

## **Tariff Proposals**

### Align with pro forma (no changes from current tariff)

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| BPA Context  | <ul> <li>BPA proposes to use pro forma language for sections in the current tariff that is already pro forma.</li> </ul>             |
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| Consistent with <i>pro</i><br><i>forma</i> or new tariff<br>principles | • Pro forma.   |
| TC-20 Tariff Scope   | <ul> <li>Language will be proposed in upcoming Tariff Proceeding (See draft tariff proposal<br/>and associated handouts).</li> </ul> |
| Rate Case Impact   | <ul> <li>No known/anticipated impact for the BP-20 rate case.</li> </ul>   |
| Customer Feedback  | <ul> <li>Asking customers to respond by May 22,2018.</li> </ul>  |

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Differences from *pro forma* necessary to implement BPA's legal and statutory obligations, authorities or responsibilities

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| BPA Context  | <ul> <li>The <i>pro forma</i> tariff requires FERC jurisdictional utilities to file the tariff, service agreements, and rates with FERC. As a Federal agency, BPA is not subject to these same standards. BPA has removed provisions requiring the tariff, service agreements, and rates to be filed with FERC. To comply with Federal law, BPA has added environmental review requirements in the tariff and modified <i>pro forma</i> rate provisions because BPA's rates are set pursuant to the Northwest Power Act.</li> <li>All differences are consistent with FERC approved deviations in BPA's current tariff except for three, which we will discuss on the following slide.</li> </ul> |
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| Consistent with <i>pro</i><br><i>forma</i> or new tariff<br>principles | 1. Implement BPA's statutory and legal obligations, authorities, or responsibilities.   |
| TC-20 Tariff Scope   | <ul> <li>Impacted tariff sections are identified in the associated handouts. Proposed language<br/>is included in the draft tariff proposal.</li> </ul>   |
| Rate Case Impact   | <ul> <li>No known/anticipated impact for the BP-20 rate case.</li> </ul>  |
| Customer Feedback  | <ul> <li>Asking customers to respond by May 22,2018.</li> </ul>   |

#### Pre-Decisional. For Discussion Purposes Only.

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### 1. Section 1.11, Direct Assignment Facilities

 removed the requirement that Service Agreements containing directly assigned facilities be approved by FERC

#### 2. Section 12.1, Dispute Resolution

• removed the reference that tariff changes be presented directly to FERC for resolution

# 3. Section 15.3, Initiating Service in the Absence of an Executed Service Agreement

- remove the requirement for the Transmission Provider to file unexecuted service agreements with FERC for resolution
- added a reference to the Dispute Resolution Procedures in Section 12.

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