

FOR SETTLEMENT PURPOSES ONLY

November 2, 2020

Attachment 1 – Real Power Loss Return Services Settlement Agreement FY 2022-2023 Terms for Real Power Loss Return Services

The terms in this Attachment 1 will apply to and be binding on Bonneville and the Parties during Fiscal Years (FY) 2022-2023, but will expire and not survive in any form after September 30, 2023.

1. Terms Applicable to BP-22 Proceeding

- a. **Rate Schedule Provisions for Real Power Loss Return Services.** In the BP-22 proceeding, Bonneville staff will file and recommend adoption of the proposed 1) Firm Power and Surplus Products and Services Rate Schedule (FPS-22) provision, and 2) Transmission General Rate Schedule Provisions in Attachment 2 to the Agreement for Real Power Loss Return Services for FY 2022-2023.
- b. **Inter-Business Line Transfer.** Bonneville and the Parties agree to an Inter-Business Line Transfer from Transmission Services to Power Services equal to 2.64 mills per kWh multiplied by any delayed, in kind loss return amounts for FY 2022-2023. The forecast amount included for purposes of setting transmission and power rates will be \$8.2 million per year.

2. Terms Applicable to TC-22 Proceeding. In the TC-22 proceeding, Bonneville staff will file and recommend adoption of the Open Access Transmission Tariff Schedule in Attachment 3 to the Agreement for purposes of establishing the Real Power Loss Factors for FY 2022-2023.

3. Terms Applicable to Bonneville Business Practices

- a. **Concurrent Loss Return Service.** Bonneville will use due diligence to develop and implement concurrent, in-kind loss returns for FY 2022-2023 with the goal of replacing delayed, in-kind loss return services.

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- b. **Loss return service elections.** Bonneville will modify section A.4 of the Real Power Losses Business Practice as shown below to provide for a customer to change its loss return election once per fiscal year. This provision does not prohibit Bonneville from proposing other modifications to its business practices.

“A Transmission Customer must notify BPA 60 days prior to the start of the rate period if the customer intends to change their current Real Power Loss Return type for the upcoming rate period. A Transmission Customer may change its Real Power Loss Return Type only once within a rate period by providing 60-day notice before the start of the second fiscal year for that rate period no more than four times in a FY and must provide 60-day notice. Any change to the Real Power Loss Return type will be effective October 1 of the applicable fiscal year. To change Real Power Loss Return Type, complete all applicable items on the Notification of Real Power Loss Return Type form and email [the form](mailto:RPLPForm@bpa.gov) to: RPLPForm@bpa.gov.”