

**Indicative Terms
Request for Offers
Firm Power Sale to
Bonneville Power Administration
Pre-RFO Questions and Answers (Q&A)
Last Updated: April 9, 2025**

BPA will update this document with any new questions received prior to the RFO release (planned for April 22, 2025).

1. How does BPA envision these deliveries being accounted for in the Western Resource Adequacy Program (WRAP)? Will BPA require the seller to sign a WRAP Joint Contract Accreditation Form (JCAF)?

If you meet the requirements under PAC's OATT, you must specify a source and thus it is likely you meet the WRAP requirements for a source or system. If BPA has a source, BPA will plan to get the JCAF signed because then it can count for WRAP. BPA understands market purchases do not qualify for WRAP and thus we will not seek a JCAF for these offers. The primary objective is that the load is served.

2. Should we consider this a Non-CAISO product? Does BPA want only non-CAISO sourced MWs?

BPA is looking for a Schedule C product, so sellers can source it how they want. Note that CAISO may curtail it and the seller remains responsible for the firm delivery.

3. Is there any type of modeling resources to allow us to better evaluate between products?

No, there are no modelling resources.

4. If it comes from PAC's BA, can the source be a System (system-firm) product?

If resources are aggregated under a contract with PAC and PAC allows the grouping to operate in a manner similar to a system resource, and BPA is able to DNR the aggregated resources "system" under our NITSA with PacifiCorp, then yes. If the resources are identified individually and BPA is required to DNR a specific resource by PacifiCorp, then no. It is strongly recommended the seller determines definitively the purchase will meet PAC's DNR requirements under its Tariff, and can demonstrate that prior to contract execution.

5. Will there be market-specific provisions in the confirmation? E.g. What sort of EDAM or Markets + provisions are expected to be included?

BPA anticipates addressing it in the Confirm after discussions and agreement with the seller. BPA assumes this will be self-scheduled.

6. Does BPA consider individual months or partial of the total request amount? Will BPA accept offers for a part of their request but not the whole term?

BPA will consider partial offers.

7. Will there be any preference on Source Specific v. market power or is price ultimately the most important?

Please see the term sheet considerations. Price will be important, and it will need to meet section 29.2 of PACE's Open Access Transmission Tariff on DNR requirements.

8. When B2H energized, is BPA open to ending arrangement at month-end?

Yes.

9. Will a B2H construction schedule released/shared?

BPA's RFO team relies on the publicly available schedule information released by the utilities responsible for B2H construction..

10. For the B2H early termination option, being an index-based product, would BPA consider a prescribed termination payment in the confirmation, or is BPA intending a walk-away with no termination payment?

BPA is open to different structures for early termination including building some consideration into the price, a prescribed termination payment, or managing the resulting long position internally.