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<th>Section</th>
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<tr>
<td><strong>Ancillary Services</strong>&lt;br&gt;(proposed in April and updated Schedule 9 in June)&lt;br&gt;&lt;br&gt;3, Ancillary Services</td>
<td>Service&lt;br&gt;3.7, Generator Imbalance Service</td>
<td>Schedule 9, Generator Imbalance Service&lt;br&gt;3.8, Capacity for Generator Imbalance Service</td>
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<td><strong>Hourly Firm</strong>&lt;br&gt;(proposal in August)&lt;br&gt;&lt;br&gt;1.45, Short-Term Firm PTP Transmission Service</td>
<td>13.8, Scheduling of Firm Point-to-Point Transmission Service&lt;br&gt;13.1, Term&lt;br&gt;13.2(iv), Reservation Priority</td>
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<td><strong>Losses</strong>&lt;br&gt;(proposal in May, next workshop discussion TBD)&lt;br&gt;&lt;br&gt;15.7, Real Power Losses&lt;br&gt;28.5, Real Power Losses</td>
<td>Schedule 9, Real Power Loss Calculation *</td>
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<td><strong>Attachment M/ Non-Federal Redispatch</strong>&lt;br&gt;(proposal in June)&lt;br&gt;&lt;br&gt;30.5, Network Customer Redispatch Obligation&lt;br&gt;33.2, Transmission Constraints&lt;br&gt;33.3, Cost Responsibility for Relieving Transmission Constraints</td>
<td>34.4, Redispatch Charge&lt;br&gt;Attachment M, Procedures for Redispatch of the Federal Hydro System *</td>
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<td><strong>Attachment G/Network Operating Agreement</strong>&lt;br&gt;(proposal in June)&lt;br&gt;&lt;br&gt;29.1, Condition Precedent for Receiving Service&lt;br&gt;35.2, Network Operating Agreement</td>
<td>Attachment G, Network Operating Agreement</td>
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<td><strong>Elimination of NT Conditional Firm</strong>&lt;br&gt;(proposal in August)&lt;br&gt;&lt;br&gt;1.46, System Condition&lt;br&gt;28.3, Network Integration Transmission Service&lt;br&gt;28.7, Transmission Provider Obligation to Provide Network Integration Transmission</td>
<td>Service that Requires Conditional Curtailment&lt;br&gt;32.3, System Impact Study Procedures&lt;br&gt;33.4, Curtailment of Scheduled Deliveries</td>
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* BPA is proposing to remove this from its new tariff
Tariff proposals for sections “under review”
(posted June 19, 2018)

**Generator Interconnection (proposal in August)**
- Attachment L, Standard Large Generator Interconnection Procedures (LGIP), including Standard Large Generator Interconnection Agreement (LGIA)
- Attachment N, Standard Small Generator Interconnection Procedures (SGIP), including Standard Small Generator Interconnection Agreement (SGIA)

**Price Cap and Financial Middleman (proposal in July)**
- 23.1, Procedures for Assignment or Transfer of Service

**Section 9 (evaluating comments’ workshop discussion TBD)**
- 9, Tariff Changes

**Miscellaneous Provisions (unrelated to TC-20 topics, proposals in July)**
- Procedures Addressing Parallel Plows
  - 13.6, Curtailment of Firm Transmission Service
  - 14.7, Curtailment or Interruption of Service
- Attachment J, Procedures for Addressing Parallel Flows
- Intra-Hour Scheduling
  - 13.8, Scheduling of Firm Point-to-Point Transmission Service
  - 14.6, Scheduling of Non-Firm Point-To-Point Transmission Service
- Requirements around POD and POR
  - 1.35, Point(s) of Delivery
  - 1.36, Point(s) of Receipt
  - 15.4, Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System, Redispatch or Conditional Curtailment
- List of Customers
  - Attachment E, Index Of Point-To-Point Transmission Service Customers
  - Attachment I, Index Of Network Integration Transmission Service Customers

**Cross references and other minor deviations from pro forma**
- 1.39, Pre-Confirmed Application
- 18.2, Completed Application
- 19.2, System Impact Study Agreement and Cost Reimbursement
- 30.8, Use of Interface Capacity by the Network Customer