Tariff proposals for sections that differ from FERC Pro Forma tariff due to Bonneville’s statutory and legal obligations, authorities, and responsibilities

*updated April 30, 2018*

**Modifications to reflect Bonneville’s status as a federal agency and non-jurisdictional entity; Removal of provisions requiring service agreements, rates, or the tariff to be filed with FERC**

1.11, Direct Assignment Facilities  
1.12, Eligible Customer  
1.50, Transmission Provider  
5, 5.1, and 5.2, Local Furnishing Bonds  
7.3, Customer Default  
12.1, Dispute Resolution  
13.4, Service Agreements  
14.4, Service Agreements

**Clarifications related to Bonneville’s rate requirements and authorities**

1.3, Annual Transmission Costs  
1.17, Load Ratio Share  
1.51, Monthly Transmission System Peak  
22.1, Modification on a Non-Firm Basis  
26, Stranded Cost Recovery  
33.5, Allocation of Curtailments  
34, 34.1, 34.2, 34.3, 34.5, Rates and Charges

**Clarifications related to Bonneville’s deposit and refund process**

17.3, Deposit  
17.4, Notice of Deficient Application  
17.6.1, Execution of Service Agreement  
17.6.2, Tender and Execution of Service Agreement Where Environmental Review is Required  
19.3, System Impact Study Procedures  
19.4, Facilities Study Procedures  
20.3, Refund Obligation for Unfinished Facility

**Addition of requirements to reflect federal environmental review requirements**

19.1.1, Notice of Need for Environmental Review  
29.6, Tender and Execution of Service Agreement Where Environmental Review is Required  
32.1.1, Notice of Need for Environmental Review

**Addition of other legal requirements**

10.2, Indemnification  
36 and Attachment P, Oversupply Management Protocol

* Tariff proposal will differ from current tariff  
** Section reference corrected on handout