

Amendment No. «#»
Contract No. 26PS-«#####»

AMENDMENT
executed by the
BONNEVILLE POWER ADMINISTRATION
and
«FULL NAME OF CUSTOMER»

This AMENDMENT to the Power Sales Agreement Contract No. 26PS-«#####» (Agreement) is executed by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (BPA) and «FULL NAME OF CUSTOMER» («Customer Name»).

This Amendment No. «#» (Amendment) adds Resource Support Services (RSS) definitions and modifies Exhibit J to revise the RSS provisions.

BPA and «Customer Name» agree:

1. EFFECTIVE DATE

This Amendment shall take effect on the date executed by the Parties (Effective Date).

2. AMENDMENTS TO BODY OF AGREEMENT

BPA and «Customer Name» wish to amend the Agreement as follows:

Section 2, Definitions

(a) Definitions to be Added

The following definitions shall be added. The rest of the definitions in section 2 shall be renumbered to accommodate the definitions being added:

“2.«#» “Capacity Service” means a service that provides an agreed-to amount of capacity to support a qualifying resource.”

“2.«#» “Forced Outage” means (1) the removal from service availability of a generating unit, transmission line, or other facility for emergency reasons, or (2) The condition in which the equipment is unavailable due to unanticipated failure.”

“2.«#» “Forced Outage Reserve Service (FORS)” means a service that provides an agreed-to amount of capacity and energy to load during the forced outages and other contractually defined events of a qualifying resource.”

“2.⟨#⟩ “Other Support Services” or “OSS” means services that may include but are not limited to scheduling services, curtailment management services, and/or market integration related services and priced in a 7(i) Process consistent with chapter 6 of the PRDM.”

“2.⟨#⟩ “RSS Energy Settlement” means a service that applies energy charges or credits to generation amounts that vary from a qualifying resource’s Exhibit A amounts.”

(b) **Definitions to be Replaced**

The following definition in section 2 shall be deleted and replaced:

“2.⟨#⟩ “Consumer-Owned Resource” means a Generating Resource connected to «Customer Name»’s distribution system (regardless of voltage) from which the output is owned by a retail consumer, has a nameplate capability greater than 1.000 megawatt, is operated to serve load, and is not operated occasionally or intermittently as a back-up energy source at times of maintenance or Forced Outage. Consumer-Owned Resource does not include a resource where the owner of the resource is a retail consumer that exists solely for the purpose of selling wholesale power and for which «Customer Name» only provides incidental station service energy for local use at the retail consumer’s generating plant for uses such as lighting, heat and the operation of auxiliary equipment.”

4. **EXHIBIT REVISIONS**

Exhibit J shall be deleted and replaced by the attached Revision No. ⟨#⟩ to Exhibit J.

3. SIGNATURES

This Amendment may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Amendment as of the last date indicated below.

«FULL NAME OF CUSTOMER»

UNITED STATES OF AMERICA
Department of Energy
Bonneville Power Administration

By _____

By _____

Name _____
(Print/Type)

Name _____
(Print/Type)

Title _____

Title _____

Date _____

Date _____

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter's Note: Insert date of finalized contract here}*

Revision No. «#», Exhibit J
SUPPORT SERVICES; ADDITIONAL RESOURCE AND ENERGY STORAGE
DEVICE REQUIREMENTS
Effective July 31, 2026

This revision updates section 3, Resource Support Services.

3. RESOURCE SUPPORT SERVICES

3.1 BPA shall develop Support Services consisting of Resource Support Services (RSS) and Other Support Services (OSS) to support eligible Specified Resources listed in section 2 of Exhibit A.

3.2 RSS Purchase Elections

*Option 1: Include the following for Load Following customers **WITHOUT Existing Resources at the start of POC.***

3.2.1 If «Customer Name» adds a New Resource that is a Specified Resource to meet its obligations to serve Above-CHWM Load, consistent with section 3.5.1 of the body of this Agreement, then «Customer Name» may purchase RSS or a combination of RSS and OSS from BPA to support such New Resource. The RSS purchase election shall match the New Resource duration identified in Exhibit A. «Customer Name»'s RSS purchase election for each New Resource shall apply for the entire applicable Fiscal Year, including any months in such Fiscal Year where the Specified Resource does not have an Exhibit A amount or the amount is zero.

BPA shall revise Exhibit J by March 31 following «Customer Name»'s New Resource designation and RSS purchase election consistent with section 3.5.1 of the body of this Agreement. The Exhibit J revision shall include the standard RSS contract provisions applicable to «Customer Name»'s RSS purchase election for each New Resource.

3.2.2. If «Customer Name» did not elect to purchase RSS for a New Resource at the time the resource is added to Exhibit A, then such resource shall not be eligible for RSS for the two Rate Periods immediately following the addition of the resource to Exhibit A. «Customer Name» may elect to purchase RSS for such resource by providing written notice to BPA consistent with the notice deadlines specified in the table below:

RSS Effective Start Date	Required Notice Deadline
Start of BP-33 October 1, 2032	July 31, 2031
Start of BP-35 October 1, 2034	July 31, 2033
Start of BP-37 October 1, 2036	July 31, 2035
Start of BP-39 October 1, 2038	July 31, 2037
Start of BP-41 October 1, 2040	July 31, 2039
Start of BP-43 October 1, 2042	July 31, 2041

End Option 1

Option 2: Include the following for Load Following customers WITH Existing Resources at the start of POC.

3.2.1. If «Customer Name» adds a New Resource that is a Specified Resource to meet its obligations to serve Above-CHWM Load, consistent with section 3.5.1 of the body of this Agreement, then «Customer Name» may purchase RSS or a combination of RSS and OSS from BPA to support such New Resource.

«Customer Name» shall notify BPA by July 31, 2027 if it elects to purchase RSS in the BP-29 Rate Period for an Existing Resource identified in section 2 of Exhibit A.

The RSS purchase election shall match the Existing Resource or the New Resource duration identified in Exhibit A. «Customer Name»'s RSS purchase election for each Existing Resource or New Resource shall apply for the entire applicable Fiscal Year, including any months in such Fiscal Year where the Specified Resource does not have an Exhibit A amount or the amount is zero.

BPA shall revise Exhibit J by March 31 following «Customer Name»'s New Resource designation and RSS purchase election consistent with section 3.5.1 of the body of this Agreement. The revision shall include the standard RSS contract provisions applicable to «Customer Name»'s RSS purchase election for each New Resource.

If «Customer Name» elects to purchase RSS for an Existing Resource in the BP-29 Rate Period then BPA shall revise Exhibit J by March 31, 2028 to include the contract provisions applicable to «Customer Name»'s RSS purchase election for each applicable Existing Resource.

3.2.2 If «Customer Name» did not elect to purchase RSS in the BP-29 Rate Period for an Existing Resource then such resource shall not be eligible for RSS until BP-33. If «Customer Name» did not elect to purchase RSS for a New Resource at the time the resource is added to Exhibit A, then such resource shall not be eligible for RSS for the two Rate Periods immediately following the addition of the resource to Exhibit A. «Customer Name» may elect to purchase RSS for such resource by providing written notice to BPA consistent with the notice deadlines specified in the table below:

RSS Effective Start Date	Required Notice Deadline
Start of BP-33 October 1, 2032	July 31, 2031
Start of BP-35 October 1, 2034	July 31, 2033
Start of BP-37 October 1, 2036	July 31, 2035
Start of BP-39 October 1, 2038	July 31, 2037
Start of BP-41 October 1, 2040	July 31, 2039
Start of BP-43 October 1, 2042	July 31, 2041

End Option 2

Option 3: Include the following for Block or Slice/Block customers.

3.2.1 If «Customer Name» adds a Specified Renewable Resource to meet its obligations to serve Above-CHWM Load, consistent with the notice requirements in section 3.5.1 of the body of this Agreement, then «Customer Name» may purchase RSS or a combination of RSS and OSS from BPA to support such Specified Renewable Resource. The RSS purchase election shall match the Specified Renewable Resource duration identified in Exhibit A.

BPA shall revise Exhibit J by March 31 following «Customer Name»'s Specified Renewable Resource designation and RSS purchase election consistent with section 3.5.1 of the body of this Agreement. The Exhibit J revision shall include the standard RSS contract provisions applicable to «Customer Name»'s RSS purchase election for each Specified Renewable Resource.

3.2.2 If «Customer Name» did not elect to purchase RSS for a Specified Renewable Resource when the resource was added to Exhibit A, then such resource shall not be eligible for RSS for the two Rate Periods immediately following the addition of the resource to Exhibit A. «Customer Name» may elect to purchase RSS for such resource by providing written notice to BPA consistent with the notice deadlines specified in the table below:

RSS Effective Start Date	Required Notice Deadline
Start of BP-33 October 1, 2032	July 31, 2031
Start of BP-35 October 1, 2034	July 31, 2033
Start of BP-37 October 1, 2036	July 31, 2035
Start of BP-39 October 1, 2038	July 31, 2037
Start of BP-41 October 1, 2040	July 31, 2039
Start of BP-43 October 1, 2042	July 31, 2041

End Option 3

Option 1: Include the following language if customer is served by Transfer Service.

3.2.3 Transfer Service Requirements for RSS

Notwithstanding section 3 of this Exhibit J, BPA will have no obligation to provide RSS for a Specified Resource identified in section 2 of Exhibit A if (1) «Customer Name» intends to serve Total

Retail Load on its Transfer Service POD(s) with the Specified Resource, and (2) the Specified Resource is not identified in section 7 of Exhibit J. BPA shall determine whether to unilaterally remove the Exhibit J RSS purchase election for a Specified Resource if such resource is not identified in section 7 of Exhibit J.

End Option 1

3.3 Advance Notice to Terminate RSS Purchase Election

«Customer Name» may request to terminate an RSS purchase election for a Specified Resource by providing written notice to BPA consistent with the notice deadlines specified in the table below:

RSS Effective End Date	Required Notice Deadline
End of BP-31 September 30, 2032	July 31, 2029
End of BP-33 September 30, 2034	July 31, 2031
End of BP-35 September 30, 2036	July 31, 2033
End of BP-37 September 30, 2038	July 31, 2035
End of BP-39 September 30, 2040	July 31, 2037
End of BP-41 September 30, 2042	July 31, 2039

If BPA approves «Customer Name»’s request to terminate its RSS purchase election, then «Customer Name» shall pay any charges that BPA determines are applicable as a result of the termination under this section 3.3. BPA shall calculate and «Customer Name» shall pay such charges pursuant to the applicable Power Rate Schedules and GRSPs. If an RSS purchase election for a Specified Resource is terminated, «Customer Name» may not purchase RSS for such resource for the two Rate Periods immediately following such termination.

Option 1: Include the following if customer does not elect to purchase Capacity Service for any of its resources. Use Option 1 for all customers in July 2026 Amendment.

3.4 Capacity Service

«Customer Name» is not purchasing Capacity Service.

End Option 1

Option 2: Include the following if customer elects to purchase Capacity Service for any of its resources.

3.4 Capacity Service

3.4.1 BPA shall provide Capacity Service for the Specified Resources and timeframes identified in the following table:

Drafter's Note: If customer has more than one resource, add a row for each additional resource in the table.

Resource Name	Capacity Service Start Date	Capacity Service End Date	Resource Balancing Authority Area Location	Resource Transmission

BPA shall make electric power available to «Customer Name» to serve «Customer Name»'s Total Retail Load to meet variations between the generated amounts of Specified Resources listed in the table in this section 3.4.1 and the amounts listed in Exhibit A for the respective Specified Resource. For a Specified Resource that is directly connected to «Customer Name»'s distribution system, the actual generated amounts are the hourly amounts measured by the meters on the Specified Resources. For a Specified Resource that is scheduled to «Customer Name»'s Total Retail Load, the generated amounts are the hourly amounts scheduled to «Customer Name»'s Total Retail Load pursuant to Exhibit F. BPA shall provide and «Customer Name» shall purchase Transmission Scheduling Service for the Specified Resources listed in the table in this section 3.4.1 and in accordance with Exhibit F.

«Customer Name» shall apply the output from the Specified Resources identified above, as such output is generated, to serve «Customer Name»'s Total Retail Load.

3.4.2 Planned Outages

By July 31 of each Forecast Year, «Customer Name» may notify BPA of daily amounts of planned outages during the upcoming Rate Period for each of the Specified Resources listed in the table in section 3.4.1 above. BPA will use such planned outage information submitted by «Customer Name» to establish planned amounts and the Capacity Service charge for the applicable Specified Resources

3.4.3 Information Requirements

«Customer Name» shall provide BPA with hourly meter data from the Specified Resources listed in the table in section 3.4.1 above consistent with section 17.3 of the body of this Agreement. If «Customer Name» installs or upgrades a meter to meet such requirements, then «Customer Name» shall pay for any costs or related services attributable to the new or upgraded meters. If any of the resources listed in section 3.4.1 above are scheduled to «Customer Name»'s Total Retail Load or BPA's Balancing Authority Area, then «Customer Name» shall provide hourly generation forecast data and schedule data to BPA for such resources in accordance with Exhibit F.

By July 31 of each Forecast Year, «Customer Name» shall also provide BPA (in a format determined by BPA) with the resource information, including historical and forecast resource generation data, that BPA determines is necessary to provide Capacity Service.

3.4.4 Capacity Service Charge

For each Specified Resource identified in the table below, «Customer Name» shall pay the Capacity Service charge each month for the applicable Fiscal Year. BPA shall update the table below for each Specified Resource with the Capacity Service charge established in the Rate Case for the upcoming Rate Period no later than September 30 of a Rate Case Year.

Drafter’s Note: Include a Capacity Service Charge table below for each resource listed in section 3.4.1 above.

«Resource Name» – Capacity Service Monthly Charge							
2029	2031	2032	2033	2034	2035	2036	2037
2038	2039	2040	2041	2042	2043	2044	

Option 1: Include the following if customer does not elect to purchase FORS for any of its resources. Use Option 1 for all customers in July 2026 Amendment.

3.5 Forced Outage Reserve Service (FORS)

«Customer Name» is not purchasing FORS.

End Option 1

Option 2: Include the following if customer elects to purchase FORS for any of its resources.

3.5 Forced Outage Reserve Service (FORS)

3.5.1 BPA shall provide FORS for the Specified Resources and timeframes identified in the following table:

Drafter’s Note: If customer has more than one resource, add a row for each additional resource in the table.

Resource Name	FORS Start Date	FORS End Date	Resource Balancing Authority Area Location	Resource Transmission

BPA shall provide electric power to serve «Customer Name»’s Total Retail Load during a Forced Outage of «Customer Name»’s Specified Resources identified in the table in this section 3.5.1, subject to the limitations provided in section 3.5.2 below.

3.5.2 FORS Limits

3.5.2.1 FORS Hourly Limits

Subject to the limits in section 3.5.2.2 below, BPA shall provide electric power to «Customer Name»’s Total Retail Load during a Forced Outage of a Specified Resource listed section 3.5.1 above equal to the lesser of: (1) the megawatt amounts «Customer Name» requests from BPA as described in section 3.5.3 below, or (2) the megawatt amounts listed in section 2 of Exhibit A for the applicable resource and the applicable Diurnal period.

3.5.2.2. FORS Annual Limits

During any Fiscal Year, «Customer Name» shall be limited to a maximum of the megawatt-hour amounts of FORS listed in the table below for the applicable Specified Resource and Fiscal Year.

By September 30 of each Rate Case Year, BPA shall update the tables below with the annual limits for each resource listed in the table in section 3.5.1 for the upcoming Rate Period.

Drafter’s Note: Include an Annual FORS MWh Limits table below for each resource listed in section 3.5.1 above.

«Resource Name» – Annual FORS MWh Limits							
2029	2031	2032	2033	2034	2035	2036	2037
2038	2039	2040	2041	2042	2043	2044	

3.5.3 Requesting FORS

Except for the application of section 3.5.3.1 below, «Customer Name» shall use the Integrated Scheduling, Allocation, and After-the-fact Calculation (ISAAC) Portal, or other method BPA provides to «Customer Name» in writing, for the following FORS-related transactions:

- (1) Notwithstanding section 3.5.3.1 below, «Customer Name» shall notify BPA of «Customer Name»’s request to take FORS, the amounts of FORS «Customer Name» is requesting, and the expected duration of the Forced Outage, no later than 45 minutes prior to the hour of delivery;
- (2) «Customer Name» shall notify BPA of any changes to the information provided pursuant to section 3.5.3(1) above, no later than 45 minutes prior to the hour of delivery; and

- (3) «Customer Name» shall notify and report the following information to BPA within four Business Days after the end of the month in which «Customer Name» requested FORS for one or more Forced Outages: (1) the monthly amounts of FORS taken; (2) the duration of each Forced Outage; and (3) the cause of each Forced Outage.

Sub-Option 1: Include the following language if customer is NOT served by Transfer Service:

3.5.3.1 Exception to Requesting FORS

If any of the Specified Resources listed in section 3.5.1 above have all of the following attributes: (1) a nameplate capability less than ten megawatts, (2) is not required to have schedules with e-tags, (3) is located inside BPA's Balancing Authority Area, and (4) is located within «Customer Name's» distribution system; then «Customer Name» is not required to immediately notify the Power Services duty scheduler of «Customer Name's» request to take FORS for such resources in accordance with section 3.5.3 above. Instead for any such resource, «Customer Name» shall:

- (A) Notify the Power Services after-the-fact scheduler by email to bpatf@bpa.gov (or by an alternative method BPA provides to «Customer Name» in writing) that a Forced Outage has occurred, state the day and hour the Forced Outage began and ended (or the expected duration of such outage if it has not yet ended), and state the amounts of FORS taken during such outage, prior to the end of the first full Business Day that follows the start of such Forced Outage;
- (B) Notify the Power Services after-the-fact scheduler by email at bpatf@bpa.gov (or by an alternative method BPA provides to «Customer Name» in writing) of any changes to the information provided to the Power Services after-the-fact scheduler pursuant to section 3.5.3.1(A) above prior to the end of the first full Business Day that follows the start of any such changes; and
- (C) Notify and report Forced Outages to BPA in accordance with section 3.5.3(3) above.

End Sub-Option 1

Sub-Option 2: Include the following language if customer is served by Transfer Service:

3.5.3.1 Exception to Requesting FORS

If «Customer Name» chooses to follow the after-the-fact FORS notification procedures in this section, then BPA shall bill «Customer Name» for any charges assessed by the Third-Party Transmission Provider that result from «Customer Name»'s Forced Outage.

If any of the Specified Resources listed in section 3.5.1 above have all of the following attributes: (1) a nameplate capability less than ten megawatts, (2) is not required to have schedules with e-tags, and (3) is located within «Customer Name»'s distribution system; then «Customer Name» shall either immediately notify the Power Services duty scheduler of «Customer Name»'s request to take FORS for such resource in accordance with section 3.5.3 above or «Customer Name» may meet the following after-the-fact notification procedures:

- (A) Notify the Power Services after-the-fact scheduler by email to bpatpf@bpa.gov (or by an alternative method BPA provides to «Customer Name» in writing) that a Forced Outage has occurred, state the day and hour the Forced Outage began and ended (or the expected duration of such outage if it has not yet ended), and state the amounts of FORS taken during such outage, prior to the end of the first full Business Day that follows the start of such Forced Outage;
- (B) Notify the Power Services after-the-fact scheduler by email to bpatpf@bpa.gov (or by an alternative method BPA provides to «Customer Name» in writing) of any changes to the information provided to the Power Services after-the-fact scheduler pursuant to section 3.5.3.1(A) prior to the end of the first full Business Day that follows the start of any such changes; and
- (C) notify and report Forced Outages to BPA in accordance with section 3.5.3(3) above.

End Sub-Option 2

Sub-Option: Include the following language if customer elects to purchase FORS for a Specified Resource that is Dispatchable:

3.5.4 FORS Charge

For each Specified Resource identified in the table below, «Customer Name» shall pay the FORS charge each month for the applicable Fiscal Year. BPA shall update the table below for each Specified

Resource with the FORS charge established in the Rate Case for the upcoming Rate Period no later than September 30 of a Rate Case Year.

Drafter's Note: Include a FORS Charge table below for each Specified Resource that is Dispatchable that is listed in section 3.5.1 above.

«Resource Name» – FORS Charge							
2029	2031	2032	2033	2034	2035	2036	2037
2038	2039	2040	2041	2042	2043	2044	

End Sub-Option

End Option 2

Option 1: Include the following if customer does not elect to purchase Capacity Service or FORS for any of its resources. Use Option 1 for all customers in July 2026 Amendment.

3.6 RSS Energy Settlement

«Customer Name» is not purchasing RSS Energy Settlement.

End Option 1

Option 2: Include the following if customer elects to purchase Capacity Service or FORS for any of its resources.

3.6 RSS Energy Settlement

In each month that a Specified Resource listed in section 3.4.1 has an Exhibit A amount, BPA will calculate and bill «Customer Name» for RSS Energy Settlement as established in BPA’s Wholesale Power Rate Schedules and GRSPs.

End Option 2

Drafters Note: RSS Energy Settlement BPA may be revised when BPA decides to join a day-ahead market consistent with section 23 of the body of this Agreement.

Option: Only include the following if customer has the Priest Rapids and Wanapum Hydro resources in Exhibit A, elects to purchase RSS for these resources, and assigns the output of its shares to BPA.

3.7 Assignment of Priest Rapids Project

3.7.1 Definitions

3.7.1.1 “Priest Rapids Project” or “PRP” means «Customer Name»’s share of the Priest Rapids and the Wanapum hydro resources. Both are Specified Resources listed in section 2 of «Customer Name»’s Exhibit A.

3.7.1.2 “PRP Points of Receipt” means the point where the 230 kV facilities of Grant PUD and BPA interconnect: BPA’s

Midway Substation for Priest Rapids and BPA's Vantage
Substation for Wanapum.

3.7.2 «Customer Name» shall purchase Capacity Service and FORS for PRP and assign its shares of PRP to BPA during the dates specified in section 3.5.1 above. BPA shall receive the actual scheduled output from «Customer Name»'s shares of PRP. «Customer Name» assigns to BPA its rights, benefits, and obligations to (1) schedule the electric power from PRP by hour, and (2) transmit such electric power from PRP to the PRP Points of Receipt. «Customer Name» shall receive RSS Energy Settlement charges or credits for the difference between PRP actual scheduled output and the resource amount in Exhibit A.

«Customer Name» shall retain its right to participate in any committees associated with PRP. «Customer Name» agrees that BPA may participate on any committees associated with PRP regarding matters of scheduling, operation, and planning of maintenance of the PRP. «Customer Name» shall notify BPA in advance of any committee meetings when such issues are being discussed so as to permit BPA's attendance and participation.

No obligations other than those pertaining to the scheduling of energy by «Customer Name» under its PRP contracts are delegated to BPA under section 3.7 of this exhibit. BPA shall have no obligation to pay for any costs or related services attributable to PRP. As such, «Customer Name» shall be responsible for payment of (1) all costs attributable to PRP, and (2) all costs of transmission and ancillary services required for delivery of the electric power from PRP to the PRP Point of Receipts, unless BPA and «Customer Name» otherwise agree.

End Option