

## **Other Rate Adjustments**

### **AD. Court-Ordered Operation Rate Adder**

The Court-Ordered Operation Rate Adder (COORA) and COORA True-Up apply to the following products under the PF-26 Rate Schedule: Load Following, Block, and the Block portion of Slice/Block. The COORA and COORA True-Up also apply to power purchased at the PF Melded Rate (PF-26), Industrial Firm Power Rate (IP-26), and New Resource Firm Power Rate (NR-26).

As specified below, the COORA and COORA True-Up will adjust the PF Tier 1 Equivalent Energy Rates (GRSP II.AA), the Load Shaping Charge True-Up Rate (GRSP II.E, Section 1), and the PF Melded Equivalent Energy Scalar Rate (GRSP II.R, Section 1(c)) for Fiscal Years 2027 and 2028 (the “applicable years”).

#### **(a) COORA**

##### **(1) COORA Energy Rate**

2.46 mills/kWh

##### **(2) COORA Billing Determinant**

For customers taking service at the PF Melded, IP, and NR rates, the COORA Energy Rate will be added to any energy purchased at the PF Melded, IP and NR energy rates in each applicable year.

For PF customers with a System Shaped Load, the COORA Energy Rate will be applied to the sum of each customer’s HLH and LLH PF System Shaped Load for every month in each applicable year.

A customer’s Low Density Discount will be applied to the COORA Energy Rate in each applicable year.

##### **(3) Other COORA Applicable Rates**

- i. The COORA Energy Rate will be added to each of the monthly/diurnal PF Tier 1 Equivalent Energy Rates (GRSP II.AA) for October through September of the applicable year.
- ii. The COORA Energy Rate will be subtracted from the Load Shaping True-Up Rate (GRSP II.E, Section 1)
- iii. The COORA Energy Rate will be subtracted from the PF Melded Equivalent Energy Scalar Rate (GRSP II.R, Section 1(c)).

#### **(b) COORA True-Up**

A COORA True-Up will be applied at the end of each applicable year. At the end of the applicable year, BPA will calculate financial reserves available for risk that are

attributed to Power Services (Power RFR). Based on the calculations below, a COORA True-Up may trigger, resulting in a rate credit applicable to customers that paid the COORA. The credit will be a single amount issued as soon as practical and after BPA's audited actual financial data are available (usually in late November). No interest shall be applied to any COORA True-Up amount.

**(1) Total COORA True-Up Amount**

The Total COORA True-Up Amount paid to customers shall be equal to the lesser of:

- i. The total amount of revenue BPA received through the COORA in the applicable fiscal year (inclusive of the revenue impact of the Low Density Discount (GRSP II.B)); and
- ii. The amount of Power RFR in excess of \$556 million.

**(2) Customer COORA True-Up Share**

Each customer's share of the Total COORA True-Up Amount will be:

$$CustomerShare = TotalCOORA_{TUA} \times \frac{CustomerCOORApaid}{TotalCustomerCOORApaid}$$

Where:

*CustomerShare* is the a particular customer's dollar credit rounded down to the nearest dollar.

*TotalCOORA<sub>TUA</sub>* is the Total COORA True-Up Amount rounded down to the nearest dollar.

*CustomerCOORApaid* is the total amount the customer paid over the applicable year, as adjusted for Low Density Discount (GRSP II.B) and any load subject to the Load Shaping Charge True-Up Adjustment (GRSP II.E), rounded down to the nearest dollar.

*TotalCustomerCOORApaid* is the total amount all customers paid over the applicable year, as adjusted for Low Density Discount (GRSP II.B) and any load subject to the Load Shaping Charge True-Up Adjustment (GRSP II.E), rounded down to the nearest dollar.

**(3) Other COORA True-Up Applicable Rates**

A mills per kilowatthour COORA True-Up Rate will be calculated as:

$$COORA_{TUR} = \frac{TotalCOORA_{TUA}}{ApplicablekWh}$$

Where:

$COORA_{TUR}$  is a mills per kilowatthour COORA True-Up Rate, rounded to the nearest mill.

$TotalCOORA_{TUA}$  is the Total COORA True-Up Amount rounded down to the nearest dollar.

$ApplicablekWh$  is the kilowatthour sum of any PF Melded, IP, NR, PF System Shaped Loads (as adjusted for the Load Shaping Charge True-Up Adjustment (GRSP II.E)), and PF Tier 1 Equivalent Energy Rates (GRSP II.AA) loads subject to the COORA.

- i. The COORA True-Up Energy Rate will be added to the Load Shaping True-Up Rate (GRSP II.E, Section 1)
- ii. The COORA True-Up Energy Rate will be added to the PF Melded Equivalent Energy Scalar Rate (GRSP II.R, Section 1(c)).

**(c) COORA True-Up Notification Process**

**BPA shall follow these notification procedures:**

**(1) Financial Performance Status Reports**

Each quarter, BPA shall post to its external website (<https://www.bpa.gov/about/finance/quarterly-reports>) preliminary, unaudited, year-to-date aggregate financial results for the generation function.

For the second and third quarter reviews, BPA shall post to its external website (<https://www.bpa.gov/about/finance/quarterly-business-review>) a preliminary forecast of the Total COORA True-Up Amount.

**(2) Notification of COORA True-Up**

If the COORA True-Up triggers, BPA will notify customers of the True-Up amount to be paid to customers. Such notice and payment will be provided as soon as practicable and after BPA's audited actual financial data are available (usually in late November). BPA will make available to customers the data relied upon to calculate the Total COORA True-Up Amount and Customer COORA True-Up Share.