

**Expected Change in Bills by Customer as a result of recovering the cost of load balancing reserves through the RFR ACS Rate**

These values represent the expected change in Power and Transmission bills assuming that all load balancing reserve costs are moved to Transmission and recovered through the RFR Rate. These numbers are based on BP-18 forecasts and rates and are not a forecast of BP-20 impact. This analysis is isolated to the reallocation of reserve costs and does not take into account the proposed new embedded cost methodology. The percent change is the sum of bill changes as a percentage of total power bill.

<u>BESID</u>	<u>Customer</u>	<u>Total Change</u>	<u>Power Bill Change</u>	<u>Transmission Bill Change</u>	<u>Transfer Bill Change</u>	<u>Percent Change</u>
10331	Raft River Elec Coop	\$ (4,981)	\$ (119,860)	\$ -	\$ 114,879	-0.06%
10106	Clearwater Power	\$ (1,592)	\$ (78,599)	\$ 18,078	\$ 58,928	-0.02%
10448	West Oregon Elec Coop	\$ (245)	\$ (27,276)	\$ 21,022	\$ 6,009	-0.01%
10136	Douglas Electric Cooperative	\$ (400)	\$ (60,610)	\$ 36,053	\$ 24,157	-0.01%
10121	Coos Curry Elec Coop	\$ 61	\$ (131,398)	\$ 131,458	\$ -	0.00%
10288	Orcas P & L	\$ 550	\$ (82,648)	\$ 83,198	\$ -	0.01%
10236	Lane County Elec Coop	\$ 915	\$ (92,228)	\$ 86,202	\$ 6,941	0.01%
10285	Okanogan County Elec Coop	\$ 699	\$ (21,443)	\$ -	\$ 22,142	0.04%
10239	Lincoln Elec Coop (MT)	\$ 1,685	\$ (45,536)	\$ 47,221	\$ -	0.04%
10046	Central Electric Coop	\$ 18,435	\$ (268,764)	\$ 287,198	\$ -	0.08%
10118	Consumers Power	\$ 11,786	\$ (150,868)	\$ 162,654	\$ -	0.09%
10278	Northern Lights	\$ 10,970	\$ (111,215)	\$ 105,181	\$ 17,004	0.11%
10173	Fall River Elec Coop	\$ 14,414	\$ (108,251)	\$ -	\$ 122,665	0.16%
10029	Blachly Lane Elec Coop	\$ 8,309	\$ (58,399)	\$ 66,708	\$ -	0.16%
10298	PNGC Aggregate	\$ 419,456	\$ (1,721,018)	\$ 1,766,378	\$ 374,096	0.29%
10388	Umatilla Elec Coop	\$ 358,852	\$ (363,924)	\$ 721,404	\$ 1,372	1.23%