



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621



In reply refer to: BPA-2026-01807-F

September 28, 2026

Lorrie Fox
Reporter
Goldendale Sentinel
117 West Main Street
Goldendale, WA 98620

Dear Ms. Fox,

This communication is the Bonneville Power Administration's (BPA) final response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). Your request was received on May 28, 2026, and formally acknowledged on June 17, 2026.

Request

"The interconnection request filed by Puget Sound Energy for a 958-megawatt Stack data center at or near Goldendale in 2022; [and] the interconnection request L0545 for the STACK IPI Data Center dated 12/7/22 at Klickitat."

Response

BPA searched for and gathered records responsive to your request. Knowledgeable subject matter experts (SME) in the Transmission Customer Service Engineering Office collected 5 pages responsive to your request.

Knowledgeable SMEs explained that there is no Puget Sound Energy 958 MW STACK data center; L0545 is for Klickitat Public Utility District's 985 STACK data center. They further explained that L0545 was initially requested for 1,118 MW in 2022. Also in 2022, Klickitat and their customer STACK refreshed L0436, a 2018 LLIR for 400 MW that had been on hold. In 2023, Klickitat and STACK lowered L0436 to 160 MW and requested that the total MW of both L0436 and L0545 combined be 1,118 MW. This resulted in the MW associated with L0545 being lowered to 958 MW (1,118-160=958).

Those 5 pages accompany this communication, with one redaction applied under 5 U.S.C. §552(b)(6) (Exemption 6). A more detailed explanation of the applied exemption follows.

Explanation of Exemptions

The FOIA generally requires the release of all responsive agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

Exemption 6

Exemption 6 serves to protect Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6—specifically, an individual's physical signature. This information sheds no light on the executive functions of BPA and BPA finds no overriding public interest in its release. BPA cannot waive these redactions, as the protections afforded by Exemption 6 belong to individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. BPA has determined that in certain instances partial disclosure is possible and has accordingly segregated the records into exempt and non-exempt portions.

Fees

There are no fees associated with processing your FOIA request.

Certification

Pursuant to 10 C.F.R. § 1004.7, I am the individual responsible for the records search and information release described above. Your FOIA request BPA-2026-01807-F is now closed with the responsive records provided.

Appeal

Note that the records release certified above is final. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this final records release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals
HG-1, L'Enfant Plaza
U.S. Department of Energy
1000 Independence Avenue, S.W.
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to OHA.filings@hq.doe.gov, including the phrase "Freedom of Information Appeal" in the subject line. (The Office of Hearings and

Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE's records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services
National Archives and Records Administration
8601 Adelphi Road-OGIS
College Park, Maryland 20740-6001
E-mail: ogis@nara.gov
Phone: 202-741-5770
Toll-free: 1-877-684-6448
Fax: 202-741-5769

Questions about this communication may be directed to BPA's FOIA Public Liaison, James King, at jjking@bpa.gov or (503) 230-7621. Questions may also be directed to BPA FOIA Case Coordinator, Brian Roth, at bsroth@bpa.gov or (503) 230-4383.

Sincerely,

Candice D. Palen
Freedom of Information/Privacy Act Officer

Responsive records accompany this communication.

TECHNICAL REQUIREMENTS FOR INTERCONNECTION TRANSMISSION LINE AND LOADS CONNECTION INFORMATION

WHO SHOULD FILE THIS FORM: Any customer expressing an interest in connecting transmission line or loads to the Bonneville Power Administration's (BPA) Transmission Business Line System (TBL's). This application should be completed as soon as possible and returned to the BPA Transmission Account Executive in order to begin processing the request.

INFORMATION: This application will be used by BPA to determine if a System Impact and Facility Requirement Study are required. This study is used to determine the location (*Connection Point*), equipment requirements (*Requester and BPA TBL*), system modifications, etc. to connect transmission lines and/or loads. Sections 1 and 2 should be completed as soon as possible and returned to the BPA Transmission Account Executive. Section 3 must be completed if it is determined that a System Impact and Facility Requirement Study is required. Following completion of the study the Requester will receive a preliminary estimate for the utility interface requirements that may be used in calculating the overall project connection requirements.

SECTION 1 – INTERCONNECTION REQUESTER AND CONTRACTORS

A. Requester/Owner Information

Company Name

Klickitat County Public Utility District No. 1

Mailing Address

1313 South Columbus Ave

City	State	9 Digit Zip Code
Goldendale	WA	98620

Phone Number	Email Address	Contact Name
509-773-7615	BJOHNSON@CLICKPUD.COM	Brandon Johnson

B. Connection Design/Engineering Architect (*As applicable*)

Company Name

TBD

Mailing Address

TBD

City	State	9 Digit Zip Code
TBD	TBD	TBD

Phone Number	Email Address	Contact Name
TBD	TBD	TBD

C. Electrical Contractor (*As Applicable*)

Company Name

TBD

Mailing Address

TBD

City	State	9 Digit Zip Code
TBD	TBD	TBD

Phone Number	Email Address	Contact Name
TBD	TBD	TBD

TECHNICAL REQUIREMENTS FOR INTERCONNECTION TRANSMISSION LINE AND LOADS CONNECTION INFORMATION

Section 2 – General Specifications, Location, and Diagrams for Connection

Preliminary Review Information

A. Type of Connection

☒ Radial Load	Comments Requesting to connect 1.12GW load for a data center campus to BPA 500kV system. See attached phasing plan for requested capacity and anticipated project timing
☐ Network Connection with Other Sources Present Operating Voltage (kV):	

B. Connection Point Location – Identify the BPA TBL Line or Substation

Street Address

85 John Day Dam Rd

State WA	County Klickitat	Nearest community Goldendale
Township 3 North	Range 17 East	Section 20

Identify the BPA TBL Line or Substation Connection Point

RKCR-JDAY-1 OR MCNY-ROSS-2 NEAR THE BPA-HARVALUM SUBSTATION

C. Type of Load: Identify the characteristics which best describe the type of load to be served. Include specific information for loads such as those associated with arc furnaces, large motor, etc.

Data Center Campus

D. Load Data (At the time of energization and every year for 10 years)

Value for Year:	1	2	3	4	5	6	7	8	9	10
Projected Peak Load [kW]										
Summer Peak Load [kW]										
Winter Peak Load [kW]										
Anticipated Power Factor										

e. Quality of Service (Special Requirements such as power quality, frequency and duration of outages, etc.)

N+1 configuration is preferred.

F. Future Plans (Where known: Modification, changes, or additions affecting the connection or connected equipment)

*** See attached phasing plan exhibit (This applies to part D, section 2 as well)**

G. Attach Electrical One-Line Diagram of the project that includes proposed protective relaying, breaker and switching arrangements, ground sources (zero sequence), and assumed electrical equipment parameters for the connection.

Title Engineering Manager	Name (First, Last) (Please Print or Type) Brandon Johnson
Signature (b) (6)	Date 12/6/22

**TECHNICAL REQUIREMENTS FOR INTERCONNECTION TRANSMISSION LINE AND
LOADS CONNECTION INFORMATION**

TECHNICAL REQUIREMENTS FOR INTERCONNECTION TRANSMISSION LINE AND LOADS CONNECTION INFORMATION

Section 3 – Study Data Requirements

A. Network Power Flow Model (As required) (Enclose a model using approved WECC format)

B. Interconnecting Transmission Line(s) or Cable (Provide all parameters in physical units if applicable)

Nominal voltage [kV]	Length (Miles)
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Transmission Line Impedances

Quantity	Positive Sequences	Zero Sequence
Series Resistance, R Ω		
Series Reactance X Ω		
Shunt Susceptance, B μ S (or $\mu\Omega^{-1}$)		
Will this line be built on common structures with other circuits?	☐ Yes ☐ No	
Will this line be transformer-terminated at either end? If "yes", state which end(s) and the transformer identifier.	☐ Yes ☐ No	End: _____ Transformer: _____

C. Transformers (Provide parameters if applicable)

Identifier	Number of Windings	Autotransformer?	☐ Yes ☐ No
Winding	Nominal Voltage [kV]	Configuration (Δ or YG)	Nameplate MVA / /
H:			H to X: / /
X:			H to Y: / /
Y:			X to Y: / /
Tap Information	Winding (H, X, or Y)	Values: Operational [kV]	Available Taps [kV] / / / /
Transformer Impedance: Winding	H to X: % @ MVA	H to Y: % @ MVA	X to Y: % @ MVA

D. System Data – Only applicable where generation resources are present or if the connection includes another network source. Provide a system equivalent ($R1$, $X1$, $R0$, $X0$ in per unit on a 100 MVA base) at the proposed Connection Point looking into the connecting system. These values should be determined such that the system model *does not* include the physical connection to the BPA System. Assuming there are no other connections to the BPA System at any other point, these quantities are available by computing a single line-to-ground "bus fault" at the proposed Connection Point.

Generation (If applicable), (Must follow the processes as described in this BPA form that are appropriate for a new generation interconnection.)

E. Reactive Equipment (Location, size, and rated voltage) More specific information is required for reactive with dynamic capability (SVC, TCSC, Sync Condensers, etc.)

To be filled out by the BPA Transmission Account Executive:

Transmission Account Executive (Name)	Internal Routing	Phone Number
Region	E-Mail Address	
Copy of Interconnection Study Request and Attachments to: Transmission Planning Manager – TPP; System Protection Manager – TECC; Customer Service Engineering - TPC		

Projected Load Phasing



Goldendale, WA

11/21/2022

PROJECTED PROJECT LOAD PHASING

[illegible]