

Generation Inputs: Cost Classification for Proposed Embedded Cost Calculation

Category	Item	Cost (\$1000s)
Financing Costs / Debt	CGS Debt Service	\$ 261,665
Financing Costs / Debt	Minimum Required Net Revenues	\$ 144,118
Financing Costs / Debt	Depreciation	\$ 144,080
Financing Costs / Debt	WNP-3 Debt Service	\$ 134,149
Financing Costs / Debt	Net Interest and Capitalization Adjustment	\$ 97,977
Financing Costs / Debt	WNP-1 Debt Service	\$ 50,585
Financing Costs / Debt	Amortization	\$ 46,337
Financing Costs / Debt	Operating Generation Settlement Payment (Colville)	\$ 22,805
Financing Costs / Debt	Cowlitz Falls (Lewis County) Debt Service	\$ 7,303
Financing Costs / Debt	Northern Wasco Debt Service	\$ 1,933
Financing Costs / Debt	Trojan Decommissioning	\$ 1,000
Financing Costs / Debt	WNP-1&3 Decommissioning	\$ 517
Financing Costs / Debt	Other Income & Expense - RCD Effect & Offset	\$ (65,948)
Annual Power Purchases	Tier 2 Purchase Costs and Rate Design Adjustment	\$ 40,906
Annual Power Purchases	Augmentation Power Purchases & Resources	\$ 16,209
Obligations	Fish and Wildlife	\$ 276,709
Obligations	USF&W Lower Snake Hatcheries	\$ 33,483
Obligations	Market Transformation (NEEA)	\$ 12,207
Obligations	Planning Council	\$ 11,769
Obligations	PNCA Headwater Benefits	\$ 3,100
Credits	4(h)(10)(C)	\$ (92,349)
Credits	Colville and Spokane Settlements	\$ (4,600)
Credits	Synchronous Condensing	\$ (1,273)

Summary:

Financing Costs / Debt	\$ 846,521
Obligations	\$ 337,268
Annual Energy Purchases	\$ 57,115
Revenue Credits Total	\$ (98,222)
Net Allocated to Capacity	\$ 1,142,682

Source: **BP-18-FS-BPA-01A** - A full list of costs and credits can be found in tables 2.3.1.1-2.3.1.5 in the Power Rates Study Documentation for BP-18.