Table 2.4.11:

Rate Directive Step Calculation of Utility Specific PF Exchange Rates and REP Benefits Test Period October 2019 - September 2021

REV 8/26/2021

	В	D	E	F	G	H	I	J	K	L	M	N	0	P
	Initial Allocations			FY 2022	FY 2023	Average		•	•	Interim	Refund	Interim	Interim	Interim
5			Base	Exchange	Exchange	Exchange	Unconstrained	Scheduled	Refund	Protection	Cost	7(b)(3)	Utility	REP
6		ASC	PFx	Load	Load	Load	Benefits	Amount	Amount	Allocation	Allocation	Surcharge	PFx	Benefits
7		a	ь	С	d	e=avg(c,d)	f=(a-b)*e	g=contract	h=contract	$\Sigma i = \Sigma f - \Sigma h$	Σj=h	k=(i+j)/e	l=b+k	m=(a-l)*e
	Avista Corporation	62.93	49.54	3,971	3,971	3,971				\$ 35,222	\$ -	8.87		
9	Idaho Power Company	58.17	49.54	6,857	6,857	6,857				\$ 39,192	\$ -	5.72		
	NorthWestern Energy, LLC	68.34	49.54	714	714	714				\$ 8,893		12.45		,
	PacifiCorp	77.61	49.54	9,147	9,147	9,147				\$ 170,083	\$ -	18.59		
	Portland General Electric Company	70.09	49.54	8,413	8,413	8,413				\$ 114,517		13.61		
	Puget Sound Energy, Inc.	67.28	49.54 0.00	11,952	11,952	11,952				\$ 140,449		<u>11.75</u> 0.00		\$ 71,557
	Clark Public Utilities	_			0		\$ -			> -				
	Franklin	0	0.00	0	0	_	\$ -			\$ -		0.00		*
	Snohomish PUD Total	55.83	49.72	3,715 44,770	3,731 44,786	3,723		\$250.000	to.	\$ 15,074	**	4.05	53.77	
	1 ota1			44,770	44,786	44,778	\$ 790,110	\$259,000	\$0	\$ 523,430	\$0			\$ 266,680
18 19			2040	ı		IOII E	\$ 767,356	\$259,000	\$259,000	¢ 500.256	IOU Σ(i)		IOU REP	\$ 259,000
	rounding to	places =	-\$948			IOU Σ(g)		\$239,000			COU Σ(j)			\$ 239,000 \$ 7.680
20						COU Σ(g)	\$ 22,755		\$7,080	\$ 15,074	COU 2(j)		COUREP	\$ 7,080
22	IOU Reallocations													
23	1OU Reallocations	Interim				Final	Final	Final		Final			FY 2022	FY 2023
24		REP	Annual	Reallocation	Dealleasted		7(b)(3)	Utility		REP			REP	REP
24 25		Benefits			Benefits	Allocation	Surcharge	PFx		Benefits			Benefits	Benefits
26		n=m	o=contract	p=below	q=n-o+p	r=f-q	s=r/e	t=b+s		u=(a-t)*e			v=(a-t)*c	w=(a-t)*d
	Avista Corporation	\$ 17.945	\$ 2,005	\$ -	\$ 15.941	\$ 37,227	9.37	58.92000		\$ 15.926	-	Avista	\$ 15,926	\$ 15.926
	Idaho Power Company	\$ 19.968	\$ -	\$ -	\$ 19.968	\$ 39,192	5.72	55.26000		\$ 19,954		Idaho Power		\$ 19,954
	NorthWestern Energy, LLC	\$ 4.531		\$ 68		\$ 8,825	12.36	61.90000		\$ 4,599		NorthWestern		\$ 4,599
	PacifiCorp	.,,	š -	\$ -		\$ 170.083	18.59	68.14000		\$ 86,624		PacifiCorp	\$ 86,624	
			\$ -	\$ 870		\$ 113,647	13.51	63.05000		\$ 59,226		Portland		\$ 59,226
32		\$ 71,557				\$ 139,382	11.66	61.20000		\$ 72,671		Puget Sound		\$ 72,671
			\$ 2.005			\$ 508,356				\$ 258,999	-	IOU REP	\$ 258,999	\$ 258,999
34		,	-,	-,	,								,	
35												Clark	S -	S -
36												Franklin	\$ -	S -
	IOU Reallocation Adjustments											Snohomish	\$ 7,664	\$ 7,697
38		Avista	Idaho	NorthWestern	PacifiCorp	Portland	Puget Sound	Total				COU REP	\$ 7,664	\$ 7,697
39		\$ 2,005	\$ -	\$ -	\$ -	\$ -	\$ -					Total REP	\$ 266,663	\$ 266,696
40		pl=ol*(f/Σf)	p2=o2*(f/Σf)	p3=o3*(f/Σf)	p4=o4*(f/Σf)	p5=o5*(f/Σf)	p6=o6*(f/Σf)	p=Σ(p1p6)						
	Avista Corporation		\$ -	\$ -				\$ -				Refund Amt		\$ -
	Idaho Power Company							\$ -				REP Cost	\$ 266,663	\$ 266,696
43	NorthWestern Energy, LLC	\$ 68	\$ -		\$ -	\$ -	\$ -	\$ 68						
	PacifiCorp		\$ -	\$ -				\$ -						
			\$ -	\$ -	\$ -			\$ 870						
			\$ -	\$ -	\$ -	\$ -		\$ 1,067						
47		\$ 2,005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,005						
47		\$ 2,005	•	\$ -	\$ -	\$ -	\$ -	\$ 2,005						

Erratum Corrections BP-22-FS-BPA-01A-E01