**Reservation of Rights:** *All draft Provider of Choice (POC) contract language presented by BPA for discussion is subject to ongoing review and revision. Prior to finalizing the POC contract templates, BPA will publish complete contract templates for public review and comment. BPA acknowledges that failure to offer edits or comments on this document does not preclude a stakeholder from offering edits or comments during the formal public review.*

**Summary of Changes**

The following redlines show the proposed Exhibit A Block and Slice/Block provisions for JOE customers.

BPA has added language to section 1 to clarify how a JOE Net Requirement will be determined for the planned products in Provider of Choice. Section 1.1 details how the forecast for a JOE annual forecast of monthly Total Retail Load will be stated in the contract and will contain both JOE and JOE Member amounts. Section 1.2 includes the approach to JOE and JOE Member forecast of Net Requirements and includes both JOE and JOE Member amounts. In section 1.2, peak amounts have been removed from the tables as this information will only be captured in Exhibit C.

Please note that the language below does not show *all* of Exhibit A. What is shown below are the JOE options of Exhibit A, with redlines representing how the JOE provisions differ from the non-JOE provisions.

Exhibit A*(03/12/25 Version)*
NET REQUIREMENTS AND RESOURCES

*Include in* ***BLOCK*** *and* ***SLICE/BLOCK*** *template:*

*Option 2: Include the following for customers that are JOEs.*

**1.** **NET REQUIREMENTS**

BPA shall establish «Customer Name»’s Net Requirement based on its Total Retail Load minus: (1) the sum of each «Customer Name» Member’s Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit, and (2) the sum of each «Customer Name» Member’s Consumer-Owned Resources determined pursuant to section 3.6 of the body of this Agreement and listed in sections 7.1, 7.3, and 7.4 of this exhibit. The Parties shall not add or remove resource amounts to change «Customer Name»’s purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5, 3.6 and 10 of the body of this Agreement.

BPA shall calculate a forecast of the portion of «Customer Name»’s Net Requirement that is attributable to each «Customer Name» Member for each year of the upcoming Rate Period as follows:

* 1. **Forecast of Total Retail Load**

BPA shall fill in the tables in this section below with «Customer Name»’s Total Retail Load forecast and each «Customer Name» Member’s Total Retail Load forecast as established pursuant to section 17.6 of the body of this Agreement.

1.1.1 **«Customer Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Annual Forecast of Monthly Total Retail Load** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*Drafter’s Note: Replicate the table in section 1.1.1 above and add a new table for each JOE Member with a sequential number. E.g. 1.1.1(1), 1.1.1(2), 1.1.1(3) etc.*

1.1.1(1) **«JOE Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name**» **Annual Forecast of Monthly Total Retail Load** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *template.*

*Include in* ***BLOCK*** *template:*

*Option 1: Include the following if customer chooses Flat Tier 1 Monthly Block within each month, or Flat Monthly Block with 10 Percent Shaping Capacity.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the tables in section 1.1 above, BPA shall calculate and fill in the tables below with «Customer Name»’s Net Requirement forecast and the portion of «Customer Name»’s Net Requirement forecast that is attributable to each «Customer Name» Member for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on each «Customer Name» Member’s Total Retail Load forecast, stated in section 1.1 above, minus: (1) each «Customer Name» Member’s Dedicated Resource amounts, stated in section 5 below, and (2) each «Customer Name» Member’s Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

*End Option 1*

*Option 2: Include the following if customer chooses a Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the tables in section 1.1 above: (1) BPA shall revise the peak megawatt amounts for each «Customer Name» Member’s Dedicated Resources listed in section 2 for each month of the applicable Fiscal Year(s) in the Rate Period using (A) the QCC value for such Member’s Dedicated Resources, or (B) if QCC is not available in any month, then BPA shall calculate a peak megawatt amount for each month pursuant to BPA’s 5(b)/9(c) Policy for such Member’s Dedicated Resources, and (2) BPA shall calculate, and fill in the tables below with «Customer Name»’s Net Requirement forecast and the portion of «Customer Name»’s Net Requirement forecast that is attributable to each «Customer Name» Member for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on «Customer Name»’s Member’s Total Retail Load forecast, stated in section 1.1 above, minus the summed amounts of: (1) each «Customer Name» Member’s Dedicated Resource amounts, stated in section 5 below, and (2) each «Customer Name» Member’s Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

*End Option 2*

*END* ***BLOCK*** *template.*

*Drafters Note: BPA will only be calculating a Peak Net Requirement value for customers taking the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS) product pursuant to section 1.4.8 of Exhibit C. Fill in the energy amounts in the table below for the customer’s Annual Forecast of Monthly Net Requirement.*

1.2.1 **«Customer Name»**

| **«Customer Name» Annual Forecast of Monthly Net Requirement** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*Drafter’s Note: Replicate the table in section 1.2 above and add a new table for each JOE Member with a sequential number. E.g. 1.2.1(1), 1.2.1(2), 1.2.1(3) etc. Fill in the energy amounts in the table below for the each «JOE Member Name» Annual Forecast of Monthly Net Requirement.*

1.2.1(1) **«JOE Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name» Annual Forecast of Portion of «Customer Name»’s Monthly Net Requirement** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*End Option 2*

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *template.*