

Rate	Units	BP-24 10/1/2023 - 9/30/2025	BP-26 10/1/2025 - 9/30/2028
Network Integration Rates			
Demand	\$/kW-mo	2.031	2.399
Point-to-Point Rates			
Demand	\$/kW-mo	1.648	2.043
Daily Block 1 (day 1 thru 5)	\$/kW-day	0.076	0.094
Daily Block 2 (day 6 and beyond)	\$/kW-day	0.054	0.067
Hourly	mills/kWh	4.74	5.88
Southern Intertie Point-to-Point Rates			
Demand	\$/kW-mo	1.118	1.187
Daily Block 1 (day 1 thru 5)	\$/kW-day	0.051	0.055
Daily Block 2 (day 6 and beyond)	\$/kW-day	0.037	0.039
Hourly	mills/kWh	10.29	10.92
Montana Intertie Rates			
Demand	\$/kW-mo	0.524	0.545
Daily Block 1 (day 1 thru 5)	\$/kW-day	0.024	0.025
Daily Block 2 (day 6 and beyond)	\$/kW-day	0.017	0.018
Hourly	mills/kWh	1.51	1.57
Regional Compliance Enforcement and Regional Coordinator Rates			
Regional Compliance Enforcement	mills/kWh	0.04	0.06
Regional Coordinator	mills/kWh	0.04	0.03
Ancillary and Control Area Service Rates			
Scheduling, System Control, and Dispatch			
For NT customers			
Demand	\$/kW-mo	0.389	0.459
For PTP customers:			
Demand	\$/kW-mo	0.316	0.391
Daily Block 1 (day 1 thru 5)	\$/kW-day	0.015	0.018
Daily Block 2 (day 6 and beyond)	\$/kW-day	0.01	0.013
Hourly	mills/kWh	0.91	1.13
Regulation And Frequency Response Service	mills/kWh	0.44	0.43
Operating Reserves			
Spinning	mills/kWh	11.05	13.14
Spinning-Default	mills/kWh	12.71	15.11
Supplemental	mills/kWh	7.22	6.75
Supplemental-Default	mills/kWh	8.3	7.76
DERBS			
Incremental Reserves	mills/kW max hrly	21.303	40.71
Decremental Reserves	deviation	1.24	1.38
VERBS			
Wind Regulating	\$/kW-mo	0.358	0.43
Wind Non-Regulating	\$/kW-mo	0.395	0.2
Solar Regulating	\$/kW-mo	0.282	1.04
Solar Non-Regulating	\$/kW-mo	0.174	0.11