

## **Net Requirements Transparency Process for Slice/Block Customers**

Description of Changes and a Response to Comments

*September 24, 2012*

### Background and Description of Changes:

As part of its Net Requirements Transparency process, on July 31, 2012 BPA published the Slice/Block customers' FY2011 and FY2013 Total Retail Load (TRL) and Dedicated Resource data. A review and comment period followed, which was closed on August 10, 2012. No comments were received during the comment period.

During August and September 2012, while updating the Slice/Block customer's CHWM Contracts with FY2013 Net Requirements data, BPA and its Slice/Block customers' found errors in the data published on July 31, 2012. Below is a description of each of the changes from the initially published data and the final data published on September 18, 2012.

- Benton PUD's FY2013 TRL energy forecast was reduced by about 2.4 aMW. The forecast reduction did not change Benton's FY2013 Dedicated Resource amounts.
- Franklin PUD's FY2013 TRL energy forecast was reduced by about 1.6 aMW. As a result of the forecast reduction, Franklin's FY2013 Dedicated Resource amounts were reduced by 0.2 aMW. The resource reduction occurred because Franklin's initial Net Requirements Forecast included load above its RHWM, which would have required the addition of Dedicated Resources to serve those amounts. The updated Net Requirements forecast was below Franklin's RHWM so those amounts of Dedicated Resources were not needed.
- Seattle City Light's FY2013 Dedicated Resource amounts were reduced by 10 MWh due to updating FY2013 Canadian Entitlement Allocation Extension Agreement (CEAEA) amounts for Priest Rapids and Wanapum.
- Tacoma Power's FY2013 Dedicated Resource amounts were reduced by 2 MWh due to updating FY2013 CEAEA amounts for Priest Rapids and Wanapum. Monthly Dedicated Resource amounts for Tacoma were also reshaped to account for the shape of the Existing Resources Tacoma selected for removal; however, the reshaping did not have an affect on Annual Dedicated Resource amounts.
- Eugene Water and Electric Board's Monthly Dedicated Resource amounts were reshaped to account for the shape of the Existing Resources EWEB selected for removal; however, the reshaping did not have an affect on Annual Dedicated Resource amounts.
- The Monthly Customer System Peak amounts were rounded to one decimal place for all customers in accordance with the tables in section 1 of Exhibit A.