

**Indicative Terms  
Request for Offers  
Firm Power Sale to  
Bonneville Power Administration**

**Product Type** Firm Power - WSPP, Schedule C

**Term:** September 1, 2026 through April 30, 2031

<b>Product(s):</b>	<u>Month</u>	<u>Point of Delivery</u>	<u>Quantity (blocks of 25 MW)</u>
	September 2026 - 2030	Mona	Up to 25 MW HLH, and Up to 25 MW LLH
	October 2026 - 2030	Mona	Up to 75 MW HLH, and Up to 50 MW LLH
	November 2026 - 2030	Mona	Up to 100 MW HLH, and Up to 75 MW LLH
	December 2026 - 2030	Mona	Up to 125 MW HLH, and Up to 125 MW LLH
	December 2026 – 2030	Bora, or Goshen, or Kinport	25 MW HLH
	January 2027 - 2031	Mona	Up to 175 MW HLH, and Up to 150 MW LLH
	February 2027 - 2031	Mona	Up to 125 MW HLH, and Up to 125 MW LLH
	March 2027 - 2031	Mona	Up to 100 MW HLH, and Up to 75 MW LLH
	April 2027 – 2031	Mona	Up to 75 MW HLH, and Up to 50 MW LLH

**Energy Price:**

- BPA prefers Mid-C index pricing.
- Energy pricing will be expressed in Index +/- \$/MWh
- Prices submitted will be firm.

- Scheduling:** Pre-scheduling will be pursuant to the WECC Preschedule Calendar. Scheduling will be done in accordance with all relevant NERC standards, NAESB Business Practices, WECC Standards, WECC Regional Business Practices, and appropriate Transmission Provider's tariff and Business Practices.
- Credit Support Requirement:** Credit support may be required for this RFO. Credit support amount, if applicable, will be determined by: 1) credit rating; 2) net exposure to BPA, and 3) nature of the pricing in the bid. Bidder will be notified of final collateral requirement concurrently with BPA's selection process. Sample letter of credit forms or escrow agreements may be provided upon request by bidder.
- RFO:** The RFO will be released on April 22, 2025. It will remain open for approximately 18 days. Selection will be highly correlated with BPA's assessment of the bidder's price, as well as meeting credit requirements.

**Other Considerations:**

- 1) BPA reserves the right to accept multiple offers, or accept no offers.
- 2) Transactions will be executed using Confirmation Agreement(s).
- 3) Counterparties will need an active Enabling Agreement in place with BPA at the time the transaction is executed. Additional details will be provided in the RFO.
- 4) BPA intends to use this purchase as a designated network resource (DNR): offer submitted by bidder must be capable of meeting requirements under section 29.2 of PacifiCorp's Open Access Transmission Tariff.
- 5) Limits to the energy block size may be imposed based on counterparty credit.
- 6) EDAM implications will be addressed in the resulting Confirmation Agreement.
- 7) Although not a requirement for a conforming offer, BPA prefers to see an early termination option included in the offer to sell. The condition for the early termination would be the energization of the Boardman to Hemmingway transmission line.
- 8) This Term Sheet is for illustrative purposes. Final terms described in the RFO may be different than this Term Sheet.

**Contact Information:**

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