



Provider of Choice Implementation and FY 2026 CHWM Calculation Process Update

PROVIDER OF CHOICE

POST
2028

January 26, 2026



Agenda

Est'd Time	Topic	Presenter(s)
9:00 a.m.	Welcome & Agenda Review	Sarah Burczak, Provider of Choice Policy Lead
9:05 a.m.	POC Implementation Overview	Kevin Farleigh, manager of Power Account Services
9:20 a.m.	Support Services Contract Language	Jason Weinstein, Public Utilities Specialist
9:30 a.m.	FY 2026 CHWM Calculation Process	Sarah Burczak

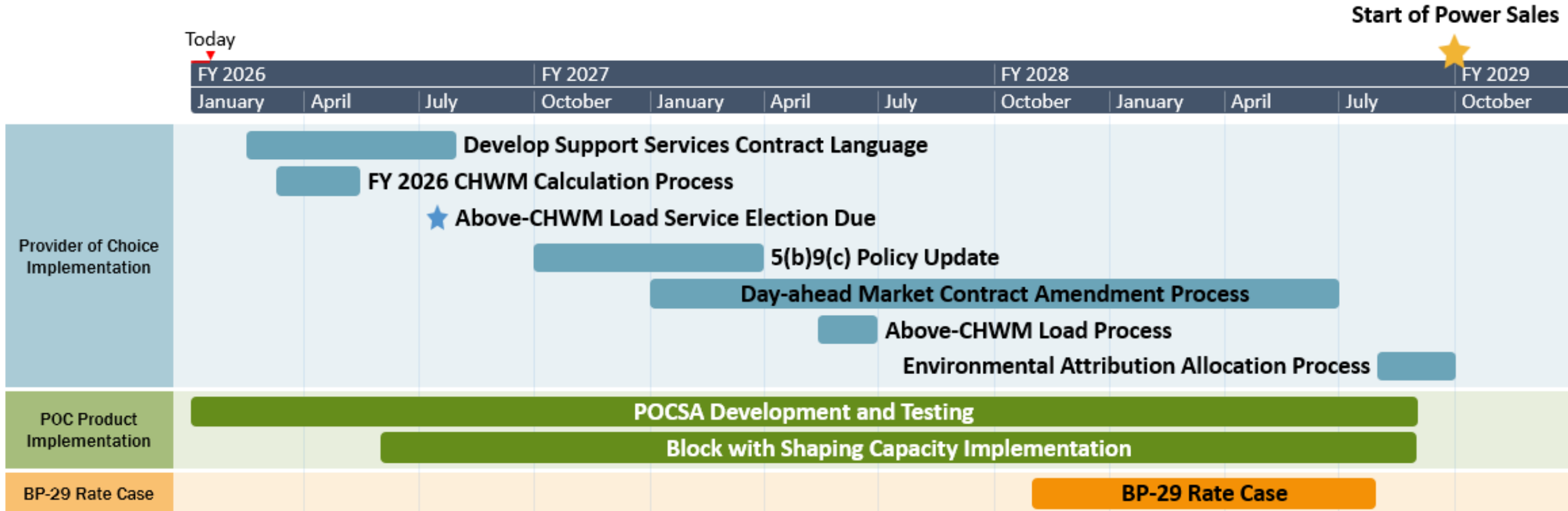
Note: Times are approximate. If needed, there will be a short break.



POC Implementation Overview

Kevin Farleigh

POC Implementation Timeline



Dates are approximate and could change as plans are finalized.



Support Services Contract Language

Jason Weinstein

Support Services Timeline

Date Range	Action
March 9 – March 13	Workshop #1: initial draft Support Services contract provisions.
March 23 – March 27	10 Day informal comment period closes – initial draft.
April 20 – April 24	Workshop #2: revised draft Support Services contract provisions.
May 4 - May 8	10 Day informal comment period closes – revised draft.
June 8 – June 12	Workshop #3: final draft Support Services contract provisions.
June 15 – July 24	Prepare POC contract amendments.
July 31, 2026	POC Contract Deadline for offering Support Services contract provisions.



FY 2026 CHWM Calculation

Sarah Burczak

Workshop Objectives

- Confirm process schedule.
- Review data inputs and address any outstanding questions.
- Determine if any additional changes need to be considered.



FY 2026 Process Schedule

Date	Action
March 10	Publish draft CHWMs; comment period opens.
Week of March 10	Workshop on draft CHWMs.
March 23	Comment period closes (10 business days).
May 4	Publish draft final CHWMs; notice of publication sent.
May 14	Deadline to request dispute resolution.
May 15	If dispute resolution not invoked, notice of final CHWMs and official deadline sent.
July 14	Deadline for Above-CHWM Load Service elections.

Note: If dispute resolution is invoked, final notice of CHWMs and deadline for Above-CHWM elections will be delayed.

Dispute Resolution

- Section 2.1.1 of the CHWM Implementation Policy includes the option for dispute resolution and third-party neutral review and outlines all requirements of the process.
- BPA is seeking a third-party neutral. The policy states that the third-party will:
 - Have a technical background and experience sufficient to make an independent assessment of fact.
 - Provide non-binding recommendations concerning disputes over such factual matters
- If you have any recommendations for a third-party neutral, please provide to post2028@bpa.gov as soon as possible.

PF-Eligible Load Calculation

All PF-eligible load data was vetted and finalized in FY 2025 or early FY 2026.

$$\begin{aligned} \text{PF-Eligible Load} = & \text{FY 2023 weather-normalized Total Retail Load} \\ & + \text{Economic Adjustment} \\ & - \text{FY 2023 New Large Single Load} \\ & - \text{Non-federal Resources} \end{aligned}$$

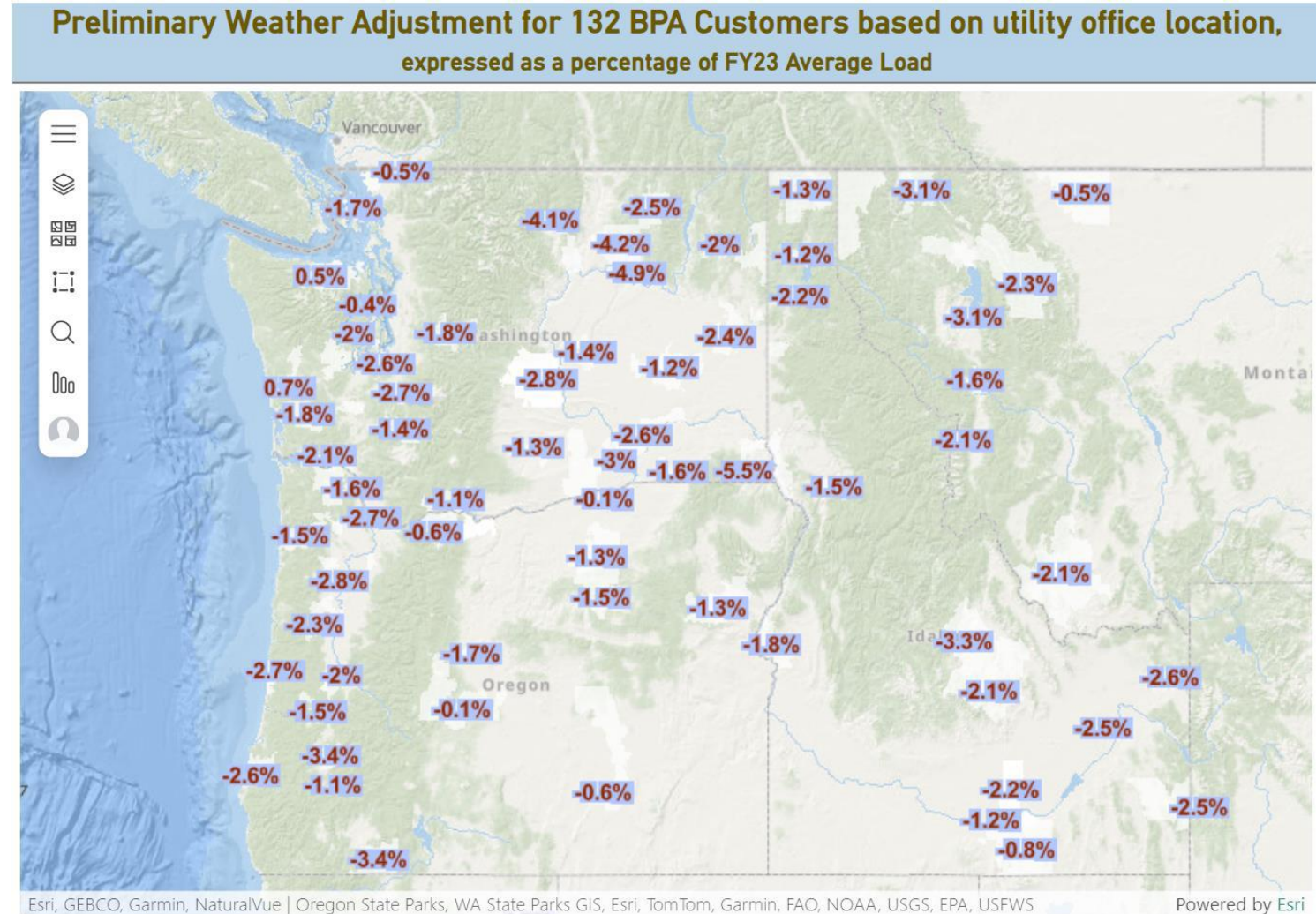
**Calculation described in Section 2.4 of the Provider of Choice Final Policy, March 2024*

Total Retail Load and New Large Single Loads

- Total retail load data was (1) reviewed by customers, (2) weather normalized by BPA, and (3) reviewed by customers prior to finalizing.
- New large single load data reviewed during the weather normalization data review.
- Weather normalized TRL and NLSL values were updated in the October 8, 2025 CHWM Calculation model.

Total Retail Load – Weather Normalization

- Majority of customers saw a downward adjustment to load.
- The adjustment was based on:
 1. the degree of temperature deviation from typical levels at their designated weather station during FY 2023.
 2. the temperature responsiveness of their load.



Economic Adjustment

- Three utilities requested **and** qualified for the economic adjustment.
 - The total potential economic adjustment was 89.123 aMW.
- BPA is finalizing its assessment of economic adjustment loads.
 - Initial assessment puts the expected final adjustments closer to the 15 to 20 aMW range.

Non-federal Resources

- Non-federal resource amounts were set in the CHWM Implementation Policy Attachment A.
- Final values included in August 14, 2025, CHWM Calculation model and all subsequent CHWM Calculation models.

CHWM Calculation

$$\begin{aligned} \text{CHWM} = & \text{Base Allowance} \\ & - \text{Headroom Adjustment} \\ & + \text{Conservation Adjustment} \\ & + \text{New Specified Resource Adjustment} \\ & + \text{Load Growth Adjustment} \\ & + \text{Proportional Share Adjustment} \end{aligned}$$

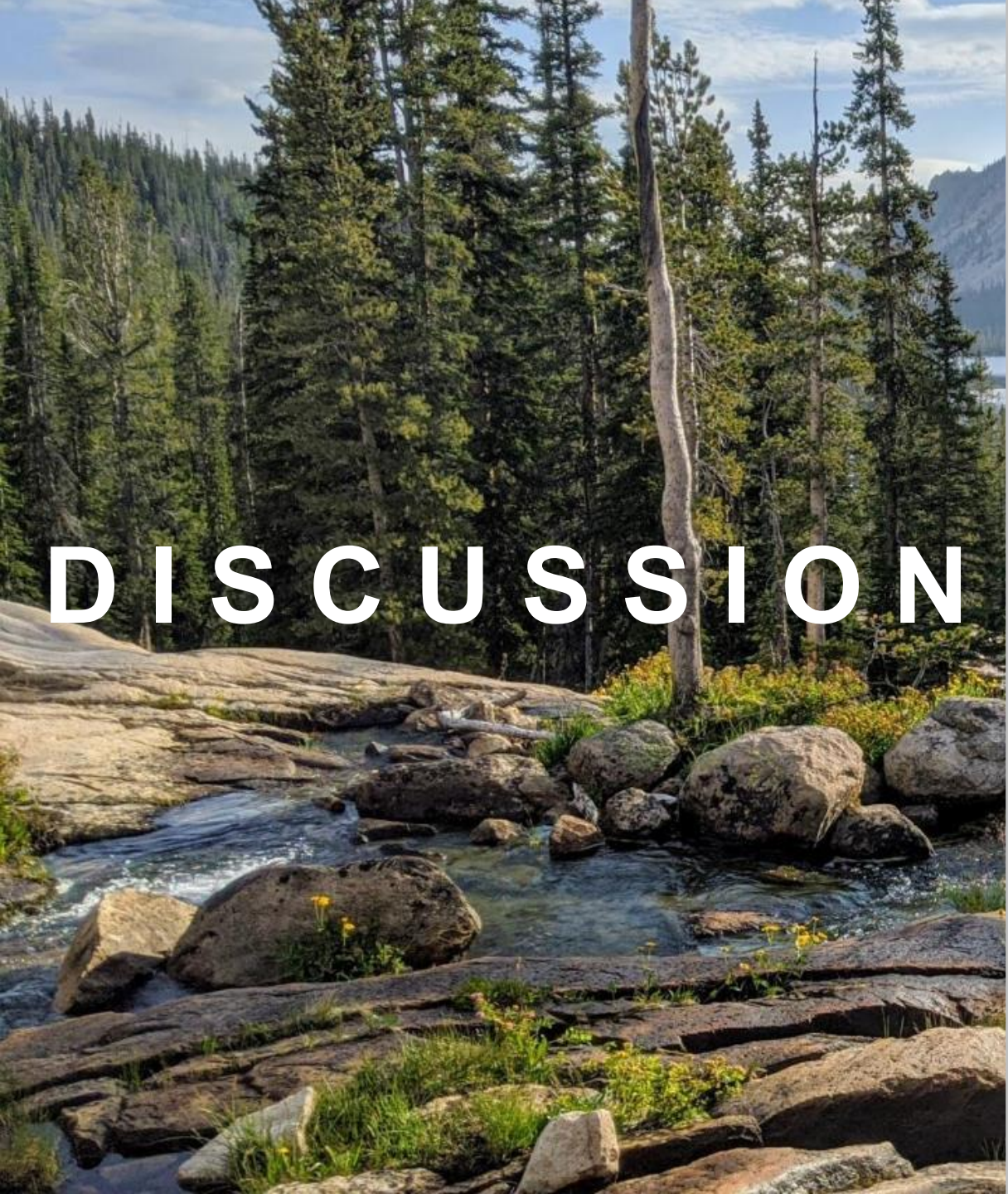
**Calculation described in Section 2.4 of the Provider of Choice Final Policy, March 2024*

What has not changed

CHWM Calculation Adjustment	When it was set
Headroom Adjustment	2024 Rate Period High Water Marks set August 31, 2022
Load Growth Adjustment	Calculation determined in POC Policy
Proportional Share Adjustment	Calculation determined in POC Policy

What changed in FY 2025?

CHWM Calculation Adjustment	What has changed
Conservation Adjustment	<ul style="list-style-type: none">• FY 2012 through FY 2023 self-funded conservation that met the eligibility and reporting requirements of the Bonneville Energy Efficiency Implementation Manual as incorporated by the Energy Conservation Agreement. Eligible reporting window closed Sept. 30, 2025.• CY 2012 through CY 2023 self-funded Northwest Energy Efficiency Alliance savings. Data was included in all 2025 CHWM Calculation models.
New Specified Resource Adjustment	The calculation was determined in POC Policy, but new specified resources are identified in CHWM Implementation Policy Attachment A.



DISCUSSION

Are there any final issues BPA should consider prior to initiating the formal FY 2026 CHWM Calculation Process?



Thank you.

Find Us:

Email: post2028@bpa.gov

Web: [Provider of Choice - Bonneville Power Administration \(bpa.gov\)](https://www.bpa.gov)