

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Post-2028 Residential Exchange Program 2026 ASCM Development

Oregon Public Utility Commission Second Consultation
January 15, 2026

POST
2028
REP



Post-2028 REP Team

- Kim Thompson, REP Sponsor (VP of NW Requirements Marketing)
- Paulina Cornejo, REP Policy Lead
- Michael Edwards, REP Technical Lead
- Aimee Robinson, Economist
- Rich Greene, Legal Counsel
- Neal Gschwend, Legal Counsel
- Stephanie Adams, Rates & 7(b)(2) Lead
- Jonathan Ramse, Economist
- Daniel Fisher, Power Rates Manager
- Scott Winner, PSRF Supervisor

Phase 2 Public Engagement Process

Phase 2 focuses the post-2028 REP Public Engagement Process on development of three foundational components to prepare for a traditional implementation of the REP post-expiration of the 2012 REP Settlement agreements. The 2012 Settlement expires September 30, 2028.

1. Residential Purchase and Sale Agreements (RPSA)
2. Average System Cost Methodology (ASCM)
3. 7(b)(2) Legal Interpretation and Implementation Methodology

PHASE 2 – TRADITIONAL REP PREPARATION

RPSA Template Development and
ROD Publication
(September 2025 – February 2026)

ASCM Consultation Process and
ROD Publication
(October 2025 – April 2026)

7(b)(2) L/I and I/M Process and
ROD Publication
(June 2026 – April 2027)

BP-29

Average System Cost Methodology

Background

- The ASCM is the methodology that lays out how to calculate a utility's average system cost. The ASC is then used to determine REP benefits.
- Current ASCM is the 2008 ASCM. Calculates the ASC used in REP benefit distribution under 2012 REP Settlement.
- Moving into the Post-2028 REP, the ASCM is being revised for implementation starting with the BP-29 Rate Case.

Public Engagement

- Staff held two public workshops on the ASCM— one in November, and one in December, then released a preliminary draft for informal comment on December 10.
- Informal comments are due January 21, 2026.
- The full draft of the ASCM will be posted for formal comments on February 3, 2026.
- Formal comments will be due by March 9, 2026.

Key ASCM Updates

Key new provisions of the proposed ASCM

- Removal of Transmission costs except for “Like-for-Like”
- NLSL treatment change
- Midpoint average calculation
- Addition of Energy Storage Plant (i.e. batteries)
- Treatment of Account 925, Injuries and Damages

Reorganization of the layout

- Dividing the ASCM into Part I (FERC Regs) and Part II (Rules of Procedure)
- Part II now includes the Confidentiality Rules and Agreement

Phase II Schedule – ASCM

Date	ASCM
Jan 21, 2026, Wed	Comments due , Preliminary
Feb 3, 2026, Tue	Post , Full Draft
Mar 9, 2026, Mon	Comments due , Full Draft
Apr 24, 2026, Fri (est.)	ROD
Late Jul 2026 (est.)	FERC Interim Approval

Communication and Resources

- ❖ Written comments and questions may be sent to rep2028@bpa.gov.
- ❖ Details regarding Post-2028 REP Phase 2 workshops can be found on [BPA's event calendar](#).
- ❖ For REP background, post-2028 public workshop materials, public notices, and additional REP resources, go to the [Post-2028 REP webpage](#).
- ❖ To receive pertinent notifications related to this process sign up for [Tech Forum](#).

Thank you!
Post 2028 REP Team

