the electronic signature:

By: (b) (6)

Name: Jeremy Aird
(Print/Type)

Title: Authorized Representative

Date: 12/2/2019

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 321
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90166392

Associated with Precedent Transmission Service Agreement No. 10TX-15066.

This Exhibit A, Table 321 (Table) reflects the extension of the Service Commencement Date from January 1, 2020 to January 1, 2021, and the extension of the Termination Date from January 1, 2025 to January 1, 2026 for 26 MW of Reserved Capacity that was previously under Exhibit A, Table 204, Revision No. 8, Assign Ref 87861208. This is the fifth and final Extension for Commencement of Service (Deferral Service) for this service. The terms and conditions of the Precedent Transmission Service Agreement No. 10TX-15066 remain in full force and effect.

1. **TERM OF TRANSACTION**
Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

The deferred Service Commencement Date in this Table 321 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	26

3. **POINT(S) OF RECEIPT**

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $39,858 to Transmission Provider on or before January 30, 2020 for Extension of Commencement of Service.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 30.32 / 75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Facility Charges are not required at this time for the service under the Service Agreement.

7.4 Ancillary Service Charges

Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 Reservation-Scheduling POR Newpoint Conformance

If the Transmission Customer's Transmission Service Request (TSR) requires the designation of Newpoint, the Transmission Customer will comply with the provisions governing Newpoint set forth in the Transmission Provider's Requesting Transmission Service Business Practice. This includes procedures related to TSR conformance by the Transmission Customer, and at the time a valid Scheduling Point is designated, for the submittal of a Redirect Request.

8.2 Contingency

This Table is contingent upon the execution of Exhibit A, Table 204, Revision No. 9 (Revision), which reduces the Reserved Capacity of Assign Ref 87861208 by 26 MW from January 1, 2020, to January 1, 2025, to reflect the Extension for Commencement of Service (Deferral Service) for this service. If Avangrid fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: [redacted]

Title: Jesse Gronner
Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted] Digitally signed by Kimberly D. Gilliland
Date: 2019.12.02 15:13:00 -08'00'

Title: Transmission Account Executive

LEGAL

If opting out of the electronic signature:

By: [redacted]

Name: Jeremy Aird
(Print/Type) Authorized Representative

Title:

Date: 12/12/2019

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EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 345
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92683950

This Exhibit A, Table 345 (Table) documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 14 MW of Firm Point-to-Point Transmission Service. Prior to December 1, 2021, this service is provided under Exhibit A, Table 308, Assign Ref 88093062.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2021.
Termination Date: at 0000 hours on December 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	14

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 30.32 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facility Charges are not required at this time for the service under the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

DocuSign Envelope ID: E3E879F1-B1A7-48E0-A89D-B4F9EB5FB131

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) 12/21/2020

Alejandro De Hoz Garcia Bellido

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By:

Title: On behalf of Kimberly D. Gilliland
Transmission Account Executive

Legal

DS

If opting out of the electronic signature:

By: (b) (6) 12/22/2020

Name: Jose Diaz
(Print / Type)

Title: Authorized Representative

Date:

DocuSign Envelope ID: D59C789A-20AC-4F68-9CD0-DC3F038E7054

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 345, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94761821

This Exhibit A, Table 345, Revision No. 1 (Revision) updates the Point of Receipt in Sections 2 and 3 to reflect the establishment of Avangrid Renewables, LLC's own Balancing Authority Area. This Revision is effective on December 1, 2021 and replaces Exhibit A, Table 345 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2021.
Termination Date: at 0000 hours on December 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	14

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: the point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 30.32 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

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9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: DocuSigned by: (b) (6) [redacted] 004DC52B587B473...

Tony Dorazio

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] KIMBERLY GILLILAND 2021.09.07 10:32:41 -07'00'

Title: Transmission Account Executive

Legal

DS TN

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

DocuSign Envelope ID: A71BC2F2-D181-4D6B-944E-029A83A0A920

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 352
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94876453

This Exhibit A, Table 352 (Table) documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 100 MW of Firm Point-to-Point Transmission Service. Prior to September 1, 2022, this service is provided under Exhibit A, Table 284, Revision No. 1, Assign Ref 87184607.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2022.
Termination Date: at 0000 hours on September 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	100

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facility Charges are not required at this time for the service under the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

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9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

By: (b) (6) [redacted]

3E57C7468C834F6...

Alejandro De Hoz Garcia Bellido

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

If opting out of the electronic signature:

By (b) (6) [redacted]

5C499CD70B9E4C9...

Name: Jose Diaz
(Print/Type)

Title: Authorized Representative

Date: 10/7/2021

DocuSign Envelope ID: A71BC2F2-D181-4D6B-944E-029A83A0A920

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 353
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94876465

This Exhibit A, Table 353 (Table) documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Firm Point-to-Point Transmission Service. Prior to September 1, 2022, this service is provided under Exhibit A, Table 285, Revision No. 1, Assign Ref 87184597.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2022.
Termination Date: at 0000 hours on September 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 65.36 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Facility Charges are not required at this time for the service under the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

DocuSign Envelope ID: A71BC2F2-D181-4D6B-944E-029A83A0A920

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

DS

By: (b) (6) 3E57C7468C834F6...

Alejandro De Hoz Garcia Bellido

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) DocuSigned by: 5C499CD70B9E4C9...

Name: Jose Diaz
(Print/Type)

Title: Authorized Representative

Date: 10/7/2021

DocuSign Envelope ID: C9EA6445-4F64-4CA1-ABAB-87C1DA3EA4E1

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 354
TRANSMISSION SERVICE REQUEST
Assign Ref is: 95507884

This Exhibit A, Table 354 (Table) documents Avangrid Renewables, LLC's option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Firm Point-to-Point Transmission Service. Prior to December 1, 2022, this service is provided under Exhibit A, Table 288, Revision No. 1, Assign Ref 83792454.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2022.
Termination Date: at 0000 hours on December 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
KLONDIKESH230	KLONDIKESH	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Klondike SH 230 kV

Location: the point at Avangrid Renewables, LLC's Klondike Schoolhouse Substation, where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

DocuSign Envelope ID: C9EA6445-4F64-4CA1-ABAB-87C1DA3EA4E1

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
11.75 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facility Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

DocuSign Envelope ID: C9EA6445-4F64-4CA1-ABAB-87C1DA3EA4E1

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

DS TN

AVANGRID RENEWABLES, LLC

DocuSigned by:
(b) (6) [redacted]
46F835DADFBF4A2...

By: Jose Antonio Miranda Soto

Title: Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

If opting out of the electronic signature:

DocuSigned by:
(b) (6) [redacted]
5C499CD70B9E4C9...

By:

Name: Jose Diaz
(Print / Type)

Title: Authorized Representative

Date: 1/21/2022

DocuSign Envelope ID: CE21EB87-4B0B-4CE1-9A58-23B362B6179A

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 385
TRANSMISSION SERVICE REQUEST
Assign Ref is: 99926736

This Exhibit A, Table 385 (Table), reflects Avangrid Renewables, LLC's election to exercise Reservation Priority rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Long-Term Firm Point-to-Point Transmission Service, currently provided under Exhibit A, Table 294, Assign Ref 87258270. This Table replaces Exhibit A, Table 294 in its entirety beginning June 1, 2024.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on June 1, 2024.
Termination Date: at 0000 hours on June 1, 2029.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation.;

Voltage: 230 kV

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV

DocuSign Envelope ID: CE21EB87-4B0B-4CE1-9A58-23B362B6179A

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
65.36 Miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) Ancillary Service Charges
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

DocuSign Envelope ID: CE21EB87-4B0B-4CE1-9A58-23B362B6179A

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

DS

Legal

By: DocuSigned by: (b) (6) 7/31/2023

rized Representative

DocuSigned by: (b) (6) 7/29/2023

4FD673E1F6A6401...

Title: Jorge Pedron, Authorized Representative

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

Docusign Envelope ID: 3F48A0FB-E251-4179-B72C-8BB8789BA002

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 391
TRANSMISSION SERVICE REQUEST
Assign Ref is: 103374180

This Exhibit A, Table 391 (Table) reflects Avangrid Renewables, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 100 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to September 1, 2027, this service is provided under Exhibit A, Table 352, Assign Ref 94876453.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2027.
Termination Date: at 0000 hours on September 1, 2032.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	100

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation.;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 3F48A0FB-E251-4179-B72C-8BB8789BA002

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
65.36 Miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 3F48A0FB-E251-4179-B72C-8BB8789BA002

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID RENEWABLES, LLC

DS

Legal

By: DocuSigned by: (b) (6) 3776F629D863487...

Nacho Arronte

Title: Authorized Representative

Date: 8/2/2024

Signed by: (b) (6) F8DF1571D3AA4F2...

Rick Piazza

Authorized Representative

8/3/2024

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

Docusign Envelope ID: 26BD3A3F-F5FD-48D1-9E80-CE7ECE835ED4

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 392
TRANSMISSION SERVICE REQUEST
Assign Ref is: 103374181

This Exhibit A, Table 392 (Table) reflects Avangrid Renewables, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to September 1, 2027, this service is provided under Exhibit A, Table 353, Assign Ref 94876465.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2027.
Termination Date: at 0000 hours on September1, 2032.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SPRNCRK230AVRN	SPRNGCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Spring Creek 230 kV - AVRN

Location: the point where Avangrid Renewables, LLC's 230 kV transmission line from the Big Horn Wind Project Substation connects to the dead-end structure in the Transmission Provider's Spring Creek Substation.;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 26BD3A3F-F5FD-48D1-9E80-CE7ECE835ED4

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
65.36 Miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 26BD3A3F-F5FD-48D1-9E80-CE7ECE835ED4

9. SIGNATURES

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AVANGRID RENEWABLES, LLC

DS

Legal

By: DocuSigned by: (b) (6) 3776F629D863487...

Nacho Arronte

Title: Authorized Representative

Date: 8/5/2024

Signed by: (b) (6) F8DF1571D3AA4F2...

Rick Piazza

Authorized Representative

8/5/2024

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

Docusign Envelope ID: 6AE688BC-6170-4326-9C8E-A878ADC41FB6

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 402
TRANSMISSION SERVICE REQUEST

Assign Ref is: 105485353

This Exhibit A, Table 402 (Table) reflects Avangrid Power, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Reserved Capacity. Prior to January 1, 2026, this service is provided under Exhibit A, Table 193, Revision No. 7, Assign Ref 90128158.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 6AE688BC-6170-4326-9C8E-A878ADC41FB6

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
13.98 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 6AE688BC-6170-4326-9C8E-A878ADC41FB6

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID POWER, LLC

Initial

Legal

By: DocuSigned by: (b) (6) [redacted] 4FD673E1F6A6401... Signed by: (b) (6) [redacted] 5E31553DAA70409...

Jorge Pedron Jorge Alvarez Sesma

Title: Authorized Representative Authorized Representative

Date: 2025-04-24 2025-04-24

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

Docusign Envelope ID: 62305B72-1D92-4B87-A071-DD16EB5717A4

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 403
TRANSMISSION SERVICE REQUEST

Assign Ref is: 105485361

This Exhibit A, Table 403 (Table) reflects Avangrid Power, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Reserved Capacity. Prior to January 1, 2026, this service is provided under Exhibit A, Table 194, Revision No. 7, Assign Ref 90128168.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
RCKCRK230AVRN	RCKCRKAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Rock Creek 230 kV - AVRN

Location: the point in the Transmission Provider's Rock Creek 230 kV Substation where the 230 kV facilities of the Transmission Provider and Avangrid Renewables, LLC are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 62305B72-1D92-4B87-A071-DD16EB5717A4

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
13.98 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 62305B72-1D92-4B87-A071-DD16EB5717A4

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID POWER, LLC

Initial

Legal

By: DocuSigned by: (b) (6) [redacted] 4FD673E1F6A6401... Signed by: (b) (6) [redacted] 5E31553DAA70409...

Jorge Pedron Jorge Alvarez Sesma

Title: Authorized Representative Authorized Representative

Date: 2025-04-24 2025-04-24

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

Docusign Envelope ID: F9D49C86-2200-48D5-B6D0-5658F9D6211D

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 405
TRANSMISSION SERVICE REQUEST
Assign Ref is: 105485374

This Exhibit A, Table 405 (Table) reflects Avangrid Power, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 50 MW of Reserved Capacity. Prior to January 1, 2026, this service is provided under Exhibit A, Table 167, Revision No. 8, Assign Ref 90134370.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	BIGEDDY500CELO	BIGEDDY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: The point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider.;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Big Eddy 500 kV - Celilo

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Transmission Provider's Celilo Converter Station are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: F9D49C86-2200-48D5-B6D0-5658F9D6211D

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
49.26 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: F9D49C86-2200-48D5-B6D0-5658F9D6211D

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID POWER, LLC

Initial

Legal

By: DocuSigned by: (b) (6) [redacted] 4FD673E1F6A6401... Jorge Pedron | Signed by: (b) (6) [redacted] 5E31553DAA70409... Jorge Alvarez Sesma

Title: Authorized Representative | Authorized Representative

Date: 2025-04-24 | 2025-04-24

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

Docusign Envelope ID: 97732EC1-4252-4D86-A981-E2C61866BD79

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 408
TRANSMISSION SERVICE REQUEST

Assign Ref is: 105485405

This Exhibit A, Table 408 (Table) reflects Avangrid Power, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 26 MW of Reserved Capacity. Prior to January 1, 2026, this service is provided under Exhibit A, Table 321, Revision No. 1, Assign Ref 94761786.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	26

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: The point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider.;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 97732EC1-4252-4D86-A981-E2C61866BD79

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
30.32 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 97732EC1-4252-4D86-A981-E2C61866BD79

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID POWER, LLC

Initial

Legal

By: DocuSigned by: (b) (6) [redacted] 4FD673E1F6A6401... Signed by: (b) (6) [redacted] 5E31553DAA70409...

Jorge Pedron | Jorge Alvarez Sesma

Title: Authorized Representative | Authorized Representative

Date: 2025-04-24 | 2025-04-24

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

Docusign Envelope ID: 84601AC4-54BB-4300-88EF-AE13FEFF4727

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 423
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107534307

This Exhibit A, Table 423 (Table) reflects Avangrid Power, LLC's election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 14 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to December 1, 2026, this service is provided under Exhibit A, Table 345, Assign Ref 94761821.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2026.
Termination Date: at 0000 hours on December 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230AVRN	SLATTAVRN	AVRN	JOHNDAYINTI500	JOHNDAY	BPAT	14

3. POINT(S) OF RECEIPT

Slatt 230 kV - AVRN

Location: The point in the Transmission Provider's Slatt Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

Docusign Envelope ID: 84601AC4-54BB-4300-88EF-AE13FEFF4727

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
30.32 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

Docusign Envelope ID: 84601AC4-54BB-4300-88EF-AE13FEFF4727

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

AVANGRID POWER, LLC

By: Signed by: (b) (6) [redacted] 576B7E66DE3A4D8...

Sy Oytan

Signed by: (b) (6) [redacted] 5E31553DAA70409...

Jorge Alvarez Sesma

DS

Legal

Title: Authorized Representative

Authorized Representative

Date: 2025-12-05

2025-12-05

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted] Digitally signed by Adelle L. Harris
Date: 2025.12.04 10:47:38 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT C
SPECIFICATIONS FOR CONDITIONAL
FIRM POINT-TO-POINT TRANSMISSION SERVICE

AUTHENTICATED

TABLE 10, REVISION NO. 5

Associated with Precedent Transmission Service Agreement No. 09TX-14409.

This Exhibit C, Table 10, Revision No. 5, accomplishes the following: (1) extends the Start Date from December 1, 2014, to December 1, 2015, and extends the Termination Date from December 1, 2019 to December 1, 2020, (2) replaces Table 10, Revision No. 4, associated with Assign Ref 78738359, in its entirety, and (3) adds a reservation fee under Section 7(a)(1). This is the fourth Extension for Commencement of Service (Deferral Service) under Table 10. Iberdrola has the right to make one additional request for Deferral Service.

1. TERM OF TRANSACTION, CUSTOMER ELECTIONS AND CONTRACT INFORMATION

(a) **Enabling TSR**
Customer's TSR, upon which the Conditional Firm Service reservation for this Table is based, is identified as follows:

The Assign Ref is: 72174062
Start Date: at 0000 hours on December 1, 2011.
Termination Date: at 0000 hours on December 1, 2016.

(b) **Start Date and Contract Information pursuant to this Conditional Firm Service Table**
Transmission Provider will fill in the applicable Assign Ref, Start Date and Termination Date.

The new Assign Ref is: 80249998
Start Date at 0000 hours on: December 1, 2015.
Termination Date at 0000 hours on: December 1, 2020.

The deferred Start Date in this Table 10, Revision No. 5 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Start Date.

(c) **Determination of Bridge or Reassessment Service**
Conditional Firm Service under this Table is Bridge Number of Hours Service.

(d) **Identification of flowgate(s) on which the transmission is using Conditional Firm Inventory**
West of Slatt.

(e) **Identification of Facilities**
Completion of the West of McNary Reinforcements as outlined in the 2008 Network Open Season Cluster Study. The required facilities include both the McNary to John Day 500 kV line and the Big Eddy to Knight 500 kV lines, or their equivalent.

(f) **Applicable Number of Hours of Conditional Curtailment**
Conditional Curtailment Number of Hours: 400 hours per year.

(g) **Transmission Provider Right for the First Reassessment**
Not applicable.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT500	SLATT	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 500 kV

Location: the point in the Transmission Provider's Slatt Substation, on the 500 kV bus;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits D of this Service Agreement. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $56,320.32 to Transmission Provider on or before December 31, 2014 for Extension for Commencement of Service.

(2) **Short Distance Discount**
0.6 + (0.4 x 30.3 / 75).

(b) **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit C, Table 10 of this Agreement.

(c) **Direct Assignment and Use of Facility Charges**
Not applicable.

(d) **Ancillary Service Charge(s)**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS TABLE

Not applicable.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

IBERDROLA RENEWABLES, LLC	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: **/S/ BARRETT STAMBLER**	By: **/S/ KIMBERLY D. GILLILAND**
Name: **Barrett Stambler** *(Print/Type)*	Name: Kimberly D. Gilliland *(Print/Type)*
Title: **Authorized Representative**	Title: Transmission Account Executive
Date: **10/29/14**	Date: **11/20/2014**

CCM: 10367_CF_ExhC_Tbl_10_Rev5.docx

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

AUTHENTICATED

TABLE 165, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 81723592

Associated with Precedent Transmission Service Agreement No. 09TX-14409.

This Exhibit A, Table 165, Revision No. 1 (Revision) replaces Exhibit A, Table 165, in its entirety. This Revision accomplishes the following: updates the Term of Transaction in Section 1 and updates this table to the current contract format for Point-to-Point Transmission Service. The terms and conditions of the Precedent Transmission Service Agreement No. 09TX-14409 remain in full force and effect.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on the later of: 1) December 1, 2016, or 2) the first day of the month occurring at least 15 days from the date on which the Big Eddy-Knight Project is available to provide Transmission Service.
Termination Date: at 0000 hours on December 1, 2021.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT500	SLATT	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	50

3. POINT(S) OF RECEIPT

Slatt 500 kV

Location: the point in the Transmission Provider's Slatt Substation on the 500 kV bus;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit D. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount**
0.6 + (0.4 x 30.32/75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 165, Revision No. 1 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit D (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

This Exhibit A, Table 165, Revision No. 1 is contingent upon the execution of Exhibit C, Table 10, Revision No. 7 which reduces the Conditional Firm Reserved Capacity to zero from the effective date of the conversion of the Conditional Firm Service to Long-Term Firm Service, to December 1, 2021 reflective of the conversion.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

IBERDROLA RENEWABLES, LLC		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	**/S/ RANY RAVIV**	By:	**/S/ KIMERLY D. GILLILAND**
Name:	**Rany Raviv** *(Print/Type)*	Name:	Kimberly D. Gilliland *(Print/Type)*
Title:	**Authorized Representative**	Title:	Transmission Account Executive
Date:	**11/30/2015**	Date:	**12/03/2015**

/S/ SCOTT JACOBSON
Scott Jacobson
Authorized Representative

EXHIBIT A, REVISION NO. 8
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

AUTHENTICATED

TABLE 1, REVISION NO. 8
TRANSMISSION SERVICE REQUEST
Assign Ref is: 1801569 and 1801570

This Exhibit A, Table 1, Revision No. 8 replaces Exhibit A, Revision No. 7 in its entirety and accomplishes the following: 1) updates the Point of Receipt information under section 3(b); 2) updates the Point of Delivery (POD) information under section 4(a)(3); 3) updates the Metering description under 4(a)(3)(A); 4) removes Meter Point 1543 under section 4(a)(3)(A)(iii); 5) updates the Metering Loss Adjustment and Exception (i) under section 4(a)(3)(B); and 6) removes Exception (ii) under section 4(a)(3)(B).

1. TERM OF TRANSACTION

For Assign Ref(s): 1801569 and 1801570.
Service Agreement Start Date: at 0000 hours on October 1, 2011.
Service Agreement Termination Date: at 0000 hours on October 1, 2031.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation Owned by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
BPA Power Services 09PB-13010	10/01/11	9/30/28	Net Requirements	BPAPOWER & FCRPS	BPAT	N/A

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
Moyie Generation	10/01/11	10/01/31	4.4	BPAT	1801570

3. POINT(S) OF RECEIPT

(a) **Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Federal Columbia River Power System (FCRPS);

POR Number: 3453;

Balancing Authority: BPAT;

Location: FCRPS;

Voltage: 500 kV;

Metering: scheduled quantity;

Exceptions: not applicable.

(b) **Non-Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Moyie 115 kV;

POR Number: 3693;

Balancing Authority: BPAT;

Location: the point near structure 56/6 of the Transmission Provider's Libby-Bonners Ferry No. 1, 115 kV line, where the 115 kV facilities of the City of Bonners Ferry and the Transmission Provider are connected;

Voltage: 115 kV;

Metering: in the City of Bonners Ferry's Moyie Substation in the 13.8 kV circuit over which such electric power flows;

Exceptions: not applicable.

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery**

(1) **Transmission Customer Point of Delivery:** Bonners Ferry 13.8-BNRF;

BPA POD Name: BONNERSFERRY;

BPA POD Number: 78;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Bonners Ferry Substation, where the 13.8 kV facilities of the Transmission Provider and the City of Bonners Ferry are connected;

Voltage: 13.8 kV;

Metering: in the Transmission Provider's Bonners Ferry Substation in the 13.8 kV circuit over which such electric power flows;

(A) **BPA Meter Point Name:** Bonners Ferry In;

BPA Meter Point Number: 824;

Direction for Billing Purposes: negative;

Manner of Service: direct, the City of Bonners Ferry to the Transmission Provider;

(B) **BPA Meter Point Name:** Bonners Ferry Out;

BPA Meter Point Number: 823;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to the City of Bonners Ferry;

Metering Loss Adjustment: not applicable;

Exceptions: the amount of power and energy delivered will be determined by adjusting metered amounts to account for the transfer of energy from Moyie POD to Bonners Ferry POD.

(2) **Transmission Customer Point of Delivery:** North Bench 13.8-BNRF;

BPA POD Name: BONNERSFERRY;

BPA POD Number: 890;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's North Bench Substation, where the 13.8 kV facilities of the Transmission Provider and the City of Bonners Ferry are connected;

Voltage: 13.8 kV;

Metering: in the Transmission Provider's North Bench Substation in the 13.8 kV circuit over which such electric power flows;

(A) **BPA Meter Point Name:** North Bench In;

BPA Meter Point Number: 2248;

Direction for Billing Purposes: negative;

Manner of Service: direct, the City of Bonners Ferry to the Transmission Provider;

(B) **BPA Meter Point Name:** North Bench Out;

BPA Meter Point Number: 1618;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to the City of Bonners Ferry;

Metering Loss Adjustment: not applicable;

Exceptions:

(i) The amount of power and energy delivered will be determined by adjusting metered amounts to account for the transfer of energy from the Moyie POD to Bonners Ferry POD;

(ii) Electric service is provided over the Transmission Provider's facilities, the City of Bonners Ferry's 5 miles of 115 kV line (from Moyie tap to the midpoint on the Moyie Springs-North Bench 115 kV line) and the 2.25 miles of 115 kV line owned by Northern Lights, Inc. (from midpoint on the Moyie Springs-North Bench line to the North Bench Substation;

(iii) Metering shall be bidirectional due to the fact that Moyie Generation can be integrated at this POD.

(3) **Transmission Customer Point of Delivery:** Moyie 115 kV;

BPA POD Name: BONNERSFERRY;

BPA POD Number: 3693;

Balancing Authority: BPAT;

Location: the point near structure 56/6 of the Transmission Provider's Libby-Bonners Ferry No. 1, 115 kV line, where the 115 kV facilities of the City of Bonners Ferry and the Transmission Provider are connected;

Voltage: 115 kV;

Metering:

(A) in the City of Bonners Ferry's Moyie Substation in the 13.8 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Moyie In;

BPA Meter Point Number: 712;

Direction for Billing Purposes: negative;

Manner of Service: direct, the City of Bonners Ferry to the Transmission Provider;

(ii) **BPA Meter Point Name:** Moyie Out;

BPA Meter Point Number: 763;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to the City of Bonners Ferry;

(B) in the City of Bonners Ferry's Moyie Hydro Substation the 13.8 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Moyie Dam In;

BPA Meter Point Number: 2676;

Direction for Billing Purposes: positive;

Manner of Service: direct, the City of Bonners Ferry to the Transmission Provider;

(ii) **BPA Meter Point Name:** Moyie Dam Out;

BPA Meter Point Number: 2677;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to the City of Bonners Ferry;

Metering Loss Adjustment: Transmission Provider shall adjust for losses between the POD and the Point of Metering. Such adjustments shall be specified in writing between the Transmission Provider and the City of Bonners Ferry;

Exceptions: The City of Bonners Ferry load at the Moyie 115 kV POD is determined by adding the metered totals for the Moyie Dam In meter #2676 and Moyie Out meter #763, then subtracting the Moyie In meter #712.

(b) **Description of Transfer Point(s) of Delivery**
Not applicable. See section 4(a).

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit B (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 **Transmission Charge**
Network Integration Rate Schedule, or its successor, in effect at the time of service.

Short Distance Discount
The following Designated Network Resource(s) are eligible for the Short Distance Discount (DNR SD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

Resource Name: Moyie Generation;

Transmission Distance: 0 Circuit Miles[1].

8.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Agreement.

8.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

8.4 **Ancillary Service Charges**
Described in Exhibit A, Table 2 (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

10. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

CITY OF BONNERS FERRY		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	/S/ DAVID K. ANDERSON	By:	/S/ YOUNG S. LINN for
Name:	David K. Anderson *(Print/Type)*	Name:	David A. Fitzsimmons *(Print/Type)*
Title:	Mayor	Title:	Manager, Transmission Sales
Date:	12-16-14	Date:	12-23-2014

CCM: 10411_ExhA_Tbl1_Rev8

[1] For a DNR SD directly connected to the customer's system (including Behind the Meter Resources) or a DNR SD that does not use BPA's network facilities, the Transmission Distance shall be zero.

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EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 12
TRANSMISSION SERVICE REQUEST
Assign Ref is: 96934114

This Exhibit A, Table 12 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Moxee 115 kV - BPA Point of Receipt to the Midway 230 kV - MIDCR Point of Delivery commencing on December 1, 2023 and terminating on December 1, 2028. Under Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 96934114 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2023.
Termination Date: at 0000 hours on December 1, 2028.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MOXEE115BPA	MOXEE	BPAT	MIDWAY230MIDCR	MIDCREMOTE	Participants	80

3. POINT(S) OF RECEIPT

Moxee 115 kV - BPA

Location: The point in the Transmission Provider's Moxee Substation where the 115 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Midway 230 kV - MIDCR

Location: the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
33.97 Miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity in this Table 12 no later than November 2023, for the month of December 2023. The amount of such prepayment will be calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. In lieu of providing the monthly prepayment amount due as described in Exhibit E, "Creditworthiness and Prepayment" Section 2(f), the Transmission Customer shall be sent an invoice which shall contain the prepayment amount due. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

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9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

CYPRESS CREEK RENEWABLES TRANSMISSION, LLC

By: DocuSigned by: (b) (6) CE77D9E69260481...

Title: Development Director - Western Markets

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 12, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 100876134

This Exhibit A, Table 12, Revision No. 1 (Revision) extends the Service Commencement Date from December 1, 2023 to December 1, 2024 and extends the Termination Date from December 1, 2028 to December 1, 2029. This is the first Extension for Commencement of Service (Deferral Service). Upon execution, this Revision replaces Exhibit A, Table 12 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2024.
Termination Date: at 0000 hours on December 1, 2029.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MOXEE115BPA	MOXEE	BPAT	MIDWAY230MIDCR	MIDCREMOTE	Participants	80

3. POINT(S) OF RECEIPT

Moxee 115 kV - BPA

Location: The point in the Transmission Provider's Moxee Substation where the 115 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Midway 230 kV - MIDCR

Location: the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Received September 1, 2023.

(2) **Short-Distance Discount**
0.6 + (0.4 * 33.98 / 75) = 0.7812

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity and associated Ancillary Services in this Revision no later than November 15, 2024 for transmission service commencing December 2024. The amount of $157,120 is calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

CYPRESS CREEK RENEWABLES TRANSMISSION, LLC

By: John Hanks Digitally signed by John Hanks Date: 2023.11.20 14:36:14 -08'00'

Title: Authorized Signer

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by CHRISTOPHER LOCKMAN Date: 2023.11.09 13:23:15 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 12, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 103984620

This Exhibit A, Table 12, Revision No. 2 (Revision) replaces Exhibit A, Table 12, Revision No. 1 in its entirety, extends the Service Commencement Date from December 1, 2024 to December 1, 2025, and extends the Termination Date from December 1, 2029 to December 1, 2030. This is the second Extension for Commencement of Service (Deferral Service). Subject to the requirements of BPA's OATT and Business Practices, Cypress Creek may extend the Commencement of Service up to three additional times.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2025.
Termination Date: at 0000 hours on December 1, 2030.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MOXEE115BPA	MOXEE	BPAT	MIDWAY230MIDCR	MIDCREMOTE	Participants	80

3. POINT(S) OF RECEIPT

Moxee 115 kV - BPA

Location: The point in the Transmission Provider's Moxee Substation where the 115 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 115.

4. POINT(S) OF DELIVERY

Midway 230 kV - MIDCR

Location: the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Received September 26, 2024.

(2) **Short-Distance Discount**
33.98 circuit miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity in this Revision no later than November 15, 2025, for the month of December 2025. The amount of such prepayment will be calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. In lieu of providing the monthly prepayment amount due as described in Exhibit E, "Creditworthiness and Prepayment" Section 2(f), the Transmission Customer shall be sent an invoice which shall contain the prepayment amount due. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

CYPRESS CREEK RENEWABLES TRANSMISSION, LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

Docusign Envelope ID: 885B0497-DB1C-48B6-BD7C-318D15804C53

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 12, REVISION NO. 3
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107204856

This Exhibit A, Table 12, Revision No. 3 (Revision) replaces Exhibit A, Table 12, Revision No. 2 in its entirety, extends the Service Commencement Date from December 1, 2025 to June 1, 2026 and extends the Termination Date from December 1, 2030 to June 1, 2031. This is the third Extension for Commencement of Service (Deferral Service). Subject to the requirements of BPA's OATT and Business Practices, Cypress Creek may extend the Commencement of Service up to two additional times.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on June 1, 2026.
Termination Date: at 0000 hours on June 1, 2031.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MOXEE115BPA	MOXEE	BPAT	MIDWAY230MIDCR	MIDCREMOTE	Participants	80

3. POINT(S) OF RECEIPT

Moxee 115 kV - BPA

Location: the point in the Transmission Provider's Moxee Substation where the 115 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Midway 230 kV - MIDCR

Location: the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer paid the non-refundable reservation fee of $131,840 to Transmission Provider on October 1, 2025 for Extension of Commencement of Service.

(2) **Short-Distance Discount**
33.98 circuit miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity in this Revision no later than May 15, 2026, for the month of June 2026. The amount of such prepayment will be calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. In lieu of providing the monthly prepayment amount due as described in Exhibit E, "Creditworthiness and Prepayment" Section 2(f), the Transmission Customer shall be sent an invoice which shall contain the prepayment

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amount due. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

CYPRESS CREEK RENEWABLES TRANSMISSION, LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: SHELLEY EGERDAHL Digitally signed by SHELLEY EGERDAHL Date: 2025.10.30 15:00:11 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: DocuSigned by: (b) (6) [redacted] 3884EBB05CEC46E

Name: Ben Manuel
(Print / Type)

Title: Authorized Person

Date: 11/11/2025

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 86071390

This Exhibit A, Table 1 (Table) reflects the offer of Long-Term Firm Point-to-Point Transmission Service commencing on February 1, 2018 and terminating on February 1, 2033.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on February 1, 2018.
Termination Date: at 0000 hours on February 1, 2033.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SANTIAM69PACW	BPAT.PACW	PACW	SALEM115PGE	BPAT.PGE	PGE	10

3. POINT(S) OF RECEIPT

Santiam 69 kV - PACW

Location: the point in the Transmission Provider's Santiam Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV.

4. POINT(S) OF DELIVERY

Salem 115 kV - PGE

Location: the point on the dead-end tower in the Transmission Provider's Salem substation, where the Portland General Electric Company's Salem-Bethel 115 kV transmission line terminates;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits C and E (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
.6 + (.4 x 34.78/75) = .6 + .18559 = 0.7855

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

8.1 **Prepayment**
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity and associated Ancillary Services in this Table no later than January 15, 2018 for transmission service commencing February 2018. The amount of $14,775 is calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Table may be executed and delivered electronically. The Parties have executed this Table as of the last date indicated below.

EVERGREEN BIOPOWER LLC

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by ERIC TAYLOR
Date: 2018.01.11 14:19:01 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 86071390

This Exhibit A, Table 1 (Table) reflects the offer of Long-Term Firm Point-to-Point Transmission Service commencing on February 1, 2018 and terminating on February 1, 2033.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on February 1, 2018.
Termination Date: at 0000 hours on February 1, 2033.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SANTIAM69PACW	BPAT.PACW	PACW	SALEM115PGE	BPAT.PGE	PGE	10

3. POINT(S) OF RECEIPT

Santiam 69 kV - PACW

Location: the point in the Transmission Provider's Santiam Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV.

4. POINT(S) OF DELIVERY

Salem 115 kV - PGE

Location: the point on the dead-end tower in the Transmission Provider's Salem substation, where the Portland General Electric Company's Salem-Bethel 115 kV transmission line terminates;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits C and E (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
.6 + (.4 x 34.78/75) = .6 + .18559 = 0.7855

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Prepayment**
Transmission Customer shall prepay the Transmission Provider for the Reserved Capacity and associated Ancillary Services in this Table no later than January 15, 2018 for transmission service commencing February 2018. The amount of $14,775 is calculated pursuant to Exhibit E, "Creditworthiness and Prepayment" to the Agreement using the PTP and the Ancillary and Control Area Services Rate Schedules, or their successors, in effect at the time of service. The Transmission Customer shall make subsequent prepayments in accordance with Exhibit E, "Creditworthiness and Prepayment".

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Table may be executed and delivered electronically. The Parties have executed this Table as of the last date indicated below.

EVERGREEN BIOPOWER LLC	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92139354

This Exhibit A, Table 1 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Ponderosa 230 kV – BPA Point of Receipt to the Pilot Butte 230 kV Point of Delivery commencing on January 1, 2025 and terminating on January 1, 2030. Pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 92139354 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
21.82 miles.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92139367

This Exhibit A, Table 2 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Ponderosa 230 kV – BPA Point of Receipt to the Pilot Butte 230 kV Point of Delivery commencing on January 1, 2025 and terminating on January 1, 2030. Pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 92139367 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
21.82 miles.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 3
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92139639

This Exhibit A, Table 3 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Ponderosa 230 kV – BPA Point of Receipt to the Pilot Butte 230 kV Point of Delivery commencing on January 1, 2025 and terminating on January 1, 2030. Pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 92139639 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
21.82 miles.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 4
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92139646

This Exhibit A, Table 4 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Ponderosa 230 kV – BPA Point of Receipt to the Pilot Butte 230 kV Point of Delivery commencing on January 1, 2025 and terminating on January 1, 2030. Pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 92139646 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
21.82 miles.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92140104

This Exhibit A, Table 5 (Table) reflects a full offer of Long-Term Firm Point-to-Point transmission service from the Ponderosa 230 kV – BPA Point of Receipt to the Wine Country 230 kV Point of Delivery commencing on January 1, 2025 and terminating on January 1, 2030. Pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, Transmission Service Request Assign Ref 92140104 qualifies for Reservation Priority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	WINECOUNTRY230	BPAT.PACW	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Wine Country 230 kV

Location: the points in the Wine Country Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
Not applicable.

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 104238982

This Exhibit A, Table 1, Revision No. 1 (Revision) reflects the first Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2025 to January 1, 2026, and the Termination Date from January 1, 2030 to January 1, 2031 and (2) updates section 8 to indicate the new pre-payment due date in response to the extension of the SCD. Upon execution, this Revision replaces Exhibit A, Table 1 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 2, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 104239018

This Exhibit A, Table 2, Revision No. 1 (Revision) reflects the first Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2025 to January 1, 2026, and the Termination Date from January 1, 2030 to January 1, 2031 and (2) updates section 8 to indicate the new pre-payment due date in response to the extension of the SCD. Upon execution, this Revision replaces Exhibit A, Table 2 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 3, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 104239022

This Exhibit A, Table 3, Revision No. 1 (Revision) reflects the first Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2025 to January 1, 2026, and the Termination Date from January 1, 2030 to January 1, 2031 and (2) updates section 8 to indicate the new pre-payment due date in response to the extension of the SCD. Upon execution, this Revision replaces Exhibit A, Table 3 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107534363

This Exhibit A, Table 1, Revision No. 2 (Revision) reflects the second Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2026 to January 1, 2027, and the Termination Date from January 1, 2031 to January 1, 2032; and (2) updates Section 7 to current contract formatting to indicate the date and the amount of the Reservation Fee that was received. Upon execution, this Revision replaces Exhibit A, Table 1, Revision No. 1 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2027.
Termination Date: at 0000 hours on January 1, 2032.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: the point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer paid the non-refundable reservation fee of $40,860 to Transmission Provider on November 13, 2025 for Extension of Commencement of Service.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4) [redacted]

(b) (4) [redacted]

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 4, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 104239024

This Exhibit A, Table 4, Revision No. 1 (Revision) reflects the first Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2025 to January 1, 2026, and the Termination Date from January 1, 2030 to January 1, 2031 and (2) updates section 8 to indicate the new pre-payment due date in response to the extension of the SCD. Upon execution, this Revision replaces Exhibit A, Table 4 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2026.
Termination Date: at 0000 hours on January 1, 2031.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: The point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C (the appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff).

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4)

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 2, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107534391

This Exhibit A, Table 2, Revision No. 2 (Revision) reflects the second Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2026 to January 1, 2027, and the Termination Date from January 1, 2031 to January 1, 2032; and (2) updates Section 7 to current contract formatting to indicate the date and the amount of the Reservation Fee that was received. Upon execution, this Revision replaces Exhibit A, Table 2, Revision No. 1 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2027.
Termination Date: at 0000 hours on January 1, 2032.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: the point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer paid the non-refundable reservation fee of $40,860 to Transmission Provider on November 13, 2025 for Extension of Commencement of Service.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4) [redacted]

(b) (4) [redacted]

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 3, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107534404

This Exhibit A, Table 3, Revision No. 2 (Revision) reflects the second Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2026 to January 1, 2027, and the Termination Date from January 1, 2031 to January 1, 2032; and (2) updates Section 7 to current contract formatting to indicate the date and the amount of the Reservation Fee that was received. Upon execution, this Revision replaces Exhibit A, Table 3, Revision No. 1 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2027.
Termination Date: at 0000 hours on January 1, 2032.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: the point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer paid the non-refundable reservation fee of $40,860 to Transmission Provider on November 13, 2025 for Extension of Commencement of Service.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4) [redacted]

(b) (4) [redacted]

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 4, REVISION NO. 2
TRANSMISSION SERVICE REQUEST
Assign Ref is: 107534429

This Exhibit A, Table 4, Revision No. 2 (Revision) reflects the second Extension for Commencement of Service (Deferral Service) and accomplishes the following: (1) extends the Service Commencement Date (SCD) from January 1, 2026 to January 1, 2027, and the Termination Date from January 1, 2031 to January 1, 2032; and (2) updates Section 7 to current contract formatting to indicate the date and the amount of the Reservation Fee that was received. Upon execution, this Revision replaces Exhibit A, Table 4, Revision No. 1 in its entirety.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2027.
Termination Date: at 0000 hours on January 1, 2032.

The deferred Service Commencement Date in this Revision is contingent upon the absence of any competing transmission requests during the deferral period, up to the SCD

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PONDROSA230BPA	PONDEROSA	BPAT	PILOTBUTTE230	PILOTBUTE230	PACW	20

3. POINT(S) OF RECEIPT

Ponderosa 230 kV - BPA

Location: the point in the Transmission Provider's Ponderosa Substation where the 230 kV transmission line integrating renewable energy resources is connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Pilot Butte 230 kV

Location: the points in PacifiCorp's Pilot Butte Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer paid the non-refundable reservation fee of $40,860 to Transmission Provider on November 13, 2025 for Extension of Commencement of Service.

(2) **Short-Distance Discount**
21.82 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Prepayment

(b) (4) [redacted]

(b) (4) [redacted]

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

HARNEY SOLAR I LLC

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 6
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90519731

This Exhibit A, Table 6 (Table), reflects Idaho Power Company's election to exercise their Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 3 MW of Reserved Capacity of Long-Term Firm Point-to-Point Transmission Service. Prior to January 1, 2021, this service is provided under Exhibit A, Table 1, Assign Ref 77108132.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2021.
Termination Date: at 0000 hours on January 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ADELAIDECNTGS	LAGRANDE	IPCO	JACKSON34	LAGRANDE	IPCO	3

3. POINT(S) OF RECEIPT

Adelaide Contiguous

Location: Adelaide 138 kV, Heyburn 138 kV, Minidoka Power House 138 kV-IPCO;

Voltage: 138 kV.

(a) **Adelaide 138 kV**

Location: the point near Idaho Power Company's Adelaide Substation, where the 138 kV facilities of the Transmission Provider and Idaho Power Company are connected;

Voltage: 138 kV.

(b) **Heyburn 138 kV**

Location: the point in the Transmission Provider's Heyburn Substation, where the 138 kV facilities of the Transmission Provider and Idaho Power Company are connected;

Voltage: 138 kV.

(c) **Minidoka Power House 138 kV-IPCO;**

Location: the points in the Government's Minidoka Power House, where the 138 kV facilities of the Transmission Provider and Idaho Power Company are connected;

Voltage: 138 kV.

4. **POINT(S) OF DELIVERY**

Jackson 34.5 kV

Location: the point near the Transmission Provider's Canal Substation at Switch L-929 on structure 1/1 of the Jackson Tap - Canal 2nd Lift #2 transmission line where the 34.5 kV facilities of the Transmission Provider and Idaho Power Company are connected;

Voltage: 34.5 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 34.14 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES
This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

IDAHO POWER COMPANY	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By:	By: Craig Hardin Digitally signed by Craig Hardin Date: 2020.02.19 13:11:37 -08'00'
Title:	Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Benjamin C. Bondt
(Print/Type)

Title: Dir, Load Serving Operations

Date: 2-Mar-2020

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 90585815

This Exhibit A, Table 7 (Table), reflects Idaho Power Company's election to exercise their Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 4 MW of Reserved Capacity of Long-Term Firm Point-to-Point Transmission Service. Prior to January 1, 2021, this service is provided under Exhibit A, Table 2, Assign Ref 77108133.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on January 1, 2021.
   Termination Date: at 0000 hours on January 1, 2026.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MOUNTAINHM138	LAGRANDE	IPCO	DIXIE25	LAGRANDE	IPCO	4

3. **POINT(S) OF RECEIPT**

   Mountain Home 138 kV

   Location: the point in the Transmission Provider's Mountain Home Substation where the 138 kV facilities of the Transmission Provider and Idaho Power Company are connected;

   Voltage: 138 kV.

4. **POINT(S) OF DELIVERY**

   Dixie 24.9 kV

   Location: the point in the Transmission Provider's Dixie Substation where the 24.9 kV facilities of the Transmission Provider and Idaho Power Company are connected;

   Voltage: 24.9 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 17.88 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

IDAHO POWER COMPANY	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: Craig Hardin Digitally signed by Craig Hardin Date: 2020.02.19 13:12:02 -08'00'
Title: _____	Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Benjamin C. Brandl.
(Print/Type)

Title: Dir, Load Serving Operations

Date: 2-Mar-2020

EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 96
TRANSMISSION SERVICE REQUEST
Assign Ref is: 96311749

This Exhibit A, Table 96 (Table) provides for a partial term, full MW offer of 50 MW of Long-Term Firm Transmission Service from the Malin 230 kV Point of Receipt to the Hilltop 230 kV Point of Delivery.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on April 1, 2024.
Termination Date: at 0000 hours on January 1, 2028.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MALIN230	MALIN230	PACW	HILLTOP230	HILLTOP345	NEVP	50

3. POINT(S) OF RECEIPT

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

62.27 Miles.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit I (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit J (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(a) **Reservation Priority**

Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

MORGAN STANLEY CAPITAL GROUP INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: (b) (6) [redacted] YOUNG LINN 2023.06.28 14:35:46 -07'00'
Title: _____	Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Brent Masucci
(Print/Type)

Title: Vice President

Date: July 11, 2023

EXHIBIT A, REVISION NO. 7
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

TRANSMISSION SERVICE REQUEST
Assign Ref is: 1801516, 1801517, 76226898, & 87712728

This Exhibit A, Revision No. 7 (Revision), replaces Exhibit A, Revision No. 6 in its entirety and reflects: (1) the addition of The Dalles Dam Northshore Fishway Hydroelectric Project (The Dalles Fishway) as a new Designated Network Resource (DNR) associated with Transmission Service Request (TSR) Assign Ref 88711859 commencing on October 1, 2019 and terminating on January 1, 2021 in section 2(a), (2) the addition of Spearfish 115 kV as a Point of Receipt in section 3(b), (3) removes temporary MP No.'s 4824 and 4825, which are no longer in use, from section 4(a)(1)(D), and (4) updates section 8.2 to reflect Short-Distance Discount associated with the new The Dalles Fishway DNR. Under Section 2.2 of the Transmission Provider's Open Access Transmission Tariff, TSR 88711859 does not meet the requirements for Reservation Priority.

1. TERM OF TRANSACTION

For Assign Ref(s): 1801517 and 1801516
Service Agreement Start Date: at 0000 hours on October 1, 2001.
Service Agreement Termination Date: at 0000 hours on October 1, 2021.

For Assign Ref(s): 76226898 and 87712728
Service Agreement Start Date: at 0000 hours on October 1, 2021.
Service Agreement Termination Dated: at 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation <u>Owned</u> by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
McNary Fishway	10/01/01	10/01/21	5[1]	NORTHWASCO/ MCNARY115NWC	BPAT[2]	1801517
	10/01/21	10/01/28		NORTHWASCO/ MCNARY115NWC	BPAT	87712728
The Dalles Fishway	10/01/19	01/01/21	6	SPEARFISH/ SPEARFISH115	BPAT	88711859

[1] Total capacity of McNary Fishway is 10 MW; Northern Wasco County People's Utility District owns 5 MW and the remaining 5 MW is owned by Public Utility District No. 1 of Klickitat County.
[2] Bonneville Power Administration Transmission Services.

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
09PB-13081	10/01/2011	10/01/2021	Net Requirements	FCRPS[3]	BPAT	1801516
	10/01/2021	10/01/2028	Net Requirements	FCRPS	BPAT	76226898
System Sale/Purchase	01/01/2018	01/01/2019	1	BPAT.GCPD/ MIDWAY230GCPD	GCPD[4]	85842224
	04/01/2019	07/01/2019	5	BPAT.CHPD/ COLMBIA230CHPD	CHPD[5]	87922173
	07/01/2019	04/01/2020	0			
	10/01/2017	10/01/2020	25	BPAT.CHPD/ COLMBIA230CHPD	CHPD	80869304

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
N/A					

3. POINT(S) OF RECEIPT

(a) **Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Federal Columbia River Power System (FCRPS);

POR Number: 3453;

Balancing Authority: BPAT;

Location: FCRPS;

Voltage: 500 kV;

Metering: scheduled quantity;

Exceptions: not applicable.

(b) **Non-Federal Generation Point(s) of Receipt**

(1) **Transmission Customer Point of Receipt:** McNary Dam 115 kV - NWC;

[3] Federal Columbia River Power System.
[4] Public Utility District No. 2 of Grant County, Washington.
[5] Chelan Public Utility District.

POR Number: 3655;

Balancing Authority: BPAT;

Location: the point in the USCE McNary Powerhouse, where the 115 kV facilities of Northern Wasco County People's Utility District are connected to the Government's Powerhouse #6 115 kV transmission line;

Voltage: 115 kV;

Metering: in the 13.8 kV circuit located in the Northern Wasco County People's Utility District's McNary Fishway control room;

BPA Meter Point Name: McNary Fish Out;

BPA Meter Point Number: 2127;

Direction for Billing Purposes: positive;

Manner of Service: directly connected, BPA to Northern Wasco County People's Utility District;

Metering Loss Adjustment: BPA shall adjust for losses between USCE McNary Powerhouse and the McNary Fish Out point of metering (POM). Such adjustments shall be specified in written correspondence between BPA and Northern Wasco County People's Utility District;

Exceptions: not applicable.

(2) **Transmission Customer Point of Receipt:**
Columbia 230 kV – CHPD;

POR Number: 3360;

Balancing Authority: CHPD;

Location: the point in the Transmission Provider's Columbia Substation, where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Chelan County are connected;

Voltage: 230 kV;

Metering: not applicable.

(3) **Transmission Customer Point of Receipt:** Midway 230 kV - GCPD;

POR Number: 3669;

Balancing Authority: GCPD;

Location: the points in the Transmission Provider's Midway Substation, where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 230 kV;

Metering: not applicable.

(4) **Transmission Customer Point of Receipt:** Spearfish 115 kV;

POR Number: 3889;

Balancing Authority: BPAT;

Location: the point where the Public Utility District No. 1 of Klickitat County's Spearfish Substation and the Transmission Provider's 115 kV Spearfish Tap line facilities are connected;

Voltage: 115 kV;

Metering: not applicable.

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:**

(1) **Transmission Customer Point of Delivery:** Northern Wasco NT DP;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4217;

Balancing Authority: BPAT;

Location: Big Eddy 115 kV – NWC, Discovery 115 kV, Maupin 69 kV Emergency, Quenett Creek 230, The Dalles 115 kV – NWC;

Voltage: 115 kV;

Metering: not applicable;

(A) **Transmission Customer Point of Delivery:** Big Eddy 115 kV - NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 65;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Big Eddy Substation, where the 115 kV facilities of the Transmission Provider and the Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: in the Transmission Provider's Big Eddy Substation, in the 115 kV transmission line circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Big Eddy Out;

BPA Meter Point Number: 760;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Big Eddy In;

BPA Meter Point Number: 761;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in the Transmission Provider's The Dalles Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 115 Out;

BPA Meter Point Number: 101;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** The Dalles 115 In;

BPA Meter Point Number: 415;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in Wasco Electric Cooperative, Inc.'s Pine Hollow Substation, in the 12.5 kV circuit over which such electric flows;

(i) **BPA Meter Point Name:** Pine Hollow Out;

BPA Meter Point Number: 639;

Direction for Billing Purposes: negative;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District to Wasco Electric Cooperative, Inc.;

(ii) **BPA Meter Point Name:** Pine Hollow In;

BPA Meter Point Number: 4168;

Direction for Billing Purposes: positive;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in Wasco Electric Cooperative, Inc.'s Endersby Substation, in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Endersby Out;

BPA Meter Point Number: 958;

Direction for Billing Purposes: negative;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District to Wasco Electric Cooperative, Inc.;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions:

(A) Amounts of electric power and energy delivered at the Big Eddy Point of Delivery shall be determined by subtracting the amounts metered at the Pine Hollow and Endersby points of metering, after adjustments for transfer losses back to Big Eddy, from the net amounts determined in (B) below;

(B) The net amount of electric power and energy received on the Big Eddy 115 kV transmission line circuit shall be the amounts metered on the outgoing circuit (Meter 760) minus the amounts, if any, metered on The Dalles incoming transmission line circuit (meter 415) after being adjusted for transmission line losses back to Big Eddy.

(B) **Transmission Customer Point of Delivery:** Discovery 115 kV;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4044;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Chenoweth -The Dalles 115 kV line, where the facilities of the Transmission Provider and the Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer banks No. 1, and No. 2 over which such electric power flows;

(i) **Meter Point Name:** Discovery Bank 1 Out;

BPA Meter Point Number: 3022;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 1 In;

BPA Meter Point Number: 3023;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

(iii) **BPA Meter Point Name:** Discovery Bank 2 Out;

BPA Meter Point Number: 3024;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(iv) **BPA Meter Point Name:** Discovery Bank 2 In;

BPA Meter Point Number: 3025;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer bank No. 3 over which such electric power flows;

(i) **Meter Point Name:** Discovery Bank 3 Out;

BPA Meter Point Number: 4247;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 3 In;

BPA Meter Point Number: 4248;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer bank No. 4 over which such electric power flows;

(i) **BPA Meter Point Name:** Discovery Bank 4 Out;

BPA Meter Point Number: 4249;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 4 In;

BPA Meter Point Number: 4250;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Discover Bank 1 Out, Discovery Bank 2 Out, Discovery Bank 3 Out and Discovery Bank 4 Out POMs. Such adjustments shall be specified in writing between the Transmission Provider and Northern Wasco County People's Utility District;

Exceptions: none.

(C) **Transmission Customer Point of Delivery:** Maupin 69 kV Emergency;

BPA POD Name: NORTHWASCO;

BPA POD Number: 3639;

Balancing Authority: BPAT;

Location: the point where Northern Wasco County People's Utility District's 69 kV transmission line is connected to the Transmission Provider's 69 kV transmission line near the Northern Wasco County People's Utility District's Tygh Valley Substation;

Voltage: 69 kV;

Metering: in the Transmission Provider's Maupin Substation in the 69 kV line circuit over which such electric power flows;

(i) **BPA Meter Point Name**: Maupin Out;

BPA Meter Point Number: 1443;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name**: Maupin In;

BPA Meter Point Number: 1938;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in Wasco Electric Cooperative, Inc.'s Wamic Substation, in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Wamic Out;

BPA Meter Point Number: 93;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider.

Metering: in Wasco Electric Cooperative, Inc.'s Tygh Valley Substation in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Tygh Valley Out;

BPA Meter Point Number: 141;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions: the amounts of electric power and energy delivered hereunder shall be determined by subtracting the metered amounts at Wasco Electric Cooperative, Inc.'s Tygh Valley and Wamic Substations, after being adjusted for losses, from the readings at Maupin Out Meter Point located in the Maupin substation.

(D) **Transmission Customer Point of Delivery:** Quenett Creek 230 kV;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4473;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Quenett Substation, where the 230 kV facilities of the Transmission Provider and Northern Wasco County PUD are connected;

Voltage: 230 kV;

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Taylor Lake Feeder No. 1 over which electric power flows;

(i) **BPA Meter Point Name:** Taylor Lake 1 Out;

BPA Meter Point Number: 4701;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Taylor Lake 1 In;

BPA Meter Point Number: 4702;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Taylor Lake Feeder No. 2 over which electric power flows;

(i) **BPA Meter Point Name:** Taylor Lake 2 Out;

BPA Meter Point Number: 4703;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Taylor Lake 2 In;

BPA Meter Point Number: 4704;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider.

(E) **Transmission Customer Point of Delivery:** The Dalles 115 kV – NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 695;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's The Dalles

Substation, where the 115 kV facilities of the Transmission Provider and the Northern Wasco County People's Utility district are connected;

Voltage: 115 kV;

Metering: in the Transmission provider's The Dalles Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 115 In;

BPA Meter Point Number: 415;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Northern Wasco County People's Utility District to the Transmission Provider;

(ii) **BPA Meter Point Name**: The Dalles 115 Out;

BPA Meter Point Number: 101;

Direction for Billing Purposes: not counted;

Manner of Service: direct, the Transmission Provider to Northern Wasco County People's Utility District;

Metering: in the Transmission Provider's The Dalles Substation in the 12.5 kV transformer No. 1 circuit over which such electric power flows;

BPA Meter Point Name: The Dalles #1 Out;

BPA Meter Point Number: 970;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

Metering: in the Transmission Provider's The Dalles Substation in the 12.5 kV transformer No. 2 circuit over which such electric power flows;

BPA Meter Point Name: The Dalles #2 Out;

BPA Meter Point Number: 943;

Direction for Billing Purposes: positive;
Manner of Service: direct, the Transmission Provider to Northern Wasco County People's utility District;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and The Dalles #2 Out POM. Such adjustments shall be specified in writing between the Transmission Provider and Northern Wasco County People's Utility District;

Exceptions:

(A) Amounts of electric power and energy delivered at The Dalles Point of Delivery shall be determined by adding amounts metered in the 12.5 kV transformer No. 2 circuit, after adjustment for losses between the point of metering and the 115 kV Point of Delivery, to the net amounts determined in (B) below;

(B) the net amount of electric power and energy received on The Dalles 115 kV transmission line circuit shall be the amounts metered on the outgoing circuit (Meter 101) minus the amounts, if any, metered on the Big Eddy 115 kV transmission line incoming circuit (Meter 761) after being adjusted for transmission line losses back to The Dalles; and

(C) The Transmission Provider shall allow emergency deliveries to Northern Wasco County People's Utility District from time to time as the Transmission Provider has available excess transformer capacity over the amount it needs to serve the United States Bureau of Reclamation (USBR) from transformer bank No. 1. In return, Northern Wasco County People's Utility District shall allow the Transmission Provider to provide emergency deliveries to the USBR from time to time as the Northern Wasco County People's Utility District has available excess transformer capacity over the amount it needs to serve its load from transformer ban No. 2. There shall be no delivery charges applied by either party for emergency service.

(2) **Transmission Customer Point of Delivery:**
McNary Dam 115 kV – NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 3655;

Balancing Authority: BPAT;

Location: the point in the USCE McNary Powerhouse, where the 115 kV facilities of Northern Wasco County People's Utility District are connected to the Government's Powerhouse #6 115 kV transmission line;

Voltage: 115 kV;

Metering: in the 13.8 kV circuit located in the Northern Wasco County People's Utility District's McNary Fishway control room;

BPA Meter Point Name: McNary Fishway In;

BPA Meter Point Number: 2128;

Direction for Billing Purposes: negative;

Manner of Service: directly connected, Northern Wasco County People's Utility District to Transmission Provider;

Metering Loss Adjustment: BPA shall adjust for losses between USCE McNary Powerhouse and the McNary Fish in POM. Such adjustments shall be specified in written correspondence between BPA and Northern Wasco County People's Utility District;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:** Chenoweth 115 kV;

BPA POD Name: CHENOWETH;

BPA POD Number: 4470;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Chenoweth Substation where the 115 kV facilities of the Transmission Provider and Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: located in the 115 kV circuit at Chenoweth and measuring Northern Wasco County People's Utility District's 115 kV Chenoweth-River Trail No. 1 line;

(i) **Meter Point Name:** Chenoweth 1 Out;

BPA Meter Point Number: 4646;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Chenoweth 1 In;

BPA Meter Point Number: 4647;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

Metering: located in the 115 kV circuit at Chenoweth and measuring Northern Wasco County People Utility District's 115 kV Chenoweth-River Trail No. 2 line;

(i) **BPA Meter Point Name:** Chenoweth 2 Out;

BPA Meter Point Number: 4648;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Chenoweth 2 In;

BPA Meter Point Number: 4649;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to Transmission Provider;

(4) **Transmission Customer Point of Delivery:** Tygh Valley 69 kV;

BPA POD Name: WASCO;

BPA POD Number: 723;

Balancing Authority: BPAT;

Location: the point where Wasco Electric Cooperative, Inc.'s 69 kV tap line from Wasco Electric Cooperative, Inc.'s Tygh Valley Substation is connected to the Transmission Provider's Maupin-Tygh Valley 69 kV transmission line;
Voltage: 69 kV;

Metering: in Wasco Electric Cooperative, Inc.'s Tygh Valley Substation in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Tygh Valley In;

BPA Meter Point Number: 4510;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Northern Wasco County People's Utility District;

Metering Loss Adjustments: not applicable;

Exceptions: Tygh Valley In (4510) is associated with Tygh Valley 69 kV to tie the meter to Wasco Electric Cooperative, Inc. who owns the Tygh Valley substation. Tygh Valley Out (141) is associated with Maupin 69 kV Emergency to tie the meter to Northern Wasco County People's Utility District which is the Emergency feed toward Maupin from their source up North.

(b) **Description of Transfer Point(s) of Delivery**
Not applicable.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 **Transmission Charge**
Network Integration Rate Schedule, or its successor, in effect at the time of service.

8.2 **Short-Distance Discount**
The following Designated Network Resource is eligible for the Short-Distance Discount (DNR SD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

8.2.1 **Resource Name:** The Dalles Fishway;

Point of Delivery: Quenett Creek 230 kV;

Transmission Distance: 5.9318 Circuit Miles.

8.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Agreement.

8.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

8.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
The contract term for service for Northern Wasco County People's Utility District under Transmission Service Request Assign Refs 85842224, 87922173, 80869304, and 88711859 is less than the term needed to qualify for rollover rights under Section 2.2, Reservation Priority for Existing Firm Service Customers, of the Transmission Provider's Tariff. Therefore, the service provided under these Assign Refs is not eligible for rollover.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The parties have executed this Revision as of the last date indicated below.

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT

By: Roger M. Kline Digitally signed by Roger M. Kline Date: 2019.06.18 15:44:05 -07'00'

Title: General Manager

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by ERIC TAYLOR Date: 2019.06.18 15:13:34 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A, REVISION NO. 24
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

TRANSMISSION SERVICE REQUEST
Assign Ref is: 76226898 & 87712728

This Exhibit A, Revision No. 24 (Revision) replaces Exhibit A, Revision No. 23 in its entirety and reflects the following: 1) addition of Network Resource TDF NLSL and associated Transmission Service Request (TSR) Assign Ref 103902715 to sections 2(a), and 9, and 2) removes the expired TSR Assign Ref 99775455 from sections 2(a), and 9. Under Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff, TSR Assign Ref 103902715 does not meet the requirement for Reservation Priority.

1. TERM OF TRANSACTION

For Assign Ref(s): 76226898 and 87712728.
Service Agreement Start Date: at 0000 hours on October 1, 2021.
Service Agreement Termination Dated: at 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation <u>Owned</u> by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
McNary Fishway	10/01/21	10/01/28	5[1]	NORTHWASCO/ MCNARY115NWC	BPAT[2]	87712728
The Dalles Fishway	01/01/25	01/01/26	6	SPEARFISH/ SPEARFISH115	BPAT	103902715

[1] Total capacity of McNary Fishway is 10 MW; Northern Wasco County People's Utility District owns 5 MW and the remaining 5 MW is owned by Public Utility District No. 1 of Klickitat County.
[2] Bonneville Power Administration Transmission.

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
09PB-13081	10/01/2021	10/01/2028	Net Requirements	BPAPOWER/ FCRPS [3]	BPAT	76226898
MSCG.GCPD	01/01/2025	01/01/2027	25	MIDWAY230GCPD	BPAT.GCPD	102601739[4]

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
N/A					

3. POINT(S) OF RECEIPT

(a) **Federal Generation Point(s) of Receipt**

Transmission Customer Point of Receipt: Federal Columbia River Power System;

POR Number: 3453;

Balancing Authority: BPAT;

Location: Federal Columbia River Power System (FCRPS);

Voltage: 500 kV;

Metering: scheduled quantity;

Exceptions: not applicable.

(b) **Non-Federal Generation Point(s) of Receipt**

(1) **Transmission Customer Point of Receipt:** McNary Dam 115 kV - NWC;

POR Number: 3655;

Balancing Authority: BPAT;

[3] Federal Columbia River Power System.
[4] TSR 102601739 is netting against 2022 NT Dialogue FTSR 101593801

Location: the point in the USCE McNary Powerhouse, where the 115 kV facilities of Northern Wasco County People's Utility District are connected to the Government's Powerhouse #6 115 kV transmission line;

Voltage: 115 kV;

Metering: not applicable.

(2) **Transmission Customer Point of Receipt:** NW Market Hub (NWH);

POR Number: 3727;

Balancing Authority: BPAT;

Location: the NWH (the composite point) includes the following Transmission Provider facilities in the Mid-Columbia area (doughnut configuration): Vantage Sub 500/230 kV, Midway Sub 230/115 kV, Sickler Sub 500 kV, Columbia Sub 230/115 kV, and Valhalla Sub 115 kV;

Voltage: 230 kV;

Metering: scheduled quantity;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(3) **Transmission Customer Point of Receipt:** Spearfish 115 kV;

POR Number: 3889;

Balancing Authority: BPAT;

Location: the point where the Public Utility District No. 1 of Klickitat County's Spearfish Substation and the Transmission Provider's 115 kV Spearfish Tap line facilities are connected;

Voltage: 115 kV;

Metering: not applicable.

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:**

(1) **Transmission Customer Point of Delivery:** Northern Wasco NT DP;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4217;

Balancing Authority: BPAT;

Location: Big Eddy 115 kV NWC, Chenoweth 115 kV, Discovery 115 kV, Maupin 69 kV Emergency, Quenett Creek 230 kV, The Dalles 115 kV NWC, McNary Dam 115 kV NWC, Tygh Valley 69 kV;

Voltage: 115 kV;

Metering: not applicable;

(A) **Transmission Customer Point of Delivery:** Big Eddy 115 kV - NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 65;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Big Eddy Substation, where the 115 kV facilities of the Transmission Provider and the Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: in the Transmission Provider's Big Eddy Substation, in the 115 kV transmission line circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Big Eddy Out;

BPA Meter Point Number: 760;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Big Eddy In;

BPA Meter Point Number: 761;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in the Transmission Provider's The Dalles Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 115 kV Out;

BPA Meter Point Number: 101;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** The Dalles 115 kV In;

BPA Meter Point Number: 415;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Wasco Electric Cooperative, Inc.'s Pine Hollow Substation, in the 12.5 kV circuit over which such electric flows;

(i) **BPA Meter Point Name:** Pine Hollow Out;

BPA Meter Point Number: 639;

Direction for Billing Purposes: negative;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District to Wasco Electric Cooperative, Inc.;

(ii) **BPA Meter Point Name:** Pine Hollow In;

BPA Meter Point Number: 4168;

Direction for Billing Purposes: positive;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Wasco Electric Cooperative, Inc.'s Endersby Substation, in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Endersby Out;

BPA Meter Point Number: 958;

Direction for Billing Purposes: negative;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District to Wasco Electric Cooperative, Inc.;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions:

(i) Amounts of electric power and energy delivered at the Big Eddy Point of Delivery shall be determined by subtracting the amounts metered at the Pine Hollow and Endersby points of metering, after adjustments for transfer losses back to Big Eddy, from the net amounts determined in (B) below;

(ii) The net amount of electric power and energy received on the Big Eddy 115 kV transmission line circuit shall be the amounts metered on the outgoing circuit (Meter 760) minus the amounts, if any, metered on The Dalles incoming transmission line circuit (meter 415) after being adjusted for transmission line losses back to Big Eddy.

(B) **Transmission Customer Point of Delivery:** Chenoweth 115 kV;

BPA POD Name: CHENOWETH;

BPA POD Number: 4470;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Chenoweth Substation where the 115 kV facilities of the Transmission Provider and Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: located in the 115 kV circuit at Chenoweth and measuring Northern Wasco County People's Utility District's 115 kV Chenoweth-River Trail No. 1 line;

(i) **Meter Point Name:** Chenoweth 1 Out;

BPA Meter Point Number: 4646;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Chenoweth 1 In;

BPA Meter Point Number: 4647;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: located in the 115 kV circuit at Chenoweth and measuring Northern Wasco County People Utility District's 115 kV Chenoweth-River Trail No. 2 line;

(i) **BPA Meter Point Name:** Chenoweth 2 Out;

BPA Meter Point Number: 4648;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Chenoweth 2 In;

BPA Meter Point Number: 4649;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering Loss Adjustment: not applicable,

Exceptions: not applicable.

(C) **Transmission Customer Point of Delivery:** Discovery 115 kV;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4044;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Chenoweth - The Dalles 115 kV line, where the facilities of the Transmission Provider and the Northern Wasco County People's Utility District are connected;

Voltage: 115 kV;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer banks No. 1, and No. 2 over which such electric power flows;

(i) **Meter Point Name:** Discovery Bank 1 Out;

BPA Meter Point Number: 3022;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 1 In;

BPA Meter Point Number: 3023;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

(iii) **BPA Meter Point Name:** Discovery Bank 2 Out;

BPA Meter Point Number: 3024;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(iv) **BPA Meter Point Name:** Discovery Bank 2 In;

BPA Meter Point Number: 3025;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer bank No. 3 over which such electric power flows;

(i) **Meter Point Name:** Discovery Bank 3 Out;

BPA Meter Point Number: 4247;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 3 In;

BPA Meter Point Number: 4248;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Northern Wasco County People's Utility District's Discovery Substation in the 13.8 kV circuit of transformer bank No. 4 over which such electric power flows;

(i) **BPA Meter Point Name:** Discovery Bank 4 Out;

BPA Meter Point Number: 4249;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Discovery Bank 4 In;

BPA Meter Point Number: 4250;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Discovery Bank 1 Out, Discovery Bank 2 Out, Discovery Bank 3 Out and Discovery Bank 4 Out POMs. Such adjustments shall be specified in writing between the Transmission Provider and Northern Wasco County People's Utility District;

Exceptions: none.

(D) **Transmission Customer Point of Delivery:** Maupin 69 kV Emergency;

BPA POD Name: NORTHWASCO;

BPA POD Number: 3639;

Balancing Authority: BPAT;

Location: the point where Northern Wasco County People's Utility District's 69 kV transmission line is connected to the Transmission Provider's 69 kV transmission line near the Northern Wasco County People's Utility District's Tygh Valley Substation;

Voltage: 69 kV;

Metering: in the Transmission Provider's Maupin Substation in the 69 kV line circuit over which such electric power flows;

(i) **BPA Meter Point Name**: Maupin Out;

BPA Meter Point Number: 1443;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name**: Maupin In;

BPA Meter Point Number: 1938;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Wasco Electric Cooperative, Inc.'s Wamic Substation, in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Wamic Out;

BPA Meter Point Number: 93;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in Wasco Electric Cooperative, Inc.'s Tygh Valley Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name**: Tygh Valley Out;

BPA Meter Point Number: 141;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer;

Exceptions: the amounts of electric power and energy delivered hereunder shall be determined by subtracting the metered amounts at Wasco Electric Cooperative, Inc.'s Tygh Valley and Wamic Substations, after being adjusted for losses, from the readings at Maupin Out Meter Point located in the Maupin substation.

(E) **Transmission Customer Point of Delivery:** Quenett Creek 230 kV;

BPA POD Name: NORTHWASCO;

BPA POD Number: 4473;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Quenett Substation, where the 230 kV facilities of the Transmission Provider and Northern Wasco County PUD are connected;

Voltage: 230 kV;

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Taylor Lake Feeder No. 1 over which electric power flows;

(i) **BPA Meter Point Name:** Taylor Lake 1 Out;

BPA Meter Point Number: 4701;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Taylor Lake 1 In;

BPA Meter Point Number: 4702;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Taylor Lake Feeder No. 2 over which electric power flows;

(i) **BPA Meter Point Name:** Taylor Lake 2 Out;

BPA Meter Point Number: 4703;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Taylor Lake 2 In;

BPA Meter Point Number: 4704;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA.

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Gorge Feeder No. 1 over which electric power flows;

(i) **BPA Meter Point Name:** Gorge Line 1 Out;

BPA Meter Point Number: 4884;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Gorge Line 1 In;

BPA Meter Point Number: 4885;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

Metering: in the BPA Quenett Creek Substation in the 230 kV circuit of Gorge Feeder No. 2 over which electric power flows;

(i) **BPA Meter Point Name:** Gorge Line 2 Out;

BPA Meter Point Number: 4890;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

(ii) **BPA Meter Point Name:** Gorge Line 2 In;

BPA Meter Point Number: 4891;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

(F) **Transmission Customer Point of Delivery:** The Dalles 115 kV – NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 695;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's The Dalles Substation, where the 115 kV facilities of the Transmission Provider and Northern Wasco County People's Utility district are connected;

Voltage: 115 kV;

Metering: in the Transmission provider's The Dalles Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 115 kV In;

BPA Meter Point Number: 415;

Direction for Billing Purposes: not counted;

Manner of Service: direct, Northern Wasco County People's Utility District to the BPA;

(ii) **BPA Meter Point Name**: The Dalles 115 kV Out;

BPA Meter Point Number: 101;

Direction for Billing Purposes: not counted;

Manner of Service: direct, the BPA to Northern Wasco County People's Utility District;

Metering: in the Transmission Provider's The Dalles Substation in the 12.5 kV transformer No. 1 circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 1 Out;

BPA Meter Point Number: 970;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

Metering: in the Transmission Provider's The Dalles Substation in the 12.5 kV transformer No. 2 circuit over which such electric power flows;

(i) **BPA Meter Point Name:** The Dalles 2 Out;

BPA Meter Point Number: 943;

Direction for Billing Purposes: positive;

Manner of Service: direct, the BPA to Northern Wasco County People's utility District;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and The Dalles #2 Out POM. Such adjustments shall be specified in writing between the Transmission Provider and Northern Wasco County People's Utility District;

Exceptions:

(i) Amounts of electric power and energy delivered at The Dalles Point of Delivery shall be determined by adding amounts metered in the 12.5 kV transformer No. 2 circuit, after adjustment for losses between the point of metering and the 115 kV Point of Delivery, to the net amounts determined in (B) below;

(ii) The net amount of electric power and energy received on The Dalles 115 kV transmission line circuit shall be the amounts metered on the outgoing circuit (Meter 101) minus the amounts, if any, metered on the Big Eddy 115 kV transmission line incoming circuit (Meter 761) after being adjusted for transmission line losses back to The Dalles; and

(iii) The Transmission Provider shall allow emergency deliveries to Northern Wasco County People's Utility District from time to time as the Transmission Provider has available excess transformer capacity over the amount it needs to serve the United States Bureau of Reclamation (USBR) from transformer bank No. 1. In return, Northern Wasco County People's Utility District shall allow the Transmission Provider to provide emergency deliveries to the USBR from time to time as the Northern Wasco County People's Utility District has available excess transformer capacity over the amount it needs to serve its load from transformer bank No. 2. There shall be no delivery charges applied by either party for emergency service.

(G) **Transmission Customer Point of Delivery:** McNary Dam 115 kV NWC;

BPA POD Name: NORTHWASCO;

BPA POD Number: 3655;

Balancing Authority: BPAT;

Location: the point in the USCE McNary Powerhouse, where the 115 kV facilities of Northern Wasco County People's Utility District are connected to the Government's Powerhouse #6 115kV transmission line;

Voltage: 115 kV;

Metering: in the 13.8 kV circuit located in the Northern Wasco County People's Utility District's McNary Fishway control room;

(i) **BPA Meter Point Name:** McNary Fishway GENR In;

BPA Meter Point Number: 2128;

Direction for Billing Purposes: negative;

Manner of Service: direct, Northern Wasco County People's Utility District to BPA;

(ii) **BPA Meter Point Name:** McNary Fishway STN SVC Out;

BPA Meter Point Number: 2127;

Direction for Billing Purposes: not counted;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

Metering Loss Adjustment: BPA shall adjust for losses between USCE McNary Powerhouse and the McNary Fishway In POM. Such adjustments shall be specified in written correspondence between BPA and Northern Wasco County People's Utility District;

Exceptions: not applicable.

(H) **Transmission Customer Point of Delivery:** Tygh Valley 69 kV;

BPA POD Name: NORTHWASCO;

BPA POD Number: 723;

Balancing Authority: BPAT;

Location: the point where Wasco Electric Cooperative, Inc.'s 69 kV tap line from Wasco Electric Cooperative, Inc.'s Tygh Valley Substation is connected to the Transmission Provider's Maupin-Tygh Valley 69 kV transmission line;

Voltage: 69 kV;

Metering: in Wasco Electric Cooperative, Inc.'s Tygh Valley Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Tygh Valley In;

BPA Meter Point Number: 4510;

Direction for Billing Purposes: positive;

Manner of Service: direct, BPA to Northern Wasco County People's Utility District;

Metering Loss Adjustments: not applicable;

Exceptions: Tygh Valley In (4510) is associated with Tygh Valley 69 kV to tie the meter to Wasco Electric Cooperative, Inc. who owns the Tygh Valley substation. Tygh Valley Out (141) is associated with Maupin 69 kV Emergency to tie the meter to Northern Wasco County People's Utility District which is the Emergency feed toward Maupin from their source up North.

(b) **Description of Transfer Point(s) of Delivery:** not applicable.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

(b) **Short-Distance Discount**

Resource Name: Spearfish 115 kV;

Point of Delivery: Northern Wasco NT DP;

Transmission Distance: 5.9318 Circuit Miles.

(c) **System Impact and/or Facilities Study Charges**

System Impact and/or Facilities Study Charges are not required for service under this Agreement.

(d) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

(e) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
The contract term for service for Northern Wasco County People's Utility District under Transmission Service Request Assign Refs 102601739 and 103902715 are less than the term needed to qualify for rollover rights under Section 2.2, Reservation Priority for Existing Firm Service Customers, of the Transmission Provider's Tariff. Therefore, the service provided under these Assign Refs is not eligible for rollover.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1H
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92746949

This Exhibit A, Table 1H (Table) provides for a Renewal of 1 MW of Reserved Capacity from the Parkdale 12.5 kV – MFID Point of Receipt to the Troutdale 230 kV – PAC Point of Delivery commencing on January 1, 2022 and terminating on January 1, 2027. Under Section 2.2, "Reservation Priority for Existing Firm Service Customers" of the Bonneville Power Administration's (BPA) Open Access Transmission Tariff, Transmission Service Request Assign Ref 92746949 qualifies for Reservation Priority. This service was previously provided under Exhibit A, Table 1B, Assign Ref 1470703.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2022.
Termination Date: at 0000 hours on January 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
PARKDALE12MFID	HOODRIVER	BPAT	TROUTDL230PAC	BPAT.PACW	PACW	1

3. POINT(S) OF RECEIPT

Parkdale 12.5 kV - MFID

Location: The point in the Transmission Provider's Parkdale Substation where the 12.5 kV facilities of Hood River Electric Cooperative and the Transmission Provider are connected.;

Voltage: 12.5 kV.

4. POINT(S) OF DELIVERY

Troutdale 230 kV - PAC

Location: the points in the Transmission Provider's Troutdale Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Revision No. 1 and Exhibit A, Table 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 54 / 75) = 0.888

7.2 **System Impact and/or Facilities Study Charges**
Not applicable

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit, Revision No. 1 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

MIDDLE FORK IRRIGATION DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: _____	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

Rcv'd 4/30/15 at 9:07am via UPS. Om

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(b) (4)

Rcv'd. 4/30/15 at 9:01am via UPS.
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(b) (4) [redacted]

PACIFICORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6) [redacted]	By: (b) (6) [redacted]
Name: Joseph P. Hoerner *(Print/Type)*	Name: David A. Fitzsimmons *(Print/Type)*
Title: Director, Energy Supply Mgmt.	Title: Manager, Transmission Sales
Date: 4-29-15	Date: 5/4/2015

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(b) (4) [redacted]

PACIFICORP

By: (b) (6) [redacted]

Name: Joseph P. Hoerner
(Print/Type)

Title: Director, Energy Supply Mgmt.

Date: 4.29.15

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Name: David A. Fitzsimmons
(Print/Type)

Title: Manager, Transmission Sales

Date: 5/4/2015

CCM:11722_Exh A_Table 133_Revision 1

(b) (4)

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(b) (4)

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(b) (4)

PACIFICORP		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	/S/ JOSEPH P. HOERNER	By:	/S/ DAVID A. FITZSIMMONS
Name:	Joseph P. Hoerner *(Print/Type)*	Name:	David A. Fitzsimmons *(Print/Type)*
Title:	Director, Energy Supply Mgmt.	Title:	Manager, Transmission Sales
Date:	4-29-15	Date:	5/4/2015

CCM:11722 Exh A Tbl 146

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PACIFICORP		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	/S/ JOSEPH P. HOERNER	By:	/S/ DAVID A. FITZSIMMONS
Name:	Joseph P. Hoerner *(Print/Type)*	Name:	David A. Fitzsimmons *(Print/Type)*
Title:	Director, Energy Supply Mgmt.	Title:	Manager, Transmission Sales
Date:	4-29-15	Date:	5/4/2015

CCM:11722 Exh A Tbl 147

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PACIFICORP

By: (b) (6)

Name: Bruce Griswold
(Print/Type)

Title: Director Short Term Origination

Date: 3/5/2015

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Name: David A. Fitzsimmons
(Print/Type)

Title: Manager, Transmission Sales

Date: 3/16/2015 DF

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PACIFICORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Joseph Hoerner, Director (Print/Type)	Name: David A. Fitzsimmons (Print/Type)
Title: Energy Supply Management PacifiCorp Power	Title: Manager, Transmission Sales
Date: 8.25.15	Date: 8/28/2015

Rcv'd. 8/27/15 at 10:19am via UPS.
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PACIFICORP

(b) (6)

By: _____

Name: Joseph Hoerner, Director
(Print/Type)

Title: Energy Supply Management
PacifiCorp Power

Date: 8.25.15

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Name: David A. Fitzsimmons
(Print/Type)

Title: Manager, Transmission Sales

Date: 8/28/2015

Rec'd 10/26/15 @ 10:44 am Via UPS DC

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Rec'd 10/28/15 @ 10:44am via UPS DC

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PACIFICORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Joseph Hoerner, Director (Print/Type) Energy Supply Management	Name: David A. Fitzsimmons (Print/Type)
Title: PacifiCorp Power	Title: Manager, Transmission Sales
Date: 10·26·15	Date: 11/2/2015

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PACIFICORP		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	/S/ JOSEPH HOERNER	By:	/S/ DAVID A FITZSIMMONS
Name:	Joseph Hoerner *(Print/Type)*	Name:	David A. Fitzsimmons *(Print/Type)*
Title:	Energy Supply Management Pacific Power	Title:	Manager, Transmission Sales
Date:	12-15-15	Date:	12/21/2015

Rec'd 10/28/15 @ 10:44am via UPS DC

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Rec'd 10/28/15 @ 10:44 am via UPS RC

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PACIFICORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Joseph Hoerner, Director (Print/Type)	Name: David A. Fitzsimmons (Print/Type)
Title: Energy Supply Management PacifiCorp Power	Title: Manager, Transmission Sales
Date: 10-26-15	Date: 11/2/2015

Rcvd 2/4/16 at 9:59am via UPS. PC
Rcvd 2/3/16 at 9:11am via email pdf. PC

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Rev'd 2/4/16 at 9:59am via UPS-DC
Rev'd 2/3/16 at 9:14am via email pdf-DC

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PACIFICORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Joseph Hoerner, Director (Print/Type)	Name: David A. Fitzsimmons (Print/Type)
Title: Energy Supply Management PacifiCorp Power	Title: Manager, Transmission Sales
Date: 2-3-16	Date: 2/5/2016

Rcv'd 2/4/16 at 9:59am via UPS. DC
Rcv'd 2/3/16 at 9:14am via email pdf. DC

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Rcv'd 2/4/16 at 9:59am via ups. pc
Rcv'd 2/3/16 at 9:14am via email pdf. pc

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PACIFICORP

By: (b) (6)

Name: Joseph Hoerner, Director
(Print/Type) Energy Supply Management
PacifiCorp Power

Title:

Date: 2-3-16

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Name: David A. Fitzsimmons
(Print/Type)

Title: Manager, Transmission Sales

Date: 2/5/2016

(b) (4)

[redacted]

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PACIFICORP		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	/S/ JOSEPH HOERNER	By:	/S/ ERIC H CARTER
Name:	Joseph Hoerner *(Print/Type)*	Name:	Eric H. Carter *(Print/Type)*
Title:	Director Energy Supply Management Pacific Power	Title:	Senior Transmission Account Executive
Date:	4-14-16	Date:	4/22/16

(b) (4)

Rcv'd 8/17/16 at 10:04am via UPS-DC
Rcv'd 8/15/16 at 3:31pm via pdf DC

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AUG 19 2016

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Rcv'd 8/17/16 at 10:04 am via UPS. DC
Rcv'd 8/15/16 at 3:31pm via pdf. DC

(b) (4) [redacted]

PACIFICORP

By: (b) (6) [redacted]

Name: Joseph Hoerner, Director
(Print/Type)

Title: Energy Supply Management
PacifiCorp Power

Date: 8-15-16

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Name: Eric H. Carter
(Print/Type)

Title: Senior Transmission Account Executive

Date: 8/18/16

Rcv'd 8/17/16 at 10:04am Via UPS - RE
Rcv'd 8/15/16 at 3:21pm Via Pdf - RE

(b) (4)

[redacted]

AUG 19 2016

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Rcv'd 8/17/16 at 10:04am via UPS. DC
Rcv'd 8/15/16 at 3:31 pm via pdf. BR

(b) (4) [redacted]

PACIFICORP

By: (b) (6) [redacted]

Name: Joseph Hoerner, Director
(Print/Type)

Title: Energy Supply Management
PacifiCorp Power

Date: 8-15-16

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Name: Eric H. Carter
(Print/Type)

Title: Senior Transmission Account Executive

Date: 8/18/16

(b) (4)

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PACIFICORP

By: /S/ JOSEPH P. HOERNER 11/23/2016

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: /S/ ERIC H. CARTER 11/21/2016

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: /S/ JOSEPH P. HOERNER 2017.03.28 12:16:13

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: /S/ ERIC H. CARTER 2017.03.21 12:15:00

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: Joseph P. Hoerner Digitally signed by Joseph P. Hoerner Date: 2018.03.13 11:11:31 -07'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2018.02.27 13:19:21 -08'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: Joseph P. Hoerner Digitally signed by Joseph P. Hoerner Date: 2018.03.13 11:10:26 -07'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2018.02.27 13:17:44 -08'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: Joseph P. Hoerner Digitally signed by Joseph P. Hoerner Date: 2018.03.13 11:06:40 -07'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2018.02.27 13:18:32 -08'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: Senior Vice President

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.24 07:54:44 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6)

Name: Rick Link
(Print/Type)

Title: SVP, Resource Plng/Procurement/Optimization

Date: 03/24/2023

(b) (4)

(b) (4)

[redacted]

(b) (4)

(b) (4)

(b) (4)

(b) (4) [redacted]

PACIFICORP

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.24 07:47:18 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Rick Link
(Print/Type)

Title: SVP, Resource Plng/Procurement/Optimization

Date: 03/24/2023

(b) (4)

(b) (4)

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(b) (4)

PACIFICORP

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.24 07:46:12 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Rick Link
(Print/Type)

Title: SVP, Resource Plng/Procurement/Optimization

Date: 03/24/2023

(b) (4)

(b) (4)

(b) (4)

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(b) (4)

(b) (4) [redacted]

PACIFICORP

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.24 07:46:45 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Rick Link
(Print/Type)

Title: SVP, Resource Plng/Procurement/Optimization

Date: 03/24/2023

(b) (4)

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PACIFICORP

By: _____

Title: V.P. Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2022.11.04 14:09:57 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

(b) (4)

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PACIFICORP

By: Michael Wilding Michael Wilding 2023.03.31 17:10:00 -07'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.31 11:35:57 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

(b) (4)

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PACIFICORP

By: Michael Wilding Michael Wilding 2023.03.31 17:09:22 -07'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2023.03.31 11:36:28 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

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PACIFICORP

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

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PACIFICORP

By: Michael Wilding Digitally signed by Michael Wilding Date: 2025.11.20 08:35:43 -08'00'

Title: VP, Energy Supply Management

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2025.11.06 08:56:46 -08'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1C
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92912757

This Exhibit A, Table 1C (Table) provides for a RENEWAL of 8 MW of Reserved Capacity pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff, that was previously provided for under Assign Ref 82150954, and associated with Exhibit A, Table 1B.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2022.
Termination Date: at 0000 hours on January 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BOXCNYN115	POPD	AVA	USK_CNTGS	POPD	AVA	8

3. POINT(S) OF RECEIPT

Box Canyon 115 kV

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line between structures 30/2 and 30/3;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

USK Contiguous

(a) **Box Canyon 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line between structures 30/2 and 30/3;

Voltage: 115 kV;

(b) **Diamond Lake 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Sacheen-Albeni Falls No. 1, 115 kV transmission line near structure 7/1;

Voltage: 115 kV;

(c) **Metaline Falls 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line near structure 34/5;

Voltage: 115 kV;

(d) **Usk 230 kV**

Location: the point in the Transmission Provider's Usk Substation, where the 230 kV facilities of the Transmission Provider and Public Utility District No. 1 of Pend Oreille County are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service under the Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, Tables 1, 2, and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 10.21 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 1C of the Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under Exhibit A, Table 2 of the Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES
This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PEND OREILLE COUNTY PUD NO. 1

By: F. Colin Willenbrock Digitally signed by F. Colin Willenbrock Date: 2021.02.23 10:07:27 -08'00'

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ADELLE HARRIS Digitally signed by ADELLE HARRIS Date: 2021.02.08 10:19:13 -08'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

AUTHENTICATED

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1B
TRANSMISSION SERVICE REQUEST

Assign Ref is: 82150954

This Exhibit A, Table 1B provides 8 MW of Long-Term Firm Point-to-Point Transmission Service with a term of January 1, 2017, to January 1, 2022.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2017.
Termination Date: at 0000 hours on January 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
BOXCNYN115	POPD	AVA	USK_CNTGS	POPD	AVA	8

3. POINT(S) OF RECEIPT

Box Canyon 115 kV

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line between structures 30/2 and 30/3;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

USK Contiguous

(1) **Box Canyon 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line between structures 30/2 and 30/3;

Voltage: 115 kV;

Metering: in the Transmission Customer's Box Canyon Substation, in the 115 kV circuit over which such electric power and energy flow;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer.

(2) **Diamond Lake 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Sacheen-Albeni Falls No. 1, 115 kV transmission line near structure 7/1;

Voltage: 115 kV;

Metering: in the Transmission Customer's Diamond Lake Substation in the 13.2 kV circuit over which such electric power and energy flow;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer.

(3) **Metaline Falls 115 kV**

Location: the point where the Public Utility District No. 1 of Pend Oreille County's 115 kV tap line connects with the Transmission Provider's Colville-Boundary No. 1, 115 kV line near structure 34/5;

Voltage: 115 kV;

Metering: in the Transmission Customer's Metaline Falls Substation, in the 12.5 kV circuit over which such electric power and energy flow;

Metering Loss Adjustment: the Transmission Provider will adjust for losses between the Transmission Customer's Point of Delivery and point of metering. Such adjustments shall be specified in written correspondence between the Transmission Provider and the Transmission Customer.

(4) **Usk 230 kV**

Location: the point in the Transmission Provider's Usk Substation, where the 230 kV facilities of the Transmission Provider and Public Utility District No. 1 of Pend Oreille County are connected;

Voltage: 230 kV;

Metering: in the Transmission Provider's Usk Substation in the 230 kV circuit over which such electric power and energy flow.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, Tables 1, 2, and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 10.21 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 1B of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under Exhibit A, Table 2 of this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

PEND OREILLE COUNTY PUD NO. 1		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	**/S/ F. COLIN WILLENBROCK**	By:	**/S/ DAVID A. FITZSIMMONS**
Name:	**F. COLIN WILLENBROCK** *(Print/Type)*	Name:	**DAVID A. FITZSIMMONS** *(Print/Type)*
Title:	**GENERAL MANAGER**	Title:	**MANAGER, TRANSMISSION SALES**
Date:	**4-29-16**	Date:	**5/9/2016**

DocuSign Envelope ID: C1152EEA-8D6A-4420-A54D-EF002EA403EC

EXHIBIT A, REVISION NO. 31
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

TRANSMISSION SERVICE REQUEST

This Exhibit A, Revision No. 31 (Revision) replaces Exhibit A, Revision No. 30 in its entirety (b) (4)

(b) (4)

1. TERM OF TRANSACTION

For Assign Refs: TSRs under Exhibit A, Table 20, Revision No. 4.
Service Agreement Commencement Date: 0000 hours on October 1, 1996.
Service Agreement Termination Date: 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation <u>Owned</u> by the Transmission Customer:**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						

(b) (4)

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(b) **Generation Purchased by the Transmission Customer:**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						

(c) **Local Resource Behind the Meter (owned or purchased):**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
(b) (4)					

3. POINT(S) OF RECEIPT

(b) (4)

DocuSign Envelope ID: C1152EEA-8D6A-4420-A54D-EF002EA403EC

(b) (4)

(b) **Non-Federal Generation Point(s) of Receipt**

(b) (4)

DocuSign Envelope ID: C1152EEA-8D6A-4420-A54D-EF002EA403EC

(b) (4)

4. POINT(S) OF DELIVERY

(b) (4)

Exhibit A Tables to this Agreement as follows:

Table No.	**PNGC Member**
(b) (4)	

DocuSign Envelope ID: C1152EEA-8D6A-4420-A54D-EF002EA403EC

(b) (4)

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

PNGC and PNGC Members.

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

(b) (4)

(b) (4)

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(b) (4)

8. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 **Transmission Charge:**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

Short Distance Discount:[20]

The following Designated Network Resource(s) are eligible for the Short Distance Discount (DNR SD) subject to the Transmission and Ancillary Service Rate Schedules, or its successor, in effect at the time of service.

(1) **Resource Name:** Buffalo Hydro;

Point of Delivery: Macks Inn 46 kV;

Transmission Distance: 0.0 Circuit Miles.

(b) (4)

[20] For a DNR SD directly connected to the customer's system (including Behind the Meter Resources) or a DNR SD that does not use BPA's network facilities, the Transmission distance shall be zero.

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(2) **Resource Name:** Island Park;

Point of Delivery: Macks Inn 46 kV;

Transmission Distance: 0.0 Circuit Miles.

(3) **Resource Name:** Chester Hydro;

Point of Delivery: Drummond 46 kV;

Transmission Distance: 0.0 Circuit Miles.

(4) **Resource Name:** King Estate Solar;

Point of Delivery: Fern Ridge 115 kV;

Transmission Distance: 0.0 Circuit Miles.

(5) **Resource Name:** Decatur Island Solar Generation;

Point of Delivery: Decatur 69 kV;

Transmission Distance: 0.0 Circuit Miles.

(6) **Resource Name:** Lake Creek;

Point of Delivery: Troy 13.8 kV-NORT;

Transmission Distance: 0.0 Circuit Miles.

(7) **Resource Name:** Flathead Landfill Gas to Energy;

Point of Delivery: Flathead 230 kV;

Transmission Distance: 0.0 Circuit Miles.

(8) **Resource Name:** Whitefish Hydro Generation Facility;

Point of Delivery: Trumbull Creek 230 kV;

Transmission Distance: 0.0 Circuit Miles.

(9) **Resource Name:** Stoltze Biomass Generation Facility;

Point of Delivery: Trumbull Creek 230 kV;

Transmission Distance: 0.0 Circuit Miles.

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(10) **Resource Name:** Decatur Island Battery;

Point of Delivery: Decatur 69 kV;

Transmission Distance: 0.0 Circuit Miles.

8.2 **System Impact and/or Facilities Study Charge:**

(b) (4) [redacted]

8.3 **Direct Assignment and Use-of-Facilities Charges:**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

8.4 **Ancillary Service Charges:**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(b) (4) [redacted]

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PACIFIC NORTHWEST GENERATING COOPERATIVE

By: DocuSigned by: Jessica Matlock 8EBA61EE01454A3...

Title: CEO

4/29/2024

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: BRIAN ALTMAN Digitally signed by BRIAN ALTMAN Date: 2024.04.12 10:23:35 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT D
SPECIFICATIONS FOR CONDITIONAL
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 46
TRANSMISSION SERVICE REQUEST
Assign Ref is: 102863057

This Exhibit D, Table 46 (Table) reflects a partial term, partial MW COUNTEROFFER of 87 MW of System Condition Bridge Conditional Firm Service (Bridge CFS) from Malin 230 kV Point of Receipt to Hilltop 230 kV Point of Delivery beginning July 1, 2024, and terminating on June 1, 2026.

1. TERM OF TRANSACTION[1]
Service Commencement Date: at 0000 hours on July 1, 2024.
Termination Date: at 0000 hours on June 1, 2026.

2. BRIDGE SERVICE PARAMETERS

(a) **Applicable Number of Hours of Conditional Curtailment or System Condition**
The System Condition is: When real-time analysis identifies the need to curtail at a 6-priority level to mitigate transmission constraints on any of the following paths and the schedule is in 6-CF status: Reno-Alturas N>S

(b) **Identification of Flowgate(s), network path(s), External Interconnection(s), and Intertie(s) on which the transmission is using Conditional Firm Service**
RATS N>S

(c) **Identification of Facilities**
The following facilities and/or plans of service are required in order to convert Conditional Firm Service to Long-Term Firm Transmission Service:

Reno-Alturas Reactive Addition

(d) **Transmission Service Number (TSN) Bridge Reservation Marker (BRM) maintaining the queue position of the Bridge Service:**
BRM102863057

[1] The CCO Module for Assign Ref 102863057 will utilize the TSR Start Date of April 1, 2024, and Stop Date of April 1, 2029, for assessment period functionality purposes.

3. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MALIN230	MALIN230	PACW	HILLTOP230	HILLTOP345	NEVP	87

4. **POINT(S) OF RECEIPT**

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. **POINT(S) OF DELIVERY**

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

6. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

7. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

8. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
62.2839 Miles

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment and Use of Facility Charges**
Described in Exhibit B (Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS TABLE

(a) **Extensions for Commencement of Service**
Transmission Customer does not have rights according to Section 17.7, Extensions for Commencement of Service (Deferral Service), of the Transmission Provider's Tariff for service under this Table Section 17.7, Deferral Service, does not apply because this Table reflects a Partial offer of Long-Term Firm Transmission Service.

(b) **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

(c) Continuation of Bridge Conditional Firm Service (Bridge CFS) under this Exhibit D, Table 46 for the duration of the term in section 1 is contingent upon Powerex satisfying the requirements in the Transmission Provider's Tariff and business practices in association with the process for the conversion of the Bridge CFS to Long-Term Firm Service. If Powerex fails to satisfy any such requirements, Transmission Provider will give Transmission Customer written notice of the termination of the Bridge CFS. Powerex may request that Transmission Provider evaluate the ability to replace the Bridge CFS with Reassessment Service by providing written notice in accordance with instructions provided by Transmission Provider.

10. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

POWEREX CORP

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: MATTHEW RIOS Digitally signed by MATTHEW RIOS Date: 2024.06.06 10:25:54 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Rob Campbell
(Print/Type)

Title: Managing Director

Date: Jul 20, 2024

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 337, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 104008337

This Exhibit A, Table 337, Revision No. 1 (Revision) reflects the following: 1) a partial term, partial MW reduction of 100 MW of Reserved Capacity to 248 MW for the period beginning June 1, 2026, and terminating on October 1, 2030, under Exhibit A, Table 343, Assign Ref 105397982; 2) Reservation Priority rights (including renewal rights) will remain with Assign Ref 104008337, under this Revision for the full 348 MW of Reserved Capacity and will not be reassigned to Exhibit A, Table 343, Assign Ref 105397982; and 3) this Revision replaces Exhibit A, Table 337 in its entirety beginning October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) **Effective:** October 1, 2025, to June 1, 2026

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	JOHNDAYINTI500	JOHNDAY	BPAT	348

(b) **Effective:** June 1, 2026, to October 1, 2030 (100 MW of Reserved Capacity redirected to Assign Ref 105397982, under Exhibit A, Table 343)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	JOHNDAYINTI500	JOHNDAY	BPAT	248

3. POINT(S) OF RECEIPT

US Canadian Border (West) 500

Location: the point at the boundary between the United States and Canada near Blaine, Washington, where the 500 kV facilities of the Transmission Provider and British Columbia Hydro and Power Authority are connected on the Custer-Ingledow No 1 and 2 transmission lines;

Voltage: 500 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

(a) **Reservation Priority**
Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Revision terminates.

(b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Table 343 (Table), which Redirects 100 MW of transmission service from June 1, 2026, to October 1, 2030. If Powerex fails to execute the Table, this Revision will be null and void.

9. SIGNATURES
This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

POWEREX CORP	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: MATTHEW RIOS Digitally signed by MATTHEW RIOS Date: 2025.08.25 13:03:33 -07'00'
Title: _____	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: (b) (6) [redacted]
(Print/Type) Robert Campbell
Managing Director

Title: _____

Date: Aug 25, 2025

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 344
TRANSMISSION SERVICE REQUEST
Assign Ref is: 105397983

This Exhibit A, Table 344 (Table) reflects the following: 1) a full term, full MW Redirect of 100 MW of Point-to-Point Transmission Service from the US Canadian Border (West) 500 Point of Receipt, to the PSE Whatcom Contiguous Point of Delivery commencing on June 1, 2026, and terminating October 1, 2030; and 2) Reservation Priority rights will remain with Assign Ref 104778899, under Exhibit A, Table 340, Revision No. 1.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on June 1, 2026.
Termination Date: at 0000 hours on October 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD[1] (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
USCNDNBDRW500	BC.US.BORDER	BCHA	PSEIWHTCMCNTGS	BPAT.PSEI	PSEI	100

3. POINT(S) OF RECEIPT

US Canadian Border (West) 500

Location: the point at the boundary between the United States and Canada near Blaine, Washington, where the 500 kV facilities of the Transmission Provider and British Columbia Hydro and Power Authority are connected on the Custer-Ingledow No 1 and 2 transmission lines;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

PSE Whatcom Contiguous

Location: Bellingham 115 kV, Custer 230 kV - PSEI;

Voltage: 230 kV.

[1] The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

(a) **Bellingham 115 kV**

Location: the points in the Transmission Provider's Bellingham Substation, where the 115 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected

Voltage: 115 kV.

(b) **Custer 230 kV – PSEI**

Location: the point in the Transmission Provider's Custer Substation where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected

Voltage: 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
21.5873 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(a) **Extensions for Commencement of Service (Deferral Service)**
Transmission Customer does not have Deferral Service rights pursuant to Bonneville Power Administration's Open Access Transmission Tariff, Section 17.7, Extensions for Commencement of Service under this Table because this Table does not have Reservation Priority rights.

(b) **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

(c) **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 340, Revision No. 1 (Revision), which reduces the Reserved Capacity for the term of this Table. If Powerex fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

POWEREX CORP

By: (b) (6)

Title: Robert Campbell Managing Director

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: MATTHEW RIOS Digitally signed by MATTHEW RIOS Date: 2025.08.13 09:31:52 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6)

Name: Robert Campbell Managing Director
(Print / Type)

Title:

Date: Aug 25, 2025

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EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 18
TRANSMISSION SERVICE REQUEST
Assign Ref is: 79467143

This Exhibit A, Table 18 reflects 11 MW of remainder transmission service associated with Exhibit A, Table 17, Assign Ref 79147789.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on May 1, 2015.
Termination Date: at 0000 hours on April 1, 2019.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	11

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

SEP 2 6 2014

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount**
0.6 + (0.4 x 13.99 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 18 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

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8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES
The Parties have executed this Exhibit as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF KLICKITAT COUNTY		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	(b) (6) [redacted]	By:	(b) (6) [redacted]
Name:	Jim Smith *(Print/Type)*	Name:	Kimberly D. Gilliland *(Print/Type)*
Title:	General Manager	Title:	Transmission Account Executive
Date:	Sept 19/14	Date:	9/25/2014

CCM:10038_ExhA_Tbl18

Rec'd 8/29/11 9:02 am
UPS Fedex RCA

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1J
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 76084927

This Table 1J is a REDIRECT of 150 MW of long-term firm transmission service that was originally described in Table 1F (Assign Ref 72582664). This Table IJ replaces Table 1I in its entirety. Table 1I contained an incorrect Point of Receipt (POR) and POR Balancing Authority.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2011.
Termination Date: at 0000 hours on January 1, 2016.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
COLMBIA230GCPD	BPAT.GCPD	GCPD	COLMBIA115	BPAT.GCPD	GCPD	150

3. POINT(S) OF RECEIPT

Columbia 230 kV-GCPD

Location: the point in the Transmission Provider's Columbia Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Columbia 115 kV

Location: the point in the Transmission Provider's Columbia Substation, where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 115 kV;

Metering: quantities are to be scheduled.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Tables 2 and 3. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-10 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not Applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 0 miles / 75 miles) = 0.6.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY, WA	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6) [redacted]	By: (b) (6) [redacted]
Name: Tim Culbertson *(Print / Type)*	Name: Matt R. Rios *(Print / Type)*
Title: General Manager	Title: Transmission Account Executive
Date: 8-26-2011	Date: 8/30/11

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EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1J, REVISION NO. 1
TRANSMISSION SERVICE REQUEST

The Assign Ref is: 76084927

This Revision No. 1 to Table 1J corrects an error to the Point of Receipt (POR) and replaces the POR of BPAT. GCPD with the correct POR of COLUMBIA230.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2011.
Termination Date: at 0000 hours on January 1, 2016.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
COLMBIA230GCPD	COLUMBIA230	GCPD	COLMBIA115	BPAT.GCPD	GCPD	150

3. POINT(S) OF RECEIPT

Columbia 230 kV-GCPD

Location: the point in the Transmission Provider's Columbia Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Columbia 115 kV

Location: the point in the Transmission Provider's Columbia Substation, where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 2 of Grant County are connected;

Voltage: 115 kV;

Metering: quantities are to be scheduled.

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5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Tables 2 and 3. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-12 Rate Schedule or successor Rate Schedule and the ACS-12 Rate Schedule or successor Rate Schedule.

(1) **Reservation Fee**
Not Applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 0 miles / 75 miles) = 0.6.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

PUBLIC UTILITY DISTRICT NO. 2
OF GRANT COUNTY, WA

By: [redacted]

Name: Rod Noteboom
(Print / Type)

Title: Manager of Transmission Services

Date: 12/16/11

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted]

Name: Matt R. Rios
(Print / Type)

Title: Transmission Account Executive

Date: 12/22/11

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EXHIBIT C
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 143, REVISION NO. 3
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87923187

This Exhibit C, Table 143, Revision No. 3 (Revision) reflects: 1) a reduction from 100 MW to 45 MW due to the conversion to Network Integration Transmission Service (NT), under NT Agreement No. 25TX-17394; 2) adds a footnote to ensure the Transmission Customer is subject to provisions of Contiguous Points of Delivery; 3) updates the format to conform to current contract standards; and 4) this Revision replaces Exhibit C, Table 143, Revision No. 2 in its entirety on October 1, 2025.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

(a) Effective at 0000 hours on January 1, 2019, to October 1, 2025.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	SNOHOMISHCNTGS[1]	SNOHOMISH	BPAT	100

(b) Effective at 0000 hours on October 1, 2025, to October 1, 2026.

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SNOHMSH115	SNOHOMISH	BPAT	SNOHOMISHCNTGS	SNOHOMISH	BPAT	45

3. POINT(S) OF RECEIPT

Snohomish 115 kV

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

[1] The Transmission Customer is subject to the provisions of the Transmission Provider's Transmission Service Business Practice, Contiguous Points of Delivery, Version 3, or its successor.

4. POINT(S) OF DELIVERY

Snohomish Contiguous

(a) **Beverly Park 115 kV - SNPD**

Location: the point in Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 115 kV facilities of the Transmission Provider and Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(b) **Beverly Park 230 kV - SNPD;**

Location: the point in the Public Utility District No. 1 of Snohomish County's Beverly Park Substation where the 230 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 230 kV.

(c) **Broadway 115 kV**

Location: the point in the Snohomish-PUD No 8 line to Paine Field at structure 5/8 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(d) **Lowell Road 115 kV**

Location: the point in the Snohomish-PUD No 3 line to Scott Paper at structure 4/10 where the 115 kV transmission line facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(e) **Snohomish 115 kV**

Location: the point in the Transmission Provider's Snohomish Substation where the 115 kV facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(f) **Sno-King 115 kV**

Location: the points in the Transmission Provider's Sno-King Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV;

(g) **V. M. Murray 115 kV**

Location: the points in the Transmission Provider's V.M. Murray Substation where the 115 kV transmission facilities of the Transmission Provider and the Public Utility District No. 1 of Snohomish County are connected;

Voltage: 115 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits H, I and J. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
27.75 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit I, Revision No. 3 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit J, Revision No. 10 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(a) **Transmission Schedules**
The Transmission Customer is responsible for keeping its transmission schedules within the Total Reserved Capacity available under this Agreement, as detailed in Exhibit K.

(b) **Contingency**
This Revision is contingent upon the execution of Exhibit A, Revision No. 1 to the NT Service Agreement, Exhibit C, Table 187, Exhibit A, Table 1, 2, and 3 revisions under Point-to-Point Service Agreement No. 25TX-96092, and Exhibit K, Revision No. 5. If the Transmission Customer fails to execute the documents listed in this section, this Revision will be null and void.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

By: (b) (6)

Title: CEO/GM

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Adelle L. Harris
Date: 2025.09.11 11:52:58 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1, REVISION NO. 5
TRANSMISSION SERVICE REQUEST
Assign Ref is: 97041843

This Exhibit, A, Table 1, Revision No. 5 (Revision); 1) adds Assign Ref 97041843, to reflect the Redirect of 1 MW of Point-to-Point Transmission Service, from the Kennewick Contiguous Point of Delivery (POD), to the John Day Intertie 500 POD, in section 2, effective October 1, 2023;); 2) revises the Term of Transaction in section 1 to reflect the remaining 1 MW of service; 3) removes reference to Assign Refs 1800293-1800380, 1801381-1801387, 1801460-1801467, 71821291, 71821795, 94956381, and related Point of Receipt/POD information, due to the conversion of Point-to-Point Transmission Service, to Network Integration Transmission (NT) Service, under NT Service Agreement No. 22TX-17226 (NT Service Agreement); 4) removes Intervening System language from section 6; and 5) removes Short Distance Discount language for Nine Canyon Wind from Section 8, which is now identified in the NT Service Agreement.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2023.
Termination Date: at 0000 hours on October 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	1

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Not applicable.

(b) **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service at this time.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Contingency
This Table is contingent upon the execution of Exhibit A, Revision 1 (Revision), to the NT Service Agreement, which reflects the conversion of NT Service under Assign Refs 97164703, 97164715 and 97164768.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

By: _____

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: ERIC CARTER Digitally signed by ERIC CARTER Date: 2022.07.25 09:32:41 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Rick Dunn
(Print / Type)

Title: General Manager

Date: 8/9/2022

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 8
TRANSMISSION SERVICE REQUEST
Assign Ref is: 95235634

This Exhibit A, Table 8 (Table), reflects Public Utility District No. 1 of Franklin County's election to exercise its Reservation Priority rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff (Tariff) for 2 MW of Reserved Capacity, previously provided under Exhibit A, Table 1, Assign Ref 1466591.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on February 1, 2023.
Termination Date: at 0000 hours on October 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NINCNTP115BPA	NINECANYONW	BPAT	FRANKLINCNTGS	FRANKLIN	BPAT	2

3. POINT(S) OF RECEIPT

Nine Canyon Tap 115 kV - BPA

Location: the point between structures 18/4 and 18/5 of the Transmission Provider's McNary - Badger Canyon 115 kV transmission line where the Public Utility District No. 1 of Benton County's tap line to Nine Canyon Substation is connected;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Franklin Contiguous

(a) **Big Pasco 115 kV**

Location: the point on the Franklin-Angus transmission line in the vicinity of Oregon Avenue and the BNSF railroad line near structure 3/6 on the transmission line;
Voltage: 115 kV;

(b) **Court Street 115 kV**

Location: the point at structure 4/1 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(c) **Foster Wells 115 kV**

Location: the point near structure 3/11 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(d) **Franklin 115 kV-FCPD**

Location: the point in the Transmission Provider's Franklin Substation where the 115 kV facilities of the Transmission Provider and the Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(e) **Glade 115 kV – FCPD**

Location: the point at the Transmission Provider's Glade Substation and Taylor Flats 115 kV Tap where disconnect switch B-164 of the Transmission Provider and Franklin County Public Utility District's No.1 115 kV line meet;

Voltage: 115 kV;

(f) **Oregon Street 115 kV**

Location: the point near the structure 3/11 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(g) **Ruby Street 115 kV**

Location: the point at Franklin County Public Utility District No. 1's Ruby Street Substation tap at Structure 5/17 on the Transmission Provider's Franklin-Ruby Street 115 kV transmission line;
Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 24)/ 75.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

(a) **Reservation Priority**
Transmission Customer does have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
FRANKLIN COUNTY

By: _____

Title: VP Development, West

UNITED STATES OF AMERICAOF
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

AUTHENTICATED

TABLE 6, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 1472430

This Exhibit A, Table 6, Revision No. 1 replaces Exhibit A, Table 6 in its entirety and reflects the following: (1) Removes all Meter Points and associated detail under Section 4, Point(s) of Delivery (Meter Points and associated meter detail are not required under Point to Point Transmission Service agreements.) and (2) adds the Short Distance Discount which was inadvertently removed from this Exhibit A, Table 6 when the Service Agreement was Amended and Restated on 11/07/2016.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on February 1, 2008.
Termination Date: at 0000 hours on October 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
NINCNTP115BPA	NINECANYONW	BPAT	FRANKLINCNTGS	FRANKLIN	BPAT	5

3. POINT(S) OF RECEIPT

Nine Canyon Tap 115 kV - BPA

Location: the point between structures 18/4 and 18/5 of the Transmission Provider's McNary - Badger Canyon 115 kV transmission line where the Public Utility District No. 1 of Benton County's tap line to Nine Canyon Substation is connected;

Voltage: 115 kV;

4. POINT(S) OF DELIVERY

Franklin Contiguous

(a) **Big Pasco 115 kV**

Location: the point on the Franklin-Angus transmission line in the vicinity of Oregon Avenue and the BNSF railroad line near structure 3/6 on the transmission line;

Voltage: 115 kV;

(b) **Court Street 115 kV**

Location: the point at structure 4/1 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(c) **Foster Wells 115 kV**

Location: the point near structure 3/11 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(d) **Franklin 115 kV-FCPD**

Location: the point in the Transmission Provider's Franklin Substation where the 115 kV facilities of the Transmission Provider and the Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(e) **Glade 115 kV – FCPD**

Location: the point at the Transmission Provider's Glade Substation and Taylor Flats 115 kV Tap where disconnect switch B-164 of the Transmission Providers and Franklin County Public Utility District's No.1 115 kV line meet;

Voltage: 115 kV;

(f) **Oregon Street 115 kV**

Location: the point near the structure 3/11 of the Transmission Provider's Franklin-Ruby Street 115 kV line where the facilities of the Transmission Provider and Franklin County Public Utility District No. 1 are connected;

Voltage: 115 kV;

(g) **Ruby Street 115 kV**

Location: the point at Franklin County Public Utility District No. 1's Ruby Street Substation tap at Structure 5/17 on the Transmission Provider's Franklin-Ruby Street 115 kV transmission line;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
Path: Nine Canyon Tap 115kV – BPA Franklin Contiguous
0.6 + (0.4 x 24/75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 6, Revision No. 1 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for service under this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Contiguous Points of Delivery
Use of the contiguous POD's in this Service Agreement is subject to the requirements in the Transmission Provider's Contiguous Point(s) of Delivery Business Practice, as revised or replaced.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Revision may be executed and delivered electronically. The parties have executed this Revision as of the last date indicated below.

PUBLIC UTILITY DISTRICT NO. 1
OF FRANKLIN COUNTY

By: **/S/ TIM NIES**
Tim Nies 2017.07.24

Title: **General Manager**

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: **/S/ JENNIFER MILLER**
Jennifer Miller 2017.07.11

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 3
TRANSMISSION SERVICE REQUEST
Assign Ref is: 85685879

This Exhibit A, Table 3 (Table) provides for 53 MWs of long-term firm transmission service from the Cattle Creek 115 kV Point of Receipt (POR) to the Goshen 161 kV-PAC Point of Delivery (POD), commencing on November 1, 2017, and terminating on November 1, 2022.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on November 1, 2017.
Termination Date: at 0000 hours on November 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CATTLECREEK115	BPAT.PACW	PACE	GOSHEN161PAC	BPAT.PACW	PACE	53

3. POINT(S) OF RECEIPT

Cattle Creek 115 kV

Location: the point in the Transmission Provider's Cattle Creek Switching Station, where the 115 kV facilities of the Transmission Provider and Utah Associated Municipal Power Systems are connected;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Goshen 161 kV - PAC

Location: the points in Rocky Mountain Power's Goshen Substation, where the 161 kV facilities of Rocky Mountain Power and the Transmission Provider are connected;

Voltage: 161 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 20.96 miles / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Table may be executed and delivered electronically. The Parties have executed this Table as of the last date indicated below.

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: (b) (6) Digitally signed by CRAIG HARDIN Date: 2017 10 26 12:06:48 -07'00'
Title: _____	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Table may be executed and delivered electronically. The Parties have executed this Table as of the last date indicated below.

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

By: (b) (6) [redacted]

Title: ~~Director of Market Operations~~

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: (b) (6) [redacted]

Name: Bryan Black
(Print/Type)

Title: Director of Market Operations

Date: 10/27/17

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 4
TRANSMISSION SERVICE REQUEST
Assign Ref is: 95359290

This Exhibit A, Table 4 (Table) provides for 53 MWs of Long-Term Firm Transmission Service from the Cattle Creek 115 kV Point of Receipt to the Goshen 161 kV-PAC Point of Delivery, commencing on November 1, 2022, and terminating on November 1, 2027.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on November 1, 2022.
Termination Date: at 0000 hours on November 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CATTLECREEK115	BPAT.PACW	PACE	GOSHEN161PAC	BPAT.PACW	PACE	53

3. POINT(S) OF RECEIPT

Cattle Creek 115 kV

Location: the point in the Transmission Provider's Cattle Creek Switching Station, where the 115 kV facilities of the Transmission Provider and Utah Associated Municipal Power Systems are connected;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Goshen 161 kV - PAC

Location: the points in Rocky Mountain Power's Goshen Substation, where the 161 kV facilities of Rocky Mountain Power and the Transmission Provider are connected;

Voltage: 161 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

20.94 Miles.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

AUTHENTICATED

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1DD
TRANSMISSION SERVICE REQUEST
Assign Ref is: 80701818

This Exhibit A, Table 1DD reflects the transfer of the Total Reserved Capacity of 137 MW from Puget's Point-to-Point Transmission Service Agreement, Contract No. 03TX-11539, Exhibit A, Table 4, Assign Ref 79346155 effective March 1, 2015.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on March 1, 2015.
Termination Date: at 0000 hours on March 1, 2020.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SOUTHTACOMA	FREDRICKSON	BPAT	COVNGTN230PSEI	BPAT.PSEI	PSEI	137

3. POINT(S) OF RECEIPT

South Tacoma

Location: the point in the Transmission Provider's South Tacoma Substation where the 230 kV facilities of the Transmission Provider and the Frederickson Power Project are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Covington 230 kV-PSEI

Location: the point in the Transmission Provider's Covington Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) Reservation Fee

Not applicable.

(2) Short Distance Discount

0.6 + (0.4 x 24.52 / 75).

7.2 System Impact and/or Facilities Study Charges

System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 1DD of this Agreement.

7.3 Direct Assignment Facilities Charges

Not applicable.

7.4 Ancillary Service Charges

Described in Exhibit A, Table 3 (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

This Exhibit A, Table 1DD is contingent upon the execution of Exhibit A, Table 4, Revision No. 1 to Puget Sound Energy, Inc.'s Point-to-Point Transmission Service Agreement No. 03TX-11539 which reduces the Total Reserved Capacity from 137MW to zero.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

PUGET SOUND ENERGY, INC.		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	**/S/ THOMAS DEBOER**	By:	**/S/ CRAIG HARDIN FOR**
Name:	**Thomas DeBoer** *(Print/Type)*	Name:	Toni L. Timberman *(Print/Type)*
Title:	**Director** **Energy Supply Merchant** **Puget Sound Energy Inc**	Title:	Senior Transmission Account Executive
Date:	**2/9/15**	Date:	**2/24/2015**

CCM: 12195_ExhA_T1DD

Received fedex 2/11/15 @ 7:28am YJB

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1DD
TRANSMISSION SERVICE REQUEST
Assign Ref is: 80701818

This Exhibit A, Table 1DD reflects the transfer of the Total Reserved Capacity of 137 MW from Puget's Point-to-Point Transmission Service Agreement, Contract No. 03TX-11539, Exhibit A, Table 4, Assign Ref 79346155 effective March 1, 2015.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on March 1, 2015.
   Termination Date: at 0000 hours on March 1, 2020.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SOUTHTACOMA	FREDRICKSON	BPAT	COVNGTN230PSEI	BPAT.PSEI	PSEI	137

3. **POINT(S) OF RECEIPT**

   South Tacoma

   Location: the point in the Transmission Provider's South Tacoma Substation where the 230 kV facilities of the Transmission Provider and the Frederickson Power Project are connected;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   Covington 230 kV-PSEI

   Location: the point in the Transmission Provider's Covington Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

   Voltage: 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
   Transmission Customer and its affiliates (if they own or control transmission facilities).

RECEIVED
FEB 25 2015

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) Reservation Fee

Not applicable.

(2) Short Distance Discount

0.6 + (0.4 x 24.52 / 75).

7.2 System Impact and/or Facilities Study Charges

System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 1DD of this Agreement.

7.3 Direct Assignment Facilities Charges

Not applicable.

7.4 Ancillary Service Charges

Described in Exhibit A, Table 3 (Ancillary Service Charges) of this Agreement.

Received fedex 2/11/15 @ 7:28am LGB

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

This Exhibit A, Table 1DD is contingent upon the execution of Exhibit A, Table 4, Revision No. 1 to Puget Sound Energy, Inc.'s Point-to-Point Transmission Service Agreement No. 03TX-11539 which reduces the Total Reserved Capacity from 137MW to zero.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: Tom DeBoer	By: (b) (6) [redacted]
Name: Thomas DeBoer (Print/Type)	Name: for Toni L. Timberman (Print/Type)
Title: Director Energy Supply Merchant Puget Sound Energy Inc.	Title: Senior Transmission Account Executive
Date: 2/9/15	Date: 2/24/2015

CCM: 12195_ExhA_T1DD

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1DK, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 81687654

This Exhibit A, Table 1DK, Revision No. 1 (Revision) replaces Exhibit A, Table 1DK in its entirety and updates the Point of Delivery from KITSAP230 to SHELTON230 for modeling purposes in the Open Access Same-Time Information System.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2016.
Termination Date: at 0000 hours on October 1, 2021.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	SHELTON230	BPAT.PSEI	PSEI	100

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Shelton 230 kV

Location: the point near the Transmission Provider's Kitsap Substation at tower 32/5 on the Shelton - South Bremerton 230 kV Transmission line, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 70.54 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: On behalf of Kimberly D. Gilliland Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

AUTHENTICATED

TABLE 1DI
TRANSMISSION SERVICE REQUEST
Assign Ref is: 84956550

This Exhibit A, Table 1DI (Table) is an offer of 30 MW from the HORSERANCH230 Point of Receipt to the KLAHANIE230 Point of Delivery from September 1, 2018 to September 1, 2023.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2018.
Termination Date: at 0000 hours on September 1, 2023.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HORSERANCH230	BPAT.PSEI	PSEI	KLAHANIE230	BPAT.PSEI	PSEI	30

3. POINT OF RECEIPT

Horse Ranch 230 kV

Location: the point at structure 5/2 of the Horse Ranch Tap to Monroe-Snohomish No. 1 & 2 230 kV line, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

4. POINT OF DELIVERY

Klahanie 230 kV

Location: the points outside Puget Sound Energy, Inc.'s Klahanie Substation on either side of structure 17/4 of the Transmission Provider's Sammamish-Maple Valley No. 1 230 kV line where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount**
0.6 + (0.4 x 54.8 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Table of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and the Table may be executed and delivered electronically. The parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: **/S/ TOM FLYNN 2017.06.27**

Title: **Manager Energy Delivery**

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: **/S/ KIMBERLY GILILAND 2017.06.23**

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1FW
TRANSMISSION SERVICE REQUEST
Assign Ref is: 88642719

This Exhibit A, Table 1FW (Table), documents Puget Sound Energy, Inc.'s option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 137 MW of Firm Point-to-Point Transmission Service. Prior to March 1, 2020, this service was provided under Table 1DD, Assign Ref 80701818.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on March 1, 2020.
Termination Date: at 0000 hours on March 1, 2025.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SOUTHTACOMA	FREDRICKSON	BPAT	COVNGTN230PSEI	BPAT.PSEI	PSEI	137

3. POINT(S) OF RECEIPT

South Tacoma

Location: the point in the Transmission Provider's South Tacoma Substation where the 230 kV facilities of the Transmission Provider and the Frederickson Power Project are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Covington 230 kV-PSEI

Location: the point in the Transmission Provider's Covington Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 Reservation Fee

Not applicable.

7.1.2 Short-Distance Discount

0.6 + (0.4 x 24.52 / 75).

7.2 System Impact and/or Facilities Study Charges

Not applicable.

7.3 Direct Assignment Facilities Charges

Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 Ancillary Service Charges

Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: Paul Wetherbee Digitally signed by Paul Wetherbee Date: 2019.11.12 11:24:39 -08'00'

Title: Director, Energy Supply Merchant

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Kimberly D. Gilliland Date: 2019.10.25 09:32:11 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1GQ
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92063919

This Exhibit A, Table 1GQ (Table) documents Puget Sound Energy, Inc.'s option to exercise its Reservation Priority Rights pursuant to Section 2.2 of the Bonneville Power Administration's Open Access Transmission Tariff for 100 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to October 1, 2021, this service is provided under Exhibit A, Table 1DK, Revision No. 1, Assign Ref 81687654.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2021.
Termination Date: at 0000 hours on October 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	SHELTON230	BPAT.PSEI	PSEI	100

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Shelton 230 kV

Location: the point near the Transmission Provider's Kitsap Substation at tower 32/5 on the Shelton - South Bremerton 230 kV Transmission line, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 70.54 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1GX
TRANSMISSION SERVICE REQUEST
Assign Ref is: 93187117

This Exhibit A, Table 1GX (Table) reflects an offer of 5 MW, from the Clymer 115 kV Point of Receipt to the Vantage 230 kV – MIDCR Point of Delivery commencing on August 1, 2021 and terminating on August 1, 2026.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on August 1, 2021.
Termination Date: at 0000 hours on August 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CLYMER115	CLYMER	PSEI	VANTAGE230MIDC	MIDCREMOTE	Participants[1]	5

3. POINT(S) OF RECEIPT

Clymer 115 kV

Location: the point in the Transmission Provider's Ellensburg - Moxee 115 kV transmission line, where the facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Vantage 230 kV - MIDCR

Location: the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

[1] The potential Balancing Authority Areas involved in the MIDCREMOTE at Vantage are AVA, PAC, PGE, and PSEI. The Balancing Authority Area will be identified at the time of schedule.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 67.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: On behalf of Kimberly D. Gilliland Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1GY
TRANSMISSION SERVICE REQUEST
Assign Ref is: 93187120

This Exhibit A, Table 1GY (Table) reflects an offer of 5 MW, from the Clymer 115 kV Point of Receipt to the Vantage 230 kV – MIDCR Point of Delivery commencing on August 1, 2021 and terminating on August 1, 2026.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on August 1, 2021.
Termination Date: at 0000 hours on August 1, 2026.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CLYMER115	CLYMER	PSEI	VANTAGE230MIDC	MIDCREMOTE	Participants[1]	5

3. POINT(S) OF RECEIPT

Clymer 115 kV

Location: the point in the Transmission Provider's Ellensburg - Moxee 115 kV transmission line, where the facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 115 kV.

4. POINT(S) OF DELIVERY

Vantage 230 kV - MIDCR

Location: the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

[1] The potential Balancing Authority Areas involved in the MIDCREMOTE at Vantage are AVA, PAC, PGE, and PSEI. The Balancing Authority Area will be identified at the time of schedule.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 67.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: On behalf of Kimberly D. Gilliland Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HC
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94481204

This Exhibit A, Table 1HC (Table) reflects a redirect of 50 MW of Reserved Capacity from the Garrison 230 kV Point of Receipt (POR) to the C. W. Paul 500 kV - TAUC POR and from the PSE Central Contiguous Point of Delivery (POD) to the Olympia 115 kV POD commencing on October 1, 2021, and terminating on October 1, 2022. This transmission service was previously provided for under Exhibit A, Table 1FX.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on October 1, 2021.
Termination Date: at 0000 hours on October 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	OLYMPIA115	BPAT.PSEI	PSEI	50

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Olympia 115 kV

Location: the points in the Transmission Provider's Olympia Substation, where the 115 kV facilities of the Transmission Provider and Puget Sound Energy Inc. are connected;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 20.24 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.2 **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 1FX, Revision No. 1 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HB
TRANSMISSION SERVICE REQUEST
Assign Ref is: 93524311

This Exhibit A, Table 1HB (Table) reflects a partial term/full MW redirect of 30 MW of Reserved Capacity from the Horse Ranch 230 kV Point of Receipt (POR) to the Maple Valley 230 kV - PSEI POR commencing on July 1, 2021, and terminating on September 1, 2023. This transmission service was previously provided for under Exhibit A, Table 1DI.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on July 1, 2021.
Termination Date: at 0000 hours on September 1, 2023.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MAPLEVY230PSEM	BPAT.PSEI	PSEI	KLAHANIE230	KLAHANIE	PSEI	30

3. POINT(S) OF RECEIPT

Maple Valley 230 kV - PSEI

Location: the points in the Transmission Provider's Maple Valley Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Klahanie 230 kV

Location: The points outside Puget Sound Energy Inc's Klahanie Substation on either side of structure 17/4 of the Transmission Provider's Sammamish-Maple Valley No 1 230kV line where the 230kV facilities of the Transmission Provider and Puget Sound Energy Inc are connected.;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 15.49 / 75)

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
This Table is contingent upon the execution of Exhibit A, Table 1DI, Revision No. 1 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HD
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94485913

This Exhibit A, Table 1HD (Table) reflects a redirect of 15 MW of Reserved Capacity from the Garrison 500 kV - Colstrip Point of Receipt (POR) to the C. W. Paul 500 kV - TAUC POR and from the Shelton 230 kV Point of Delivery (POD) to the Olympia 115 kV POD commencing on October 1, 2021, and terminating on October 1, 2022. This transmission service was previously provided for under Exhibit A, Table 1ER, Revision No 3.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2021.
Termination Date: at 0000 hours on October 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	OLYMPIA115	BPAT.PSEI	PSEI	15

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Olympia 115 kV

Location: the points in the Transmission Provider's Olympia Substation, where the 115 kV facilities of the Transmission Provider and Puget Sound Energy Inc. are connected;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 20.24 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.2 **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 1ER, Revision No. 4 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HF
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94488017

This Exhibit A, Table 1HF (Table) reflects a redirect of 125 MW of Reserved Capacity from the Sickler 230 kV-MIDCR Point of Receipt (POR) to the C. W. Paul 500 kV - TAUC POR and from the Novelty Hill 230 kV Point of Delivery (POD) to the Olympia 115 kV POD commencing on November 1, 2021, and terminating on January 1, 2023. This transmission service was previously provided for under Exhibit A, Table 1FB.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on November 1, 2021.
Termination Date: at 0000 hours on January 1, 2023.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	OLYMPIA115	BPAT.PSEI	PSEI	125

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Olympia 115 kV

Location: the points in the Transmission Provider's Olympia Substation, where the 115 kV facilities of the Transmission Provider and Puget Sound Energy Inc. are connected;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 20.24 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.2 **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 1FB, Revision No. 1 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HG
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94488098

This Exhibit A, Table 1HG (Table) reflects a redirect of 80 MW of Reserved Capacity from the Rocky Reach 230 kV-MIDCR Point of Receipt (POR) to the C. W. Paul 500 kV - TAUC POR and from the PSE Skagit Contiguous Point of Delivery (POD) to the Kitsap 230 kV POD commencing on November 1, 2021, and terminating on January 1, 2023. This transmission service was previously provided for under Exhibit A, Table 1BN, Revision No. 3.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on November 1, 2021.
Termination Date: at 0000 hours on January 1, 2023.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	KITSAP230	BPAT.PSEI	PSEI	80

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Kitsap 230 kV

Location: the point near the Transmission Provider's Kitsap Substation at tower 32/5 on the Shelton - South Bremerton 230 kV Transmission line, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 70.73 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.2 **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 1BN, Revision No. 4 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HH
TRANSMISSION SERVICE REQUEST
Assign Ref is: 94488114

This Exhibit A, Table 1HH (Table) reflects a redirect of 10 MW of Reserved Capacity from the Rocky Reach 230 kV - MIDCR Point of Receipt (POR) to the C. W. Paul 500 kV - TAUC POR and from the PSE Skagit Contiguous Point of Delivery (POD) to the Olympia 115 kV POD commencing on November 1, 2021, and terminating on January 1, 2023. This transmission service was previously provided for under Exhibit A, Table 1BN, Revision No. 3.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on November 1, 2021.
Termination Date: at 0000 hours on January 1, 2023.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	OLYMPIA115	BPAT.PSEI	PSEI	10

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Olympia 115 kV

Location: the points in the Transmission Provider's Olympia Substation, where the 115 kV facilities of the Transmission Provider and Puget Sound Energy Inc. are connected;

Voltage: 115 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 20.24 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

8.1 **Reservation Priority**
Transmission Customer does not have Reservation Priority rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

8.2 **Contingency**
This Table is contingent upon the execution of Exhibit A, Table 1BN, Revision No. 4 (Revision), which reduces the Reserved Capacity for the term of this Table. If Puget fails to execute the Revision, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1HV
TRANSMISSION SERVICE REQUEST
Assign Ref is: 97748521

This Exhibit A, Table 1HV (Table) reflects Puget Sound Energy, Inc.'s election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff of 30 MW of Reserved Capacity. Prior to September 1, 2023, this service is provided under Exhibit A, Table 1HB, Assign Ref 93524311.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2023.
Termination Date: at 0000 hours on September 1, 2028.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
MAPLEVY230PSEM	BPAT.PSEI	PSEI	KLAHANIE230	KLAHANIE	PSEI	30

3. POINT(S) OF RECEIPT

Maple Valley 230 kV - PSEI

Location: the points in the Transmission Provider's Maple Valley Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Klahanie 230 kV

Location: The points outside Puget Sound Energy Inc's Klahanie Substation on either side of structure 17/4 of the Transmission Provider's Sammamish-Maple Valley No 1 230kV line where the 230kV facilities of the Transmission Provider and Puget Sound Energy Inc are connected.;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3 (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
0.6 + (0.4 x 15.49 / 75)

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1IZ
TRANSMISSION SERVICE REQUEST
Assign Ref is: 100476564

This Exhibit A, Table 1IZ (Table) reflects an offer of 138 MW, from the South Tacoma 230 kV Point of Receipt to the Covington 230 kV – PSEI Point of Delivery commencing on October 1, 2025 and terminating on October 1, 2030.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2025.
Termination Date: at 0000 hours on October 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SOUTHTACOMA	FREDRICKSON	BPAT	COVNGTN230PSEI	BPAT.PSEI	PSEI	138

3. POINT(S) OF RECEIPT

South Tacoma 230 kV

Location: the point in the Transmission Provider's South Tacoma Substation where the 230 kV facilities of the Transmission Provider and the Frederickson Power Project are connected;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Covington 230 kV - PSEI

Location: the point in the Transmission Provider's Covington Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

The applicable Point-to-Point (PTP) Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

24.52 Miles.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1JF
TRANSMISSION SERVICE REQUEST
Assign Ref is: 102067251

This Exhibit A, Table 1JF (Table) reflects Puget Sound Energy, Inc.'s election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 137 MW of Reserved Capacity. Prior to March 1, 2025, this service is provided under Exhibit A, Table 1FW, Assign Ref 88642719.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on March 1, 2025.
Termination Date: at 0000 hours on March 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SOUTHTACOMA	FREDRICKSON	BPAT	COVNGTN230PSEI	BPAT.PSEI	PSEI	137

3. POINT OF RECEIPT

South Tacoma 230 kV

Location: the point in the Transmission Provider's South Tacoma Substation where the 230 kV facilities of the Transmission Provider and the Frederickson Power Project are connected;

Voltage: 230 kV.

4. POINT OF DELIVERY

Covington 230 kV - PSEI

Location: the point in the Transmission Provider's Covington Substation, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
24.52 Miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1JP
TRANSMISSION SERVICE REQUEST
Assign Ref is: 106064848

This Exhibit A, Table 1JP (Table) reflects Puget Sound Energy, Inc.'s election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 5 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to August 1, 2026, this service is provided under Exhibit A, Table 1GY, Assign Ref 93187120.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on August 1, 2026.
Termination Date: at 0000 hours on August 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CLYMER115	CLYMER	PSEI	VANTAGE230MIDC	MIDCREMOTE	Participants[1]	5

3. POINT(S) OF RECEIPT

Clymer 115 kV

Location: the point in the Transmission Provider's Ellensburg - Moxee 115 kV transmission line, where the facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 115 kV.

[1] The potential Balancing Authority Areas involved in the MIDCREMOTE at Vantage are AVA, PAC, PGE, and PSEI. The Balancing Authority Area will be identified at the time of schedule.

4. POINT(S) OF DELIVERY

Vantage 230 kV - MIDCR

Location: the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
67.98 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1JJ
TRANSMISSION SERVICE REQUEST
Assign Ref is: 103141753

This Exhibit A, Table 1JJ (Table), reflects a full offer of 181 MW of Long-Term Firm Point-to-Point Transmission Service from the Hilltop 230 kV Point of Receipt, to the Malin 230 kV Point of Delivery commencing on January 1, 2028, and terminating on January 1, 2033.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2028.
Termination Date: at 0000 hours on January 1, 2033.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	181

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits A, Tables 2, and 3, Revision 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
62.28 Miles

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1JQ
TRANSMISSION SERVICE REQUEST
Assign Ref is: 106064877

This Exhibit A, Table 1JQ (Table) reflects Puget Sound Energy, Inc.'s election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 5 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to August 1, 2026, this service is provided under Exhibit A, Table 1GX, Assign Ref 93187117.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on August 1, 2026.
Termination Date: at 0000 hours on August 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CLYMER115	CLYMER	PSEI	VANTAGE230MIDC	MIDCREMOTE	Participants[1]	5

3. POINT(S) OF RECEIPT

Clymer 115 kV

Location: the point in the Transmission Provider's Ellensburg - Moxee 115 kV transmission line, where the facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 115 kV.

[1] The potential Balancing Authority Areas involved in the MIDCREMOTE at Vantage are AVA, PAC, PGE, and PSEI. The Balancing Authority Area will be identified at the time of schedule.

4. POINT(S) OF DELIVERY

Vantage 230 kV - MIDCR

Location: the points in the Transmission Provider's Vantage Substation where the 230 kV facilities of the Transmission Provider and Grant County Public Utility District No. 2 are connected for the Mid C Remote Resource;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Tables 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
67.98 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1JS
TRANSMISSION SERVICE REQUEST
Assign Ref is: 106824100

This Exhibit A, Table 1JS (Table) reflects Puget Sound Energy, Inc.'s election to exercise its Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 100 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to October 1, 2026, this service is provided under Exhibit A, Table 1GQ, Assign Ref 92063919.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2026.
Termination Date: at 0000 hours on October 1, 2031.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
CWPAUL500TAUC	CENTRALIA	BPAT	SHELTON230	BPAT.PSEI	PSEI	100

3. POINT(S) OF RECEIPT

C. W. Paul 500 kV - TAUC

Location: the points in the Transmission Provider's C.W. Paul Substation where the 500 kV facilities of the Transmission Provider and the TransAlta Centralia Generation LLC are connected;

Voltage: 500 kV.

4. POINT(S) OF DELIVERY

Shelton 230 kV

Location: the point near the Transmission Provider's Kitsap Substation at tower 32/5 on the Shelton - South Bremerton 230 kV Transmission line, where the 230 kV facilities of the Transmission Provider and Puget Sound Energy, Inc. are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibit A, Table 2 and 3, Revision No. 1. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
70.54 miles.

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit A, Table 2 (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit A, Table 3, Revision No. 1 (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

PUGET SOUND ENERGY, INC.

By: Phil Haines Digitally signed by Phil Haines Date: 2025.09.19 11:34:42 -07'00'

Title: Director, Energy Supply Merchant

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) Digitally signed by Adelle L. Harris Date: 2025.09.17 11:24:00 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

This Exhibit A, Table 1 acknowledges the assignment of 12 MW of transmission service from US Geothermal, Inc.

TABLE 1
REQUEST FOR TRANSMISSION SERVICES

The OASIS Assignment Reference Number is: 1471160

1. TERM OF TRANSACTION

Start Date: at 0000 hours on June 1, 2007.

Termination Date: at 0000 hours on June 1, 2036; provided however, that service under this Agreement shall terminate on the earlier of: (i) the date mutually agreed upon by the Parties or (ii) the date Raft River Rural Electric Cooperative terminates the Transmission Provider's lease of transmission facilities under Contract No. DE-MS79-84BP91697, as it may be amended or replaced.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER

Delivering Party (Resource) [1]	POR Name & Voltage	POR Control Area	Reserved Capacity (kW)	POD Name & Voltage	POD Control Area	Reserved Capacity (kW)	Receiving Party
Transmission Customer	Bridge 34.5 kV	IPC	12,000	Minidoka PP 138 kV IPC	IPC	12,000	IPC

Total Reserved Capacity 12,000

3. POINT(S) OF RECEIPT

Bridge Substation 34.5 kV

Location: the point in the Transmission Provider's Bridge Substation where the 34.5 kV facilities of the Transmission Provider and Raft River Rural Electric Cooperative, Inc. are connected. It is the Transmission Customer's responsibility to arrange for the delivery of power from the generation site(s) to this Point of Receipt;

Voltage: 34.5 kV;

Metering: in the Transmission Provider's Bridge Substation and at the Transmission Customer's generation site(s) in the 34.5 kV circuits over which such electric power flows.

[1] The Resource, Point of Receipt (POR), Point of Delivery (POD) and the whole transmission path are in the control area of Idaho Power Company (IPC), who is also the purchaser of the power from the Resource.

4. **POINT(S) OF DELIVERY**

Minidoka PP 138 kV – IPC

Location: in the Transmission Provider's Minidoka Power Plant where the 138 kV facilities of the Transmission Provider and IPC are connected;

Voltage: 138 kV;

Metering: none. It is the responsibility of the Transmission Customer to assure that metering is implemented consistent with IPC's requirements;

Exceptions: loss returns are not required by the Transmission Provider at this time. It is the responsibility of the Transmission Customer to work with IPC as the POR and POD Control Area Operator to determine the implementation of loss returns.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION**
None.

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
None.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed in Tables 1, 2, and 3 of this exhibit.

(a) **Transmission Charge**
PTP-06 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 40.9/75) = 0.818[2]

[2] The SDD is not available for transmission from secondary points of integration. If a primary point of integration, associated with a SDD is moved to a secondary point of integration, at any time during the month, the SDD shall not be applied for that month.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required at this time for service under this Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

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Rec'd via FedEx 2/18/14 @ 8:13 am SLC

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 5, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 79132005

This Exhibit A, Table 5, Revision No. 1 (Revision) extends the Service of Commencement Date from March 1, 2014, to January 1, 2015, and extends the Termination Date from March 1, 2019, to January 1, 2020. In addition, this updates Section 7, Service Agreement Charges, to add Exhibits B and C; and adds a provision to Section 8, Other Provisions. This is the third Extension of Commencement of Service associated with this Reserved Capacity. Upon execution, this Revision replaces Table 5 Assign Ref 77703526 in its entirety, and Assign Ref 77703526 will be DISPLACED in the Bonneville Power Administration Open Access-Time Information System.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on January 1, 2015.
Termination Date: at 0000 hours on January 1, 2020.

The deferred Service Commencement Date in this Table 5, Revision No. 1 is contingent upon the absence of any competing transmission requests during the deferral period, up to the Service Commencement Date.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	30

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Sierra Pacific Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Sierra Pacific Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230/345 kV.

FEB 2 1 2014

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibit A, B and C (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $41,352.84 to Transmission Provider on or before March 31, 2014 for Extension of Commencement of Service.

(2) Short Distance Discount

0.6 + (0.4 x 62.26 / 75).

7.2 System Impact and/or Facilities Study Charges

System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 5, Revision No. 1 of this Agreement.

7.3 Direct Assignment Facilities Charges

Facilities Charges are not required at this time for the service under this Agreement.

7.4 Ancillary Service Charges

Described in Exhibit C (Ancillary Service Charges) of this Agreement.

Rec'd via FedEx 2/18/14 @ 8:13am SIC

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Extensions for Commencement of Service
The Transmission Customer has executed the Commencement of Service for this Reserved Capacity three times and has the right to make two additional; Deferral of Service requests.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: [redacted] (b) (6)	By: [redacted] (b) (6)
Name: JOHN DISTASIO *(Print/Type)*	Name: Young S. Linn *(Print/Type)*
Title: GM & CEO	Title: Senior Transmission Account Executive
Date: 2/12/2014	Date: 2/19/2014

Acn (Legal)

CCM:11128_ExhA_T5_R1.docx

Received fedex 1/6/15 KJB
Received via email 12/22/14
@ 4:22 pm mh

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 80407825

This Exhibit A, Table 7, extends the Commencement Date of 10 MW from Table 5, Revision No. 2 from January 1, 2015, to January 1, 2016, and extends the Termination Date from January 1, 2020, to January 1, 2021. This is the fourth Extension of Commencement of Service associated with this Capacity. Upon execution of this Table 7, the Reserved Capacity under Table 5, Revision No. 2, Assign Ref 79132005, will be reduced from 30 MW to 20 MW. Execution contingent on signing Exhibit A, Table 5, Revision No. 2.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2016.
Termination Date: at 0000 hours on January 1, 2021.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	10

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Sierra Pacific Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Sierra Pacific Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits A, B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Transmission Customer shall pay the non-refundable reservation fee of $13,784.28 to Transmission Provider on or before February 2, 2015 for Extension of Commencement of Service.

(2) **Short Distance Discount**
0.6 + (0.4 x 62.26 / 75).

7.2 **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 7 of this Agreement.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

The Transmission Customer has exercised its right to Deferral Service for this Reserved Capacity four times and has the right to make one additional Deferral of Service request.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	(b) (6) [redacted]	By:	(b) (6) [redacted]
Name:	Arlen Orchard *(Print/Type)*	Name:	Young S. Linn *(Print/Type)*
Title:	CEO & General Manager	Title:	Senior Transmission Account Executive
Date:	12/22/14	Date:	1/08/2015

Legal review

CCM:11128_ExhA_Tbl7.docx

Rcv'd 12/15/15 @ 12:31pm Via FedEx

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 7, REVISION NO. 1
TRANSMISSION SERVICE REQUEST
Assign Ref is: 81832205

This Exhibit A, Table 7, Revision No. 1 (Revision) accomplishes the following: (1) extends the Service Commencement Date of 10 MW from Table 7 from January 1, 2016, to January 1, 2017; (2) extends the Termination Date from January 1, 2021, to January 1, 2022; (3) updates the Reservation Fee listed in Section 7.1 and updates the Special Provisions listed in Section 8. This is the fifth and final Extension of Commencement of Service associated with this Capacity. Upon execution, this Revision replaces Exhibit A, Table 7 in its entirety.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2017.
Termination Date: at 0000 hours on January 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	10

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

DEC 18 2015

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE

Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) Reservation Fee

Transmission Customer shall pay the non-refundable reservation fee of $13,877.48 to Transmission Provider on or before February 1, 2016 for Extension of Commencement of Service.

(2) Short Distance Discount

0.6 + (0.4 x 62.27 / 75).

7.2 System Impact and/or Facilities Study Charges

System Impact and/or Facilities Study Charges are not required for service under this Exhibit A, Table 7, Revision No. 1 of this Agreement.

7.3 Direct Assignment Facilities Charges

Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of this Agreement.

7.4 Ancillary Service Charges

Described in Exhibit C (Ancillary Service Charges) of this Agreement.

Rcvd 12/15/15 @ 12:31 pm Via FedEx TZ

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

The Transmission Customer has exercised its right to Deferral Service for this Reserved Capacity five times and does not have the right to make additional Deferral of Service requests associated with this Reserved Capacity.

9. SIGNATURES

The Parties have executed this Exhibit as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT		UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration	
By:	(b) (6) [redacted]	By:	(b) (6) [redacted]
Name:	Arlen Orchard *(Print/Type)*	Name:	Young S. Linn *(Print/Type)*
Title:	CEO: General Manager	Title:	Senior Transmission Account Executive
Date:	12/14/15	Date:	12/17/2015

Legal
WWW

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 9
TRANSMISSION SERVICE REQUEST
Assign Ref is: 88338814

This Exhibit A, Table 9 (Table), provides for an offer of 9 MW of Long-Term Firm Point-to-Point Transmission Service, from the Hill Top 230 kV Point of Receipt to the Malin 230 kV Point of Delivery commencing on January 1, 2020 and terminating on January 1, 2025.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on January 1, 2020.
   Termination Date: at 0000 hours on January 1, 2025.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	9

3. **POINT(S) OF RECEIPT**

   Hilltop 230 kV

   Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   Malin 230 kV

   Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

   Voltage: 230 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits A, B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 62.26 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**
Transmission Customer does have Reservation Priority Rights pursuant to Bonneville Power Administration Transmission Services, Open Access Transmission Tariff, Section 2.2, Reservation Priority for Existing Firm Service Customers, when service under this Table terminates.

9. **SIGNATURES**
This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: Young S. Linn Digitally signed by Young S. Linn Date: 2019.02.12 11:14:14 -08'00'
Title: _____	Title: Senior Transmission Account Executive

If opting o[redacted]

By: [redacted]

Name: Paul Lau
(Print/Type)

Title: Chief Grid Strategy & Operations Officer

Date: 2/21/19

LEGAL
AM

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 10
TRANSMISSION SERVICE REQUEST
Assign Ref is: 92728274

This Exhibit A, Table 10 (Table), reflects Sacramento Municipal Utility District's election to exercise their Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 10 MW of Reserved Capacity of Long-Term Firm Point-to-Point Transmission Service. Prior to January 1, 2022, this service is provided under Exhibit A, Table 7, Revision No. 1, Assign Ref 81832205.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2022.
Termination Date: at 0000 hours on January 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	10

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 62.27 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT

AM

By: _____

Title: VP Development, West

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: _____

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE

TABLE 11
TRANSMISSION SERVICE REQUEST
Assign Ref is: 101751679

This Exhibit A, Table 11 (Table) provides for an offer of 9 MW of Long-Term Firm Point-to-Point Transmission Service. Prior to January 1, 2025, this service is provided under Exhibit A, Table 9, Assign Ref 88338814.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on January 1, 2025.
Termination Date: at 0000 hours on January 1, 2030.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
HILLTOP230	HILLTOP345	NEVP	MALIN230	MALIN230	PACW	9

3. POINT(S) OF RECEIPT

Hilltop 230 kV

Location: the point in Nevada Power Company's Hilltop Substation where the Transmission Provider's Malin-Warner 230 kV transmission line is connected to Nevada Power Company's 230 kV circuit breakers for the 230/345 kV transformer;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

Malin 230 kV

Location: the point in the Transmission Provider's Malin Substation where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

Not applicable.

7. SERVICE AGREEMENT CHARGES

Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**

Not applicable.

(2) **Short-Distance Discount**

62.2839 Miles.

(b) **System Impact and/or Facilities Study Charges**

Not applicable.

(c) **Direct Assignment Facilities Charges**

Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**

Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

SACRAMENTO MUNICIPAL UTILITY DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: VP Development, West	Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

PDF Rcvd 8/22/11 @ 921. SV.
Original rcvd 8/24/11 @ 912 via UPS SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1A
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 75978147

This Exhibit A, Table 1A, transfers 30MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 75940778, to Southern California Edison (SCE), Assign Ref 75978147. Reservation Priority Rights are transferred from Caithness' Assign Ref 75940778 to SCE's Assign Ref 75978147.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2011
Termination Date: at 0000 hours on October 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	30

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

John Day Intertie 500 kV

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AUG 26 2011

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV;

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-10 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 30.3 / 75) = 0.7616.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

PDF rcvd 8/22/11 @ 921 - SV
Original rcvd 8/24/11 @ 912 via UPS - SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON

By: [redacted]

Name: Marc Ulrich
(Print / Type) Vice President
Renewable and Alternative Power

Title:

Date: 8/19/2011

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted]

Name: Young S. Linn
(Print / Type)

Title: Transmission Account Executive

Date: 8/25/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1A.doc)

Boehle,Jennifer M - TSES-TPP-2

From: Commercial Business Support Application

Sent: Wednesday, August 24, 2011 10:27 AM

To: Charbonneau,Ray - NJCD-DITT-2; TSR Status; Amato,Ebony L - TSES-TPP-2; Linn,Young S - TSE-TPP-2

Subject: [CBSA] Southern California Edison has a Reservation that has been CONFIRMED TSR 75978147

A Long Term Reservation (TSR 75978147) has been CONFIRMED for Southern California Edison

Click here to see Transmission Request in CBSA

PDF rcvd 8/22/11 @ 9:21 SV
Originals rcvd 8/24/11 @ 9:12 VM SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1B
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 75978181

This Exhibit A, Table 1B, transfers 35MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 75940788, to Southern California Edison (SCE), Assign Ref 75978181. Reservation Priority Rights are transferred from Caithness' Assign Ref 75940788 to SCE's Assign Ref 75978181.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on September 1, 2011
Termination Date: at 0000 hours on November 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	35

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

John Day Intertie 500 kV

RECEIVED
AUG 26 2011

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV;

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
None.

7. **SERVICE AGREEMENT CHARGES**
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-10 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 30.3 / 75) = 0.7616.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

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originals rcvd 8/24/11 @ 9:12 via UPS SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON

By: (b) (6)

Name: Marc Ulrich
(Print / Type)
Vice President
Renewable and Alternative Power

Title:

Date: 8/19/2010

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6)

Name: Young S. Linn
(Print / Type)

Title: Transmission Account Executive

Date: 8/25/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1B.doc)

Boehle,Jennifer M - TSES-TPP-2

From: Commercial Business Support Application

Sent: Wednesday, August 24, 2011 10:31 AM

To: Charbonneau,Ray - NJCD-DITT-2; TSR Status; Amato,Ebony L - TSES-TPP-2; Linn,Young S - TSE-TPP-2

Subject: [CBSA] Southern California Edison has a Reservation that has been CONFIRMED TSR 75978181

A Long Term Reservation (TSR 75978181) has been CONFIRMED for Southern California Edison

Click here to see Transmission Request in CBSA

PDF Rcvd 8/22/11 @ 9:21 SV
Originals rcvd 8/24/11 @ 9:12 via LPS SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1C
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 75978191

This Exhibit A, Table 1C, transfers 65MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 75940797, to Southern California Edison (SCE), Assign Ref 75978191. Reservation Priority Rights are transferred from Caithness' Assign Ref 75940797 to SCE's Assign Ref 75978191.

1. TERM OF TRANSACTION
Service Commencement Date: at 0000 hours on October 1, 2011
Termination Date: at 0000 hours on December 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	65

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

John Day Intertie 500 kV

RECEIVED
AUG 26 2011

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV;

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-12 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 30.3 / 75) = 0.7616.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

POF rcvd 8/22/11 @ 921 - SV
Originals rcvd 8/24/11 @ 912 via KS SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON

By: (b) (6) [redacted]

Name: Marc Ulrich
Vice President
Renewable and Alternative Power
(Print / Type)

Title:

Date: 8/19/2011

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: (b) (6) [redacted]

Name: Young S. Linn
(Print / Type)

Title: Transmission Account Executive

Date: 8/25/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1C.doc)

Boehle,Jennifer M - TSES-TPP-2

From: Commercial Business Support Application

Sent: Wednesday, August 24, 2011 10:31 AM

To: Charbonneau,Ray - NJCD-DITT-2; TSR Status; Amato,Ebony L - TSES-TPP-2; Linn,Young S - TSE-TPP-2

Subject: [CBSA] Southern California Edison has a Reservation that has been CONFIRMED TSR 75978191

A Long Term Reservation (TSR 75978191) has been CONFIRMED for Southern California Edison

Click here to see Transmission Request in CBSA

PDF Rcvd 8/22/11 @ 921 BV
Original Rcvd 8/24/11 @ 912 via UPS-BV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1D
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 75978193

This Exhibit A, Table 1D, transfers 120MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 75940805, to Southern California Edison (SCE), Assign Ref 75978193. Reservation Priority Rights are transferred from Caithness' Assign Ref 75940805 to SCE's Assign Ref 75978193.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on November 1, 2011
Termination Date: at 0000 hours on January 1, 2036

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	120

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

John Day Intertie 500 kV

RECEIVED
AUG 26 2011

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV;

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
PTP-12 Rate Schedule or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 30.3 / 75) = 0.7616.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

PDF rcvd 8/22/11 @ 921 - SV
Original rcvd 8/24/11 @ 912 - via UPS
SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT
None.

9. SIGNATURES
The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON

By: [redacted]

Name: Marc Ulrich
(Print / Type)
Vice President
Renewable and Alternative Power

Title:

Date: 8/19/2011

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted]

Name: Young S. Linn
(Print / Type)

Title: Transmission Account Executive

Date: 8/25/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1D.doc)

Boehle,Jennifer M - TSES-TPP-2

From: Commercial Business Support Application

Sent: Wednesday, August 24, 2011 10:31 AM

To: Charbonneau,Ray - NJCD-DITT-2; TSR Status; Amato,Ebony L - TSES-TPP-2; Linn,Young S - TSE-TPP-2

Subject: [CBSA] Southern California Edison has a Reservation that has been CONFIRMED TSR 75978193

A Long Term Reservation (TSR 75978193) has been CONFIRMED for Southern California Edison

Click here to see Transmission Request in CBSA

RECEIVED
AUG 2 6 2011

Rcvd 11/22/11 @ 9:01 via UPS: SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1I
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 76252286

This Exhibit A, Table 1I, transfers 29 MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 76098567, to Southern California Edison (SCE), Assign Ref 76252286. Reservation Priority Rights are transferred from Caithness' Assign Ref 76098567 to SCE's Assign Ref 76252286.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on July 1, 2012
Termination Date: at 0000 hours on August 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	29

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV;

DEC 0 6 2011

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
2012 Transmission and Ancillary Service Rate Schedules (or, if not in effect, the applicable rate schedules) or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 49.4 / 75) = 0.8635.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

Rcvd 11/22/11 @ 9:01 via UPS; SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

9. SIGNATURES

The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON

By: [redacted]

Name: Marc Ulrich
(Print / Type)

Vice President
Renewable and Alternative Power

Title:

Date: 11/18/2011

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: [redacted]

Name: Young S. Linn
(Print / Type)

Title: Transmission Account Executive

Date: 12/05/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1I.doc)

Rcvd 11/22/11 @901 via UPS. SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1H
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 76252295

This Exhibit A, Table 1H, transfers 115 MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 76098562, to Southern California Edison (SCE), Assign Ref 76252295. Reservation Priority Rights are transferred from Caithness' Assign Ref 76098562 to SCE's Assign Ref 76252295.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on June 1, 2012
Termination Date: at 0000 hours on July 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	115

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV;

DEC 0 6 2011

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
2012 Transmission and Ancillary Service Rate Schedules (or, if not in effect, the applicable rate schedules) or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 49.4 / 75) = 0.8635.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

Rcvd 11/22/11 [illegible]

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

9. SIGNATURES

The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Marc Ulrich *(Print / Type)* Vice President Renewable and Alternative Power	Name: Young S. Linn *(Print / Type)*
Title:	Title: Transmission Account Executive
Date: 11/18/2011	Date: 12/05/2011

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Rcvd 11/22/11 @ 901 via UPS SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1G
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 76252305

This Exhibit A, Table 1G, transfers 115 MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 76098554, to Southern California Edison (SCE), Assign Ref 76252305. Reservation Priority Rights are transferred from Caithness' Assign Ref 76098554 to SCE's Assign Ref 76252305.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on May 1, 2012
Termination Date: at 0000 hours on June 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	115

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV;

DEC 0 6 2011

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
2012 Transmission and Ancillary Service Rate Schedules (or, if not in effect, the applicable rate schedules) or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 49.4 / 75) = 0.8635.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

Rcvd 11/22/11 @ 4:01 via UPS-SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

9. SIGNATURES

The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Marc Ulrich *(Print / Type)* Vice President Renewable and Alternative Power	Name: Young S. Linn *(Print / Type)*
Title:	Title: Transmission Account Executive
Date: 11/18/2011	Date: 12/05/2011

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Rcvd 11/22/11 @ 701 via UPS.SV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1F
TRANSMISSION SERVICE REQUEST

The Assign Ref is: 76252310

This Exhibit A, Table 1F, transfers 115 MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 76098524, to Southern California Edison (SCE), Assign Ref 76252310. Reservation Priority Rights are transferred from Caithness' Assign Ref 76098524 to SCE's Assign Ref 76252310.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on April 1, 2012
Termination Date: at 0000 hours on May 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	115

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV;

DEC 0 6 2011

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
2012 Transmission and Ancillary Service Rate Schedules (or, if not in effect, the applicable rate schedules) or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 49.4 / 75) = 0.8635.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

Rcvd 11/22/11 (2901 via MPS-SV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

9. SIGNATURES

The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6) [redacted]	By: (b) (6) [redacted]
Name: Marc Ulrich *(Print / Type)* Vice President Renewable and Alternative Power	Name: Young S. Linn *(Print / Type)*
Title:	Title: Transmission Account Executive
Date: 11/18/2011	Date: 12/05/2011

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Rcvd 11/22/11 @ 901 via UPS GV

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 1E
TRANSMISSION SERVICE REQUEST
The Assign Ref is: 76252318

This Exhibit A, Table 1E, transfers 100 MW from Caithness Shepherds Flat, LLC (Caithness), Assign Ref 76098490, to Southern California Edison (SCE), Assign Ref 76252318. Reservation Priority Rights are transferred from Caithness' Assign Ref 76098490 to SCE's Assign Ref 76252318.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on March 1, 2012
Termination Date: at 0000 hours on April 1, 2035

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
SLATT230	SLATT230	BPAT	BIGEDDYCNTGS	BIGEDDY	BPAT	100

3. POINT(S) OF RECEIPT

Slatt 230 kV

Location: the points in the Transmission Provider's Slatt Substation on the 230 kV bus where the wind resources are connected;

Voltage: 230 kV;

Metering: scheduled quantities.

4. POINT(S) OF DELIVERY

(a) **Description of Network Points of Delivery**

Big Eddy Contiguous

Location: the points in the Transmission Provider's Big Eddy Substation where the line terminals of the Celilo DC Converter Station are connected to the 230 kV and 500 kV busses;

Voltage: 500 kV;

DEC 0 6 2011

Metering: scheduled quantities.

(b) **Description of Transfer Points of Delivery**
Not applicable.

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
None.

7. SERVICE AGREEMENT CHARGES
Service under this Service Agreement will be subject to some combination of the charges detailed below and in Exhibits B and C. The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.

(a) **Transmission Charge**
2012 Transmission and Ancillary Service Rate Schedules (or, if not in effect, the applicable rate schedules) or successor rate schedules.

(1) **Reservation Fee**
Not applicable.

(2) **Short Distance Discount (SDD)**
0.6 + (0.4 x 49.4 / 75) = 0.8635.

(b) **System Impact and/or Facilities Study Charge(s)**
System Impact and/or Facilities Study Charges are not required for service under this Assign Ref.

Rcvd 11/22/11 via UPS JV

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

None.

9. SIGNATURES

The Parties have caused this Exhibit to be executed as of the date both Parties have signed this Exhibit.

SOUTHERN CALIFORNIA EDISON	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: (b) (6)	By: (b) (6)
Name: Marc Ulrich *(Print/Type)* Vice President Renewable and Alternative Power	Name: Young S. Linn *(Print/Type)*
Title:	Title: Transmission Account Executive
Date: 11/18/2011	Date: 12/05/2011

(W:\TMC\CT\Southern California Edison\Contracts (Final)\14641_SCE Transfer_Table 1E.doc)

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 6
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87620533

This Exhibit A, Table 6, (Table) memorializes the transfer of 25 MW of Reserved Capacity from Avangrid Renewables, LLC (Avangrid) to Turlock Irrigation District (Turlock). Reservation Priority Rights are transferred from Avangrid's Assign Ref 87326350 to Turlock's Assign Ref 87620533.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on November 1, 2018.
Termination Date: at 0000 hours on December 1, 2022.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

8.1 **Extensions for Commencement of Service**
Transfer of OATT Section 17.7, Extensions for Commencement of Service (Deferral Service) rights does not apply for service under this Table, because service will commence for Avangrid's Assign Ref 87326350 prior to the service commencement date for Turlock's Assign Ref 87620533.

8.2 **Contingency**

This Table is contingent upon the return and execution of Avangrid's associated revision, which transfers the Reserved Capacity related to Assign Ref 87326350 from Avangrid to Turlock. If Avangrid fails to execute the Revision related to Assign Ref 87326350, this Table will be null and void.

9. **SIGNATURES**

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

TURLOCK IRRIGATION DISTRICT

By: (b) (6) 10/25/18

Willie Manuel

Title: Resource Planning Department Manager

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Young S. Linn Digitally signed by Young S. Linn Date: 2018.10.15 14:13:40 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 7
TRANSMISSION SERVICE REQUEST
Assign Ref is: 87620536

This Exhibit A, Table 7, (Table) memorializes the transfer of 25 MW of Reserved Capacity from Avangrid Renewables, LLC (Avangrid) to Turlock Irrigation District (Turlock). Reservation Priority Rights are transferred from Avangrid's Assign Ref 87326365 to Turlock's Assign Ref 87620536.

1. **TERM OF TRANSACTION**
   Service Commencement Date: at 0000 hours on November 1, 2018.
   Termination Date: at 0000 hours on December 1, 2022.

2. **DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)**

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. **POINT(S) OF RECEIPT**

   Rock Creek 230 kV

   Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

   Voltage: 230 kV.

4. **POINT(S) OF DELIVERY**

   John Day Intertie 500 kV

   Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

   Voltage: 500 kV.

5. **DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE**
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. **NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE**
Not applicable.

7. **SERVICE AGREEMENT CHARGES**
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

7.1.1 **Reservation Fee**
Not applicable.

7.1.2 **Short-Distance Discount**
0.6 + (0.4 x 13.98 / 75).

7.2 **System Impact and/or Facilities Study Charges**
Not applicable.

7.3 **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

7.4 **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. **OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT**

8.1 **Extensions for Commencement of Service**
Transfer of OATT Section 17.7, Extensions for Commencement of Service (Deferral Service) rights does not apply for service under this Table, because service will commence for Avangrid's Assign Ref 87326365 prior to the service commencement date for Turlock's Assign Ref 87620536.

8.2 **Contingency**

This Table is contingent upon the return and execution of Avangrid's associated revision, which transfers the Reserved Capacity related to Assign Ref 87326365 from Avangrid to Turlock. If Avangrid fails to execute the Revision related to Assign Ref 87326365, this Table will be null and void.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

TURLOCK IRRIGATION DISTRICT

By: (b) (6) 10/25/18

Willie Manuel
Resource Planning Department Manager

Title: _____

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: Young S. Linn Digitally signed by Young S. Linn Date: 2018.10.15 14:14:32 -07'00'

Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
SPECIFICATIONS FOR LONG-TERM
FIRM POINT-TO-POINT TRANSMISSION SERVICE

TABLE 9
TRANSMISSION SERVICE REQUEST
Assign Ref is: 95451007

This Exhibit A, Table 9 (Table), reflects Turlock Irrigation District's election to exercise their Reservation Priority Rights pursuant to Section 2.2 of Bonneville Power Administration's Open Access Transmission Tariff for 25 MW of Reserved Capacity of Long-Term Firm Point-to-Point Transmission Service. Prior to December 1, 2022, this service is provided under Exhibit A, Table 7, Assign Ref 87620536.

1. TERM OF TRANSACTION

Service Commencement Date: at 0000 hours on December 1, 2022.
Termination Date: at 0000 hours on December 1, 2027.

2. DESCRIPTION OF CAPACITY AND ENERGY TO BE TRANSMITTED BY TRANSMISSION PROVIDER AND MAXIMUM AMOUNT OF CAPACITY AND ENERGY TO BE TRANSMITTED (RESERVED CAPACITY)

Contract POR (Source)	Reservation - Scheduling (POR)	POR Balancing Authority	Contract POD (Sink)	Reservation - Scheduling (POD)	POD Balancing Authority	Reserved Capacity (MW)
ROCKCREEK230	ROCKCREEK	BPAT	JOHNDAYINTI500	JOHNDAY	BPAT	25

3. POINT(S) OF RECEIPT

Rock Creek 230 kV

Location: the points in the Transmission Provider's Rock Creek Substation, where the 230 kV facilities of the transmission lines integrating the wind resources are connected to the Transmission Provider;

Voltage: 230 kV.

4. POINT(S) OF DELIVERY

John Day Intertie 500 kV

Location: the points in the Transmission Provider's John Day Substation, where the line terminals of the Pacific AC Intertie are connected to the 500 kV bus;

Voltage: 500 kV

5. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE
Transmission Customer and its affiliates (if they own or control transmission facilities).

6. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE
Not applicable.

7. SERVICE AGREEMENT CHARGES
Service will be subject to some combination of the charges detailed below and in Exhibits B and C. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**
Point-to-Point Rate Schedule, or its successor, in effect at the time of service.

(1) **Reservation Fee**
Not applicable.

(2) **Short-Distance Discount**
13.98 Miles

(b) **System Impact and/or Facilities Study Charges**
Not applicable.

(c) **Direct Assignment Facilities Charges**
Described in Exhibit B (Direct Assignment and Use-of-Facilities Charges) of the Service Agreement.

(d) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of the Service Agreement.

8. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Not applicable.

9. SIGNATURES

This Table may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Table as of the last date indicated below.

TURLOCK IRRIGATION DISTRICT	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: Willie Manuel Digitally signed by: Willie Manuel DN: CN = Willie Manuel email = wgmanuel@tid.org C = AD O = Turlock Irrigation District OU = Resource Planning Department Manager Date: 2021.12.21 09:09:26 -08'00'	By: (b) (6) YOUNG LINN 2021.12.14 13:39:36 -08'00'
Title: Resource Planning Manager	Title: Senior Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

EXHIBIT A, REVISION NO. 14
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

Assign Ref is: 91337071 and 91337039

This Exhibit A, Revision No. 14 (Revision) replaces Exhibit A, Revision No. 13 in its entirety and updates the following: 1) removes expired Assign Refs 101222870, 101222874, 101223487 and 101650305 from section 2(b) and section 9; 2) adds Assign Ref 105245160 to section 2(b) and section 9; 3) (b) (4) [redacted] (b) (4) [redacted] (b) (4) [redacted] *3(b); 4) updates the metering description for Meter Point (MP) 4393, McNary UEC Beach Access In and MP 4392, McNary UEC Beach Access Out to the McNary 115 kV – UEC Point of Delivery (POD) in section 4(a)(2)(A); 5) updates the MP name for Morrow Flat Blueridge IN/OUT to Morrow Flat 230kV IN/OUT in section 4(a)(6); and 6) adds the POD 4561, Longhorn 230 kV UEC and MP's 5738, 5737, 5746, 5745, 5748, 5747, 5750, 5749 and 8840 to section 4(a)(7).*

1. TERM OF TRANSACTION

For Assign Ref(s): 91337071 and 91337039.
Service Agreement Commencement Date: at 0000 hours on October 1, 2021.
Service Agreement Termination Date: at 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) Generation Owned by the Transmission Customer

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) Generation Purchased by the Transmission Customer

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]						91337071
						91337039

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Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]						103001739
						103028624
						103831451
						105245160

(c) Local Resource Behind the Meter (owned or purchased)

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]					N/A [2]

3. POINT(S) OF RECEIPT

(b) (4) [redacted]

[1] (b) (4) [redacted]

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(b) **Non-Federal Generation Point(s) of Receipt**

(b) (4)

[redacted]

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(b) (4)

[redacted]

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:** Umatilla NT DP;

(1) **Transmission Customer Point of Delivery:** Boardman 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 76;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Boardman Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 8K over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Boardman 115 Bay 8 Out;

BPA Meter Point Number: 738;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 8 In;

BPA Meter Point Number: 3194;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(B) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 5K over which such electric power flows;

(i) **BPA Meter Point Name:** Boardman 115 Bay 5 Out;

BPA Meter Point Number: 3285;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 5 In;

BPA Meter Point Number: 3286;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(C) in the Finley Butte Generating Facility in the 12.5 kV circuit over which such electric power flows;

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BPA Meter Point Name: Finley Butte GENR In;

BPA Meter Point Number: 3187;

Direction for Billing Purposes: positive;

Manner of Service: direct, Finley Butte to Umatilla Electric Cooperative to Transmission Provider;

Metering Loss Adjustment: not applicable;

Exception: the amount of hourly power delivered is determined by adding coincidentally the amounts: #738 – #3194 – #3286 + #3285 + #3187.

(2) **Transmission Customer Point of Delivery:** McNary 115 kV-UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 438;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's McNary Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary In;

BPA Meter Point Number: 4321;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** McNary Out;

BPA Meter Point Number: 533;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** McNary UEC Hermiston Butte In;

BPA Meter Point Number: 4395;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** McNary UEC Hermiston Butte Out;

BPA Meter Point Number: 4394;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(v) **BPA Meter Point Name:** McNary UEC Beach Access In;

BPA Meter Point Number: 4393;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** McNary UEC Beach Access Out;

BPA Meter Point Number: 4392;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

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(B) in Umatilla Electric Cooperative's Hermiston Butte Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston Butte 1 In;

BPA Meter Point Number: 2661;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston Butte 1 Out;

BPA Meter Point Number: 2660;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston Butte 2 In;

BPA Meter Point Number: 2663;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston Butte 2 Out;

BPA Meter Point Number: 2662;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(C) in Umatilla Electric Cooperative's Hermiston East Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston East 1 In;

BPA Meter Point Number: 4710;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston East 1 Out;

BPA Meter Point Number: 4709;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston East 2 In;

BPA Meter Point Number: 4712;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston East 2 Out;

BPA Meter Point Number: 4711;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(v) **BPA Meter Point Name:** Hermiston East 3 In;

BPA Meter Point Number: 4714;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** Hermiston East 3 Out;

BPA Meter Point Number: 4713;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(D) in the 480 VAC circuit in the UEC Moyer-Tolles Solar Array off the No. 1 Feeder out of UEC's Power City substation;

(i) **BPA Meter Point Name:** Moyer-Tolles Solar Array GENR In;

BPA Meter Point Number: 4562;

Direction for Billing Purposes: positive;

Manner of Service: direct, resource to Umatilla Electric Cooperative, to Transmission Provider;

(E) "virtual" meter for City of Hermiston load;

(i) **BPA Meter Point Name:** Pocket POD[3];

BPA Meter Point Number: 8126;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

[3] This meter point, Pocket POD, is a data transfer as provided by Umatilla Electric Cooperative for individually metered loads aggregated for service to Hermiston Energy Services.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Hermiston Butte # 1 Out (#2660), Hermiston Butte #2 Out (#2662), Hermiston East #1 Out (#4709), Hermiston East #2 Out (#4711) and Hermiston East #3 Out (#4713) Points of Metering (POMs). Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: the amounts of hourly electric power and energy delivered at POD 438, McNary 115kV shall be determined by subtracting the City of Hermiston metered amounts at #2660, #2662, #4709, #4711, #4713 and #8126 after adjusting for losses as specified above.

(3) **Transmission Customer Point of Delivery:** McNary 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 3648;

Balancing Authority: BPAT;

Location: the points in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 230 kV Hermiston Generation circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary 230 kV Bay 16 In;

BPA Meter Point Number: 2715;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** McNary 230 kV Bay 16 Out;

BPA Meter Point Number: 2716;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Hermiston Generation 230 kV Plant in the 230kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** HGP Main INTCH GENR In;

BPA Meter Point Number: 4837;

Direction for Billing Purposes: positive;

Manner of Service: direct, Hermiston Generating Project, to Umatilla Electric Cooperative, to the Transmission Provider;

Metering Loss Adjustment: not applicable;

(C) In Umatilla Electric Cooperative's Rock Pile Switchyard in the 230 kV circuit serving PacifiCorp's Specialized Substation load over which such electric power flows;

(i) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 In;

BPA Meter Point Number: 5714;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 Out;

BPA Meter Point Number: 5713;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(iii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 In;

BPA Meter Point Number: 5716;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(iv) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 Out;

BPA Meter Point Number: 5715;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The load and line losses will be subtracted from Umatilla Electric's load at MP 2716, McNary 230 kV bay 16 Out;

Exceptions: Overall net metering for this Point of Delivery comes out to MP 4837 – MP 2715 + MP 2716 – MP 5713 – MP 5715. This is managed by the billing direction of each meter point. MP 4836 is "not counted" since for BPA billing purposes it would duplicate MP 2716. MP 5713 and MP 5715 capture the load to PacifiCorp's Specialized Substation data center load.

(4) **Transmission Customer Point of Delivery:** Mission 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 454;

Balancing Authority: BPAT;

Location: the point between structures 33/5 and 33/6 in the Transmission Provider's Walla Walla - Pendleton 69 kV Transmission Line where the facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Mission Substation in the 12.5 kV circuit over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

BPA Meter Point Name: Mission Out;

BPA Meter Point Number: 451;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Mission Out (#451) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(5) **Transmission Customer Point of Delivery:** Morrow Flat 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 4458;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Morrow Flat Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 1 In;

BPA Meter Point Number: 4358;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 1 Out;

BPA Meter Point Number: 4357;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 2 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 2 In;

BPA Meter Point Number: 4360;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 2 Out;

BPA Meter Point Number: 4359;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(C) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 3 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 3 In;

BPA Meter Point Number: 4858;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 3 Out;

BPA Meter Point Number: 4857;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 4 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 4 In;

BPA Meter Point Number: 4860;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 4 Out;

BPA Meter Point Number: 4859;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative.

(6) **Transmission Customer Point of Delivery:** Morrow Flat 230 kV - UECA;

BPA POD Name: UMATILLA;

BPA POD Number: 4532;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Morrow Flat Substation where 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Wheatridge No. 1 line;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Morrow Flat 230 kV In;

BPA Meter Point Number: 5120;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat 230 kV Out;

BPA Meter Point Number: 5119;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: The Morrow Flat 230 kV – UECA POD will be opened once the Longhorn 230 kV -UEC POD is energized. The existing meters will remain in place for future use.

(7) **Transmission Customer Point of Delivery:** Longhorn 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 4561;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Longhorn Substation where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 line;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Longhorn-Highway 730 No.1 In;

BPA Meter Point Number: 5738;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No.1 Out;

BPA Meter Point Number: 5737;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 2 line;

(i) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 In ;

BPA Meter Point Number: 5746;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 Out ;

BPA Meter Point Number: 5745;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(C) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Internet Parkway No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Internet Parkway In;

BPA Meter Point Number: 5748;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Internet Parkway Out;

BPA Meter Point Number: 5747;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Longwalk No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Longwalk In;

BPA Meter Point Number: 5750;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Longwalk Out;

BPA Meter Point Number: 5749;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(E) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 and Highway No. 2 line;

(i) **BPA Meter Point Name:** UEC Highway 730 Switchyard Load;

BPA Meter Point Number: 8840;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The transmission provider will subtract the non-UEC load and losses between the – Longhorn 230kV - UEC Point of Delivery and the NextEra Blueridge Substation;

Exceptions: The virtual metering point, VMP 8840, UEC Highway 730 Switchyard Load, will account for the Blueridge Substation meters, MP 5159/5160 and MP 5161/5162 and the Longhorn -Highway 730 No. 1 and No. 2 meters, MP 5737/5738 and 5745/5746 to calculate the total load at the UEC Highway 730 Switchyard.

(8) **Transmission Customer Point of Delivery:** Weston Mtn. 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 765;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Milton Tap transmission line to the Walla Walla - Pendleton 69 kV Transmission Line where Umatilla Electric Cooperative's Weston Mt. 69 kV transmission line is connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Weston Mtn. Substation in the 12.5 kV circuit over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Weston Mountain Out;

BPA Meter Point Number: 49;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Weston Mountain In;

BPA Meter Point Number: 5632;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Weston Mountain Out (#49) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(b) **Transfer Points of Delivery**
For purposes of this section the following definitions shall apply:

"Transfer Point of Delivery" means the point where the Transmission Provider delivers power to the Intervening System.

"Point of Receipt from Intervening System" means the point where the Transmission Provider or a Third Party receives power from the Intervening System prior to delivery of power to the Point of Delivery.

(1) **Transfer Point of Delivery:** McNary 230 kV - PACW;

BPA POD Name: MCNARY;

BPA POD Number: 3649;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

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(2) **Transfer Point of Delivery:** McNary 69 kV;

BPA POD Name: MCNARY;

BPA POD Number: 3653;

Balancing Authority: PACW;
Location: the point in the Transmission Provider's McNary Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:** Hinkle 69 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 4327;

Balancing Authority: PACW;

Location: the point in PacifiCorp's Hinkle Substation, where the 69 kV facilities of PacifiCorp and the Echo Project resource are connected;

Voltage: 69 kV;

Metering: in Echo Wind LLC's Echo Wind Substation in the 69 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** UEC Echo Wind STN SVC Out;

BPA Meter Point Number: 8293;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: the station service for the Echo Project will be contractually served at a 50/50 split between Umatilla Electric Cooperative and Columbia Basin Electric Company. Meter point # 8293 is a virtual meter that represents 50% of the load measured at # 3184. The other 50% of the load is measured at Columbia Basin Electric's virtual meter #8294.

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(4) **Transfer Point of Delivery:** Roundup 230 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3828;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(5) **Transfer Point of Delivery:** Roundup 69 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3829;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable;

(A) **Transmission Customer Point of Delivery:** Pendleton 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 528;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Pendleton Substation, where the 69 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

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Metering: in the Transmission Provider's Pendleton Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pendleton UEC Out;

BPA Meter Point Number: 128;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(B) **Transmission Customer Point of Delivery:** Pilot Rock 12.5 kV - UEC;

BPA POD Name: BPAT.PACW;

BPA POD Number: 533;

Balancing Authority: PACW;

Location: the point in PacifiCorp's 69-12.5 kV Pilot Rock Substation, where the 12.5 kV distribution line serving Umatilla Electric Cooperative is connected;

Voltage: 12.5 kV;

Metering: at structure 1S31E111901 near the point where the facilities of Umatilla Electric Cooperative and PacifiCorp are connected in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pilot Rock In;

BPA Meter Point Number: 4894;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to the Transmission Provider to PacifiCorp to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** Pilot Rock Out;

BPA Meter Point Number: 1082;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provided to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Pilot Rock Out (#1082) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: Pilot Rock POD can be fed from either path: Round Up 69 kV or Round Up 230 kV.

(6) **Point of Receipt from Intervening System:** Hat Rock 230 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 3534;

Balancing Authority: PACW;

Location: the point where the Transmission Provider's Hat Rock Substation is connected to PacifiCorp's McNary-Walla Walla 230 kV transmission line;

Voltage: 230 kV;

Exceptions: not applicable.

(A) **Transmission Customer Point of Delivery:** Hat Rock 115 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 309;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Hat Rock Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Voltage: 115 kV;

Metering:

(i) in the Transmission Provider's Hat Rock Substation in the 115 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Hat Rock INTCH In;

BPA Meter Point Number: 3100;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Hat Rock INTCH Out;

BPA Meter Point Number: 739;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative;

(ii) in Umatilla Electric Cooperative's Feedville Substation in the 12.5 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Feedville In;

BPA Meter Point Number: 2659;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Feedville Out;

BPA Meter Point Number: 2656;

Direction for Billing Purposes: negative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Feedville Out (#2656) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions:

(i) the amounts of hourly electric power and energy delivered shall be determined by subtracting the amount metered by #2656, after adjusting for losses as specified below, from the amounts metered by #739;

(ii) Hat Rock (#739) is telemetered in the Transmission Provider's Balancing Authority.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

PacifiCorp West General Transfer Agreement No. DE-MS79-82BP90049.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(b) **Short-Distance Discount**
The following Designated Network Resource(s) are eligible for the Short-Distance Discount (SDD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

(1) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 115 kV;

Transmission Distance: 0 Circuit Miles[4].

(2) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 8.7 Circuit Miles.

(3) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 48.23 Circuit Miles.

(4) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 0.0 Circuit Miles

(c) **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Agreement.

(d) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

(e) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

[4] For a SDD directly connected to the customer's system (including Behind the Meter Resources) or a SDD that does not use BPA's network facilities, the Transmission Distance shall be zero.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
Transmission Customer does not have Reservation Priority Rights pursuant to Transmission Provider's Open Access Transmission Tariff and Reservation Priority Business Practice, Version 10 or its successor, when service for Assign Refs 103001739, 103028624, and 105245160 terminates because the term requested transmission service is less than five continuous years.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

UMATILLA ELECTRIC COOPERATIVE

By: DocuSigned by: (b) (6) [redacted] 9C16EC1E37B4451...

Title: General Manager/CEO

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: BRIAN ALTMAN Digitally signed by BRIAN ALTMAN Date: 2025.03.18 12:07:10 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

EXHIBIT A, REVISION NO. 14
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE

Assign Ref is: 91337071 and 91337039

This Exhibit A, Revision No. 14 (Revision) replaces Exhibit A, Revision No. 13 in its entirety and updates the following: 1) removes expired Assign Refs 101222870, 101222874, 101223487 and 101650305 from section 2(b) and section 9; 2) adds Assign Ref 105245160 to section 2(b) and section 9; 3) (b) (4) [redacted] (b) (4) [redacted] (b) (4) [redacted] *3(b); 4) updates the metering description for Meter Point (MP) 4393, McNary UEC Beach Access In and MP 4392, McNary UEC Beach Access Out to the McNary 115 kV – UEC Point of Delivery (POD) in section 4(a)(2)(A); 5) updates the MP name for Morrow Flat Blueridge IN/OUT to Morrow Flat 230kV IN/OUT in section 4(a)(6); and 6) adds the POD 4561, Longhorn 230 kV UEC and MP's 5738, 5737, 5746, 5745, 5748, 5747, 5750, 5749 and 8840 to section 4(a)(7).*

1. TERM OF TRANSACTION

For Assign Ref(s): 91337071 and 91337039.
Service Agreement Commencement Date: at 0000 hours on October 1, 2021.
Service Agreement Termination Date: at 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) Generation Owned by the Transmission Customer

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) Generation Purchased by the Transmission Customer

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]						91337071
						91337039

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						103001739
						103028624
						103831451
						105245160

(c) Local Resource Behind the Meter (owned or purchased)

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
(b) (4)					N/A [2]

3. POINT(S) OF RECEIPT

(b) (4)

[1] (b) (4)

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(b) **Non-Federal Generation Point(s) of Receipt**

(b) (4)

[redacted]

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(b) (4)

[redacted]

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:** Umatilla NT DP;

(1) **Transmission Customer Point of Delivery:** Boardman 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 76;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Boardman Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 8K over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Boardman 115 Bay 8 Out;

BPA Meter Point Number: 738;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 8 In;

BPA Meter Point Number: 3194;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(B) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 5K over which such electric power flows;

(i) **BPA Meter Point Name:** Boardman 115 Bay 5 Out;

BPA Meter Point Number: 3285;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 5 In;

BPA Meter Point Number: 3286;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(C) in the Finley Butte Generating Facility in the 12.5 kV circuit over which such electric power flows;

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BPA Meter Point Name: Finley Butte GENR In;

BPA Meter Point Number: 3187;

Direction for Billing Purposes: positive;

Manner of Service: direct, Finley Butte to Umatilla Electric Cooperative to Transmission Provider;

Metering Loss Adjustment: not applicable;

Exception: the amount of hourly power delivered is determined by adding coincidentally the amounts: #738 – #3194 – #3286 + #3285 + #3187.

(2) **Transmission Customer Point of Delivery:** McNary 115 kV-UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 438;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's McNary Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary In;

BPA Meter Point Number: 4321;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** McNary Out;

BPA Meter Point Number: 533;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** McNary UEC Hermiston Butte In;

BPA Meter Point Number: 4395;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** McNary UEC Hermiston Butte Out;

BPA Meter Point Number: 4394;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(v) **BPA Meter Point Name:** McNary UEC Beach Access In;

BPA Meter Point Number: 4393;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** McNary UEC Beach Access Out;

BPA Meter Point Number: 4392;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(B) in Umatilla Electric Cooperative's Hermiston Butte Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston Butte 1 In;

BPA Meter Point Number: 2661;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston Butte 1 Out;

BPA Meter Point Number: 2660;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston Butte 2 In;

BPA Meter Point Number: 2663;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston Butte 2 Out;

BPA Meter Point Number: 2662;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(C) in Umatilla Electric Cooperative's Hermiston East Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston East 1 In;

BPA Meter Point Number: 4710;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston East 1 Out;

BPA Meter Point Number: 4709;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston East 2 In;

BPA Meter Point Number: 4712;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston East 2 Out;

BPA Meter Point Number: 4711;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(v) **BPA Meter Point Name:** Hermiston East 3 In;

BPA Meter Point Number: 4714;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** Hermiston East 3 Out;

BPA Meter Point Number: 4713;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(D) in the 480 VAC circuit in the UEC Moyer-Tolles Solar Array off the No. 1 Feeder out of UEC's Power City substation;

(i) **BPA Meter Point Name:** Moyer-Tolles Solar Array GENR In;

BPA Meter Point Number: 4562;

Direction for Billing Purposes: positive;

Manner of Service: direct, resource to Umatilla Electric Cooperative, to Transmission Provider;

(E) "virtual" meter for City of Hermiston load;

(i) **BPA Meter Point Name:** Pocket POD[3];

BPA Meter Point Number: 8126;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

[3] This meter point, Pocket POD, is a data transfer as provided by Umatilla Electric Cooperative for individually metered loads aggregated for service to Hermiston Energy Services.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Hermiston Butte # 1 Out (#2660), Hermiston Butte #2 Out (#2662), Hermiston East #1 Out (#4709), Hermiston East #2 Out (#4711) and Hermiston East #3 Out (#4713) Points of Metering (POMs). Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: the amounts of hourly electric power and energy delivered at POD 438, McNary 115kV shall be determined by subtracting the City of Hermiston metered amounts at #2660, #2662, #4709, #4711, #4713 and #8126 after adjusting for losses as specified above.

(3) **Transmission Customer Point of Delivery:** McNary 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 3648;

Balancing Authority: BPAT;

Location: the points in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 230 kV Hermiston Generation circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary 230 kV Bay 16 In;

BPA Meter Point Number: 2715;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** McNary 230 kV Bay 16 Out;

BPA Meter Point Number: 2716;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Hermiston Generation 230 kV Plant in the 230kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** HGP Main INTCH GENR In;

BPA Meter Point Number: 4837;

Direction for Billing Purposes: positive;

Manner of Service: direct, Hermiston Generating Project, to Umatilla Electric Cooperative, to the Transmission Provider;

Metering Loss Adjustment: not applicable;

(C) In Umatilla Electric Cooperative's Rock Pile Switchyard in the 230 kV circuit serving PacifiCorp's Specialized Substation load over which such electric power flows;

(i) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 In;

BPA Meter Point Number: 5714;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 Out;

BPA Meter Point Number: 5713;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(iii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 In;

BPA Meter Point Number: 5716;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(iv) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 Out;

BPA Meter Point Number: 5715;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The load and line losses will be subtracted from Umatilla Electric's load at MP 2716, McNary 230 kV bay 16 Out;

Exceptions: Overall net metering for this Point of Delivery comes out to MP 4837 – MP 2715 + MP 2716 – MP 5713 – MP 5715. This is managed by the billing direction of each meter point. MP 4836 is "not counted" since for BPA billing purposes it would duplicate MP 2716. MP 5713 and MP 5715 capture the load to PacifiCorp's Specialized Substation data center load.

(4) **Transmission Customer Point of Delivery:** Mission 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 454;

Balancing Authority: BPAT;

Location: the point between structures 33/5 and 33/6 in the Transmission Provider's Walla Walla - Pendleton 69 kV Transmission Line where the facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Mission Substation in the 12.5 kV circuit over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

BPA Meter Point Name: Mission Out;

BPA Meter Point Number: 451;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Mission Out (#451) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(5) **Transmission Customer Point of Delivery:** Morrow Flat 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 4458;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Morrow Flat Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 1 In;

BPA Meter Point Number: 4358;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

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(ii) **BPA Meter Point Name:** Morrow Flat UEC No 1 Out;

BPA Meter Point Number: 4357;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 2 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 2 In;

BPA Meter Point Number: 4360;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 2 Out;

BPA Meter Point Number: 4359;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(C) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 3 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 3 In;

BPA Meter Point Number: 4858;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 3 Out;

BPA Meter Point Number: 4857;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 4 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No 4 In;

BPA Meter Point Number: 4860;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No 4 Out;

BPA Meter Point Number: 4859;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative.

(6) **Transmission Customer Point of Delivery:** Morrow Flat 230 kV - UECA;

BPA POD Name: UMATILLA;

BPA POD Number: 4532;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Morrow Flat Substation where 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Wheatridge No. 1 line;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Morrow Flat 230 kV In;

BPA Meter Point Number: 5120;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat 230 kV Out;

BPA Meter Point Number: 5119;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: The Morrow Flat 230 kV – UECA POD will be opened once the Longhorn 230 kV -UEC POD is energized. The existing meters will remain in place for future use.

(7) **Transmission Customer Point of Delivery:** Longhorn 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 4561;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Longhorn Substation where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 line;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Longhorn-Highway 730 No.1 In;

BPA Meter Point Number: 5738;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No.1 Out;

BPA Meter Point Number: 5737;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 2 line;

(i) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 In ;

BPA Meter Point Number: 5746;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 Out ;

BPA Meter Point Number: 5745;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(C) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Internet Parkway No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Internet Parkway In;

BPA Meter Point Number: 5748;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Internet Parkway Out;

BPA Meter Point Number: 5747;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Longwalk No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Longwalk In;

BPA Meter Point Number: 5750;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Longwalk Out;

BPA Meter Point Number: 5749;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(E) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 and Highway No. 2 line;

(i) **BPA Meter Point Name:** UEC Highway 730 Switchyard Load;

BPA Meter Point Number: 8840;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The transmission provider will subtract the non-UEC load and losses between the – Longhorn 230kV - UEC Point of Delivery and the NextEra Blueridge Substation;

Exceptions: The virtual metering point, VMP 8840, UEC Highway 730 Switchyard Load, will account for the Blueridge Substation meters, MP 5159/5160 and MP 5161/5162 and the Longhorn -Highway 730 No. 1 and No. 2 meters, MP 5737/5738 and 5745/5746 to calculate the total load at the UEC Highway 730 Switchyard.

(8) **Transmission Customer Point of Delivery:** Weston Mtn. 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 765;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Milton Tap transmission line to the Walla Walla - Pendleton 69 kV Transmission Line where Umatilla Electric Cooperative's Weston Mt. 69 kV transmission line is connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Weston Mtn. Substation in the 12.5 kV circuit over which such electric power flows;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(i) **BPA Meter Point Name:** Weston Mountain Out;

BPA Meter Point Number: 49;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Weston Mountain In;

BPA Meter Point Number: 5632;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Weston Mountain Out (#49) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(b) **Transfer Points of Delivery**
For purposes of this section the following definitions shall apply:

"Transfer Point of Delivery" means the point where the Transmission Provider delivers power to the Intervening System.

"Point of Receipt from Intervening System" means the point where the Transmission Provider or a Third Party receives power from the Intervening System prior to delivery of power to the Point of Delivery.

(1) **Transfer Point of Delivery:** McNary 230 kV - PACW;

BPA POD Name: MCNARY;

BPA POD Number: 3649;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(2) **Transfer Point of Delivery:** McNary 69 kV;

BPA POD Name: MCNARY;

BPA POD Number: 3653;

Balancing Authority: PACW;
Location: the point in the Transmission Provider's McNary Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:** Hinkle 69 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 4327;

Balancing Authority: PACW;

Location: the point in PacifiCorp's Hinkle Substation, where the 69 kV facilities of PacifiCorp and the Echo Project resource are connected;

Voltage: 69 kV;

Metering: in Echo Wind LLC's Echo Wind Substation in the 69 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** UEC Echo Wind STN SVC Out;

BPA Meter Point Number: 8293;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: the station service for the Echo Project will be contractually served at a 50/50 split between Umatilla Electric Cooperative and Columbia Basin Electric Company. Meter point # 8293 is a virtual meter that represents 50% of the load measured at # 3184. The other 50% of the load is measured at Columbia Basin Electric's virtual meter #8294.

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(4) **Transfer Point of Delivery:** Roundup 230 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3828;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(5) **Transfer Point of Delivery:** Roundup 69 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3829;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable;

(A) **Transmission Customer Point of Delivery:** Pendleton 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 528;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Pendleton Substation, where the 69 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Metering: in the Transmission Provider's Pendleton Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pendleton UEC Out;

BPA Meter Point Number: 128;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(B) **Transmission Customer Point of Delivery:** Pilot Rock 12.5 kV - UEC;

BPA POD Name: BPAT.PACW;

BPA POD Number: 533;

Balancing Authority: PACW;

Location: the point in PacifiCorp's 69-12.5 kV Pilot Rock Substation, where the 12.5 kV distribution line serving Umatilla Electric Cooperative is connected;

Voltage: 12.5 kV;

Metering: at structure 1S31E111901 near the point where the facilities of Umatilla Electric Cooperative and PacifiCorp are connected in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pilot Rock In;

BPA Meter Point Number: 4894;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to the Transmission Provider to PacifiCorp to the Transmission Provider;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(ii) **BPA Meter Point Name:** Pilot Rock Out;

BPA Meter Point Number: 1082;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provided to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Pilot Rock Out (#1082) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: Pilot Rock POD can be fed from either path: Round Up 69 kV or Round Up 230 kV.

(6) **Point of Receipt from Intervening System:** Hat Rock 230 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 3534;

Balancing Authority: PACW;

Location: the point where the Transmission Provider's Hat Rock Substation is connected to PacifiCorp's McNary-Walla Walla 230 kV transmission line;

Voltage: 230 kV;

Exceptions: not applicable.

(A) **Transmission Customer Point of Delivery:** Hat Rock 115 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 309;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Hat Rock Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Voltage: 115 kV;

Metering:

(i) in the Transmission Provider's Hat Rock Substation in the 115 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Hat Rock INTCH In;

BPA Meter Point Number: 3100;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Hat Rock INTCH Out;

BPA Meter Point Number: 739;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative;

(ii) in Umatilla Electric Cooperative's Feedville Substation in the 12.5 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Feedville In;

BPA Meter Point Number: 2659;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Feedville Out;

BPA Meter Point Number: 2656;

Direction for Billing Purposes: negative;

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Feedville Out (#2656) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions:

(i) the amounts of hourly electric power and energy delivered shall be determined by subtracting the amount metered by #2656, after adjusting for losses as specified below, from the amounts metered by #739;

(ii) Hat Rock (#739) is telemetered in the Transmission Provider's Balancing Authority.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

PacifiCorp West General Transfer Agreement No. DE-MS79-82BP90049.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

(b) **Short-Distance Discount**
The following Designated Network Resource(s) are eligible for the Short-Distance Discount (SDD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

(1) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 115 kV;

Transmission Distance: 0 Circuit Miles[4].

(2) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 8.7 Circuit Miles.

(3) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 48.23 Circuit Miles.

(4) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 0.0 Circuit Miles

(c) **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Agreement.

(d) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

(e) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

[4] For a SDD directly connected to the customer's system (including Behind the Meter Resources) or a SDD that does not use BPA's network facilities, the Transmission Distance shall be zero.

Docusign Envelope ID: 4E7F5B15-E3B8-47D3-AB63-4981D0FD41AB

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
Transmission Customer does not have Reservation Priority Rights pursuant to Transmission Provider's Open Access Transmission Tariff and Reservation Priority Business Practice, Version 10 or its successor, when service for Assign Refs 103001739, 103028624, and 105245160 terminates because the term requested transmission service is less than five continuous years.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

UMATILLA ELECTRIC COOPERATIVE

By: DocuSigned by: (b) (6) [redacted] 9C16EC1E37B4451...

Title: General Manager/CEO

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By: BRIAN ALTMAN Digitally signed by BRIAN ALTMAN Date: 2025.03.18 12:07:10 -07'00'

Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

EXHIBIT A, REVISION NO. 16
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE
Assign Ref is: 91337071 and 91337039

This Exhibit A, Revision No. 16 (Revision) replaces Exhibit A, Revision No. 15 in its entirety and: 1) adds Assign Ref 106474269 to section 2(b); 2) updates the location description of the Jones Canyon 230 kV - AVRN Point of Delivery, No. 4487 to reflect Avangrid Power, LLC's name change;. and 3) adds Point of Receipt No. 3866, Sickler 230 kV to section 3 (b)(5).

1. TERM OF TRANSACTION

For Assign Ref(s): 106474269.
Service Agreement Commencement Date: at 0000 hours on January 1, 2026.
Service Agreement Termination Date: at 0000 hours on January 1, 2031.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation <u>Owned</u> by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) **Generation <u>Purchased</u> by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						91337071
						91337039

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						103001739
						103028624
						103831451
						105245160
						106034353
						106474269
						106474269
						106474269
						106474269
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						106474269
						106474269
						106474269

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(b) (4)	106474269
	106474269
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	106474269
	106474269
	106474269
	106474269

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
(b) (4)					N/A [2]

3. (b) (4)

(b) (4)

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(b) (4)

[redacted]

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(b) (4)

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:** Umatilla NT DP;

(1) **Transmission Customer Point of Delivery:** Boardman 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 76;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Boardman Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 8K over which such electric power flows;

(i) **BPA Meter Point Name:** Boardman 115 Bay 8 Out;

BPA Meter Point Number: 738;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 8 In;

BPA Meter Point Number: 3194;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(B) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 5K over which such electric power flows;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(i) **BPA Meter Point Name:** Boardman 115 Bay 5 Out;

BPA Meter Point Number: 3285;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 5 In;

BPA Meter Point Number: 3286;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(C) in the Finley Butte Generating Facility in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Finley Butte GENR In;

BPA Meter Point Number: 3187;

Direction for Billing Purposes: positive;

Manner of Service: direct, Finley Butte to Umatilla Electric Cooperative to Transmission Provider;

Metering Loss Adjustment: not applicable;

Exception: the amount of hourly power delivered is determined by adding coincidentally the amounts: #738 – #3194 – #3286 + #3285 + #3187.

(2) **Transmission Customer Point of Delivery:** McNary 115 kV-UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 438;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's McNary Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary In;

BPA Meter Point Number: 4321;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** McNary Out;

BPA Meter Point Number: 533;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** McNary UEC Hermiston Butte In;

BPA Meter Point Number: 4395;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(iv) **BPA Meter Point Name:** McNary UEC Hermiston Butte Out;

BPA Meter Point Number: 4394;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(v) **BPA Meter Point Name:** McNary UEC Beach Access In;

BPA Meter Point Number: 4393;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** McNary UEC Beach Access Out;

BPA Meter Point Number: 4392;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in Umatilla Electric Cooperative's Hermiston Butte Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston Butte 1 In;

BPA Meter Point Number: 2661;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(ii) **BPA Meter Point Name:** Hermiston Butte 1 Out;

BPA Meter Point Number: 2660;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston Butte 2 In;

BPA Meter Point Number: 2663;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston Butte 2 Out;

BPA Meter Point Number: 2662;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(C) in Umatilla Electric Cooperative's Hermiston East Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston East 1 In;

BPA Meter Point Number: 4710;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(ii) **BPA Meter Point Name:** Hermiston East 1 Out;

BPA Meter Point Number: 4709;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston East 2 In;

BPA Meter Point Number: 4712;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston East 2 Out;

BPA Meter Point Number: 4711;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(v) **BPA Meter Point Name:** Hermiston East 3 In;

BPA Meter Point Number: 4714;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** Hermiston East 3 Out;

BPA Meter Point Number: 4713;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(D) in the 480 VAC circuit in the UEC Moyer-Tolles Solar Array off the No. 1 Feeder out of UEC's Power City substation;

(i) **BPA Meter Point Name:** Moyer-Tolles Solar Array GENR In;

BPA Meter Point Number: 4562;

Direction for Billing Purposes: positive;

Manner of Service: direct, resource to Umatilla Electric Cooperative, to Transmission Provider;

(E) "virtual" meter for City of Hermiston load;

(i) **BPA Meter Point Name:** Pocket POD [3];

BPA Meter Point Number: 8126;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Hermiston Butte # 1 Out (#2660), Hermiston Butte #2 Out (#2662), Hermiston East #1 Out (#4709), Hermiston East #2 Out (#4711) and Hermiston East #3 Out (#4713) Points of Metering (POMs). Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: the amounts of hourly electric power and energy delivered at POD 438, McNary 115kV shall be determined by subtracting the City of Hermiston metered amounts at #2660, #2662, #4709, #4711, #4713 and #8126 after adjusting for losses as specified above.

(3) **Transmission Customer Point of Delivery:** McNary 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 3648;

Balancing Authority: BPAT;

[3] This meter point, Pocket POD, is a data transfer as provided by Umatilla Electric Cooperative for individually metered loads aggregated for service to Hermiston Energy Services.

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Location: the points in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 230 kV Hermiston Generation circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary 230 kV Bay 16 In;

BPA Meter Point Number: 2715;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** McNary 230 kV Bay 16 Out;

BPA Meter Point Number: 2716;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Hermiston Generation 230 kV Plant in the 230 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** HGP Main INTCH GENR In;

BPA Meter Point Number: 4837;

Direction for Billing Purposes: positive;

Manner of Service: direct, Hermiston Generating Project, to Umatilla Electric Cooperative, to the Transmission Provider;

Metering Loss Adjustment: not applicable;

(C) In Umatilla Electric Cooperative's Rock Pile Switchyard in the 230 kV circuit serving PacifiCorp's Specialized Substation load over which such electric power flows;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(i) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 In;

BPA Meter Point Number: 5714;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 Out;

BPA Meter Point Number: 5713;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 In;

BPA Meter Point Number: 5716;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(iv) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 Out;

BPA Meter Point Number: 5715;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The load and line losses will be subtracted from Umatilla Electric's load at MP 2716, McNary 230 kV bay 16 Out;

Exceptions: Overall net metering for this Point of Delivery comes out to MP 4837 – MP 2715 + MP 2716 – MP 5713 – MP 5715. This is managed by the billing direction of each meter point. MP 4836 is “not counted” since for BPA billing purposes it would duplicate MP 2716. MP 5713 and MP 5715 capture the load to PacifiCorp's Specialized Substation data center load.

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(4) **Transmission Customer Point of Delivery:** Mission 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 454;

Balancing Authority: BPAT;

Location: the point between structures 33/5 and 33/6 in the Transmission Provider's Walla Walla - Pendleton 69 kV Transmission Line where the facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Mission Substation in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Mission Out;

BPA Meter Point Number: 451;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Mission Out (#451) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(5) **Transmission Customer Point of Delivery:** Morrow Flat 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 4458;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Morrow Flat Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Metering:

(A) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 1 In;

BPA Meter Point Number: 4358;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 1 Out;

BPA Meter Point Number: 4357;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 2 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 2 In;

BPA Meter Point Number: 4360;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 2 Out;

BPA Meter Point Number: 4359;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(C) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 3 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 3 In;

BPA Meter Point Number: 4858;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 3 Out;

BPA Meter Point Number: 4857;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 4 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 4 In;

BPA Meter Point Number: 4860;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 4 Out;

BPA Meter Point Number: 4859;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative.

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(6) **Transmission Customer Point of Delivery:** Morrow Flat 230 kV - UECA;

BPA POD Name: UMATILLA;

BPA POD Number: 4532;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Morrow Flat Substation where 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Wheatridge No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat 230 kV In;

BPA Meter Point Number: 5120;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat 230 kV Out;

BPA Meter Point Number: 5119;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: The Morrow Flat 230 kV – UECA POD will be opened once the Longhorn 230 kV -UEC POD is energized. The existing meters will remain in place for future use.

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(7) **Transmission Customer Point of Delivery:** Longhorn 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 4561;

Balancing Authority: BPAT;
Location: the point in the Transmission Provider's Longhorn Substation where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 line;

(i) **BPA Meter Point Name:** Longhorn-Highway 730 No. 1 In;

BPA Meter Point Number: 5738;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 1 Out;

BPA Meter Point Number: 5737;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 2 line;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(i) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 In ;

BPA Meter Point Number: 5746;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 Out ;

BPA Meter Point Number: 5745;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(C) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Internet Parkway No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Internet Parkway In;

BPA Meter Point Number: 5748;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Internet Parkway Out;

BPA Meter Point Number: 5747;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Longwalk No. 1 line;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(i) **BPA Meter Point Name:** Longhorn – Longwalk In;

BPA Meter Point Number: 5750;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Longwalk Out;

BPA Meter Point Number: 5749;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(E) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 and Highway No. 2 line;

(i) **BPA Meter Point Name:** UEC Highway 730 Switchyard Load;

BPA Meter Point Number: 8840;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The transmission provider will subtract the non-UEC load and losses between the – Longhorn 230 kV - UEC Point of Delivery and the NextEra Blueridge Substation;

Exceptions: The virtual metering point, VMP 8840, UEC Highway 730 Switchyard Load, will account for the Blueridge Substation meters, MP 5159/5160 and MP 5161/5162 and the Longhorn -Highway 730 No. 1 and No. 2 meters, MP 5737/5738 and 5745/5746 to calculate the total load at the UEC Highway 730 Switchyard.

(8) **Transmission Customer Point of Delivery:** Weston Mountain. 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 765;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Milton Tap transmission line to the Walla Walla - Pendleton 69 kV Transmission Line where Umatilla Electric Cooperative's Weston Mountain 69 kV transmission line is connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Weston Mountain. Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Weston Mountain Out;

BPA Meter Point Number: 49;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Weston Mountain In;

BPA Meter Point Number: 5632;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Weston Mountain Out (#49) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(b) **Transfer Points of Delivery**
For purposes of this section the following definitions shall apply:

"Transfer Point of Delivery" means the point where the Transmission Provider delivers power to the Intervening System.

"Point of Receipt from Intervening System" means the point where the Transmission Provider or a Third Party receives power from the Intervening System prior to delivery of power to the Point of Delivery.

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(1) **Transfer Point of Delivery:** McNary 230 kV - PACW;

BPA POD Name: MCNARY;

BPA POD Number: 3649;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(2) **Transfer Point of Delivery:** McNary 69 kV;

BPA POD Name: MCNARY;

BPA POD Number: 3653;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:** Hinkle 69 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 4327;

Balancing Authority: PACW;

Location: the point in PacifiCorp's Hinkle Substation, where the 69 kV facilities of PacifiCorp and the Echo Project resource are connected;

Voltage: 69 kV;

Metering: in Echo Wind LLC's Echo Wind Substation in the 69 kV circuit over which such electric power flows;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(i) **BPA Meter Point Name:** UEC Echo Wind STN SVC Out;

BPA Meter Point Number: 8293;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: the station service for the Echo Project will be contractually served at a 50/50 split between Umatilla Electric Cooperative and Columbia Basin Electric Company. Meter point # 8293 is a virtual meter that represents 50% of the load measured at # 3184. The other 50% of the load is measured at Columbia Basin Electric's virtual meter #8294.

(4) **Transfer Point of Delivery:** Roundup 230 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3828;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(5) **Transfer Point of Delivery:** Roundup 69 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3829;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

(A) **Transmission Customer Point of Delivery:** Pendleton 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 528;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Pendleton Substation, where the 69 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in the Transmission Provider's Pendleton Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pendleton UEC Out;

BPA Meter Point Number: 128;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(B) **Transmission Customer Point of Delivery:** Pilot Rock 12.5 kV - UEC;

BPA POD Name: BPAT.PACW;

BPA POD Number: 533;

Balancing Authority: PACW;

Location: the point in PacifiCorp's 69-12.5 kV Pilot Rock Substation, where the 12.5 kV distribution line serving Umatilla Electric Cooperative is connected;

Voltage: 12.5 kV;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Metering: at structure 1S31E111901 near the point where the facilities of Umatilla Electric Cooperative and PacifiCorp are connected in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pilot Rock In;

BPA Meter Point Number: 4894;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to the Transmission Provider to PacifiCorp to the Transmission Provider;

(ii) **BPA Meter Point Name:** Pilot Rock Out;

BPA Meter Point Number: 1082;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provided to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Pilot Rock Out (#1082) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: Pilot Rock POD can be fed from either path: Round Up 69 kV or Round Up 230 kV.

(6) **Point of Receipt from Intervening System:** Hat Rock 230 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 3534;

Balancing Authority: PACW;

Location: the point where the Transmission Provider's Hat Rock Substation is connected to PacifiCorp's McNary-Walla Walla 230 kV transmission line;

Voltage: 230 kV;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

Exceptions: not applicable.

(A) **Transmission Customer Point of Delivery:** Hat Rock 115 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 309;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Hat Rock Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(i) in the Transmission Provider's Hat Rock Substation in the 115 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Hat Rock INTCH In;

BPA Meter Point Number: 3100;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Hat Rock INTCH Out;

BPA Meter Point Number: 739;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative;

(ii) in Umatilla Electric Cooperative's Feedville Substation in the 12.5 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Feedville In;

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

BPA Meter Point Number: 2659;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Feedville Out;

BPA Meter Point Number: 2656;

Direction for Billing Purposes: negative;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Feedville Out (#2656) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions:

(i) the amounts of hourly electric power and energy delivered shall be determined by subtracting the amount metered by #2656, after adjusting for losses as specified below, from the amounts metered by #739;

(ii) Hat Rock (#739) is telemetered in the Transmission Provider's Balancing Authority.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

Docusign Envelope ID: C0C8FDA2-0DB6-44A3-8109-DF59E47A6426

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

PacifiCorp West General Transfer Agreement No. DE-MS79-82BP90049.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

(b) **Short-Distance Discount**

The following Designated Network Resource(s) are eligible for the Short-Distance Discount (SDD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

(1) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 115 kV;

Transmission Distance: 0 Circuit Miles [4].

(2) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 500 kV - HPP;

Transmission Distance: 8.7 Circuit Miles .

(3) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 48.23 Circuit Miles .

(4) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 0.0 Circuit Miles

(c) **System Impact and/or Facilities Study Charges**

System Impact and/or Facilities Study Charges are not required for service under this Agreement.

[4] For a SDD directly connected to the customer's system (including Behind the Meter Resources) or a SDD that does not use BPA's network facilities, the Transmission Distance shall be zero.

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(d) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

(e) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
Transmission Customer does not have Reservation Priority Rights pursuant to Transmission Provider's Open Access Transmission Tariff and Reservation Priority Business Practice, Version 10 or its successor, when service for Assign Refs 103001739, 103028624, 105245160 and 106034353 terminate because the term requested transmission service is less than five continuous years.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

UMATILLA ELECTRIC COOPERATIVE	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: Signed by: (b) (6) [redacted] 9C16EC1E37B4451...	By:
Title: President/CEO	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print / Type)

Title: _____

Date: _____

EXHIBIT A, REVISION NO. 15
SPECIFICATIONS FOR
NETWORK INTEGRATION TRANSMISSION SERVICE
Assign Ref is: 91337071 and 91337039

This Exhibit A, Revision No. 15 (Revision) replaces Exhibit A, Revision No. 14 in its entirety and adds Assign Ref 106034353 to section 2(b) and section 9.

1. TERM OF TRANSACTION

For Assign Ref(s): 91337071 and 91337039.
Service Agreement Commencement Date: at 0000 hours on October 1, 2021.
Service Agreement Termination Date: at 0000 hours on October 1, 2028.

2. NETWORK RESOURCES

Pursuant to section 29.2 and 30.2 of Transmission Provider's Tariff, Transmission Customer has designated the following Network Resources:

(a) **Generation Owned by the Transmission Customer**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
N/A						

(b) **Generation Purchased by the Transmission Customer**

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4)						91337071
						91337039

Source (Contract No.) or Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Point of Receipt & Source	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]						103001739
						103028624
						103831451
						105245160
						106034353

(c) **Local Resource Behind the Meter (owned or purchased)**

Resource Name	Start Date	Stop Date	Designated Capacity (MW)	Balancing Authority	Associated Assign Ref
(b) (4) [redacted]					N/A [2]

(b) (4) [redacted]

(b) (4) [redacted]

(b) (4)

[redacted]

(b) (4)

[redacted]

4. POINT(S) OF DELIVERY

(a) **Description of Network Point(s) of Delivery:** Umatilla NT DP;

(1) **Transmission Customer Point of Delivery:** Boardman 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 76;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Boardman Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 8K over which such electric power flows;

(i) **BPA Meter Point Name:** Boardman 115 Bay 8 Out;

BPA Meter Point Number: 738;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 8 In;

BPA Meter Point Number: 3194;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(B) in the Transmission Provider's Boardman Substation in the 115 kV circuit in terminal position 5K over which such electric power flows;

(i) **BPA Meter Point Name:** Boardman 115 Bay 5 Out;

BPA Meter Point Number: 3285;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Boardman 115 Bay 5 In;

BPA Meter Point Number: 3286;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative to the Transmission Provider;

(C) in the Finley Butte Generating Facility in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Finley Butte GENR In;

BPA Meter Point Number: 3187;

Direction for Billing Purposes: positive;

Manner of Service: direct, Finley Butte to Umatilla Electric Cooperative to Transmission Provider;

Metering Loss Adjustment: not applicable;

Exception: the amount of hourly power delivered is determined by adding coincidentally the amounts: #738 – #3194 – #3286 + #3285 + #3187.

(2) **Transmission Customer Point of Delivery:** McNary 115 kV-UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 438;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's McNary Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 115 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary In;

BPA Meter Point Number: 4321;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** McNary Out;

BPA Meter Point Number: 533;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** McNary UEC Hermiston Butte In;

BPA Meter Point Number: 4395;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** McNary UEC Hermiston Butte Out;

BPA Meter Point Number: 4394;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(v) **BPA Meter Point Name:** McNary UEC Beach Access In;

BPA Meter Point Number: 4393;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** McNary UEC Beach Access Out;

BPA Meter Point Number: 4392;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in Umatilla Electric Cooperative's Hermiston Butte Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston Butte 1 In;

BPA Meter Point Number: 2661;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston Butte 1 Out;

BPA Meter Point Number: 2660;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston Butte 2 In;

BPA Meter Point Number: 2663;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston Butte 2 Out;

BPA Meter Point Number: 2662;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(C) in Umatilla Electric Cooperative's Hermiston East Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Hermiston East 1 In;

BPA Meter Point Number: 4710;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Hermiston East 1 Out;

BPA Meter Point Number: 4709;

Direction for PF Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, Umatilla Electric Cooperative, to Hermiston Energy Services;

(iii) **BPA Meter Point Name:** Hermiston East 2 In;

BPA Meter Point Number: 4712;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(iv) **BPA Meter Point Name:** Hermiston East 2 Out;

BPA Meter Point Number: 4711;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(v) **BPA Meter Point Name:** Hermiston East 3 In;

BPA Meter Point Number: 4714;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative, to Transmission Provider;

(vi) **BPA Meter Point Name:** Hermiston East 3 Out;

BPA Meter Point Number: 4713;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider, to Umatilla Electric Cooperative, to Hermiston Energy Services;

(D) in the 480 VAC circuit in the UEC Moyer-Tolles Solar Array off the No. 1 Feeder out of UEC's Power City substation;

(i) **BPA Meter Point Name:** Moyer-Tolles Solar Array GENR In;

BPA Meter Point Number: 4562;

Direction for Billing Purposes: positive;

Manner of Service: direct, resource to Umatilla Electric Cooperative, to Transmission Provider;

(E) "virtual" meter for City of Hermiston load;

(i) **BPA Meter Point Name:** Pocket POD[3];

BPA Meter Point Number: 8126;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

[3] This meter point, Pocket POD, is a data transfer as provided by Umatilla Electric Cooperative for individually metered loads aggregated for service to Hermiston Energy Services.

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Hermiston Butte # 1 Out (#2660), Hermiston Butte #2 Out (#2662), Hermiston East #1 Out (#4709), Hermiston East #2 Out (#4711) and Hermiston East #3 Out (#4713) Points of Metering (POMs). Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: the amounts of hourly electric power and energy delivered at POD 438, McNary 115kV shall be determined by subtracting the City of Hermiston metered amounts at #2660, #2662, #4709, #4711, #4713 and #8126 after adjusting for losses as specified above.

(3) **Transmission Customer Point of Delivery:** McNary 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 3648;

Balancing Authority: BPAT;

Location: the points in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's McNary Substation in the 230 kV Hermiston Generation circuit over which such electric power flows;

(i) **BPA Meter Point Name:** McNary 230 kV Bay 16 In;

BPA Meter Point Number: 2715;

Direction for Billing Purposes: negative;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** McNary 230 kV Bay 16 Out;

BPA Meter Point Number: 2716;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Hermiston Generation 230 kV Plant in the 230kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** HGP Main INTCH GENR In;

BPA Meter Point Number: 4837;

Direction for Billing Purposes: positive;

Manner of Service: direct, Hermiston Generating Project, to Umatilla Electric Cooperative, to the Transmission Provider;

Metering Loss Adjustment: not applicable;

(C) In Umatilla Electric Cooperative's Rock Pile Switchyard in the 230 kV circuit serving PacifiCorp's Specialized Substation load over which such electric power flows;

(i) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 In;

BPA Meter Point Number: 5714;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(ii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 1 Out;

BPA Meter Point Number: 5713;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(iii) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 In;

BPA Meter Point Number: 5716;

Direction for Billing Purposes: positive;

Manner of Service: direct, Umatilla Electric Cooperative, to the Transmission Provider;

(iv) **BPA Meter Point Name:** Rockpile SWY 230 kV PAC Feeder 3 Out;

BPA Meter Point Number: 5715;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The load and line losses will be subtracted from Umatilla Electric's load at MP 2716, McNary 230 kV bay 16 Out;

Exceptions: Overall net metering for this Point of Delivery comes out to MP 4837 – MP 2715 + MP 2716 – MP 5713 – MP 5715. This is managed by the billing direction of each meter point. MP 4836 is "not counted" since for BPA billing purposes it would duplicate MP 2716. MP 5713 and MP 5715 capture the load to PacifiCorp's Specialized Substation data center load.

(4) **Transmission Customer Point of Delivery:** Mission 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 454;

Balancing Authority: BPAT;

Location: the point between structures 33/5 and 33/6 in the Transmission Provider's Walla Walla - Pendleton 69 kV Transmission Line where the facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Mission Substation in the 12.5 kV circuit over which such electric power flows;

BPA Meter Point Name: Mission Out;

BPA Meter Point Number: 451;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Mission Out (#451) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(5) **Transmission Customer Point of Delivery:** Morrow Flat 115 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 4458;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Morrow Flat Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 1 In;

BPA Meter Point Number: 4358;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 1 Out;

BPA Meter Point Number: 4357;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 2 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 2 In;

BPA Meter Point Number: 4360;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 2 Out;

BPA Meter Point Number: 4359;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(C) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 3 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 3 In;

BPA Meter Point Number: 4858;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 3 Out;

BPA Meter Point Number: 4857;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Morrow Flat substation 115 kV buswork which connects to Umatilla Electric's 115 kV No. 4 line;

(i) **BPA Meter Point Name:** Morrow Flat UEC No. 4 In;

BPA Meter Point Number: 4860;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat UEC No. 4 Out;

BPA Meter Point Number: 4859;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative.

(6) **Transmission Customer Point of Delivery:** Morrow Flat 230 kV - UECA;

BPA POD Name: UMATILLA;

BPA POD Number: 4532;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Morrow Flat Substation where 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Morrow Flat Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Wheatridge No. 1 line;

(i) **BPA Meter Point Name:** Morrow Flat 230 kV In;

BPA Meter Point Number: 5120;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Morrow Flat 230 kV Out;

BPA Meter Point Number: 5119;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: The Morrow Flat 230 kV – UECA POD will be opened once the Longhorn 230 kV -UEC POD is energized. The existing meters will remain in place for future use.

(7) **Transmission Customer Point of Delivery:** Longhorn 230 kV - UEC;

BPA POD Name: UMATILLA;

BPA POD Number: 4561;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Longhorn Substation where the 230 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 230 kV;

Metering:

(A) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 line;

(i) **BPA Meter Point Name:** Longhorn-Highway 730 No. 1 In;

BPA Meter Point Number: 5738;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 1 Out;

BPA Meter Point Number: 5737;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(B) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 2 line;

(i) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 In ;

BPA Meter Point Number: 5746;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Highway 730 No. 2 Out ;

BPA Meter Point Number: 5745;

Direction for Billing Purposes: not counted (See exception for virtual metering point, VMP 8840);

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(C) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Internet Parkway No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Internet Parkway In;

BPA Meter Point Number: 5748;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Internet Parkway Out;

BPA Meter Point Number: 5747;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(D) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Longwalk No. 1 line;

(i) **BPA Meter Point Name:** Longhorn – Longwalk In;

BPA Meter Point Number: 5750;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Umatilla Electric Cooperative, to Transmission Provider;

(ii) **BPA Meter Point Name:** Longhorn – Longwalk Out;

BPA Meter Point Number: 5749;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(E) in the Transmission Provider's Longhorn Substation 230 kV buswork which connects to Umatilla Electric's 230 kV Highway 730 No. 1 and Highway No. 2 line;

(i) **BPA Meter Point Name:** UEC Highway 730 Switchyard Load;

BPA Meter Point Number: 8840;

Direction for Billing Purposes: positive;

Manner of Service: direct, Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: The transmission provider will subtract the non-UEC load and losses between the – Longhorn 230kV - UEC Point of Delivery and the NextEra Blueridge Substation;

Exceptions: The virtual metering point, VMP 8840, UEC Highway 730 Switchyard Load, will account for the Blueridge Substation meters, MP 5159/5160 and MP 5161/5162 and the Longhorn -Highway 730 No. 1 and No. 2 meters, MP 5737/5738 and 5745/5746 to calculate the total load at the UEC Highway 730 Switchyard.

(8) **Transmission Customer Point of Delivery:** Weston Mtn. 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 765;

Balancing Authority: BPAT;

Location: the point on the Transmission Provider's Milton Tap transmission line to the Walla Walla - Pendleton 69 kV Transmission Line where Umatilla Electric Cooperative's Weston Mt. 69 kV transmission line is connected;

Voltage: 69 kV;

Metering: in Umatilla Electric Cooperative's Weston Mtn. Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Weston Mountain Out;

BPA Meter Point Number: 49;

Direction for Billing Purposes: positive;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

(ii) **BPA Meter Point Name:** Weston Mountain In;

BPA Meter Point Number: 5632;

Direction for Billing Purposes: negative;

Manner of Service: direct, the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Weston Mountain Out (#49) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: not applicable.

(b) **Transfer Points of Delivery**
For purposes of this section the following definitions shall apply:

"Transfer Point of Delivery" means the point where the Transmission Provider delivers power to the Intervening System.

"Point of Receipt from Intervening System" means the point where the Transmission Provider or a Third Party receives power from the Intervening System prior to delivery of power to the Point of Delivery.

(1) **Transfer Point of Delivery:** McNary 230 kV - PACW;

BPA POD Name: MCNARY;

BPA POD Number: 3649;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(2) **Transfer Point of Delivery:** McNary 69 kV;

BPA POD Name: MCNARY;

BPA POD Number: 3653;

Balancing Authority: PACW;

Location: the point in the Transmission Provider's McNary Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable.

(3) **Transmission Customer Point of Delivery:** Hinkle 69 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 4327;

Balancing Authority: PACW;

Location: the point in PacifiCorp's Hinkle Substation, where the 69 kV facilities of PacifiCorp and the Echo Project resource are connected;

Voltage: 69 kV;

Metering: in Echo Wind LLC's Echo Wind Substation in the 69 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** UEC Echo Wind STN SVC Out;

BPA Meter Point Number: 8293;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: the station service for the Echo Project will be contractually served at a 50/50 split between Umatilla Electric Cooperative and Columbia Basin Electric Company. Meter point # 8293 is a virtual meter that represents 50% of the load measured at # 3184. The other 50% of the load is measured at Columbia Basin

Electric's virtual meter #8294.

(4) **Transfer Point of Delivery:** Roundup 230 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3828;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 230 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 230 kV;

Exceptions: not applicable.

(5) **Transfer Point of Delivery:** Roundup 69 kV;

BPA POD Name: PENDLETONPAC;

BPA POD Number: 3829;

Balancing Authority: PACW;

Location: the point in Transmission Provider's Roundup Substation, where the 69 kV facilities of the Transmission Provider and PacifiCorp are connected;

Voltage: 69 kV;

Exceptions: not applicable;

(A) **Transmission Customer Point of Delivery:** Pendleton 69 kV;

BPA POD Name: UMATILLA;

BPA POD Number: 528;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Pendleton Substation, where the 69 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 69 kV;

Metering: in the Transmission Provider's Pendleton Substation in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pendleton UEC Out;

BPA Meter Point Number: 128;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provider to Umatilla Electric Cooperative;

Metering Loss Adjustment: not applicable;

Exceptions: not applicable.

(B) **Transmission Customer Point of Delivery:** Pilot Rock 12.5 kV - UEC;

BPA POD Name: BPAT.PACW;

BPA POD Number: 533;

Balancing Authority: PACW;

Location: the point in PacifiCorp's 69-12.5 kV Pilot Rock Substation, where the 12.5 kV distribution line serving Umatilla Electric Cooperative is connected;

Voltage: 12.5 kV;

Metering: at structure 1S31E111901 near the point where the facilities of Umatilla Electric Cooperative and PacifiCorp are connected in the 12.5 kV circuit over which such electric power flows;

(i) **BPA Meter Point Name:** Pilot Rock In;

BPA Meter Point Number: 4894;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to the Transmission Provider to PacifiCorp to the Transmission Provider;

(ii) **BPA Meter Point Name:** Pilot Rock Out;

BPA Meter Point Number: 1082;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to the Transmission Provided to Umatilla Electric Cooperative;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Pilot Rock Out (#1082) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions: Pilot Rock POD can be fed from either path: Round Up 69 kV or Round Up 230 kV.

(6) **Point of Receipt from Intervening System:** Hat Rock 230 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 3534;

Balancing Authority: PACW;

Location: the point where the Transmission Provider's Hat Rock Substation is connected to PacifiCorp's McNary-Walla Walla 230 kV transmission line;

Voltage: 230 kV;

Exceptions: not applicable.

(A) **Transmission Customer Point of Delivery:** Hat Rock 115 kV;

BPA POD Name: BPAT.PACW;

BPA POD Number: 309;

Balancing Authority: BPAT;

Location: the point in the Transmission Provider's Hat Rock Substation, where the 115 kV facilities of the Transmission Provider and Umatilla Electric Cooperative are connected;

Voltage: 115 kV;

Metering:

(i) in the Transmission Provider's Hat Rock Substation in the 115 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Hat Rock INTCH In;

BPA Meter Point Number: 3100;

Direction for Billing Purposes: negative;

Manner of Service: transfer, Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Hat Rock INTCH Out;

BPA Meter Point Number: 739;

Direction for Billing Purposes: positive;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative;

(ii) in Umatilla Electric Cooperative's Feedville Substation in the 12.5 kV circuit over which such electric power flows;

(aa) **BPA Meter Point Name:** Feedville In;

BPA Meter Point Number: 2659;

Direction for Billing Purposes: positive;

Manner of Service: transfer, Hermiston Energy Services to Umatilla Electric Cooperative to Transmission Provider to PacifiCorp to Transmission Provider;

(bb) **BPA Meter Point Name:** Feedville Out;

BPA Meter Point Number: 2656;

Direction for Billing Purposes: negative;

Manner of Service: transfer, the Transmission Provider to PacifiCorp to Transmission Provider to Umatilla Electric Cooperative, to Hermiston Energy Services;

Metering Loss Adjustment: the Transmission Provider shall adjust for losses between the POD and the Feedville Out (#2656) POM. Such adjustments shall be specified in writing between the Transmission Provider and Umatilla Electric Cooperative;

Exceptions:

(i) the amounts of hourly electric power and energy delivered shall be determined by subtracting the amount metered by #2656, after adjusting for losses as specified below, from the amounts metered by #739;

(ii) Hat Rock (#739) is telemetered in the Transmission Provider's Balancing Authority.

5. NETWORK LOAD

The Application provides the Transmission Customer's initial annual load and resource information. Annual load and resource information updates shall be submitted to the Transmission Provider at the address specified in Exhibit D (Notices), by September 30th of each year, unless otherwise agreed to by the Transmission Provider and the Transmission Customer.

6. DESIGNATION OF PARTY(IES) SUBJECT TO RECIPROCAL SERVICE OBLIGATION

Transmission Customer and its affiliates (if they own or control transmission facilities).

7. NAMES OF ANY INTERVENING SYSTEMS PROVIDING TRANSMISSION SERVICE

PacifiCorp West General Transfer Agreement No. DE-MS79-82BP90049.

8. SERVICE AGREEMENT CHARGES

Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for transactions will be determined in accordance with the terms and conditions of the Tariff.)

(a) **Transmission Charge**

Network Integration Rate Schedule, or its successor, in effect at the time of service.

(b) **Short-Distance Discount**
The following Designated Network Resource(s) are eligible for the Short-Distance Discount (SDD) subject to the Transmission and Ancillary Service Rate Schedules, or their successors, in effect at the time of service.

(1) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 115 kV;

Transmission Distance: 0 Circuit Miles[4].

(2) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 8.7 Circuit Miles.

(3) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 48.23 Circuit Miles.

(4) **Resource Name:** (b) (4) [redacted]

Point of Delivery: McNary 230 kV;

Transmission Distance: 0.0 Circuit Miles

(c) **System Impact and/or Facilities Study Charges**
System Impact and/or Facilities Study Charges are not required for service under this Agreement.

(d) **Direct Assignment Facilities Charges**
Facilities Charges are not required at this time for the service under this Agreement.

(e) **Ancillary Service Charges**
Described in Exhibit C (Ancillary Service Charges) of this Agreement.

[4] For a SDD directly connected to the customer's system (including Behind the Meter Resources) or a SDD that does not use BPA's network facilities, the Transmission Distance shall be zero.

9. OTHER PROVISIONS SPECIFIC TO THIS SERVICE AGREEMENT

Reservation Priority
Transmission Customer does not have Reservation Priority Rights pursuant to Transmission Provider's Open Access Transmission Tariff and Reservation Priority Business Practice, Version 10 or its successor, when service for Assign Refs 103001739, 103028624, 105245160 and 106034353 terminate because the term requested transmission service is less than five continuous years.

10. SIGNATURES

This Revision may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Revision as of the last date indicated below.

UMATILLA ELECTRIC COOPERATIVE	UNITED STATES OF AMERICA Department of Energy Bonneville Power Administration
By: _____	By: _____
Title: _____	Title: Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____