Tariff proposals that align with the FERC Pro Forma tariff
(no changes from Bonneville’s current tariff)
updated April 30, 2018

Common Service Provisions

1, Definitions
1.1, Affiliate
1.2, Ancillary Services
1.4, Application
1.5, Commission
1.6, Completed Application

1.7, Control Area *
1.8, Curtailment
1.9, Delivering Party
1.10, Designated Agent
1.13, Facilities Study
1.14, Firm Point-to-Point Transmission Service
1.15, Good Utility Practice
1.16, Interruption
1.18, Load Shedding
1.19, Long-Term Firm Point-to-Point Transmission Service
1.20, Native Load Customers
1.21, Network Customer
1.22, Network Integration Transmission Agreement

1.23, Network Load *
1.24, Network Operating Agreement
1.25, Network Operating Committee
1.27, Network Upgrades
1.28, Non-Firm Point-to-Point Transmission Service
1.30, OASIS
1.31, Part I
1.32, Part II
1.33, Part III
1.34, Parties
1.37, Point-to-Point Transmission Service
1.38, Power Purchaser
1.40, Receiving Party
1.41, Regional Transmission Group (RTG)
1.42, Reserved Capacity
1.43, Service Agreement
1.44, Service Commencement Date

1.47, System Impact Study
1.48, Third-Party Sale
1.49, Transmission Customer
1.52, Transmission Service
1.53, Transmission System
2, Renewal Procedures

3.1, Scheduling System Control and Dispatch Service
3.2, Reactive Supply and Voltage Control from Generation or Other Sources Service
3.3, Regulation and Frequency Response Service
3.4, Energy Imbalance Service
3.5, Operating Reserve-Spinning Reserve Service
3.6, Operating Reserve-Supplemental Reserve Service

4, Open Access Same-Time Information System (OASIS) *

6, Reciprocity
7, Billing and Payment
7.1, Billing Procedures
7.2, Interest on Unpaid Balances
8, Accounting for the Transmission Provider’s Use of the Tariff
8.1, Transmission Revenues
8.2, Study Costs and Revenues
10, Force Majeure and Indemnification
10.1, Force Majeure
12, Dispute Resolution Procedures
12.2, External Arbitration Procedures

12.3, Arbitration Decision *
12.4, Costs *
12.5, Rights Under the Federal Power Act

* Missing section references added handout
Part II Point-to-Point Transmission Service

13, Nature of Firm Point-to-Point Service
13.3, Use of Firm Transmission Service by the Transmission Provider
13.5, Transmission Customer Obligations for Facility Additions or Redispatch Costs
13.7, Classification of Firm Transmission Service
14, Nature of Non-Firm Point-to-Point Service
14.1, Term
14.2, Reservation Priority
14.3, Use of Non-Firm Point-to-Point Transmission Service by the Transmission Provider
14.5, Classification of Non-Firm Point-to-Point Transmission Service
15, Service Availability
15.1, General Conditions

15.2, Determination of Available Transfer Capability *
15.5, Deferral of Service
16, Transmission Customer Responsibilities
16.2, Transmission Customer Responsibility for Third-Party Arrangements
17, Procedures for Arranging Firm Point-to-Point Transmission Service
18, Procedures for Arranging Non-Firm Point-to-Point Transmission Service
18.1, Application
19, Additional Study Procedures for Firm Point-to-Point Transmission Service Requests
19.5, Facilities Study Modifications
19.6, Due Diligence in Completing New Facilities
19.7, Partial Interim Service
19.8, Expedited Procedures for New Facilities
20, Procedures if the Transmission Provider is Unable to Complete New Transmission Facilities for Firm Point-to-Point Transmission Service
20.1, Delays in Construction of New Facilities
20.2, Alternatives to the Original Facility Additions
21, Provisions Relating to Transmission Construction and Services on the Systems of Other Utilities

21.1, Responsibility for Third-Part System Additions *
21.2, Coordination of Third-Party System Additions
22, Changes in Service Specifications
22.2, Modification on a Firm Basis
23, Sale or Assignment of Transmission Service
23.2, Limitations on Assignment or Transfer of Service
23.3, Information on Assignment or Transfer of Service
24, Metering and Power Factor Correction at Receipt and Delivery Point(s)
24.1, Transmission Customer Obligations
24.2, Transmission Provider Access to Metering Data
24.3, Power Factor
25, Compensation for Transmission Service
27, Compensation for New Facilities and Redispatch Costs

* Missing section references added handout
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Part III Network Transmission

28, Nature of Network Integration
Transmission Service
28.1, Scope of Service
28.2, Transmission Provider Responsibilities
28.4, Secondary Service
28.6, Restrictions on Use of Service
29, Imitating Service
29.3, Technical Arrangements to be Completed Prior to Commencement of Service
29.4, Network Customer Facilities
30, Network Resources
30.3, Termination of Network Resources
30.6, Transmission Arrangements for Network Resources Not Physically Interconnected with the Transmission Provider
30.7, Limitation on Designation of Network Resources
31, Designation of Network Load
31.1, Network Load
31.2, New Network Loads Connected with the Transmission Provider
31.3, Network Load Not Physically Interconnected with the Transmission Provider
31.4, New Interconnection Points
31.5, Changes in Service Requests
31.6, Annual Load Resource Information Updates
32, Additional Study Procedures for Network Integration Transmission Service Requests
32.2, System Impact Study Agreement and Cost Reimbursement
33, Load Shedding and Curtailments
33.1, Procedures
33.6, Load Shedding
33.7, System Reliability
35, Operating Arrangements
35.1, Operation under the Network Operating Agreement
35.3, Network Operating Committee

Schedules
None

Attachments
None