BONNEVILLE POWER ADMINISTRATION

## **Transmission Customer Impact Model Overview**

The transmission rates impact model for BP-26 shows the percentage change in revenues for each customer associated with BP-24 rates to the proposed BP-26 Transmission rates.

These estimates include the revenue collection for the following transmission products:

• NT: Network Integration

PTP LT: Point-to-Point Long Term
PTP ST: Point-to-Point Short Term
IS LT: Southern Intertie Long Term
IS ST: Southern Intertie Short Term

IM: Montana IntertieUD: Utility Delivery

SCD: Scheduling, System Control and Dispatch

OR: Operating Reserves

RFR: Regulation & Frequency Response

VERBS: Variable Energy Resource Balancing Service

• DERBS: Dispatchable Energy Resource Balancing Service

**Model Description:** The model applies the current and proposed rates to the Initial Proposal forecast for each customer. The difference in forecast revenues from each customer reflects an estimate of the average rate impact of proposed rates on the customer level.

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*Customer Table Tab:* Summary of the revenues at current and proposed rates by customer and product levels. The percentage change takes the rate period average (FY26-FY28) for current rates and proposed rates.

RATE IMPACT									
Company Name	▼ Company ID	Product Group	▼ Product Category	~	Rate				
Albion	10055	NETWORK	NETWORK INTEGRATION		21.0%				
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH		24.4%				
			OPERATING RESERVE-SPIN & SUPP		9.8%				
Albion Total					20.9%				
Alcoa Corp	13926	ANCILLARY SERVICES	OPERATING RESERVE-SPIN & SUPP		9.8%				
			REGULATION & FREQ RESPONSE		-9.1%				
Alcoa Corp Total					9.6%				
Alkali Solar	14074	NETWORK	POINT-TO-POINT LONG TERM		26.9%				
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH		30.7%				
			VARIABLE RES BALANCING		171.9%				
Alkali Solar Total					54.8%				
Arlington	11768	NETWORK	POINT-TO-POINT LONG TERM		26.9%				
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH		30.7%				
			VARIABLE RES BALANCING		-17.7%				
Arlington Total					-0.2%				

				Revenue @ Current Rates		Revenue @ Proposed Rates			
Company Name	▼ Company I	D 🕶 Product Group	<b>▼</b> Product Category	<b>▼ 2026</b>	2027	2028	2026	2027	2028
Albion	10055	NETWORK	NETWORK INTEGRATION	\$16,224	\$16,370	\$16,516	\$19,627	\$19,803	\$19,980
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH	\$3,107	\$3,135	\$3,163	\$3,866	\$3,901	\$3,936
			OPERATING RESERVE-SPIN & SUPP	\$1,007	\$1,022	\$1,067	\$1,105	\$1,123	\$1,172
Albion Total				\$20,337	\$20,528	\$20,747	\$24,598	\$24,827	\$25,088
Alcoa Corp	13926	ANCILLARY SERVICES	OPERATING RESERVE-SPIN & SUPP	\$815,018	\$822,098	\$858,451	\$894,869	\$902,643	\$942,558
			REGULATION & FREQ RESPONSE	\$7,709	\$7,709	\$7,730	\$7,008	\$7,008	\$7,027
Alcoa Corp Total				\$822,727	\$829,807	\$866,181	\$901,877	\$909,651	\$949,585
Alkali Solar	14074	NETWORK	POINT-TO-POINT LONG TERM	\$197,760	\$197,760	\$197,760	\$251,040	\$251,040	\$251,040
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH	\$37,920	\$37,920	\$37,920	\$49,560	\$49,560	\$49,560
			VARIABLE RES BALANCING	\$54,720	\$54,720	\$54,720	\$148,800	\$148,800	\$148,800
Alkali Solar Total				\$290,400	\$290,400	\$290,400	\$449,400	\$449,400	\$449,400
Arlington	11768	NETWORK	POINT-TO-POINT LONG TERM	\$494,400	\$494,400	\$494,400	\$627,600	\$627,600	\$627,600
		ANCILLARY SERVICES	SCHED, SYS CTRL & DISPATCH	\$94,800	\$94,800	\$94,800	\$123,900	\$123,900	\$123,900
			VARIABLE RES BALANCING	\$932,515	\$932,515	\$932,515	\$767,808	\$767,808	\$767,808
Arlington Total				\$1,521,715	\$1,521,715	\$1,521,715	\$1,519,308	\$1,519,308	\$1,519,308

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## Customer Chart Tab: Bar chart of the customer-level rate impact percentage changes.

