

**Appendix 2: Modifications to Bonneville's Tariff
(Sections 15.2, 17.2, 28.3, 28.8, 29.2, 32.3 and 33.4 and Attachment T)**

15.2 Determination of Available Transfer Capability:

A description of the Transmission Provider's specific methodology for assessing available transfer capability posted on the Transmission Provider's OASIS (Section 4) is contained in Attachment C of the Tariff. In the event sufficient transfer capability may not exist to accommodate a service request, the Transmission Provider will respond by performing a System Impact Study. Notwithstanding anything to the contrary in this Tariff, the Transmission Provider will perform a System Impact Study to accommodate service requests on the Northwest AC Intertie and the Pacific DC Intertie at either its discretion or upon request by the Transmission Customer. Applications for Long-Term Firm Point-to-Point Transmission Service submitted during the Transition Planning Process Window, as defined in Attachment T to the Tariff, will be processed under Attachment T.

17.2 Completed Application:

A Completed Application shall provide all of the information included in 18 C.F.R § 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the entity requesting service;
- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;

- (iv) The location of the generating facility(ies) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted. The Transmission Provider will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to RTG transmission information sharing agreements. The Transmission Provider shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.
- (v) A description of the supply characteristics of the capacity and energy to be delivered;
- (vi) An estimate of the capacity and energy expected to be delivered to the Receiving Party;
- (vii) The Service Commencement Date and the term of the requested Transmission Service;
- (viii) The transmission capacity requested for each Point of Receipt and each Point of Delivery on the Transmission Provider's Transmission System; customers may combine their requests for service in order to satisfy the minimum transmission capacity requirement;
- (ix) A statement indicating that, if the Eligible Customer submits a Pre-Confirmed Application, the Eligible Customer will execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service;

- (x) Any additional information required by any of the Transmission Provider's planning processes including those established in Attachment K; and
- (xi) A statement of which Ancillary Services the Eligible Customer will purchase from the Transmission Provider.

28.3 Network Integration Transmission Service:

The Transmission Provider will provide firm transmission service over its Transmission System to the Network Customer for the delivery of capacity and energy from its designated Network Resources to service its Network Loads on a basis that is comparable to the Transmission Provider's use of the Transmission System to reliably serve its Native Load Customers. The Service Agreement shall, when applicable, specify any conditional curtailment options selected by the Transmission Customer. Where the Service Agreement contains conditional curtailment options and is subject to a biennial reassessment as described in Section 28.8, the Transmission Provider shall provide the Transmission Customer notice of any changes to the curtailment conditions no less than 90 days prior to the date of imposition of new curtailment conditions. Concurrent with such notice, the Transmission Provider shall provide the Transmission Customer with a reassessment study and a narrative description of the study, including the reasons for changes to the number of hours per year or System Conditions under which conditional curtailment may occur.

28.8 Transmission Provider Obligation to Provide Network Integration**Transmission Service that Requires Conditional Curtailment**

- (a) If the Transmission Provider determines that it cannot accommodate a Completed Application for Network Integration Transmission Service because of insufficient capability on its Transmission System, the Transmission Provider will use due diligence to provide the Network Integration Transmission Service with the conditions that (i) the Transmission Provider may curtail the service prior to the curtailment of other Firm Transmission Service for a specified number of hours per year or specified System Conditions, and (ii) the Transmission Customer must submit schedules with Point(s) of Receipt and Point(s) of Delivery that are the same as the Point(s) of Receipt and Point(s) of Delivery included in the Transmission Customer's reservation.
- (b) If the Transmission Customer accepts the service, the Transmission Provider will use due diligence to provide the service until (i) Network Upgrades allowing for the provision of firm transmission service without conditional curtailment are completed, (ii) the Transmission Provider determines through a biennial reassessment that it can no longer reliably provide such service, or (iii) the Transmission Customer terminates the service because the reassessment increased the number of hours per year of conditional curtailment or changed the System Conditions.

29.2 Application Procedures:

An Eligible Customer requesting service under Part III of the Tariff must submit (i) an Application, with a deposit approximating the charge for one month of service, to the Transmission Provider as far as possible in advance of the month in which service is to commence; and (ii) a non-refundable processing fee. The deposit and non-refundable processing fee are not required for a Network Customer's Application to designate new Network Resources. Deposits shall be made either to the Transmission Provider, which deposit shall not earn interest, or into an escrow fund set up by the Transmission Customer. Unless subject to the procedures in Section 2, Completed Applications for Network Integration Transmission Service will be assigned a priority according to the date and time the Application is received on OASIS, with the earliest Application receiving the highest priority. Applications should be submitted by entering the information listed below on the Transmission Provider's OASIS. Until OASIS can accept all such information, any required information that OASIS cannot accept may be submitted by transmitting the required information to the Transmission Provider by telefax or by United States mail or other recognized delivery service. In appropriate cases, the Transmission Provider will accept all information by such means. In such cases, the Transmission Provider will post the request on OASIS. A Completed Application shall provide all of the information included in 18 C.F.R § 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the party requesting service;

- (ii) A statement that the party requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) A description of the Network Load at each delivery point. This description should separately identify and provide the Eligible Customer's best estimate of the total loads to be served at each transmission voltage level, and the loads to be served from each Transmission Provider substation at the same transmission voltage level. The description should include a ten (10) year forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence;
- (iv) The amount and location of any interruptible loads included in the Network Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interruptible), that portion of the load subject to interruption, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Eligible Customer should identify the amount of interruptible customer load (if any) included in the 10 year load forecast provided in response to (iii) above;
- (v) A description of Network Resources (current and 10-year projection). For each on-system Network Resource, such description shall include:
 - Unit size and amount of capacity from that unit to be designated as Network Resource

- VAR capability (both leading and lagging) of all generators
- Operating restrictions
 - Any periods of restricted operations throughout the year
 - Maintenance schedules
 - Minimum loading level of unit
 - Normal operating level of unit
 - Any must-run unit designations required for system reliability or contract reasons
- Approximate variable generating cost (\$/MWH) for redispatch computations
- Arrangements governing sale and delivery of power to third parties from generating facilities located in the Transmission Provider Control Area, where only a portion of unit output is designated as a Network Resource

For each off-system Network Resource, such description shall include:

- Identification of the Network Resource as an off-system resource
- Amount of power to which the customer has rights
- Identification of the control area from which the power will originate.
- Delivery point(s) to the Transmission Provider's Transmission System
- Transmission arrangements on the external transmission system(s)
- Operating restrictions, if any

- Any periods of restricted operations throughout the year
 - Maintenance schedules
 - Minimum loading level of unit
 - Normal operating level of unit
 - Any must-run unit designations required for system reliability or contract reasons
 - Approximate variable generating cost (\$/MWH) for redispatch computations;
- (vi) Description of Eligible Customer's transmission system:
- Load flow and stability data, such as real and reactive parts of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment in a load flow format compatible with that used by the Transmission Provider
 - Operating restrictions needed for reliability
 - Operating guides employed by system operators
 - Contractual restrictions or committed uses of the Eligible Customer's transmission system, other than the Eligible Customer's Network Loads and Resources
 - Location of Network Resources described in subsection (v) above
 - 10 year projection of system expansions or upgrades
 - Transmission System maps that include any proposed expansions or upgrades

- Thermal ratings of Eligible Customer's Control Area ties with other Control Areas;
- (vii) Service Commencement Date and the term of the requested Network Integration Transmission Service. The minimum term for Network Integration Transmission Service is one year;
- (viii) A statement signed by an authorized officer from or agent of the Network Customer attesting that all of the network resources listed pursuant to Section 29.2(v) satisfy the following conditions:
- (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) the Network Resources do not include any resources, or any portion thereof, that are committed for a sale of one-year or more to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program;
- (ix) Any additional information required of the Transmission Customer as specified in (1) any of the Transmission Provider's planning processes including those established in Attachment K; or (2) Attachment Q; and
- (x) A statement of which Ancillary Services the Eligible Customer will purchase from the Transmission Provider.

Unless the Parties agree to a different time frame, the Transmission Provider must acknowledge the request within ten (10) days of receipt. The acknowledgement must include a date by which a response, including a Service Agreement, will be sent to the Eligible Customer. If an Application fails to meet the requirements of this section, the Transmission Provider shall notify the Eligible Customer requesting service within fifteen (15) days of receipt and specify the reasons for such failure. Wherever possible, the Transmission Provider will attempt to remedy deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, the Transmission Provider shall return the Application without prejudice to the Eligible Customer filing a new or revised Application that fully complies with the requirements of this section. The Eligible Customer will be assigned a new priority consistent with the date of the new or revised Application. The Transmission Provider shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations. Notwithstanding anything to the contrary in this Tariff, Applications for Network Integration Transmission Service submitted during the Transition Planning Process Window, as defined in Attachment T to the Tariff, and subject to a commercial planning evaluation pursuant to Transmission Provider's business practices, will be processed under Attachment T.

32.3 System Impact Study Procedures:

Upon receipt of an executed System Impact Study Agreement, the Transmission Provider will use due diligence to complete the required System Impact Study within a sixty (60) day period. The System Impact Study shall identify (1) any system constraints, identified with specificity by transmission element or flowgate, (2) redispatch options (when requested by an Eligible Customer) including, to the extent possible, an estimate of the cost of redispatch, (3) available options for installation of automatic devices to curtail service (when requested by an Eligible Customer), (4) additional Direct Assignment Facilities or Network Upgrades required to provide the requested service, and (5) conditional curtailment options (when requested by an Eligible Customer) including the number of hours per year or the System Conditions during which conditional curtailment may occur. For customers requesting the study of redispatch options, the System Impact Study shall (1) identify all resources located within the Transmission Provider's Control Area that can significantly contribute toward relieving the system constraint and (2) provide a measurement of each resource's impact on the system constraint. If the Transmission Provider possesses information indicating that any resource outside its Control Area could relieve the constraint, it shall identify each such resource in the System Impact Study. In the event that the Transmission Provider is unable to complete the required System Impact Study within such time period, it shall so notify the Eligible Customer and provide an estimated completion date along with an explanation of the reasons why additional time is required to complete the required studies. A copy of the completed System Impact Study and related work papers shall be made available

to the Eligible Customer as soon as the System Impact Study is complete. The Transmission Provider will use the same due diligence in completing the System Impact Study for an Eligible Customer as it uses when completing studies for itself. The Transmission Provider shall notify the Eligible Customer immediately upon completion of the System Impact Study if the Transmission System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new transmission facilities or upgrades. Except as provided in Section 29.6, in order for a request to remain a Completed Application, within fifteen (15) days of completion of the System Impact Study the Eligible Customer must execute a Service Agreement or request resolution of unacceptable terms and conditions under Section 12 of the Tariff, or the Application shall be deemed terminated and withdrawn.

33.4 Curtailments of Scheduled Deliveries:

If a transmission constraint on the Transmission Provider's Transmission System cannot be relieved through the implementation of least-cost redispatch procedures and the Transmission Provider determines that it is necessary to Curtail scheduled deliveries, the Parties shall Curtail such schedules in accordance with the Network Operating Agreement or pursuant to the Procedures Addressing Parallel Flows specified in Attachment J. Network Integration Transmission Service subject to conditions described in Section 28.8 shall be curtailed with secondary service in cases where the conditions apply, but otherwise will be curtailed on a pro-rata basis with other Firm Transmission Service.

ATTACHMENT T
Transition Planning Process

Transition Planning Process

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Section 1. Scope and Application of Attachment T

1.1 Definitions.

Unless otherwise indicated in this Attachment T, capitalized terms used in this Attachment T have the meanings set forth in Section I of the Tariff.

Bridge Conditional Firm Service. A form of Conditional Firm Service that the Transmission Provider offers and the Customer accepts until Long-term Firm Point-to-Point Transmission Service or Network Integration Transmission Service becomes available upon the energization of facilities identified in a plan of service (i.e. a transmission system expansion).

Conditional Firm Service. A form of Long-term Firm Point-to-Point Transmission Service, as described in Section 15.4(c) of Part II of this Tariff, or Network Integration Transmission Service as described in Section 28.8 of Part III of this Tariff, that is subject to curtailment at NERC priority 6 for either a specific number of hours per year or during System Conditions as set forth in the Customer's transmission service agreement.

Conditional Firm Service Analysis (CFSA). A two-phase analysis to determine if Conditional Firm Service can be awarded for a Transition Planning Request. The phases are Phase One CFSA and Phase Two CFSA.

Conditional Firm Service Analysis Agreement (CFSA Agreement). Agreement between Transmission Provider and Transmission Customer for the Transmission Provider to evaluate all the eligible Transition Planning Requests elected by the Transmission Customer under the Transition Planning Process set forth in Attachment T of the Tariff.

CFSA Agreement Fee. A non-refundable fee of \$800 per MW.

Exempted Transition Applications. An Application for long-term firm transmission service that meets the requirements for a Completed Application under Bonneville's Tariff and has satisfied all evaluation criteria in Section 2 of Attachment T to remain in the long-term transmission queue, but is ineligible to be evaluated and awarded Conditional Firm Service in the Transition Planning Process.

Phase One CFSA. The first phase of the Conditional Firm Service Analysis, during which Transmission Provider will conduct a transition planning study to identify constraints that prevent an award of Conditional Firm Service for eligible Transition Planning Requests.

Phase One CFSA Close-Out Meeting. The meeting between Transmission Customer and Transmission Provider to discuss the results of the Phase One CFSA.

Phase One CFSA Close-Out Package. The information the Transmission Provider provides to a Transmission Customer after the Phase One CFSA for each of the Transmission Customer's Transition Planning Requests included in Phase One CFSA.

Phase Two CFSA. The second phase of the Conditional Firm Analysis, during which Transmission Provider attempts to resolve system constraints identified in Phase One CFSA.

Preliminary System Constraint Analysis. The table the Transmission Provider provides to the Transmission Customer before an offer of a CFSA Agreement that is a non-binding identification of known constraints that may be applicable to the Transmission Customer's Transition Planning Requests that are eligible for the Transition Planning Process.

Reassessment Conditional Firm Service. A form of Conditional Firm Service that the Transmission Provider offers and the Customer accepts under which the Transmission Provider may determine through a biennial reassessment that it can no longer reliably provide such service, or such service can only be reliably provided with an increase in the number of hours per year of conditional curtailment or changed System Conditions, consistent with Section 15.4 and 28.8 in the Tariff.

Service Award Window. A rolling 24-month window, which starts anew each subsequent month, of the service start date of Transition Planning Requests to which Transmission Provider may award Conditional Firm Service under the Transition Planning Process.

Studied Applications. Applications for Long-term Firm Point-to-Point Transmission Service and Network Integration Transmission Service that Transmission Provider has studied and provided plans of service to the Transmission Customer.

Transition Application. Application for Long-Term Firm Point-to-Point Transmission Service or Network Integration Transmission Service with a queue time in the Transition Planning Process Window.

Transition Planning Process. A multi-step transitional framework set forth in Attachment T to Transmission Provider's Tariff for the evaluation of the availability of an award of Conditional Firm Service in the Transition Planning Process Window before development and adoption of a future transmission planning process under the Tariff, as revised from time to time, and applicable business practices in effect at that time.

Transition Planning Process Window. Between 12:01 PM Pacific Prevailing Time on August 19, 2022, and 11:59 PM Pacific Prevailing Time, November 1, 2029.

Transition Planning Request. An Application for long-term firm transmission service that meets the requirements for a Completed Application under Bonneville's Tariff, satisfies all evaluation criteria in Section 2 of Attachment T for the Transition Planning Process, and was submitted in the Transition Planning Process Window before January 1, 2026.

1.2 Scope of Transition Planning Process

1.2.1 Application Submission Dates.

Transmission Customers with Applications for Long-Term Firm Point-to-Point Transmission Service and Network Integration Transmission Service with a queue time in the Transition Planning Process Window (“Transition Applications”) are eligible to be considered for the Transition Planning Process as Transition Planning Requests or to remain in the queue as an Exempted Transition Application, provided that the Transition Application meets the requirements in this Attachment T. This includes Transition Applications for which Transmission Provider has determined that long-term firm transmission service cannot be accommodated on the existing system or a need to conduct a System Impact Study under Sections 15.2, 17.5, 19.1, or 32.1 in the Tariff.

1.2.2 Studied Applications.

Applications for Long-term Firm Point-to-Point Transmission Service and Network Integration Transmission Service that Transmission Provider has studied and provided plans of service to the Transmission Customer (“Studied Applications”) are eligible to be analyzed for an award of Conditional Firm Service under the Transition Planning Process. Transmission Provider will not change the plan of service for Long-term Firm Point-to-Point Transmission Service or Network Integration Transmission Service identified in a previous study under this Transition Planning Process. Transmission Provider will not apply the requirements in Attachment T to Conditional Firm Service the Customer was awarded and is taking for a Studied Application prior to the initiation of the Transition Planning Process. Transmission Customers with Studied Applications will only be subject to the requirements of this Attachment T as follows:

1.2.2.1 Identification of Constraints for Studied Applications.

Transmission Provider will assume the same constraints that prevented an award of conditional firm service, if requested, or identified in a previous study to determine if an award of Bridge Conditional Firm Service is possible in the Transition Planning Process.

1.2.2.2 Applicable Requirements for Conditional Firm Analysis.

Transmission Customers with Studied Applications will not be required to enter a CFSA Agreement or have their Studied Applications studied under a Phase One CFSA. Studied Applications will be subject to the same analysis identified below in the Phase Two CFSA and may receive awards of Conditional Firm Service as described in Section 3.5.1 of this

Attachment T. Studied Applications must also meet the requirements for a Remedial Action Scheme (RAS), in Section 3.5.3, and the limitations on deferrals, in Section 4.2, identified below.

1.2.3 Applications Not Subject to the Transition Planning Process.

Transmission Provider will continue to award Long-Term Firm Point-to-Point and Network Integration Transmission service under Parts II and III of the Tariff during the Transition Planning Process if Transmission Provider determines there is sufficient available transfer capability and no need for further study of the request consistent with Sections 17.5 and 32.1 of the Tariff. Such service is not subject to the requirements of this Attachment T, except for the requirements in Section 2 and the limitations specified in Section 3.5.2 identified below.

Network Integration Transmission Service load and resource forecasts that are not subject to a commercial planning evaluation pursuant to Transmission Provider's Network Integration Transmission Service Business Practice will not be processed under Attachment T and will be offered service consistent with Part III of Transmission Provider's Tariff and Network Integration Transmission Service Business Practice. All Transition Applications for Network Integration Transmission Service, as defined in Attachment T to the Tariff, that are subject to a commercial planning evaluation pursuant to Transmission Provider's Network Integration Transmission Service Business Practice, will be processed under this Attachment T.

Requests for and offers of short-term transmission service, secondary network transmission service, non-firm point-to-point transmission, Northwest AC Intertie and Pacific DC Intertie service and service to the Malin-Hilltop line (RATS line) are not subject to Attachment T and will be offered consistent with Parts II and III of Transmission Provider's Tariff.

1.3 Relationship to the Tariff

Except as otherwise provided in, or modified by, this Attachment T, the Tariff applies to Transition Planning Requests. To the extent there are irreconcilable conflicts or inconsistencies between this Attachment T and the body of the Tariff, Attachment T controls.

1.4 Transition Planning Process Sunset

Transmission Provider will not process any Application received after 11:59 PM (Pacific Prevailing Time) on November 1, 2029, under this Transition Planning Process. Any Exempted Transition Application or Transition Planning Request which has not received an award of service by November 1, 2029, under this

Attachment T, will be processed following the Tariff, in effect at that time, after November 1, 2029.

Section 2. Requirements for Transition Applications

Transmission Customer's Transition Application must satisfy all the requirements in this Section 2 of this Attachment T to be considered a Transition Planning Request in the Transition Planning Process or an Exempted Transition Application.

2.1 Validation of General Application and Evaluation Criteria Requirements

All Transition Applications must include submission deposits and fees and meet the requirements for a Completed Application specified in Sections 17.2 and 29.2 of the Tariff, meet the applicable evaluation criteria in Section 2 of this Attachment T, and meet the requirements specified in Transmission Provider's business practices.

Transmission Provider will evaluate all Transition Applications, at the Transmission Provider's discretion, for compliance with the Transition Application requirements.

2.2 Notice of Validation and Initial Validation Cure Period.

Notwithstanding any deadlines or notices required under Sections 17.4, 17.5, and 29.2 of the Tariff, Transmission Provider will notify Transmission Customers of validation of Transition Applications as follows.

2.2.1 OASIS Notice of Initiation of Validation of Transition

Applications. Transmission Provider will post a notice on OASIS no later than five (5) Business Days following the effective date of this Attachment T that the Transmission Provider is beginning to validate Transition Applications against the requirements in Section 2 of this Attachment T and may issue deficiency notices to Transmission Customers in accordance with this Attachment T.

2.2.2 Initial Validation Cure Period.

After evaluation of a Transition Application, Transmission Provider will notify the Transmission Customer if the Transition Application has been validated or if a deficiency was identified. For the Transition Planning Process, Transmission Customers will have 10 business days from the date of Transmission Provider's notice of deficiency to provide information to Transmission Provider to address the deficiency. Should a Transmission Customer fail to resolve a deficiency, the Transition Application will be declined on OASIS, receiving no further consideration.

2.3 Evaluation Criteria Requirements

Transmission Customer must submit evidence to Transmission Provider to demonstrate compliance with requirements in this Attachment T. Transition Applications that fail to meet the requirements in this section will be declined on OASIS and receive no further consideration from the Transmission Provider.

2.3.1 Source (POR) Maturity Requirements for Transition Applications Submitted before January 1, 2026

Notwithstanding the requirements in Sections 17.2 and 29.2 in Parts II and III of the Tariff, for any Application submitted before January 1, 2026, the Transition Application must identify one of the following:

- a. an existing Generating Facility requesting transmission service;
- b. a cited Large Generating Facility seeking generator interconnection under the Tariff that has not energized and, except as provided in Section 2.3.1.1 below, and:
 - i. Has completed all large generator interconnection studies (Feasibility Study (if applicable), System Impact Study, and Interconnection Facilities Study) or executed a Standard Large Generator Interconnection Agreement (LGIA) as of June 30, 2024, to be considered a “bypass project” or
 - ii. Has entered into a Late Stage Facilities Study Agreement with Transmission Provider under Attachment R of the Tariff;
- c. a cited Small Generating Facility seeking interconnection under the Small Generator Interconnection Procedures in Attachment N of the Tariff that has completed a System Impact Study under Attachment N;
- d. if the cited resource is interconnecting through an electric system other than the Transmission Provider’s Transmission System, and is not yet energized, evidence of:
 - i. The generator interconnection number in the applicable transmission provider’s generator interconnection queue; and
 - ii. a generator interconnection agreement;
- e. A Point of Receipt (POR) at Northwest Market Hub; or
- f. A market purchase or system sale that specifies in the Transition Application a POR, Source, and adjacent system (at a connection between the Transmission Provider’s transmission system and another entity’s adjacent transmission system) that

are included on, but not limited to the table below. Bonneville will update the table in the Transition Planning Process Business Practice following its Business Practice Process, but may validate Transition Applications based on the POR, Source or adjacent system that have not been included on the list.

- i. If a Generating Facility associated with the Transition Application is subject to an interconnection process, as described above in Sections 2.3.1(b), 2.3.1(c), or 2.3.1(d), then the Transition Application must also meet the applicable requirements in section 2.3.1(b), 2.3.1(c), or 2.3.1(d).

OASIS Source	POR	Adjacent System(s)
BIGEDDY500CELO	BIGEDDY	LADWP, SCEE
JOHNDAYINTI500	JOHNDAY	CAISO, BANC
USCNDNBDRW500	BC.US.BORDER	BCH
USCNDNBDRCNTGS	BC.US.BORDER	BCH
HILLTOP230	HILLTOP345	NVE

2.3.1.1 Exceptions

If the Transition Application is associated with a cited Large Generating Facility seeking generator interconnection under Attachment R of the Tariff, has not been energized and such Transition Application meets all applicable evaluation criteria in Section 2.3 with the exception of the applicable Source (POR) Maturity requirement specified Section 2.3.1(b) above, and the Transmission Customer executes a Phase Two Cluster Study Agreement for the cited Large Generating Facility when offered by Transmission Provider in accordance with Attachment R of the Tariff, the Transition Application may be validated as an Exempted Transition Application.

The Exempted Transition Application 1) will not be included as a Transition Planning Request in the Transition Planning Process cycle, and, 2) the queue time for the Exempted Transition Application will be adjusted to be no earlier January 1, 2026, that is proceeding in the Transition Planning Process and no later than any Transition Application submitted on or after January 1,

2026. Any adjustment to the queue time will account for the original queue order relative to other Exempted Transition Applications qualifying for this exception to Section 2.3.1(b) or the exception in Section 2.3.4.1 to Section 2.3.4 of this Attachment T.

2.3.2 Source (POR) Maturity Requirements for Transition Applications submitted on or after January 1, 2026.

Any Transition Application submitted on or after January 1, 2026, must identify one of the following to be validated as an Exempted Transition Application:

- a. an existing Generating Facility requesting transmission service;
- b. a Phase Two Cluster Study Agreement executed by the Transmission Customer, or its successor, for the cited Large Generating Facility seeking interconnection in accordance with Attachment L or R of the Tariff;
- c. a cited Small Generating Facility seeking interconnection under the Small Generator Interconnection Procedures in Attachment N of the Tariff that has completed a System Impact Study under Attachment N;
- d. if the cited Generating Facility is interconnecting through another electric system other than the Transmission Provider's Transmission System, and is not yet energized, evidence of:
 - i. The generator interconnection number in the applicable transmission provider's generator interconnection queue; and,
 - ii. A plan of service for generator interconnection of the cited Generating Facility under the applicable transmission provider's interconnection study process; or
- e. A POR at Northwest Market Hub;
- f. A market purchase or system sale that specifies in the Transition Application a POR, Source, and adjacent system (at a connection between the Transmission Provider's transmission system and another entity's adjacent transmission system), that are included on, but not limited to, the table below. Bonneville will update the table below in the Transition Planning Process Business Practice following its Business Practice Process, but may validate Transition Applications based on the POR, Source or adjacent system that have not been included on the table.
 - i. If a Generating Facility associated with the Transition Application is subject to an interconnection process, as

described above in Sections 2.3.2(b), 2.3.2(c), or 2.3.2(d), then the Transition Application must also meet the applicable requirements in section 2.3.2(b), 2.3.2(c), or 2.3.2(d).

OASIS Source	POR	Adjacent System(s)
BIGEDDY500CELO	BIGEDDY	LADWP, SCEE
JOHNDAYINTI500	JOHNDAY	CAISO, BANC
USCNDNBDRW500	BC.US.BORDER	BCH
USCNDNBDRCNTGS	BC.US.BORDER	BCH
HILLTOP230	HILLTOP345	NVE

2.3.3 Source Owner Validation.

For all Transition Applications that cite a Generating Facility that is or will be physically interconnected to Transmission Provider's Transmission System, if the Transmission Customer is not the owner or affiliate of the owner of the Generating Facility or the Transmission Customer does not have the rights to output of the Generating Facility, the Transmission Customer must provide an affirmation from the Generating Facility owner or an entity holding rights to output of the Generating Facility, consistent with the term and service start date requested in the Transition Application, that the requested long-term firm transmission service may be used to transmit generation from the cited Generating Facility. If an affirmation from the owner of the Generating Facility or an entity holding rights to output of the Generating Facility is not provided by Transmission Customer, then those Transition Applications will be declined on OASIS, receiving no further consideration.

2.3.4 Line/Load (POD) Maturity Requirements for Applications Submitted before January 1, 2026.

If a Transition Application submitted before January 1, 2026, is associated with serving load for which the Transmission Provider requires a Line and Load Interconnection Request (LLIR) pursuant to Transmission Provider's Line and Load Interconnection Procedures Business Practice, Transmission Customer must provide evidence, except as provided in Section 2.3.4.1 below, that:

- a. the Line and Load Interconnection System Impact Study (LLI SIS) has been completed, or

- b. Transmission Provider determined an LLI SIS is unnecessary.

2.3.4.1 Exceptions

If the Transition Application submitted before January 1, 2026, meets all applicable evaluation criteria in Section 2.3 with the exception of the Line/Load (POD) Maturity Requirements requirement specified Section 2.3.4 above, and the Transmission Customer provides evidence that the Transmission Customer has proceeded with any necessary LLI SIS and has a definitive POD within 180 Calendar Days of a deficiency notice provided by Transmission Provider consistent with Section 2.2.2 of this Attachment T, the Transition Application may be validated as an Exempted Transition Application.

The Exempted Transition Application 1) will not be included as a Transition Planning Request in the Transition Planning Process cycle, and 2) the queue time for the Exempted Transition Application will be adjusted to be no earlier than January 1, 2026, that is proceeding in the Transition Planning Process and no later than any Transition Application submitted on or after January 1, 2026. Any adjustment to the queue time will account for the original queue order relative to other Exempted Transition Applications qualifying for this exception to Section 2.3.4 or the exception in Section 2.3.1.1 to Section 2.3.1(b) of this Attachment T.

2.3.5 Load Maturity Requirements for Applications Submitted on or after January 1, 2026.

If a Transition Application submitted on or after January 1, 2026, is associated with serving load for which Transmission Provider requires an LLIR pursuant to Transmission Provider's Line and Load Interconnection Procedures Business Practice, the Transmission Customer must provide evidence that the Transmission Customer has proceeded with any necessary LLI SIS and has a definitive POD.

- a. The Transmission Customer shall be responsible for additional costs for evaluating the Exempted Transition Application in a future transmission planning process following the Tariff, or its successor, and applicable business practices in effect at that time, due to any change in the POD during the line and load interconnection process unless the LLI SIS is completed at the time the Transition Application is validated.

2.3.6 Request for Point-to-Point Transmission Service to Serve a Requested or Existing Network Integration Transmission Service Load.

If any Transition Application requesting Point-to-Point Transmission Service cites a NITS POD or a new POD designated as a "Newpoint"

associated with a Network Customer's Network Load, the Network Load and Network Resource forecast submitted to Transmission Provider by the Network Customer associated with that POD must reference the Application for Point-to-Point Transmission Service and its cited Generating Facility at the time of submittal.

2.4 Establishment of Transition Planning Request or Exempted Transition Application.

After the Transmission Provider has validated the Transition Application against the requirements in this section, the Transition Application will be established as either a Transition Planning Request or an Exempted Transition Application. Any Transition Application that has not met the requirements in this section will be declined on OASIS and receive no further consideration. Any Transition Application validated by the Transmission Provider as a Transition Planning Request or as an Exempted Transition Application may be subject to Evaluation Criteria or other requirements as part of a future transmission planning process, following the Tariff, or its successor, and applicable business practices in effect at that time.

2.5 Requirement to Maintain Compliance for a Transition Planning Request or Exempted Transition Application.

2.5.1 After establishing a Transition Application as Transition Planning Request or Exempted Transition Application, the Transmission Customer has an ongoing obligation to assure the Transition Planning Request or Exempted Transition Application continues to meet the general application requirements in Sections 17.2 and 29.2 of the Tariff, the evaluation criteria requirements in Section 2 of this Attachment T, and any relevant data exhibit information required under the Transmission Provider's business practices.

2.5.2 Transmission Customers must notify the Transmission Provider of any changes allowed to the application information provided to demonstrate compliance with the requirements in this Attachment T and include updated information (e.g., an updated data exhibit form) until Transmission Provider awards service for the Transition Planning Request or the Exempted Transition Application is processed under a future transmission planning process following the Tariff, or its successor, and applicable business practices in effect at that time.

2.5.3 Based on the Transmission Customer's written notice, or if Transmission Provider identifies a deficiency with a Transition Planning Request or an Exempted Transition Application, Transmission Provider may determine whether the Transition Planning Request or Exempted Transition Application is no longer valid and will provide the Transmission Customer with 30 Calendar

Days to address the newly identified deficiency. Should a Transmission Customer fail to resolve a deficiency, the Transition Planning Request or Exempted Transition Application will be declined on OASIS, receiving no further consideration from the Transmission Provider.

Section 3. Transition Planning Process

The Transition Planning Process includes the 1) Notice of the commencement of the Transition Planning Process; 2) Preliminary System Constraint Analysis; 3) Conditional Firm Service Analysis (CFSA) Agreement; 4) Phase One CFSA and Phase Two CFSA; and 5) awards of service, if available.

Transition Provider will conduct one cycle of the Transition Planning Process for Transition Planning Requests as specified in this Section 3 of this Attachment T. Transmission Customers with Exempted Transition Applications will be processed under a future transmission planning process following the Tariff, as revised from time to time, and applicable business practices in effect at that time.

3.1 Notice of Commencement of Transition Planning Process.

Transmission Provider will provide notice on OASIS of the date for commencement of the Transition Planning Process cycle, the start date of the initial Phase One CFSA, and the estimated date for the start of the Service Award Window.

3.2 Preliminary System Constraint Analysis

Before offering Transmission Customer a Conditional Firm Service Analysis Agreement (CFSA Agreement), Transmission Provider will provide a non-binding Preliminary System Constraint Analysis.

3.3 Conditional Firm Service Analysis (CFSA) Agreement

Transmission Provider will offer Transmission Customer a CFSA Agreement listing all eligible Transition Planning Requests, in the form of Appendix 1 to this Attachment T. Transmission Customer must execute and return the CFSA Agreement to Transmission Provider within 30 Calendar Days and identify which Transition Planning Requests the Transmission Customer elects to proceed with in the Transition Planning Process.

- a. If Transmission Customer does not execute a tendered CFSA Agreement, including providing any required CFSA Agreement Fees, specified in Section 3.3.1 below, then the Transmission Customer's Transition Planning Request(s) listed in that tendered CFSA Agreement will be declined on OASIS, receiving no further consideration.
- b. Any listed Transition Planning Request the Transmission Customer does not elect to include in the executed CFSA Agreement will be declined on OASIS, receiving no further consideration.

- c. Transmission Customers will not be tendered a CFSA Agreement for any Exempted Transition Applications.

3.3.1 CFSA Agreement Fee.

Transmission Customers must submit a non-refundable fee (“CFSA Agreement Fee”) when executing the CFSA Agreement equal to \$800 per MW for each Transition Planning Request, the Transmission Customer elects to include in the CFSA Agreement and proceed in the Transition Planning Process.

a. Credit of CFSA Agreement Fee for Future Planning Study.

If the Transmission Customer proceeds with a Transition Planning Request into the next future transmission planning process, following the Tariff, or its successor, and applicable business practices in effect at that time, and the Transmission Customer was not awarded service for that Transition Planning Request by November 1, 2029, then Transmission Provider will credit up to 50 percent of the CFSA Agreement Fee for that Transition Planning Request towards reducing deposits or fees the Transmission Customer owes for the next future transmission planning process under the Tariff, or its successor, and applicable business practices in effect at that time, capped at the cost of the future deposits or fees, for that specific Transition Planning Request.

3.3.2 Product Offerings

3.3.2.1 Bridge Conditional Firm Service Awarded in the Transition Planning Process Under the CFSA Agreement. Under the CFSA Agreement, Transmission Provider will evaluate its ability to award Bridge Conditional Firm Service in the Transition Planning Process, unless Transmission Provider determines the Transmission Customer’s Transition Planning Request is only eligible to be offered Reassessment Conditional Firm Service as specified below in Section 3.3.2.2.

- a. Any plan of service necessary to provide long-term firm transmission service without conditional curtailment will be identified in a future transmission planning process under the Tariff, or its successor, and applicable business practices in effect at that time. Transmission Customers must meet the requirements of that future transmission planning process under the Tariff, or its successor, and applicable business practices in effect at that time, to convert any Bridge Conditional Firm Service awarded in the Transition Planning Process to long-term firm service without conditional curtailment.

- b. If a Transmission Customer elects to not proceed in the future transmission planning process, under Transmission Provider's Tariff, or its successor, and applicable business practices in effect at that time, including proceeding with any funding obligations, the Transmission Customer may convert its Bridge Conditional Firm Service to Reassessment Conditional Firm Service, if available, or the Transition Planning Request will be declined on OASIS, receiving no further consideration.

3.3.2.2 Reassessment Conditional Firm Service. Transmission Provider will only evaluate Transition Planning Requests for Reassessment Conditional Firm Service as provided below:

- a. Transition Planning Requests for service either to a POD or from a POR of Northwest Market Hub.
- b. An award of Conditional Firm Service for a Transition Planning Request is ineligible for reservation priority under Section 2.2 of the Tariff.

3.4 Conditional Firm Service Analysis

Transmission Provider will conduct the Conditional Firm Service Analysis in two phases to determine if Conditional Firm Service can be awarded for a Transition Planning Request.

3.4.1 Phase One CFSA. Transmission Provider will conduct a transition planning study to identify either an award of Conditional Firm Service for a Transition Planning Request or the constraints which prevent an award of Conditional Firm Service for a Transition Planning Request.

3.4.1.1 Scope of the Phase One CFSA.

Transmission Provider will endeavor to complete the Phase One CFSA within 120 Calendar Days of the commencement date provided in the notice as specified in Section 3.1 in this Attachment T. As part of the analysis, Transmission Provider will identify all constraints that prevent an award of conditional firm service for each Transition Planning Request at the time of the Phase One CFSA, including but not limited to: (1) available paths or sub-grid areas of Transmission Provider's transmission system where mitigation is necessary, (2) system limits needed to manage identified constraints, (3) any impacts on third-party transmission providers' systems that limit Transmission Provider's ability to offer conditional firm service, and (4) scheduling points which require additional granularity.

- a. In the event that Transmission Provider is unable to complete the Phase One CFSA, as described in this section, within 120 Calendar Days, Transmission Provider will provide notice on OASIS and include an estimated completion date and explanation of why additional time is required and if there is any change to the Service Award Window start date.

3.4.1.2 Phase One CFSA Close-Out Package.

After the completion of the Phase One CFSA, Transmission Provider will provide each Transmission Customer with a Phase One CFSA Closeout Package, which will include: 1) whether an award of Conditional Firm Service is available in the Service Award Window, not available in the Transition Planning Process, or requires further analysis in the Phase Two CFSA for each Transition Planning Request in a Transmission Customer's executed CFSA Agreement; 2) a list of constraints for each Transition Planning Request that prevent an award of conditional firm service; and 3) the security obligation for each Transition Planning Request under the CFSA Agreement.

3.4.1.3 Individual Phase One CFSA Close-Out Meetings.

Transmission Customers may submit request for an individual Phase One CFSA Close-Out Meeting. To request a Phase One CFSA Close-Out Meeting, the Transmission Customer must submit a written request to Transmission Provider within five (5) Business Days of receiving the Phase One CFSA Close-Out Package.

3.4.2 Phase Two CFSA.

Transmission Provider will apply the information identified in the Phase One CFSA to determine if Transmission Provider can manage the constrained paths or sub-grid areas to award service to Transmission Customers for each Transition Planning Request under their CFSA Agreements.

3.4.2.1 Factors for Evaluating Constraints.

Transmission Provider will use sound engineering judgment to evaluate constraints and will consider, but will not be limited to, the following factors: operational and reliability considerations, impacts or need for system updates, level of complexity, time for mitigating constraints, and the MW of service that would be enabled.

3.5 Awards of Service.

If Transmission Provider offers transmission service for a Transition Planning Request in the Transition Planning Process, the Transmission Customer must accept the transmission service, as described below, or the Transition Planning Request will be declined on OASIS and receive no further consideration.

- a. If Transmission Provider can only tender a partial award of capacity, the security associated with the partial award will be released as discussed in Section 5.4 of this Attachment T and Transmission Provider will continue to assess the unawarded portion of the Transition Planning Request so long as Transmission Customer maintains the Transition Planning Request.
- b. Transmission Provider will tender agreements for any awards of service in the Transition Planning Process under the Transmission Customer's existing Point-to-Point or Network Integration Transmission Service agreement.

3.5.1 Awards of Conditional Firm Service in the Transition Planning Process.**3.5.1.1 Timing of Awards of Conditional Firm Service and Queue Priority.**

Notwithstanding Sections 13.2(i) and 29.2 of the Tariff, Transmission Provider will offer awards of Conditional Firm Service based on the following priority:

- a. First, the Transition Planning Requests must have a requested service start date in the applicable Service Award Window.
 - i. Transition Planning Requests with a requested service start date before the Service Award Window will be deemed to be within the current Service Award Window.
- b. Second, awards will be contingent on completion of work in the Phase Two CSFA, if necessary.
- c. Third, if a Transition Planning Request with a requested service start date in the applicable Service Award Window is determined to have a constraint that cannot be mitigated at that time, Transmission Provider will proceed to analyze and award service, if available, to the next highest-queued Transition Planning Request with a requested service start date in that Service Award Window.
- d. Fourth, if a higher queued Transition Planning Request has a requested service start date beyond the end of the

applicable Service Award Window, then Transmission Provider will proceed to analyze and award service, if available, to the next highest-queued Transition Planning Request with a requested service start date in that Service Award Window.

3.5.1.2 After completion of the Phase Two CFSA for a Transition Planning Request, Transmission Provider may, from time to time and using reasonable efforts, revisit constraints that Transmission Provider determined could not be mitigated at the time of such analysis. If after revisiting such constraints Transmission Provider determines a constraint can be managed, then it will tender an award for a Transition Planning Request if the requested start date was within or earlier than the current Service Award Window and there is sufficient remaining conditional firm service capability. In addition, consistent with Section 3.5.2 below, Transmission Provider will continue to evaluate Transition Planning Requests and Exempted Transition Applications to identify if an award of Long-Term Firm Service can be awarded during the Transition Planning Process.

3.5.1.3 If Transmission Provider has not awarded service for a Transition Planning Request under the Transition Planning Process by November 1, 2029, the Transition Planning Request will remain in the transmission queue.

3.5.2 Awards of Long-Term Firm Service during the Transition Planning Process.

Consistent with Section 1.2.3 of this Attachment T, Transmission Provider may award Long-Term Firm Point-to-Point and Network Integration Transmission service without constraints (at NERC Priority 7 or 7fn) consistent with Sections 13.2(i) and 29.2 of the Tariff. The award of service will be subject to limitations on deferrals identified below in Section 4.2 of this Attachment T. In addition, if Transmission Customer has executed a CFSA Agreement, Transmission Customer must continue to meet the Security Requirements in the Agreement and in Section 5 (Security Requirements) of this Attachment T.

3.5.3 Need for a Remedial Action Scheme (RAS) to Award Conditional Firm Service.

Transmission Provider may identify RAS requirements during Phase One CFSA or Phase Two CFSA, and the Transmission Customer must accept those conditions to receive an award of conditional firm service.

- 3.5.3.1** Transmission Provider may identify RAS as part of identifying the plan of service in a future transmission planning process following the Tariff, or its successor, and business practices in effect at that time. The Transmission Customer must accept the RAS requirements identified for an award of long-term firm transmission service without conditional curtailment.

Section 4. Additional Terms for the Transition Planning Process

4.1 Mid-Term Offers of Service.

Transmission Provider may offer a mid-term award of Reassessment Conditional Firm Service after the Phase Two CFSA if Transmission Provider is unable to offer service for the full term of a Transition Planning Request, provided the following requirements are satisfied:

- a. Transmission Customer must request that Transmission Provider consider a mid-term award of service for a Transition Planning Request after the Transmission Customer receives the Phase One CFSA Closeout Package for the request.
- b. The term of service awarded may be no more than two years.
- c. The mid-term service awarded will not have reservation priority under Section 2.2 of the Tariff.
- d. The Transition Planning Request cannot be to a POD or POR that is designated as Newpoint unless the Newpoint has been conformed as specified in Transmission Provider's business practices.
- e. Available Transfer Capability (ATC) on 1:1 paths must be available if required.
- f. Transmission Customer may submit a remainder request on OASIS for the unoffered portion of the available service term that will retain the same queue time and reservation priority under Section 2.2 of the Tariff as the original Transition Planning Request.
- g. Such offers are not subject to a sub-grid check.

4.2 Limitations on Extensions for Commencement of Service ("Deferrals") during the Transition Planning Process.

Notwithstanding Section 17.7 of the Tariff, for any award of Long-Term Firm Service or Conditional Firm Service during the Transition Planning Process, Transmission Customer may elect to defer the conditional firm service no more than two times for up to one year each. Transmission Customer must pay a non-refundable annual reservation fee equal to one month's charge for Firm Transmission Service for each year or fraction thereof.

4.3 Individual Studies.

Notwithstanding Sections 17.5 and 32.1 of the Tariff, Transmission Provider will not perform any individual studies during the Transition Planning Process.

Section 5. Security Requirements**5.1 Timing.**

Following receipt of the Phase One CFSA Close-Out Package, described in Section 3.4.1.2 of this Attachment T, for each Transition Planning Request a Transmission Customer elects to proceed forward with in the Transition Planning Process under the CFSA Agreement and listed in the Phase One CFSA Close-Out Package, the Transmission Customer must provide a security deposit in the form of a cash deposit or an irrevocable letter of credit acceptable to the Transmission Provider within 45 Calendar Days of the date of the letter transmitting the Phase One CFSA Close-Out Package to be eligible to continue into the Phase Two CFSA, if applicable.

5.1.1 For each Transition Planning Request in the CFSA Agreement and the Phase One CFSA Close-Out Package for which the Transmission Customer does not provide the security deposit or fails to provide the security deposit by the deadline pursuant to Section 5.1 of this Attachment T, the Transition Planning Request will be declined on OASIS, receiving no further consideration.

5.1.2 The CFSA Agreement will terminate if Transmission Customer fails to provide the required security deposits, unless exempted under Sections 5.2.1 or 5.3.1 in this Attachment T, for all Transition Planning Requests elected by the Transmission Customer to proceed in the Transition Planning Process under the CFSA Agreement, and listed in the Phase One CFSA Close-Out Package, after all those Transition Planning Requests are declined on OASIS.

5.2 Amount and Duration of Security Obligation for Point-to-Point Transmission Service

For each Transition Planning Request of Point-to-Point Transmission Service, the Transmission Customer must provide a security deposit equivalent to charges for twelve (12) months of Long-Term Firm Transmission Service for the Transmission Customer's Transition Planning Request(s) at the time security deposit is provided.

5.2.1 Exceptions.

Transmission Provider will not require security:

- a. For a Transition Planning Request that is a redirect of Point-to-Point Transmission Service where Transmission Customer is taking service on the parent transmission service request for the redirect. If Transmission Customer is deferring service for the parent transmission service request, the Transmission Customer must meet the security obligation for the Transition Planning Request.

- b. For a Transition Planning Request that Transmission Provider has determined, at its sole discretion, that an award of Conditional Firm Service is not possible during the Transition Planning Process.
- c. Transmission Customer withdraws a Transition Planning Request included in the CFSA Agreement from the transmission queue prior to the deadline to provide a security deposit for the Transition Planning Request pursuant to Section 5.1 in this Attachment T.
- d. Transmission Customer provides Transmission Provider evidence of an executed power purchase agreement for a duration of no less than five (5) years that is associated with the Transition Planning Request, an agreement for the purchase of power from a Generating Facility associated with the Transition Planning Request for a term of five years or an agreement for the acquisition of a Generating Facility associated with the Transition Planning Request, such that the customer will acquire the Generating Facility no later than two years from the requested start date of service for the Transition Planning Request. The acceptance of the agreement to qualify for the release of the security obligation will be at the discretion of the Transmission Provider. The Transmission Customer must also commit to providing any additional information necessary for Transmission Provider to validate the agreement has a reasonable nexus with the Transition Planning Request (e.g. the Source and/or Sink match between the agreement and the Transition Planning Request).

5.3 Amount and Duration of Security Obligation for Network Integration Transmission Service

Network Customer must provide a security deposit equivalent to charges for one year of Network Integration Transmission Service based on the highest peak of MWs requested in the Transition Planning Request between the service commencement date and September 30, 2031, at the time security deposit is provided.

- a. Network Customer must maintain the designation of the Network Resource associated with the Transition Planning Request for a minimum of one year.

5.3.1 Exceptions.

Transmission Provider will not require security:

- a. For a Transition Planning Request that is associated with a forecasted Network Resource that will replace or displace an existing designated Network Resource. Transmission Customer

will indicate to Transmission Provider the existing designated Network Resource that will be replaced or displaced for the amount of MWs of the forecasted Network Resource for which Transmission Provider will not require security.

- b. For a Transition Planning Request that Transmission Provider has determined, at its sole discretion, that an award of Conditional Firm Service is not possible during the Transition Planning Process.
- c. When Transmission Customer withdraws a Transition Planning Request included in the CFSA Agreement from the transmission queue before the deadline to provide a security deposit for the Transition Planning Request pursuant to Section 5.1 in this Attachment T.
- d. Transmission Customer provides Transmission Provider evidence of an executed power purchase agreement for a duration of no less than five (5) years that is associated with the Transition Planning Request, an agreement for the purchase of power from a Generating Facility associated with the Transition Planning Request for a term of five years or an agreement for the acquisition of a Generating Facility associated with the Transition Planning Request, such that the customer will acquire the Generating Facility no later than two years from the requested start date of service for the Transition Planning Request. The acceptance of the agreement to qualify for a release of the security obligation will be at the discretion of the Transmission Provider. The Transmission Customer must also commit to providing any additional information necessary for Transmission Provider to validate the agreement has a reasonable nexus with the Transition Planning Request (e.g. the Source and/or Sink match between the agreement and the Transition Planning Request).

5.4 Release of Security Obligation.

Transmission Provider shall release the security deposit for a Transition Planning Request in full to Transmission Customer upon the earlier of:

- a. After the Transmission Customer taking Point-to-Point Transmission Service has taken and paid for one year of Long-Term Firm Point-to-Point Transmission Service for the Transition Planning Request.
- b. One year following the commencement of Network Integration Transmission Service, of which the Network Customer has maintained the designation of the Network Resource for the forecasted amount of capacity associated with the Transition Planning Request for a minimum of one year.

- c. Transmission Customer provides Transmission Provider evidence of an executed power purchase agreement for a duration of no less than five (5) years that is associated with the Transition Planning Request, an agreement for the purchase of power from a Generating Facility associated with the Transition Planning Request for a term of five years or an agreement for the acquisition of a Generating Facility associated with the Transition Planning Request, such that the customer will acquire the Generating Facility no later than two years from the requested start date of service for the Transition Planning Request. The acceptance of the agreement to qualify for the release of the security obligation will be at the discretion of the Transmission Provider. The Transmission Customer must also commit to providing any additional information necessary for Transmission Provider to validate the agreement has a reasonable nexus with the Transition Planning Request (e.g. the Source and/or Sink match between the agreement and the Transition Planning Request).
- d. If no award of service for the Transition Planning Requests has been made by November 1, 2029.
- e. After November 1, 2029, if a Transmission Customer taking Bridge Conditional Firm Service for a Transition Planning Request fails to take a required step to proceed with the Transition Planning Request into a future transmission planning process following the Tariff, or its successor, and applicable business practices in effect at that time.

If Transmission Customer accepts a partial award of the capacity requested for Transmission Service, Transmission Provider will release the security associated with that partial award after Transmission Customer meets a condition for release of security pursuant to this Section 5.4. Transmission Provider will continue to hold the remaining security for the Transition Planning Request unless or until Transmission Customer meets a condition for release of security pursuant to this Section 5.4.

5.5 Conditions for Forfeiture of Security.

Transmission Customer forfeits the security deposit collected pursuant to this Section 5 of Attachment T for a Transition Planning Request to Transmission Provider if:

- a. Transmission Customer declines to accept an award of long-term firm service for a Transition Planning Request elected by the Transmission Customer to proceed in the Transition Planning Process under the CFSA Agreement.
- b. Transmission Customer has accepted an award of Point-to-Point Transmission Service under the CFSA Agreement and takes that Point-to-Point Transmission Service for a duration of less than one year.
- c. Network Customer with a Transition Planning Request for Network Integration Transmission Service, does not maintain a designation of the

resource associated with the Transition Planning Request for at least one year.

- d. Transmission Customer withdraws the Transition Planning Request from the queue prior to meeting the requirements specified in Section 5.4 of this Attachment T for the release of the security deposit.
- e. Transmission Customer fails to take an action required under the Transition Planning Process that causes the Transition Planning Request to be declined on OASIS and receive no further consideration.

APPENDIX 1 TO ATTACHMENT T

Contract No. ##TX-#####

CONDITIONAL FIRM SERVICE ANALYSIS AGREEMENT

executed by the

UNITED STATES OF AMERICA**DEPARTMENT OF ENERGY**

acting by and through the

BONNEVILLE POWER ADMINISTRATION

and

(CUSTOMER NAME)**Index to Sections**

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Exhibit A – Transition Planning Requests**Exhibit B – Notices**

This CONDITIONAL FIRM SERVICE ANALYSIS AGREEMENT (Agreement) is entered into by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (Transmission Provider), and (Customer Name) (Transmission Customer), (hereinafter individually referred to as “Party” and collectively as “Parties”).

RECITALS*[Option 1:*

Transmission Provider has adopted a Transition Planning Process, as provided in Attachment T of Transmission Provider’s Open Access Transmission Tariff (Tariff), to analyze

its ability to offer an award of Conditional Firm Service (CFS) for Transition Planning Requests submitted in the Transition Planning Window; and

Transmission Customer has submitted Transition Application(s) for Long-Term Firm (LTF) Point-to-Point (PTP) Transmission Service under its PTP Transmission Service Agreement No. ##TX-#### (Service Agreement) that have been validated as Transition Planning Requests under Attachment T of Tariff; and
End of Option 1]

[Option 2:

Transmission Customer has submitted Transition Application(s) for Network Integration Transmission Service under its Network Integration (NT) Transmission Service Agreement No. ##TX-#### (Service Agreement) that have been validated as Transition Planning Requests under Attachment T of Transmission Provider's Open Access Transmission Tariff (Tariff); and
End of Option 2]

Transmission Customer's Transition Planning Requests, listed in Exhibit A to this Agreement, are eligible to participate in the Transition Planning Process in accordance with Attachment T of the Tariff.

This Agreement, in combination with the Tariff and associated business practices, provides the rights and obligations for the performance of the Conditional Firm Service Analysis (CFSA), required fees, financial security, and other terms that apply to the Transition Planning Requests that Transmission Customer elects to include in the Transition Planning Process.

The Parties therefore agree to the following:

1. TERM AND TERMINATION

(a) Term

This Agreement becomes effective on the date it is signed by Transmission Provider ("Effective Date"). Transmission Provider will sign the Agreement after Transmission Customer has executed the Agreement consistent with Section 2(a). After the Effective Date, this Agreement will remain in effect until November 1, 2035, unless otherwise terminated pursuant to Section 1(b).

(b) Termination

This Agreement will terminate upon any of the following:

- (1) Transmission Customer has not received, by November 1, 2029, any offers of CFS or LTF Transmission Service for the Transition Planning Request(s) that Transmission Customer elects to include in this Agreement;

- (2) If all of the Transition Planning Requests that Transmission Customer elects to include in this Agreement are declined or withdrawn on OASIS prior to when Transmission Customer must provide security deposit(s) under Attachment T of the Tariff; or
- (3) Transmission Customer does not remit all security deposit(s) when required pursuant to Attachment T of the Tariff and this Agreement for Transition Planning Request(s) elected by Transmission Customer pursuant to Section 2(a)(1); provided, this Agreement shall not terminate if the Transmission Customer remits the security deposit applicable to any such Transition Planning Request when required pursuant to Attachment T of the Tariff and this Agreement.

2. TRANSMISSION CUSTOMER OBLIGATIONS

(a) Execution of Agreement and Funding Obligations

- (1) No later than 30 Calendar Days after Transmission Provider offers the Agreement, Transmission Customer must execute and return this Agreement as follows:
 - i. Pursuant to Exhibit A, Transmission Customer shall elect the Transition Planning Request(s) to include in this Agreement and to advance in the Transition Planning Process under Attachment T of the Tariff by placing its initials in the applicable column next to each selected Transmission Planning Request(s);
 - ii. Sign and return the Agreement to Transmission Provider; and
 - iii. Submit the CFSA Agreement Fee to Transmission Provider in accordance with Section 3.3 in Attachment T of the Tariff and the Transition Planning Process Business Practice for each Transition Planning Request that Transmission Customer elects to include in this Agreement.
- (2) If Transmission Customer does not execute and return this Agreement consistent with the requirements in Section 2(a)(1) for the listed Transition Planning Requests in Exhibit A, this Agreement will be null and void, and all listed Transition Planning Request(s) will be declined in OASIS and will receive no further consideration.

- (b) **Provision of Technical Information.** Transmission Customer must provide all technical information requested by Transmission Provider to conduct the CFSA consistent with Good Utility Practice and as allowed under Attachment T or other sections of the Tariff.

(c) **Security Deposit**

- (1) Except as otherwise provided in Attachment T of the Tariff and applicable business practices, following the receipt of a Phase One CFSA Close-Out Package (“Close-Out Package”), Transmission Customer must provide a security deposit(s) to Transmission Provider for each Transition Planning Request that Transmission Customer elects to proceed with in the Transition Planning Process pursuant to Attachment T of the Tariff.
- (2) Any Transition Planning Request(s) for which Transmission Customer fails to provide the required security deposit(s) will be declined in OASIS and will receive no further consideration.
- (3) The provision, maintenance, release, and forfeiture of any security deposit provided by Transmission Customer under this Agreement will be governed by Attachment T of the Tariff and applicable business practices.
- (4) Any agreement offered by Transmission Provider for CFS for a Transition Planning Request(s) under this Agreement will incorporate the security deposit provisions of Attachment T of the Tariff and applicable business practices.

- (d) **Purpose of CFSA Agreement.** The CFSA Agreement is intended to identify the Transition Planning Request(s) that the Transmission Customer elects to have Transmission Provider analyze for potential Conditional Firm Service under the Transition Planning Process and to establish the fee, information, and security obligations applicable to that analysis. Execution of a CFSA Agreement, or payment of the CFSA Agreement Fee prior to posting of any security deposit does not obligate the Transmission Customer to accept any award or offer of Conditional Firm Service, Long-Term Firm Point-to-Point Transmission Service, or Network Integration Transmission Service.

3. TRANSMISSION PROVIDER OBLIGATIONS

- (a) **Conditional Firm Service Analysis.** Transmission Provider will conduct a CFSA for each Transition Planning Request that Transmission Customer elects to include in this Agreement to determine if an offer of CFS is viable, consistent with Attachment T of the Tariff and applicable business practices.

The CFSA will consist of two phases: Phase One CFSA (Transition Planning Study) and Phase Two CFSA (Constraint Management).

- (1) **Phase One CFSA.** Transmission Provider will conduct an analysis consistent with Section 3.4 of Attachment T of the Tariff and applicable business practices and will issue a Close-Out Package to Transmission Customer

covering all Transition Planning Requests that Transmission Customer elects to include in this Agreement. The Close-Out Package will specify if an offer of CFS is available, unavailable, or requires further analysis in Phase Two CFSA.

- (2) **Phase Two CFSA.** Transmission Provider will use the findings from Phase One CFSA to determine whether viable constraint management options exist to enable CFS for each Transition Planning Request.

4. OFFERS OF CONDITIONAL FIRM SERVICE

- (a) In accordance with Attachment T of the Tariff and consistent with Transmission Provider's determination in the CFSA, Transmission Provider will offer CFS within the designated Service Award Window for each Transition Planning Request under this Agreement, to the extent such service is available.
- (b) Any such offer of CFS will be executed under Transmission Customer's existing Service Agreement.

5. STANDARD PROVISIONS

- (a) **AMENDMENT**
No amendment of this Agreement shall be of any force or effect unless set forth in a written instrument signed by an authorized representative of each Party.
- (b) **CHOICE OF LAW**
This Agreement shall be interpreted, construed, and implemented under federal law.
- (c) **ENTIRE AGREEMENT**
This Agreement, including documents expressly incorporated by reference, constitutes the entire agreement between the Parties. It supersedes all previous communications, representations, or contracts, either written or oral, which purport to describe or embody the subject matter of this Agreement.
- (d) **INCORPORATION OF EXHIBITS**
The following Exhibits are hereby incorporated into and made part of this Agreement:
- (1) Exhibit A Transition Planning Request(s)
- (2) Exhibit B Notices

6. SIGNATURES

This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement and may be executed by electronic signature and delivered electronically. The Parties have executed this Agreement as of the last date indicated below.

CUSTOMER NAME

UNITED STATES OF AMERICA

Department of Energy

Bonneville Power Administration

By: _____

By: _____

Title
_____Title Transmission Account Executive

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____

EXHIBIT A
Transition Planning Request(s)

Transmission Customer's eligible Transition Planning Request(s) are listed below. Transmission Customer shall designate which Transition Planning Request(s) it elects to include in the work to be performed under this Agreement by initialing after each Transition Planning Request in column 'e' of the table. The status of the Transition Planning Request(s) that Transmission Customer does not elect to include in the analysis will be changed to declined on OASIS consistent with Attachment T of the Tariff.

(a)	(b)	(c)	(d) ¹	(e)
Assign Ref	Requested Capacity in MW	Requested Service Commencement Date ²	CFSA Agreement Fee	Initial for Selected Transition Service Request(s)

Requested Capacity (MW) Total: _____

Total Non-Refundable CFS Analysis Agreement Fee \$ _____

¹ For each Transition Planning Request, the "CFSA Agreement Fee" in column (d) equals the number of megawatts listed in column (b), "Quantity," multiplied by \$800 per megawatt, as specified in Attachment T of the Tariff.

² A Transition Planning Request's Service Award Window will start 24 months prior to the requested Service Commencement Date.

**EXHIBIT B
NOTICES****1. NOTICES RELATING TO THIS AGREEMENT**

Any notice or other communication related to this Agreement shall be in writing and deemed to have been received if delivered in person, by email, by First Class mail or sent by overnight delivery service. Either Party may change its contact information by providing notice of such change to the other Party by any of the methods listed in this Section. Transmission Provider shall revise this Exhibit upon such notice:

To: (Customer Name)

Street Address
City, State Zip
Attention: Customer Contact
Title:
Phone:

Email:

To: Bonneville Power Administration

Attention: Transmission Account Executive for
(Customer Name) – TSE/TPP-2
Phone: (360) 619-6016
Email: txsalescontracts@bpa.gov

First Class Mail:

P.O. Box 61409
Vancouver, WA 98666

Overnight Delivery Service:

905 NE 11th Avenue
Portland, OR 97232

2. CHANGES IN NOTICES

If either Party changes its contact information, that Party shall notify the other Party within three (3) business days, and such notice shall be deemed to have been received if delivered as instructed in Section 1 of this Exhibit. Transmission Provider shall revise this Exhibit upon such notice.