

BP-14 Final Rate Proposal

Transmission Rates Study

BP-14-FS-BPA-07-CC01

July 2013

(Corrected 07/25/13)



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Table 1
Transmission Revenue Requirements
(\$000/yr)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total	Generation Integration	Network	Intertie Southern	Eastern	Delivery Utility	Industry	Ancillary Services/1
1 FY 2014								
2 FCRTS Investment Base (Net Plant)	3,816,618	50,727	3,108,797	438,719	68,689	20,979	18,107	110,600
3 Percent of Total		1.3%	81.5%	11.5%	1.8%	0.5%	0.5%	2.9%
4 Operations & Maintenance	396,066	4,002	248,618	34,275	2,367	3,486	1,394	101,924
5 Transmission Acquisition & Ancillary Services	21,204	108	19,357	1,285	92	319	44	-
6 Depreciation	192,141	2,155	140,849	21,786	2,918	1,040	736	22,658
7 Net Interest Expense	147,068	1,920	119,053	17,829	2,600	794	685	4,186
8 Planned Net Revenues	129,718	1,294	105,795	17,059	1,752	535	462	2,821
9 Total Transmission Revenue Requirement	886,197	9,478	633,671	92,234	9,730	6,174	3,321	131,589
10 FY 2015								
11 FCRTS Investment Base (Net Plant)	4,120,347	49,139	3,409,756	439,603	66,162	20,799	17,575	117,313
12 Percent of Total		1.2%	82.8%	10.7%	1.6%	0.5%	0.4%	2.8%
13 Operations & Maintenance	405,973	4,097	254,198	35,090	2,427	3,567	1,427	105,168
14 Transmission Acquisition & Ancillary Services	21,091	108	19,249	1,285	92	313	44	-
15 Depreciation	202,465	2,181	150,499	22,277	2,935	1,070	745	22,758
16 Net Interest Expense	162,643	2,135	131,914	19,400	2,892	883	762	4,656
17 Planned Net Revenues	142,452	1,311	117,332	17,889	1,766	555	469	3,131
18 Total Transmission Revenue Requirement	934,624	9,832	673,192	95,941	10,111	6,388	3,447	135,712
19 Annual Average for Rate Period								
20 FCRTS Investment Base (Net Plant)	3,968,483	49,933	3,259,276	439,161	67,426	20,889	17,841	113,957
21 Percent of Total		1.3%	82.1%	11.1%	1.7%	0.5%	0.4%	2.9%
22 Operations & Maintenance	401,020	4,049	251,408	34,682	2,397	3,526	1,410	103,546
23 Transmission Acquisition & Ancillary Services	21,147	108	19,303	1,285	92	316	44	-
24 Depreciation	197,303	2,168	145,674	22,032	2,927	1,055	740	22,708
25 Net Interest Expense	154,855	2,028	125,483	18,615	2,746	839	724	4,421
26 Planned Net Revenues	136,085	1,303	111,563	17,474	1,759	545	465	2,976
27 Total Transmission Revenue Requirement	910,410	9,655	653,431	94,088	9,920	6,281	3,384	133,651

/1 Since Ancillary Service costs not relating to Scheduling, System Control, and Dispatch (SCD) were resolved via settlement, this column includes only SCD costs.

Table 2
Revenue Credits

(A) Transmission Revenue Credit	(B) FY 2013 (\$000)	(C) FY 2014 (\$000)	(D) FY 2015 (\$000)	(E) Avg 14/15 (\$000/yr)	(F) Growth
1 IS Reservation Fee	-	-	-	-	-
2 UFT Fixed Dollar Amount	5,123	4,875	4,875	4,875	-4.8%
3 UFT Variable Service Amt	274	271	271	271	-0.9%
4 TGT Firm Demand	12,382	12,421	12,421	12,421	0.3%
5 O&M Non-Federal Facility	679	665	665	665	-2.1%
6 O&M Federal Facility	389	389	389	389	0.1%
7 PTP Reservation Fee	767	316	2,780	1,548	101.8%
8 CF Reservation Fee	-	-	-	-	-
9 Failure to Comply Penalty	-	-	-	-	-
10 SINT AC Non Federal O&M	1,597	1,553	1,553	1,553	-2.7%
11 SINT AC Non Fed Replacements	-	41	41	41	-
12 Power Factor Penalty Lagging	269	270	270	270	0.5%
13 Power Factor Penalty Leading	36	83	83	83	130.0%
14 PFP Lagging Ratchet	2,973	2,596	2,540	2,568	-13.6%
15 PFP Leading Ratchet	545	617	562	590	8.2%
16 DSI Delivery Charge	2,633	2,633	2,633	2,633	0.0%
17 PCS Wireless Leases	4,511	4,784	4,784	4,784	6.1%
18 PCS Construction	1,442	1,185	1,185	1,185	-17.8%
19 PCS Application Fee	-	-	-	-	-
20 Fiber Leases	8,760	7,876	7,876	7,876	-10.1%
21 Fiber Operations & Maintenance	1,030	1,157	1,157	1,157	12.4%
22 Land Use/Lease/Sale	226	216	216	216	-4.4%
23 Misc Leases	102	84	78	81	-20.4%
24 Right-Of-Way Lease	5	84	84	84	1589.7%
25 COE/BOR Project Revenue	954	954	954	954	0.0%
26 3rd AC Remedial Action Sceme	46	51	51	51	11.7%
27 Transmission Share of IPP	382	382	382	382	0.0%
28 Use of Communication Equipmt	110	77	77	77	-29.8%
29 FPS Real Power Losses	-	-	-	-	-
30 Amort NonFed PNW AC Intertie	3,178	2,943	2,943	2,943	-7.4%
31 Transmission Processing Fee	132	100	100	100	-24.2%
32 Total	48,545	46,625	48,974	47,800	-1.5%

Table 2
Revenue Credits

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Credit Segmentation Factors	Basis	Total	Generation Integration	Network	Utility	Delivery Industrial	Southern	Intertie Eastern	Ancillary Services
33	IS Reservation Fee	direct	100.00%	-	-	-	-	100.00%	-	-
34	UFT Fixed Dollar Amount	direct	100.00%	0.08%	43.19%	2.81%	-	40.27%	13.65%	-
35	UFT Variable Service Amt	direct	100.00%	0.08%	43.19%	2.81%	-	40.27%	13.65%	-
36	TGT Firm Demand	direct	100.00%	-	-	-	-	-	100.00%	-
37	O&M Non-Federal Facility	direct	100.00%	-	94.17%	0.17%	5.66%	-	-	-
38	O&M Federal Facility	direct	100.00%	-	94.17%	0.17%	5.66%	-	-	-
39	PTP Reservation Fee	network	100.00%	-	100.00%	-	-	-	-	-
40	CF Reservation Fee	network	100.00%	-	100.00%	-	-	-	-	-
41	Failure to Comply Penalty	network	100.00%	-	100.00%	-	-	-	-	-
42	SINT AC Non Federal O&M	southern	100.00%	-	-	-	-	100.00%	-	-
43	SINT AC Non Fed Replacements	southern	100.00%	-	-	-	-	100.00%	-	-
44	Power Factor Penalty Lagging	network	100.00%	-	100.00%	-	-	-	-	-
45	Power Factor Penalty Leading	network	100.00%	-	100.00%	-	-	-	-	-
46	PFP Lagging Ratchet	network	100.00%	-	100.00%	-	-	-	-	-
47	PFP Leading Ratchet	network	100.00%	-	100.00%	-	-	-	-	-
48	DSI Delivery Charge	industry	100.00%	-	-	-	100.00%	-	-	-
49	PCS Wireless Leases	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
50	PCS Construction	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
51	PCS Application Fee	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
52	Fiber Leases	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
53	Fiber Operations & Maintenance	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
54	Land Use/Lease/Sale	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
55	Misc Leases	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
56	Right-Of-Way Lease	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
57	COE/BOR Project Revenue	direct	100.00%	-	94.17%	0.17%	5.66%	-	-	-
58	3rd AC Remedial Action Sceme	southern	100.00%	-	-	-	-	100.00%	-	-
59	Transmission Share of IPP	network	100.00%	-	100.00%	-	-	-	-	-
60	Use of Communication Equipmt	net plant	100.00%	1.11%	72.14%	0.46%	0.39%	9.72%	1.49%	14.68%
61	FPS Real Power Losses	network	100.00%	-	100.00%	-	-	-	-	-
62	Amort NonFed PNW AC Intertie	southern	100.00%	-	-	-	-	100.00%	-	-
63	Transmission Processing Fee	network	100.00%	-	100.00%	-	-	-	-	-

Table 2

Revenue Credits

(A) FY 2014 Revenue	(B) (C) (D) (E) (F) (G) (H)						
	Generation Integration (\$000)	Network (\$000)	Delivery Utility (\$000)	Industrial (\$000)	Southern Intertie (\$000)	Eastern (\$000)	Ancillary Services (\$000)
64 IS Reservation Fee	-	-	-	-	-	-	-
65 UFT Fixed Dollar Amount	4	2,106	137	-	1,963	666	-
66 UFT Variable Service Amt	0	117	8	-	109	37	-
67 TGT Firm Demand	-	-	-	-	-	12,421	-
68 O&M Non-Federal Facility	-	626	1	38	-	-	-
69 O&M Federal Facility	-	367	1	22	-	-	-
70 PTP Reservation Fee	-	316	-	-	-	-	-
71 CF Reservation Fee	-	-	-	-	-	-	-
72 Failure to Comply Penalty	-	-	-	-	-	-	-
73 SINT AC Non Federal O&M	-	-	-	-	1,553	-	-
74 SINT AC Non Fed Replacements	-	-	-	-	41	-	-
75 Power Factor Penalty Lagging	-	270	-	-	-	-	-
76 Power Factor Penalty Leading	-	83	-	-	-	-	-
77 PFP Lagging Ratchet	-	2,596	-	-	-	-	-
78 PFP Leading Ratchet	-	617	-	-	-	-	-
79 DSI Delivery Charge	-	-	-	2,633	-	-	-
80 PCS Wireless Leases	53	3,451	22	19	465	71	702
81 PCS Construction	13	855	5	5	115	18	174
82 PCS Application Fee	-	-	-	-	-	-	-
83 Fiber Leases	87	5,682	36	31	766	118	1,156
84 Fiber Operations & Maintenance	13	835	5	5	112	17	170
85 Land Use/Lease/Sale	2	156	1	1	21	3	32
86 Misc Leases	1	61	0	0	8	1	12
87 Right-Of-Way Lease	1	61	0	0	8	1	12
88 COE/BOR Project Revenue	-	898	2	54	-	-	-
89 3rd AC Remedial Action Sceme	-	-	-	-	51	-	-
90 Transmission Share of IPP	-	382	-	-	-	-	-
91 Use of Communication Equipmt	1	56	0	0	8	1	11
92 FPS Real Power Losses	-	-	-	-	-	-	-
93 Amort NonFed PNW AC Intertie	-	-	-	-	2,943	-	-
94 Transmission Processing Fee	-	100	-	-	-	-	-
95 Subtotal FY 2014	175	19,634	220	2,808	8,165	13,354	2,270

Table 2

Revenue Credits

(A) FY 2015 Revenue	(B) (C) (D) (E) (F) (G) (H)						
	Generation Integration (\$000)	Network (\$000)	Delivery Utility (\$000)	Industrial (\$000)	Southern (\$000)	Intertie Eastern (\$000)	Ancillary Services (\$000)
96 IS Reservation Fee	-	-	-	-	-	-	-
97 UFT Fixed Dollar Amount	4	2,106	137	-	1,963	666	-
98 UFT Variable Service Amt	0	117	8	-	109	37	-
99 TGT Firm Demand	-	-	-	-	-	12,421	-
100 O&M Non-Federal Facility	-	626	1	38	-	-	-
101 O&M Federal Facility	-	367	1	22	-	-	-
102 PTP Reservation Fee	-	2,780	-	-	-	-	-
103 CF Reservation Fee	-	-	-	-	-	-	-
104 Failure to Comply Penalty	-	-	-	-	-	-	-
105 SINT AC Non Federal O&M	-	-	-	-	1,553	-	-
106 SINT AC Non Fed Replacements	-	-	-	-	41	-	-
107 Power Factor Penalty Lagging	-	270	-	-	-	-	-
108 Power Factor Penalty Leading	-	83	-	-	-	-	-
109 PFP Lagging Ratchet	-	2,540	-	-	-	-	-
110 PFP Leading Ratchet	-	562	-	-	-	-	-
111 DSI Delivery Charge	-	-	-	2,633	-	-	-
112 PCS Wireless Leases	53	3,451	22	19	465	71	702
113 PCS Construction	13	855	5	5	115	18	174
114 PCS Application Fee	-	-	-	-	-	-	-
115 Fiber Leases	87	5,682	36	31	766	118	1,156
116 Fiber Operations & Maintenance	13	835	5	5	112	17	170
117 Land Use/Lease/Sale	2	156	1	1	21	3	32
118 Misc Leases	1	57	0	0	8	1	12
119 Right-Of-Way Lease	1	61	0	0	8	1	12
120 COE/BOR Project Revenue	-	898	2	54	-	-	-
121 3rd AC Remedial Action Sceme	-	-	-	-	51	-	-
122 Transmission Share of IPP	-	382	-	-	-	-	-
123 Use of Communication Equipmt	1	56	0	0	8	1	11
124 FPS Real Power Losses	-	-	-	-	-	-	-
125 Amort NonFed PNW AC Intertie	-	-	-	-	2,943	-	-
126 Transmission Processing Fee	-	100	-	-	-	-	-
127 Subtotal FY 2015	175	21,984	220	2,808	8,164	13,354	2,269

Table 3
Segmented Revenue Requirement Adjustments
(\$000/yr)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Generation Integration	Network	Intertie Southern	Eastern	Delivery Utility	Industry	Ancillary Services
1 FY 2014							
2 Unadjusted Costs (Table 1).....	9,478	633,671	92,234	9,730	6,174	3,321	131,589
3 Revenue Credits (Table 2).....	-175	-19,634	-8,165	-13,354	-220	-2,808	-2,270
4 IM Tx Revenues.....	0	0	0	-115	0	0	0
5 NT Federal Redispatch Credit 1/.....	0	-350	0	0	0	0	0
6 NT Nonfederal Redispatch Credit 1/..	0	-80	0	0	0	0	0
7 Eastern Intertie Adjustment 2/.....	-51	-3,101	-438	3,739	-21	-18	-110
8 Utility Delivery Adjustment 2/.....	36	2,224	314	0	0	15	79
9 Industry Delivery Adjustment 2/.....	7	427	60	0	0	-510	15
10 Total	9,296	613,157	84,006	0	5,934	0	129,303
11 FY 2015							
12 Unadjusted Costs (Table 1).....	9,832	673,192	95,941	10,111	6,388	3,447	135,712
13 Revenue Credits (Table 2).....	-175	-21,984	-8,164	-13,354	-220	-2,808	-2,269
14 IM Tx Revenues.....	0	0	0	-115	0	0	0
15 NT Firm Redispatch Credit 1/.....	0	-350	0	0	0	0	0
16 NT Nonfederal Redispatch Credit 1/..	0	-80	0	0	0	0	0
17 Eastern Intertie Adjustment 2/.....	-41	-2,825	-364	3,358	-17	-15	-97
18 Utility Delivery Adjustment 2/.....	35	2,412	311	0	0	15	83
19 Industry Delivery Adjustment 2/.....	8	543	70	0	0	-639	19
20 Total	9,659	650,909	87,794	0	6,151	0	133,447
21 Average FY 2014 and FY 2015							
22 Unadjusted Costs (Table 1).....	9,655	653,431	94,088	9,920	6,281	3,384	133,651

Table 3
Segmented Revenue Requirement Adjustments
(\$000/yr)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Generation Integration	Network	Intertie		Delivery		Ancillary Services
			Southern	Eastern	Utility	Industry	
23 Revenue Credits (Table 2).....	-175	-20,809	-8,164	-13,354	-220	-2,808	-2,270
24 IM Tx Revenues.....	0	0	0	-115	0	0	0
25 NT Firm Redispatch Credit 1/.....	0	-350	0	0	0	0	0
26 NT Nonfederal Redispatch Credit 1/..	0	-80	0	0	0	0	0
27 Eastern Intertie Adjustment 2/.....	-46	-2,963	-401	3,549	-19	-16	-104
28 Utility Delivery Adjustment 2/.....	36	2,318	312	0	0	15	81
29 Industry Delivery Adjustment 2/.....	7	485	65	0	0	-575	17
30 Total	9,478	632,033	85,900	0	6,043	0	131,375

1/ NT Redispatch Credit adjustments are for NT Redispatch costs that are 100% assignable to NT Service.

2/ Eastern Intertie, Industry Delivery, and Utility Delivery adjustments (cost - revenue) segmented on Table 1 net plant percentages.

Table 4
Long-term Transmission Sales
(MegaWatts)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Transmission Rate Schedule	MWs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual	
1 Network															
2 FY 2014															
3 Formula Power Transmission (FPT.1)	m_cd	1,548	1,558	1,569	1,494	1,486	1,480	1,476	1,475	1,470	1,472	1,474	1,473	1,498	
4 Formula Power Transmission (FPT.3)	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Integration of Resources (IR)	m_cd	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	266	266	1,072	
6 PTP CONFIRMED	m_cd	23,406	23,461	23,461	23,394	23,394	23,367	23,367	23,427	23,377	23,277	22,977	22,927	23,320	
7 PTP SDD	m_cd	-512	-512	-404	-401	-401	-424	-424	-424	-422	-422	-422	-422	-432	
8 PTP CF CONFIRMED	m_cd	618	618	668	668	668	668	668	668	668	668	668	668	660	
9 PTP STUDY	m_cd	220	220	820	820	820	920	920	920	920	920	920	920	778	
10 PTP EXPECTATION	m_cd	-70	-170	-770	-628	-628	-641	-641	-641	-591	-491	1,076	1,126	-256	
11 PTP SDD EXPECTATION	m_cd	-28	-28	-136	-136	-136	-136	-136	-136	-138	-138	-138	-138	-119	
12 PTP CF EXPECTATION	m_cd	0	0	-50	0	0	0	0	0	0	0	0	0	-4	
13 Point to Point (PTP)	m_cd	23,634	23,589	23,589	23,718	23,718	23,754	23,754	23,814	23,814	23,814	25,081	25,081	23,947	
14 Point to Point (PTP) w/o SDD	m_cd	24,174	24,129	24,129	24,254	24,254	24,314	24,314	24,374	24,374	24,374	25,641	25,641	24,498	
15 NT SDD EXPECTATION	m_cp	-120	-118	-118	-118	-118	-118	-120	-120	-120	-120	-120	-120	-119	
16 NT Coincident with Transmission Peak (CP):															
17 Network Load Service	m_cp	6,044	6,841	7,625	7,091	6,968	6,363	5,814	5,265	5,386	6,059	5,938	5,356	6,229	
18 Network Transmission (NT) (Including SDD)	m_cp	5,924	6,723	7,507	6,972	6,849	6,244	5,694	5,145	5,266	5,939	5,818	5,237	6,110	
19 Annual peak	a_cp													7,507	
20 NT Coincident with Customer Peak (NCP):															
21 Network Load Service	m_ncp	6,821	7,757	8,678	8,575	8,243	7,545	7,154	6,521	6,385	6,768	6,670	6,261	7,282	
22 Network Transmission (NT) (Including SDD)	m_ncp	6,701	7,639	8,560	8,457	8,125	7,427	7,035	6,401	6,266	6,649	6,551	6,141	7,163	
23 Annual peak	a_ncp													8,560	
24 Subtotal FY 2014		32,459	33,221	34,016	33,535	33,404	32,829	32,277	31,786	31,902	32,578	32,758	32,176	32,745	

Table 4
Long-term Transmission Sales
(MegaWatts)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Transmission Rate Schedule	MWs	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
25	FY 2015														
26	Formula Power Transmission (FPT.1)	m_cd	983	993	1,004	804	796	790	786	785	780	782	784	783	839
27	Formula Power Transmission (FPT.3)	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Integration of Resources (IR)	m_cd	266	266	266	266	266	266	266	266	266	266	266	266	266
29	PTP CONFIRMED	m_cd	22,040	21,100	20,862	18,694	18,694	18,557	18,388	18,101	17,328	17,328	17,968	17,927	18,916
30	PTP SDD	m_cd	-423	-423	-423	-423	-423	-386	-386	-386	-386	-386	-386	-386	-401
31	PTP CF CONFIRMED	m_cd	718	718	718	668	668	668	668	668	668	668	668	668	681
32	PTP STUDY	m_cd	860	860	860	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,565	1,565	1,418
33	PTP EXPECTATION	m_cd	2,424	3,379	3,617	5,685	5,685	5,822	5,991	6,321	7,094	7,094	7,168	7,209	5,624
34	PTP SDD EXPECTATION	m_cd	-137	-137	-137	-137	-137	-174	-174	-174	-174	-174	-174	-174	-159
35	PTP CF EXPECTATION	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Point to Point (PTP)	m_cd	25,482	25,497	25,497	26,102	26,102	26,102	26,102	26,145	26,145	26,145	26,809	26,809	26,078
37	Point to Point (PTP) w/o SDD	m_cd	26,042	26,057	26,057	26,662	26,662	26,662	26,662	26,705	26,705	26,705	27,369	27,369	26,638
38	NT SDD EXPECTATION	m_cp	-120	-118	-118	-118	-118	-118	-120	-120	-120	-120	-120	-120	-119
39	NT Coincident with Transmission Peak (CP):														
40	Network Load Service	m_cp	6,109	6,912	7,709	7,184	7,076	6,437	5,883	5,331	5,462	6,144	6,005	5,419	6,306
41	Network Transmission (NT) (Including SDD)	m_cp	5,989	6,794	7,591	7,065	6,957	6,318	5,763	5,211	5,342	6,024	5,885	5,299	6,187
42	Annual peak	a_cp													7,591
43	NT Coincident with Customer Peak (NCP):														
44	Network Load Service	m_ncp	6,904	7,847	8,777	8,690	8,372	7,628	7,237	6,598	6,470	6,865	6,758	6,347	7,374
45	Network Transmission (NT) (Including SDD)	m_ncp	6,784	7,729	8,659	8,571	8,254	7,510	7,117	6,478	6,350	6,745	6,638	6,227	7,255
46	Annual peak	a_ncp													8,659
47	Subtotal FY 2015		32,840	33,668	34,475	34,355	34,239	33,594	33,036	32,526	32,653	33,336	33,863	33,277	33,489

Table 4
Long-term Transmission Sales
(MegaWatts)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Transmission Rate Schedule	MW s	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
48	Network Average for Rate Period														
49	Formula Power Transmission (FPT)	m_cd	1,265	1,275	1,286	1,149	1,141	1,135	1,131	1,130	1,125	1,127	1,129	1,128	1,168
50	Integration of Resources (IR)	m_cd	750	750	750	750	750	750	750	750	750	750	266	266	669
51	Point to Point (PTP) with SDD	m_cd	24,558	24,543	24,543	24,910	24,910	24,928	24,928	24,979	24,979	24,979	25,945	25,945	25,012
52	Point to Point (PTP) w/o SDD	m_cd	25,108	25,093	25,093	25,458	25,458	25,488	25,488	25,540	25,540	25,540	26,505	26,505	25,568
53	NT Coincident with Transmission Peak (CP):														
54	Network Load Service	m_cp	6,076	6,877	7,667	7,137	7,022	6,400	5,848	5,298	5,424	6,101	5,971	5,388	6,267
55	Network Transmission (NT) (Including SDD)	m_cp	5,957	6,759	7,549	7,019	6,903	6,281	5,729	5,178	5,304	5,982	5,852	5,268	6,148
56	Annual peak														7,549
57	NT Coincident with Customer Peak (NCP):														
58	Network Load Service	m_ncp	6,862	7,802	8,728	8,632	8,307	7,587	7,196	6,559	6,427	6,817	6,714	6,304	7,328
59	Network Transmission (NT) (Including SDD)	m_ncp	6,743	7,684	8,609	8,514	8,189	7,468	7,076	6,440	6,308	6,697	6,595	6,184	7,209
60	Annual peak	a_ncp													8,609
61	Subtotal Network		32,649	33,445	34,246	33,945	33,822	33,212	32,657	32,156	32,277	32,957	33,311	32,726	33,117
62	Southern Intertie														
63	FY 2014														
64	IS CONFIRMED	m_cd	6,041	5,996	5,996	4,876	4,876	4,876	4,876	4,864	4,864	4,864	4,864	4,864	5,155
65	IS EXPECTATION	m_cd	0	0	0	1,120	1,120	1,120	1,120	1,192	1,192	1,192	1,192	1,192	870
66	Subtotal FY 2014	m_cd	6,041	5,996	5,996	5,996	5,996	5,996	5,996	6,056	6,056	6,056	6,056	6,056	6,025
67	FY 2015														
68	IS CONFIRMED	m_cd	4,625	4,580	4,580	4,130	4,130	4,130	4,130	4,175	4,175	4,175	4,175	4,175	4,265
69	IS EXPECTATION	m_cd	1,446	1,446	1,446	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,784
70	Subtotal FY 2015	m_cd	6,071	6,026	6,026	6,026	6,026	6,026	6,026	6,071	6,071	6,071	6,071	6,071	6,049
71	Southern Intertie Average for Rate Period														
72	Subtotal Southern Intertie (IS)	m_cd	6,056	6,011	6,011	6,011	6,011	6,011	6,011	6,064	6,064	6,064	6,064	6,064	6,037
73	Montana Intertie														
74	FY 2014														
75	Montana Intertie (IM)	m_cd	16	16	16	16	16	16	16	16	16	16	16	16	16
76	FY 2015														
77	Montana Intertie (IM)	m_cd	16	16	16	16	16	16	16	16	16	16	16	16	16
78	Montana Intertie Average for Rate Period	m_cd	16	16	16	16	16	16	16	16	16	16	16	16	16

m_cd = Monthly Contract Demand; m_cp = Monthly Coincidental Peak; a_cp = Annual Coincidental Peak; m_ncp = Monthly Non-Coincidental Peak; a_ncp = Annual Non-Coincidental Peak

Table 5

Short-term Transmission Sales

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Short-term Product	Units	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Annual
1	Days in Month		31	30	31	31	28	31	30	31	30	31	31	30	
2	Network (PTP only short-term)														
3	FY 2014 1/														
4	Monthly/Weekly/Daily Block1	MW-days	455	330	2,230	4,385	950	7,625	7,810	18,495	23,975	16,090	820	570	83,735
5	Monthly/Weekly/Daily Block2	MW-days	570	635	2,890	4,385	2,295	3,705	13,100	42,240	36,920	11,885	1,165	2,735	122,525
6	Hourly Firm	MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Hourly Nonfirm	MWh	82,080	113,688	412,368	306,000	381,144	335,376	416,880	458,928	567,960	448,488	261,720	112,776	3,897,408
8	Monthly/Weekly/Daily Block1	m_cd	15	11	72	141	34	246	260	597	799	519	26	19	228
9	Monthly/Weekly/Daily Block2	m_cd	18	21	93	141	82	120	437	1,363	1,231	383	38	91	335
10	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Hourly Nonfirm	m_cd	110	158	554	411	567	451	579	617	789	603	352	157	446
12	Subtotal FY 2014	m_cd	143	190	719	694	683	816	1276	2576	2819	1505	416	267	1,009
13	FY 2015 1/														
14	Monthly/Weekly/Daily Block1	MW-days	400	235	2,415	4,715	960	7,865	7,785	18,315	24,330	15,635	725	615	83,995
15	Monthly/Weekly/Daily Block2	MW-days	505	460	3,125	4,815	2,275	3,875	13,150	42,025	37,470	11,500	1,030	2,480	122,710
16	Hourly Firm	MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Hourly Nonfirm	MWh	80,904	100,608	433,296	311,568	379,296	344,232	416,568	435,720	573,024	432,432	249,288	120,816	3,877,752
18	Monthly/Weekly/Daily Block1	m_cd	13	8	78	152	34	254	260	591	811	504	23	21	229
19	Monthly/Weekly/Daily Block2	m_cd	16	15	101	155	81	125	438	1,356	1,249	371	33	83	335
20	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Hourly Nonfirm	m_cd	109	140	582	419	564	463	579	586	796	581	335	168	443
22	Subtotal FY 2015	m_cd	138	163	761	726	680	841	1276	2532	2856	1457	392	271	1,008
23	Rate Period														
24	Monthly/Weekly/Daily Block1	m_cd	14	9	75	147	34	250	260	594	805	512	25	20	229
25	Monthly/Weekly/Daily Block2	m_cd	17	18	97	148	82	122	438	1,359	1,240	377	35	87	335
26	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Hourly Nonfirm	m_cd	110	149	568	415	566	457	579	601	792	592	343	162	445
28	Subtotal Rate Period	m_cd	141	176	740	710	682	829	1276	2554	2837	1481	404	269	1008
29	Rate Design 2/	m_cd	267	344	1395	1225	1318	1431	2017	3453	4031	2337	791	455	1,589

Table 5

Short-term Transmission Sales

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Short-term Product	Units	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Annual
1	Days in Month		31	30	31	31	28	31	30	31	30	31	31	30	
30	Southern Intertie						28								
31	FY 2014 1/														
32	Monthly/Weekly/Daily Block1	MW-days	25	0	157	83	0	677	1,408	3,087	3,985	7,469	5,859	0	22,751
33	Monthly/Weekly/Daily Block2	MW-days	590	510	710	620	1,130	1,765	1,675	2,300	2,465	3,585	2,475	0	17,825
34	Hourly Firm	MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Hourly Nonfirm	MWh	20,304	18,720	15,768	21,408	12,816	38,736	75,048	104,832	214,512	124,824	40,104	27,576	714,648
36	Monthly/Weekly/Daily Block1	m_cd	1	0	5	3	0	22	47	100	133	241	189	0	62
37	Monthly/Weekly/Daily Block2	m_cd	19	17	23	20	40	57	56	74	82	116	80	0	49
38	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Hourly Nonfirm	m_cd	27	26	21	29	19	52	104	141	298	168	54	38	81
40	Subtotal FY 2014	m_cd	47	43	49	51	59	131	207	315	513	524	323	38	192
41	FY 2015 1/														
42	Monthly/Weekly/Daily Block1	MW-days	25	0	182	98	0	702	1,408	3,141	4,024	7,449	5,889	0	22,918
43	Monthly/Weekly/Daily Block2	MW-days	545	600	810	720	1,180	1,825	1,675	2,335	2,490	3,575	2,490	0	18,245
44	Hourly Firm	MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Hourly Nonfirm	MWh	18,624	21,984	18,072	24,984	13,464	40,104	75,048	106,656	216,336	124,416	40,272	29,664	729,624
46	Monthly/Weekly/Daily Block1	m_cd	1	0	6	3	0	23	47	101	134	240	190	0	62
47	Monthly/Weekly/Daily Block2	m_cd	18	20	26	23	42	59	56	75	83	115	80	0	50
48	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Hourly Nonfirm	m_cd	25	31	24	34	20	54	104	143	300	167	54	41	83
50	Subtotal FY 2015	m_cd	43	51	56	60	62	135	207	320	518	523	324	41	195
51	Rate Period														
52	Monthly/Weekly/Daily Block1	m_cd	1	0	5	3	0	22	47	100	133	241	189	0	62
53	Monthly/Weekly/Daily Block2	m_cd	18	19	25	22	41	58	56	75	83	115	80	0	49
54	Hourly Firm	m_cd	0	0	0	0	0	0	0	0	0	0	0	0	0
55	Hourly Nonfirm	m_cd	26	28	23	31	20	53	104	142	299	168	54	40	82
56	Subtotal Rate Period	m_cd	45	47	53	56	61	133	207	317	515	524	324	40	193
57	Rate Design 2/	m_cd	74	78	80	91	82	200	340	514	898	804	459	83	309

1/ Values based on market and streamflow estimates combined with historical trends

2/ Rate Design adjusted MW = 7/5 * block 1 MW plus block 2 MW plus 7/5 * 24/16 * hourly MW

m_cd = Monthly Contract Demand (average), i.e. MW-days divided by days in month, MWh divided by hours in month

Table 6
Calculation of Formula Power Transmission Rates

(A)	(B) Source	(C) Sales MegaWatts (MW)	(D) Revenues \$000/yr	(E) Percent	(F) Network Rates \$/kW-mo
1 Transmission revenues from current rates					
2 Formula Power Transmission (FPT) sales	Table 4, Line 49 (O)	1,168			
3 FY14 FPT Revenues /1	Revenue forecast		25,047		
4 FY15 FPT Revenues /1	Revenue forecast		<u>15,340</u>		
5 Average FPT revenues	(Line 3 + line 4) / 2		20,194		
6 Current unit cost	Line 2 / line 5				1.440
7 Current PTP/IR rate plus Ancillary Services	Table 11, lines 18, 42 and 47 (D)				1.501
8 Transmission revenues:					
9 FY 2014-2015 PTP/IR rate plus Ancillary Services	Table 11, lines 18, 42 and 47 (E)				1.736
10 Rate increase (PTP/IR rate + Ancillary)	(Line 9 - line 7) / line 7			15.7%	
11 Unit cost	Line 6 * (1 + line 10)				1.666
12 FPT revenues	Line 2 * line 11 * 12		23,355		
13 PTP/IR rate	Table 11, line 18 (E)				1.479
14 Transmission percent of total	Line 13 / line 9			85.2%	
15 Network transmission	Line 14 * line12		19,898		
16 Ancillary service percent of total	100% - line 14			14.8%	
17 FPT portion of Scheduling Control & Dispatch	Line 12 - line 15		3,458		
18 FPT portion of Generation Supplied Reactive			0		

/1 Based on revenue forecast of FPT contracts active in the FY14/15 time frame

Table 7
Calculation of PTP, IR, and NT Rates

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	FY 2014/2015	Source	Costs	Sales	Percentage	Rates	Revenues
1	Network costs		\$000/Yr	aMW			
2	Segmented Network costs	Table 3, line 30 (C)	632,033				
3	Less: FPT transmission revenues	Table 6, line 15 (D)	19,898				
4	Net costs	Line 2 - line 3	<u>612,135</u>				
5	Network sales (IR, PTP, NT)						
6	Integration of Resources (IR)	Table 4, line 50 (O)		669			
7	Point to point (PTP) w/o SDD	Table 4, line 52 (O)		25,568			
8	Point to point (PTP) with SDD	Table 4, line 51 (O)		25,012			
9	Network Integration w/o SDD (12 CP Average peak)	Table 4, line 54 (O)		6,267			
10	Network Integration with SDD (= 12CP average peak)	Table 4, line 55 (O)		6,148			
11	Annual peak (1 CP)	Table 4, line 56 (O)		7,549			
12	Annual Noncoincidental Peak (1NCP)	Table 4, line 60 (O)		8,609			
13	Network Integration w/o SDD (12 NCP Average peak)	Table 4, line 58 (O)		7,328			
14	Monthly Noncoincidental Peak (12NCP)	Table 4, line 59 (O)		7,209			
15	Daily block 1 (day 1 through 5)	Table 5, line 24 (O)		229			
16	Daily block 2 (day 6 and beyond)	Table 5, line 25 (O)		335			
17	Short-term hourly firm	Table 5, line 26 (O)		0			
18	Short-term hourly non-firm	Table 5, line 27 (O)		445			
19	Sales used for cost allocation						
20	Long-term contract demand	Line 6 + line 8		25,681			
21	Network load (12NCP average peak)	Line 14		7,209			
22	Daily block 1 (day 1 through 5)	Line 15 x (7/5)		320			
23	Daily block 2 (day 6 and beyond)	Line 16		335			
24	Short-term hourly	(Line 17 + line 18) x (7/5) x (24/16)		<u>933</u>			
25	Total cost allocation sales	Sum of lines 20 through 24		<u>34,479</u>			

**Table 7
Calculation of PTP, IR, and NT Rates**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	FY 2014/2015	Source	Costs	Sales	Percentage	Rates	Revenues
			\$000/Yr	aMW			\$000/Yr
26							
27	Sales allocation percentages:						
28	IR contract demand	Line 6		669			
29	Total cost allocation sales	Line 25		34,479			
30	IR Percentage	Line 28 / line 29			1.94%		
31							
32	NT Load	Line 14		7,209			
33	Total cost allocation sales	Line 25		34,479			
34	NT Percentage	Line 32 / line 33			20.91%		
35							
36	PTP contract demand	Line 8 + lines 22 through 24		26,601			
37	Total cost allocation sales	Line 25		34,479			
38	PTP Percentage	Line 36 / line 37			77.15%		
39							
40	Application of Revenue Requirements to Products:						
41	PTP rate calculation:						
42	Total segment costs	Line 4	612,135				
43	PTP cost allocation percentage	Line 38			77.15%		
44	Allocated PTP costs	Line 42 x line 43	472,273				
45	PTP Billing factor (= PTP contract demand)	Line 36		26,601			
46	PTP annual rate (\$/kW-yr)	Line 44 / line 45				17.75	
47	Monthly (\$/kW-mo)	Line 46 / 12				1.479	
48	Daily block1 (\$/kW-day)	Line 46 / (365) x (7/5)				0.068	
49	Daily block2 (\$/kW-day)	Line 46 / (365)				0.049	
50	Hourly (mills/kWh)	Line 46 / (8.760) x (7/5) x (24/16)				4.26	
51							
52	IR rate calculation:						
53	Total segment costs	Line 4	612,135				
54	IR cost allocation percentage	Line 30			1.94%		
55	Allocated IR costs	Line 53 x line 54	11,876				
56	IR Billing Factor (= IR contract demand)	Line 28		669			
57	IR annual rate (\$/kW-yr)	Line 55 / line 56				17.75	
58	Monthly (\$/kW-mo)	Line 57 / 12				1.479	
59			\$000/Yr	aMW			\$000/Yr

Table 7
Calculation of PTP, IR, and NT Rates

(A) FY 2014/2015	(B) Source	(C) Costs	(D) Sales	(E) Percentage	(F) Rates	(G) Revenues
60	NT rate calculation:					
61	Line 4	612,135				
62	Line 34			20.91%		
63	Line 61 x line 62	127,986				
64	Table 3, line 25 (C)	350				
65	Table 3, line 26 (C)	80				
66	Sum of lines 63 through 65	128,416				
67	Line 10		6,148			
68	Line 66 / line 67				20.89	
69	Line 68 / 12				1.741	
70	Annual revenues at FY 2014-2015 rates					
71	Line 6 x line 58 x 12					11,872
72	Line 8 x line 47 x 12					443,918
73	Line 10 x line 69 x 12					128,452
74	Line 15 x line 48 x 365					5,675
75	Line 16 x line 49 x 365					5,993
76	(Line 17 + line 18) x 8.760 x line 50					16,588
77	Sum of lines 71 through 76					612,498
78	Short distance discount forecast					
79	(Line 9 - line 10) x line 68	2,487				
80	(Line 7 - line 8) x line 46	9,864				
81	Line 79 + line 80	12,351				

Table 8
Calculation of Intertie Rates

(A)	(B)	(C)	(D)	(E)
FY 2014/2015	Source	Costs	Sales	Rates
1 Intertie Costs		\$000/Yr	aMW	
2 Rate Development Costs	Table 3, line 30 (D)	85,900		
3 Southern Intertie Sales				
4 Long-term agreements	Table 4, line 72 (O)		6,037	
5 Short-term daily block 1	Table 5, line 52 (O)		62	
6 Short-term daily block 2	Table 5, line 53 (O)		49	
7 Short-term hourly firm	Table 5, line 54 (O)		-	
8 Short-term hourly non-firm	Table 5, line 55 (O)		82	
9 Sales used for cost allocation				
10 Long-term agreements	Line 4		6,037	
11 Daily block 1 (day 1 through 5)	Line 5 x (7/5)		87	
12 Daily block 2 (day 6 and beyond)	Line 6		49	
13 Short-term hourly	(Line 7 + line 8) x (7/5) x (24/16)		173	
14 Total cost allocation sales	Sum of lines 10 through 13		6,345	
15 IS rate calculation				
16 Annual (\$/kW-yr)	Line 2 / line 14			13.54
17 Monthly (\$/kW-mo)	Line 16 / (12)			1.128
18 Daily block1 (\$/kW-day)	Line 16 / (365) x (7/5)			0.052
19 Daily block2 (\$/kW-day)	Line 16 / (365)			0.037
20 Hourly (mills/kWh)	Line 16 / (8.760) x (7/5) x (24/16)			3.25
21		\$000/Yr	aMW	
22 IM rate calculation				

Table 8
Calculation of Intertie Rates

	(A)	(B)	(C)	(D)	(E)
FY 2014/2015		Source	Costs	Sales	Rates
23	Eastern Intertie Costs	Montana Intertie Agreement	12,536		
24	IM Sales	Table 4, line 77 (O)		16	
25	TGT Sales	Montana Intertie Agreement		1,730	
26	Total Sales	Line 24 + line 25		1,746	
27	BPA Annual Share of Costs	Line 23 x (line 24 / line 26)	115		
28	Annual (\$/kW-yr)	Line 27 / line 24			7.18
29	Monthly (\$/kW-mo)	Line 28 / (12)			0.598
30	Daily block1 (\$/kW-day)	Line 28 / (365) x (7/5)			0.028
31	Daily block2 (\$/kW-day)	Line 28 / (365)			0.020
32	Hourly (mills/kWh)	Line 28 / (8.760) x (7/5) x (24/16)			1.72
33	IM Revenue	Line 24 x line 28		115	
34	IE Rate Calculation				
35	Eastern Intertie Segment Costs	Table 1, line 27 (F)	9,920		
36	Firm Transmission Rights	Montana Intertie Agreement		1,930	
37	Hourly rate (mills/kWh)	Line 35 / line 36 / (8.760) x (7/5) x (24/16)			1.23

**Table 9
Calculation of Utility Delivery Rate**

	(A)	(B)	(C)	(D)	(E)	(F)
	FY 2014/2015	Units	Source	Costs	Sales	Rates
Utility Delivery Charge (Full Recovery)						
1	Annual Costs	\$000/Yr	Table 3, line 30 (F)	6,043		
2	FY14 Billing Factor	m_cp	Sales Forecast		194.54	
3	FY15 Billing Factor	m_cp	Sales Forecast		<u>196.33</u>	
4	Average over Rate Period	m_cp	(Line 2 + line 3) / 2		195.43	
5	Calculated Annual Rate	\$/kW-yr	Line 1 / line 4			30.92
6	Full Recovery Monthly Rate	\$/kW-mo	Line 5 / 12			2.577
7						
8	Calculation of 2014-15 Rate:					
9	Existing rate (\$/kw-month)		Table 11, line 35 (D)		1.119	
10	Times 25%		Final Proposal		<u>25%</u>	
11	Equals rate increase (\$/kW-month)		Line 9 x line 10		0.280	
12	Add: Existing rate (\$/kW-month)		Line 9		<u>1.119</u>	
13	Equals: 2014-15 Utility Delivery rate		Line 11 + line 12		<u><u>1.399</u></u>	
14	Calculation of Revenue Deficiency:					
15	2014:					
16	Forecast sales (MWs)		Line 2		194.54	
17	Times rate (\$/kW-month)		Line 13		<u>1.399</u>	
18	Equals: Monthly revenue (\$000)		Line 16 x line 17		272.11	
19	Times 12				<u>12</u>	
20	Equals: Annual revenue (\$000)		Line 18 x line 19		3,265.31	
21	Less: 2014 Segment Revenue Requirement (\$000)		Table 3, line 10 (F)		<u>5,933.84</u>	
22	Equals Revenue Deficiency, 2014 (\$000)		Line 20 - line 21		<u><u>(2,668.53)</u></u>	
23	2015:					
24	Forecast sales (MWs)		Line 3		196.33	
25	Times rate (\$/kW-month)		Line 13		<u>1.399</u>	
26	Equals: Monthly revenue		Line 24 x line 25		274.62	
27	Times 12				<u>12</u>	
28	Equals: Annual revenue (\$000)		Line 26 x line 27		3,295.38	
29	Less: 2015 Segment Revenue Requirement		Table 3, line 20 (F)		<u>6,151.35</u>	
30	Equals Revenue Deficiency, 2015		Line 28 - line 29		<u><u>(2,855.97)</u></u>	

Table 10
Calculation of Ancillary Service Rates

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	FY 2014/2015	Source	FY14	FY15	FY14/15	Sales	Percentage	Rates	Units
			\$000/Yr	\$000/Yr	\$000/Yr	(MW)			
1	Scheduling, System Control & Dispatch								
2	Direct O&M	Rev Rqmt	56,989	58,988	57,988				
3	Overheads	Rev Rqmt	44,934	46,181	45,558				
4	Total O&M		101,924	105,168	103,546				
5	Depreciation	Rev Rqmt	22,658	22,758	22,708				
6	Financing costs	Rev Rqmt	4,186	4,656	4,421				
7	Planned net revenue	Rev Rqmt	2,821	3,131	2,976				
8	Total segmented SCD		131,589	135,712	133,651				
9	Revenue Credits	Table 3, lines 3 (H) & 13 (H)	-2,270	-2,269	-2,270				
10	Eastern Intertie Adjustment	Table 3, lines 7 (H) & 17 (H)	-110	-97	-104				
11	Industry Delivery Adjustment	Table 3, lines 9 (H) & 19 (H)	15	19	17				
12	Utility Delivery Adjustment	Table 3, lines 8 (H) & 18 (H)	79	83	81				
13	Subtotal SCD Costs	Sum of lines 8 through 12	129,303	133,447	131,375				
14	FPT revenue for SCD	Table 6, line 17 (D)			3,458				
15	Net SCD Costs	Line 13 - line 14			127,918				
16	Sales Used for Cost Allocation								
17	IR contract demand	Table 4, line 50 (O)				669			
18	PTP contract demand w/o SDD	Table 4, line 52 (O)				25,568			
19	Network Load Service	Table 4, line 54 (O)				7,328			
20	Southern Intertie	Table 4, line 72 (O)				6,037			
21	Montana Intertie	Table 4, line 78 (O)				16			
22	Network Short-term	Table 5, line 29 (O)				1,589			
23	Intertie Short-term	Table 5, line 57 (O)				309			
24	Total Sales, SCD	Sum of lines 17 through 23				41,515			
25	Sales allocation percentages:								
26	IR sales	Line 17				669			
27	Total cost allocation sales	Line 24				41,515			
28	IR percentage	Line 26 / line 27					1.61%		
29									
30	PTP (Network + Interties) sales	Sum of lines 18, 20, 21, 22, and 23				33,518			
31	Total cost allocation sales	Line 24				41,515			
32	PTP percentage	Line 30 / line 31					80.74%		
33									
34	NT sales	Line 19				7,328			
35	Total cost allocation sales	Line 24				41,515			
36	NT percentage	Line 34 / line 35					17.65%		

Table 10
Calculation of Ancillary Service Rates

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	FY 2014/2015	Source	FY14	FY15	FY14/15	Sales	Percentage	Rates	Units
37									
38	Application of Revenue Requirements to Sales Products:								
39	IR rate calculation:								
40	Net SCD Costs	Line 15			127,918				
41	IR cost allocation percentage	Line 28					1.61%		
42	Allocated IR costs	Line 40 x line 41			2,061				
43	IR Billing factor	Line 26				669			
44	IR annual rate (\$/kW-year)	Line 42 / line 43						3.08	
45	IR monthly rate (\$/kW-month)	Line 44 / 12						0.257	
46									
47	PTP (Network + Interties) rate calculation:								
48	Net SCD Costs	Line 15			127,918				
49	PTP cost allocation percentage	Line 32					80.74%		
50	Allocated PTP costs	Line 48 x line 49			103,277				
51	PTP Billing factor	Line 30				33,518			
52	PTP annual rate (\$/kW-year)	Line 50 / line 51						3.08	
53	PTP monthly rate (\$/kW-month)	Line 52 / 12						0.257	
54	Daily block 1	Line 52 / (365) x (7/5)						0.012	
55	Daily block 2	Line 52 / (365)						0.008	
56	Hourly	Line 52 / (8.760) x (7/5) x (24/16)						0.74	
57									
58	NT rate calculation:								
59	Net SCD Costs	Line 15			127,918				
60	NT cost allocation percentage	Line 36					17.65%		
61	Allocated NT costs	Line 59 x line 60			22,579				
62	NT Billing factor	Line 19				6,267			
63	NT annual rate (\$/kW-year)	Line 61 / line 62						3.60	
64	NT monthly rate (\$/kW-month)	Line 63 / 12						0.300	
65									

Table 10
Calculation of Ancillary Service Rates

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	FY 2014/2015	Source	FY14	FY15	FY14/15	Sales	Percentage	Rates	Units
66	Rates								
67	For NT customers:								
68	Annual	Line 63						3.60	\$/kW-yr
69	Monthly	Line 64						0.300	\$/kW-mo
70	For PTP customers								
71	Annual	Line 52						3.08	\$/kW-yr
72	Monthly	Line 53						0.257	\$/kW-mo
73	Daily Block1 (day 1 through 5)	Line 54						0.012	\$/kW-day
74	Daily Block2 (day 6 and beyond)	Line 55						0.008	\$/kW-day
75	Hourly	Line 56						0.74	mills/kWh
76	Generation Supplied Reactive	No Rqmt		0	0	0		0	\$/kW-day

/1 See Generation Inputs Study for details about rates associated with Generation Inputs

Table 10
Calculation of Rates -- Generation Inputs

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate	FY14/15 Costs	FY14 Sales	FY15 Sales	FY14/15 Sales	FY14/15 Rates	Units
	(\$000)	(MW)	(MW)	(MW)		
1 Variable Energy Resources Balancing Service (VERBS)						
2 The rates below are based on a settlement reached with customers, so no cost or sales values are presented						
3 VERBS Rate for Wind for Committed 30/60 Scheduling:						
4 Regulation component rate					0.08	\$/kW-mo
5 Following component rate					0.32	\$/kW-mo
6 Imbalance component rate					0.80	\$/kW-mo
7 VERBS rate for Committed 30/60 Scheduling (sum of the component rates)					<u>1.20</u>	\$/kW-mo
8						
9 VERBS Rate for Wind for Committed 40/15 Scheduling:						
10 Regulation component rate					0.08	\$/kW-mo
11 Following component rate					0.32	\$/kW-mo
12 Imbalance component rate					0.54	\$/kW-mo
13 VERBS rate for Committed 40/15 Scheduling (sum of the component rates)					<u>0.94</u>	\$/kW-mo
14						
15 VERBS Rate for Wind for Committed 30/30 Scheduling:						
16 Regulation component rate					0.08	\$/kW-mo
17 Following component rate					0.32	\$/kW-mo
18 Imbalance component rate					0.47	\$/kW-mo
19 VERBS rate for Committed 30/30 Scheduling (sum of the component rates)					<u>0.87</u>	\$/kW-mo
20						
21 VERBS Rate for Wind for Committed 30/15 Scheduling:						
22 Regulation component rate					0.08	\$/kW-mo
23 Following component rate					0.32	\$/kW-mo
24 Imbalance component rate					0.33	\$/kW-mo
25 VERBS rate for Committed 30/15 Scheduling (sum of the component rates)					<u>0.73</u>	\$/kW-mo
26						
27 VERBS Rate for Wind for Uncommitted Scheduling						
28 Regulation component rate					0.08	\$/kW-mo
29 Following component rate					0.32	\$/kW-mo
30 Imbalance component rate					1.08	\$/kW-mo
31 VERBS rate for Uncommitted Scheduling (sum of the component rates)					<u>1.48</u>	\$/kW-mo
32						

Table 10

Calculation of Rates -- Generation Inputs

Rate	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		FY14/15 Costs (\$000)	FY14 Sales (MW)	FY15 Sales (MW)	FY14/15 Sales (MW)	FY14/15 Rates	Units
33	VERBS Rate for Solar:						
34	Regulation component rate					0.04	\$/kW-mo
35	Following component rate					0.17	\$/kW-mo
36	Imbalance component rate					0.00	\$/kW-mo
37	VERBS rate for Solar (sum of the component rates)					<u>0.21</u>	\$/kW-mo
38							
39	Dispatchable Energy Resources Balancing Service (DERBS)						
40	Hourly rate <i>inc</i>					18.15	mills/kW
41	Hourly rate <i>dec</i>					3.94	mills/kW
42	Regulation & Frequency Response (RFR)						
43	Rate					0.12	mills/kWh
44	Operating Reserves (OR) also known as contingency reserves						
45	OR spinning rate					10.86	mills/kWh
46	Default Rate (normal rate * 1.15)					12.49	mills/kWh
47	OR supplemental rate					9.95	mills/kWh
48	Default Rate (normal rate * 1.15)					11.44	mills/kWh

Table 11
Summary of FY 2012-2013 and FY 2014-2015 Rates

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate	Units	Source for FY 2014-2015 rates	FY 2012-2013 Rates	FY 2014-2015 Rates	Percent Change
1	FPT-14					
2	M-G Distance	\$/kW-mi-yr	Current Rate * Table 6, line 10	0.0587	0.0679	15.7%
3	M-G Miscellaneous Facilities	\$/kW-yr	Current Rate * Table 6, line 10	3.35	3.87	15.5%
4	M-G Terminal	\$/kW-yr	Current Rate * Table 6, line 10	0.68	0.79	16.2%
5	M-G Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 10	0.61	0.71	16.4%
6	S-S Transformation	\$/kW-yr	Current Rate * Table 6, line 10	6.31	7.30	15.7%
7	S-S Interconnection Terminal	\$/kW-yr	Current Rate * Table 6, line 10	1.73	2.00	15.6%
8	S-S Intermediate Terminal	\$/kW-yr	Current Rate * Table 6, line 10	2.44	2.82	15.6%
9	S-S Distance	\$/kW-mi-yr	Current Rate * Table 6, line 10	0.5772	0.6676	15.7%
10	Average FPT Rate (Revenue/Sales)	\$/kW-mo	Table 6, line 11	1.440	1.666	15.7%
11	IR-14					
12	Demand	\$/kW-mo	Table 7, line 58 + Table 10, lines 72 & 76	1.498	1.736	15.9%
13	NT-14					
14	Demand	\$/kW-mo	Table 7, line 69	1.298	1.741	34.1%
15	Load Shaping	\$/kW-mo		0.367	0.000	-100.0%
16	Demand Plus Load Shaping	\$/kW-mo	Line 14 + line 15	1.665	1.741	4.6%
17	PTP-14					
18	Demand	\$/kW-mo	Table 7, line 47	1.298	1.479	13.9%
19	Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 7, line 48	0.060	0.068	13.3%
20	Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 7, line 49	0.046	0.049	6.5%
21	Hourly	mills/kWh	Table 7, line 50	3.74	4.26	13.9%
22	IS-14					
23	Demand	\$/kW-mo	Table 8, line 17	1.293	1.128	-12.8%
24	Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 8, line 18	0.060	0.052	-13.3%
25	Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 8, line 19	0.045	0.037	-17.8%
26	Hourly	mills/kWh	Table 8, line 20	3.72	3.25	-12.6%

Table 11
Summary of FY 2012-2013 and FY 2014-2015 Rates

(A)	(B)	(C)	(D)	(E)	(F)	
Rate	Units	Source for FY 2014-2015 rates	FY 2012-2013 Rates	FY 2014-2015 Rates	Percent Change	
27	IM-14					
28	Demand	\$/kW-mo	Table 8, line 29	0.598	0.598	0.0%
29	Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 8, line 30	0.028	0.028	0.0%
30	Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 8, line 31	0.020	0.020	0.0%
31	Hourly	mills/kWh	Table 8, line 32	1.72	1.72	0.0%
32	IE-14					
33	Eastern Intertie	mills/kWh	Table 8, line 37	1.13	1.23	9.0%
34	Utility Delivery					
35	Demand	\$/kW-mo	Table 9, line 13	1.119	1.399	25.0%
36	Power Factor Penalty Charge					
37	Demand -- Lagging	\$/kVAr-mo	No change	0.28	0.28	0.0%
38	Demand -- Leading	\$/kVAr-mo	No change	0.24	0.24	0.0%
39	SCD-14					
40	For NT customers	\$/kW-mo	Table 10, line 72	0.203	0.300	47.8%
41	For PTP customers:					
42	Demand	\$/kW-mo	Table 10, line 72	0.203	0.257	26.6%
43	Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 10, line 73	0.010	0.012	18.2%
44	Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 10, line 74	0.006	0.008	40.7%
45	Hourly	mills/kWh	Table 10, line 75	0.59	0.74	25.4%
46	GSR-14					
47	Demand	\$/kW-mo	Table 10, line 76	0.000	0.000	
48	Daily Block 1 (day 1 thru 5)	\$/kW-day	Table 10, line 0	0.000	0.000	
49	Daily Block 2 (day 6 and beyond)	\$/kW-day	Table 10, line 0	0.000	0.000	
50	Hourly	mills/kWh	Table 10, line 0	0.00	0.00	

Table 12
Revenue at FY 2012-2013 and FY 2014-2015 Rates

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Service	FY 2012-2013 Rates FY 2014	FY 2015	Average FY 14&15	FY 2014-2015 Rates FY 2014	FY 2015	Average FY 14&15	Percent Change
1 Network Sale Revenues							
2 FPT 1&3	25,047	15,340	20,194	29,940	16,770	23,355	15.7%
3 IR	19,267	4,782	12,024	22,328	5,541	13,935	15.9%
4 Transmission Ratio from table 6	85.2%						
5 FPT 1&3 Transmission Portion	21,339	13,069	17,204	25,507	14,288	19,898	15.7%
6 IR Transmission Portion	16,415	4,074	10,244	19,023	4,721	11,872	15.9%
7 NT_Base	95,169	96,365	95,767	127,650	129,253	128,452	34.1%
8 NT_LS	27,433	27,771	27,602	-	-	-	-100.0%
9 NT Ancillary Revenues	15,174	15,361	15,267	22,425	22,701	22,563	47.8%
10 Subtotal NT Sale Revenues	137,776	139,496	138,636	150,075	151,954	151,014	8.9%
11 PTP, Long-term	372,992	406,190	389,591	425,004	462,832	443,918	13.9%
12 PTP LT Ancillary Revenues	59,676	64,890	62,283	75,551	82,152	78,851	26.6%
13 PTP, Short-term	25,237	25,187	25,212	28,301	28,244	28,272	12.1%
14 PTP ST Ancillary Revenues	3,872	3,864	3,868	4,908	4,898	4,903	26.8%
15 Subtotal PTP Sale Revenues	461,777	500,132	480,954	533,764	578,125	555,944	15.6%
16 Subtotal Network Transmission Revenues	558,585	572,656	565,620	625,485	639,337	632,411	11.8%
17 Percent of total			86.8%			85.0%	
18 Subtotal Network Ancillary Revenues	85,283	87,094	86,188	110,621	113,054	111,838	29.8%
19 Percent of total			13.2%			15.0%	
20 Total Network Sale Revenues	643,868	659,750	651,809	736,107	752,391	744,249	14.2%
21 Intertie Sale Revenues							
22 IM, Long-term	115	115	115	115	115	115	0.0%
23 IM LT Ancillary Revenues	39	39	39	49	49	49	26.6%
24 IS, Long-term	93,480	93,849	93,664	81,551	81,872	81,712	-12.8%
25 IS LT Ancillary Revenues	14,676	14,734	14,705	18,580	18,654	18,617	26.6%
26 IS, Short-term	4,826	4,910	4,868	4,165	4,238	4,202	-13.7%
27 IS ST Ancillary Revenues	756	769	763	948	965	956	25.4%
28 Subtotal IS Sale Revenues	113,738	114,262	114,000	105,245	105,729	105,487	-7.5%
29 Subtotal Intertie Transmission Revenues	98,420	98,874	98,647	85,831	86,225	86,028	-12.8%
30 Subtotal Intertie Ancillary Revenues	15,471	15,542	15,507	19,578	19,668	19,623	26.5%
31 Total Intertie Sale Revenues	113,892	114,416	114,154	105,409	105,893	105,651	-7.4%

Table 12
Revenue at FY 2012-2013 and FY 2014-2015 Rates

(A) Service	(B) FY 2012-2013 Rates FY 2014	(C) FY 2015	(D) Average FY 14&15	(E) FY 2014-2015 Rates FY 2014	(F) FY 2015	(G) Average FY 14&15	(H) Percent Change
32 Ancillary Revenues							
33 Long-term Scheduling, Control and Dispatch	74,392	79,663	77,028	94,180	100,855	97,518	26.6%
34 Short-term Scheduling, Control and Dispatch	4,628	4,633	4,631	5,856	5,863	5,860	26.5%
35 NT Scheduling, Control and Dispatch	15,174	15,361	15,267	22,425	22,701	22,563	47.8%
36 Subtotal SCD Rate	94,194	99,658	96,926	122,461	129,419	125,940	29.9%
37 FPT & IR SCD	6,560	2,979	4,770	7,738	3,303	5,520	15.7%
38 Total SCD Revenue	100,754	102,636	101,695	130,199	132,722	131,460	29.3%
39 Regulation and Frequency Response	-	-	-	-	-	-	0.0%
40 VERBS (Wind -- 30/60 Scheduling)	-	-	-	-	-	-	0.0%
41 VERBS (Wind -- 40/15 Scheduling)	-	-	-	-	-	-	0.0%
42 VERBS (Wind -- 30/30 Scheduling)	-	-	-	-	-	-	0.0%
43 VERBS (Wind -- 30/15 Scheduling)	-	-	-	-	-	-	0.0%
44 VERBS (Wind -- Uncommitted Scheduling)	-	-	-	-	-	-	0.0%
45 VERBS (Solar)	-	-	-	-	-	-	0.0%
46 DERBS (Inc)	-	-	-	-	-	-	0.0%
47 DERBS (Dec)	-	-	-	-	-	-	0.0%
48 Operating Reserves - Spinning	-	-	-	-	-	-	0.0%
49 Operating Reserves - Supplemental	-	-	-	-	-	-	0.0%
50 Energy Imbalance	-	-	-	-	-	-	0.0%
51 Generation Imbalance	-	-	-	-	-	-	0.0%
52 Total Ancillary Revenues	100,754	102,636	101,695	130,199	132,722	131,460	29.3%
53 Subtotal less SCD	-	-	-	-	-	-	0.0%
54 Delivery							
55 Utility Delivery	2,612	2,636	2,624	3,265	3,295	3,280	25.0%
56 General Transmission Rates Subtotal	760,372	776,802	768,587	844,781	861,580	853,180	11.0%
57 Subtotal less Generation Input Ancillaries	760,372	776,802	768,587	844,781	861,580	853,180	11.0%

Table 12
Revenue at FY 2012-2013 and FY 2014-2015 Rates

(A) Service	(B) FY 2012-2013 Rates	(C) FY 2015	(D) Average	(E) FY 2014-2015 Rates	(F) FY 2015	(G) Average	(H) Percent
	FY 2014	FY 2015	FY 14&15	FY 2014	FY 2015	FY 14&15	Change
58 Other Revenues							
59 IS Reservation Fee	-	-	-	-	-	-	
60 UFT Fixed Dollar Amount	4,875	4,875	4,875	4,875	4,875	4,875	0.0%
61 UFT Variable Service Amt	271	271	271	271	271	271	0.0%
62 TGT Firm Demand	12,421	12,421	12,421	12,421	12,421	12,421	0.0%
63 O&M Non-Federal Facility	665	665	665	665	665	665	0.0%
64 O&M Federal Facility	389	389	389	389	389	389	0.0%
65 PTP Reservation Fee	316	2,780	1,548	316	2,780	1,548	0.0%
66 CF Reservation Fee	-	-	-	-	-	-	
67 Failure to Comply Penalty	-	-	-	-	-	-	
68 SINT AC Non Federal O&M	1,553	1,553	1,553	1,553	1,553	1,553	0.0%
69 SINT AC Non Fed Replacements	41	41	41	41	41	41	0.0%
70 Power Factor Penalty Lagging	270	270	270	270	270	270	0.0%
71 Power Factor Penalty Leading	83	83	83	83	83	83	0.0%
72 PFP Lagging Ratchet	2,596	2,540	2,568	2,596	2,540	2,568	0.0%
73 PFP Leading Ratchet	617	562	590	617	562	590	0.0%
74 DSI Delivery Charge	2,633	2,633	2,633	2,633	2,633	2,633	0.0%
75 PCS Wireless Leases	4,784	4,784	4,784	4,784	4,784	4,784	0.0%
76 PCS Construction	1,185	1,185	1,185	1,185	1,185	1,185	0.0%
77 PCS Application Fee	-	-	-	-	-	-	
78 Fiber Leases	7,876	7,876	7,876	7,876	7,876	7,876	0.0%
79 Fiber Operations & Maintenance	1,157	1,157	1,157	1,157	1,157	1,157	0.0%
80 Land Use/Lease/Sale	216	216	216	216	216	216	0.0%
81 Misc Leases	84	78	81	84	78	81	0.0%
82 Right-Of-Way Lease	84	84	84	84	84	84	0.0%
83 COE/BOR Project Revenue	954	954	954	954	954	954	0.0%
84 3rd AC Remedial Action Sceme	51	51	51	51	51	51	0.0%
85 Transmission Share of IPP	382	382	382	382	382	382	0.0%
86 Use of Communication Equipmt	77	77	77	77	77	77	0.0%
87 FPS Real Power Losses	-	-	-	-	-	-	
88 Amort NonFed PNW AC Intertie	2,943	2,943	2,943	2,943	2,943	2,943	0.0%
89 Transmission Processing Fee	100	100	100	100	100	100	0.0%
90 Generation Integration BBL	8,296	8,296	8,296	9,296	9,659	9,478	14.3%
91 Other Revenues Subtotal	54,921	57,270	56,095	55,922	58,633	57,277	2.1%
92 Total Revenue	815,293	834,073	824,682	900,702	920,213	910,458	10.4%

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014																
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual	
Company Contract																
FPT One-Year																
Avista																
DE-MS79-85BP92186																
	453495	LEGACY	32	32	32	32	32	32	32	32	32	32	32	32	32	32
Avista Total			32	32	32	32	32	32	32	32	32	32	32	32	32	32
Douglas																
DE-MS79-80BP90066																
(blank)		LEGACY	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Douglas Total			2	2	2	2	2	2	2	2	2	2	2	2	2	2
PAC																
DE-MS79-94BP94280																
422032		LEGACY	200	200	200	200	200	200	200	200	200	200	200	200	200	200
DE-MS79-94BP94316																
1801332		LEGACY	70	70	70	70	70	70	70	70	70	70	70	70	70	70
1801333		LEGACY	420	420	420	420	420	420	420	420	420	420	420	420	420	420
DE-MS79-94BP94333																
1801200		LEGACY	35	35	35	35	35	35	35	35	35	35	35	35	35	35
1801201		LEGACY	40	40	40	40	40	40	40	40	40	40	40	40	40	40
1801202		LEGACY	84	84	84	84	84	84	84	84	84	84	84	84	84	84
1801203		LEGACY	241	241	241	241	241	241	241	241	241	241	241	241	241	241
1801397		LEGACY	55	55	55	55	55	55	55	55	55	55	55	55	55	55
1801398		LEGACY	145	145	145	145	145	145	145	145	145	145	145	145	145	145
14-03-14612																
1801204/5		LEGACY	66	76	87	87	79	73	69	68	63	65	67	66	72	
PAC Total			1,356	1,366	1,377	1,377	1,369	1,363	1,359	1,358	1,353	1,355	1,357	1,356	1,362	
PGE																
DE-MS79-86BP92260																
315829		LEGACY	75	75	75	-	-	-	-	-	-	-	-	-	-	19
PGE Total			75	75	75	-	-	-	-	-	-	-	-	-	-	19
PRC																
DE-MS79-95BP94151																
422176		LEGACY	50	50	50	50	50	50	50	50	50	50	50	50	50	50
PRC Total			50	50	50	50	50	50	50	50	50	50	50	50	50	50
Puget																
DE-MS79-85BP92185																
422177		LEGACY	32	32	32	32	32	32	32	32	32	32	32	32	32	32
Puget Total			32	32	32	32	32	32	32	32	32	32	32	32	32	32
FPT One-Year Total			1,548	1,558	1,569	1,494	1,486	1,480	1,476	1,475	1,470	1,472	1,474	1,473	1,498	
IR																

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company Contract															
Puget															
14-03-45241															
	1801608	LEGACY	266	266	266	266	266	266	266	266	266	266	266	266	266
DE-MS79-94BP93947															
	1801302	LEGACY	663	663	663	663	663	663	663	663	663	663	-	-	553
	1801344	LEGACY	300	300	300	300	300	300	300	300	300	300	-	-	250
	1801229	LEGACY	4	4	4	4	4	4	4	4	4	4	-	-	3
Puget Total			1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	266	266	1,072
IR Total			1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	1,233	266	266	1,072
PTP CONFIRMED															
Arlington															
07TX-12526															
	72296939	DEFERRAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Arlington Total			25	25	25	25	25	25	25	25	25	25	25	25	25
Avista															
96MS-96008															
	1468405	ORIGINAL	75	75	75	75	75	75	75	75	75	75	75	75	75
	1468727	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1801278	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1801279	ORIGINAL	147	147	147	147	147	147	147	147	147	147	147	147	147
	1801284	ORIGINAL	196	196	196	196	196	196	196	196	196	196	196	196	196
	71358397	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	73613021	ORIGINAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	73613033	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
Avista Total			718	718	718	718	718	718	718	718	718	718	718	718	718
BP West Coast															
01TX-10688															
	72701143	RENEWAL	75	75	75	75	-	-	-	-	-	-	-	-	25
	72701145	RENEWAL	125	125	125	125	-	-	-	-	-	-	-	-	42
	72901758	RECALL	(75)	(75)	(75)	(75)	-	-	-	-	-	-	-	-	(25)
	72901776	RECALL	(125)	(125)	(125)	(125)	-	-	-	-	-	-	-	-	(42)
BP West Coast Total			-	-	-	-	-	-	-	-	-	-	-	-	-

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
<u>Company Contract</u>															
BPA Power															
02TX-11144															
	476542	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24
96MS-95363															
	1469289	ORIGINAL	300	300	300	300	300	300	300	300	300	300	300	300	300
	1469291	ORIGINAL	88	88	88	88	88	88	88	88	88	88	88	88	88
	1470201	ORIGINAL	109	109	109	109	109	109	109	109	109	109	109	109	109
	1800939	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800940	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800941	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800942	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800943	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800944	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800945	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800946	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800947	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800948	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1800949	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	321890	ORIGINAL	90	90	90	90	90	90	90	90	90	90	90	90	90
	496595	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	497792	ORIGINAL	297	297	297	297	297	297	297	297	297	297	297	297	297
	497817	ORIGINAL	53	53	53	53	53	53	53	53	53	53	53	53	53

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	677358	ORIGINAL	116	116	116	116	116	116	116	116	116	116	116	116	116
	1800097	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800100	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800103	ORIGINAL	11	11	11	11	11	11	11	11	11	11	11	11	11
	1800106	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1800109	ORIGINAL	17	17	17	17	17	17	17	17	17	17	17	17	17
	1800112	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800115	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800118	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800121	ORIGINAL	27	27	27	27	27	27	27	27	27	27	27	27	27
	1800124	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	1800127	ORIGINAL	48	48	48	48	48	48	48	48	48	48	48	48	48
	1800130	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64
	1800133	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64
	1800137	ORIGINAL	287	287	287	287	287	287	287	287	287	287	287	287	287
	72844177	REDIRECT	50	50	50	50	50	50	50	50	50	50	50	50	50
96MS-96060	Multiple	ORIGINAL	668	668	668	668	668	668	668	668	668	668	700	700	673
	71383980	ORIGINAL	60	15	15	15	15	15	15	60	60	60	60	60	38
	71567987	ORIGINAL	-	-	-	-	-	-	-	15	15	15	15	15	6
BPA Power Total			2,548	2,503	2,503	2,503	2,503	2,503	2,503	2,563	2,563	2,563	2,595	2,595	2,537
CEP Funding															
08TX-13707	75019917	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75019921	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	75009792	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75009776	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
CEP Funding Total			75	75	75	75	75	75	75	75	75	75	75	75	75
Chelan															
01TX-10714	72041989	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
Chelan Total			8	8	8	8	8	8	8	8	8	8	8	8	8
Clark															
02TX-11177	73198880	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	73198888	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	73198896	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Clark Total			75	75	75	75	75	75	75	75	75	75	75	75	75
Clatskanie															
01TX-10649	1321619	ORIGINAL	9	9	9	9	9	9	9	9	9	9	9	9	9
	1321623	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	1321630	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1321632	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1321634	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800705	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800709	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800717	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800721	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800725	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800729	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1800735	ORIGINAL	14	14	14	14	14	14	14	14	14	14	14	14	14
	1800737	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1800740	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800741	ORIGINAL	36	36	36	36	36	36	36	36	36	36	36	36	36
Clatskanie Total			147	147	147	147	147	147	147	147	147	147	147	147	147
EDP Renewables															
07TX-12892															
	72420794	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	-	46
	73176463	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73176475	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73991390	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	75266361	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	75266353	DEFERRAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75266354	DEFERRAL	37	37	37	37	37	37	37	37	37	37	37	37	37
EDP Renewables Total			362	362	362	362	362	362	362	362	362	362	362	312	358
Eurus Comb															
09TX-14147															
	73185318	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73473061	REDIRECT	62	62	62	62	62	62	62	62	62	62	62	62	62
Eurus Comb Total			62	62	62	62	62	62	62	62	62	62	62	62	62
Finley Bioenergy															
07TX-12488															
	71689868	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	71915090	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
Finley Bioenergy Total			5	5	5	5	5	5	5	5	5	5	5	5	5
Franklin County															
97TX-10043															
	1466591	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1468490	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1469388	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1471445	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	1472430	REDIRECT	5	5	5	5	5	5	5	5	5	5	5	5	5
	1801660	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1801665	ORIGINAL	27	27	27	27	27	27	27	27	27	27	27	27	27
	1801670	ORIGINAL	17	17	17	17	17	17	17	17	17	17	17	17	17
	1801675	ORIGINAL	42	42	42	42	42	42	42	42	42	42	42	42	42
	1801680	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1801685	ORIGINAL	22	22	22	22	22	22	22	22	22	22	22	22	22
	1801690	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1801695	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801700	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801705	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1801710	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	71630464	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
Franklin County Total			183	183	183	183	183	183	183	183	183	183	183	183	183
Gaelectric															
10TX-14737															
	76406078	ORIGINAL	80	80	80	80	80	80	80	80	80	80	80	80	80
Gaelectric Total			80	80	80	80	80	80	80	80	80	80	80	80	80

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
Grant															
01TX-10679															
	72582664	ORIGINAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	74475223	RENEWAL	12	12	12	12	12	12	12	12	12	12	12	12	12
Grant Total			162	162	162	162	162	162	162	162	162	162	162	162	162
Grays Harbor															
96MS-96083															
	1179595	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800860	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1800868	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800869	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1800870	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800871	ORIGINAL	18	18	18	18	18	18	18	18	18	18	18	18	18
	1800872	ORIGINAL	20	20	20	20	20	20	20	20	20	20	20	20	20
	1800873	ORIGINAL	21	21	21	21	21	21	21	21	21	21	21	21	21
	1800874	ORIGINAL	26	26	26	26	26	26	26	26	26	26	26	26	26
	1800875	ORIGINAL	33	33	33	33	33	33	33	33	33	33	33	33	33
	1800876	ORIGINAL	37	37	37	37	37	37	37	37	37	37	37	37	37
	1800877	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	1801266	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1801468	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	71316632	REDIRECT	8	8	8	8	8	8	8	8	8	8	8	8	8
	72080322	REDIRECT	2	2	2	2	2	2	2	2	2	2	2	2	2
	72080765	REDIRECT	2	2	2	2	2	2	2	2	2	2	2	2	2
Grays Harbor Total			280	280	280	280	280	280	280	280	280	280	280	280	280
Hermiston Power															
98TX-10154															
	1801330	ORIGINAL	228	228	228	228	228	228	228	228	228	228	228	228	228
	1801331	ORIGINAL	308	308	308	308	308	308	308	308	308	308	308	308	308
Hermiston Power Total			536	536	536	536	536	536	536	536	536	536	536	536	536
Iberdrola															
00TX-10367															
	72052976	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73412354	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73412355	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73412487	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	73434261	RECALL	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)
	73536766	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	76523573	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523582	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523590	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523592	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	74371952	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	75648180	REDIRECT	50	50	50	50	50	50	50	50	50	50	50	50	50
	75648191	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
	74371962	RENEWAL	21	21	21	21	21	21	21	21	21	21	21	21	21
	75648216	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
	75472095	DEFERRAL	50	50	50	50	50	50	50	50	-	-	-	-	33
	72985893	RENEWAL	51	51	51	51	51	51	51	51	51	51	51	51	51
	75683566	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683573	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683575	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683560	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Iberdrola Total			374	374	374	374	374	374	374	374	324	324	324	324	357
Idaho Power Company															
96MS-96108															
	1801478	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801479	ORIGINAL	1					1	1	1	1	1	1	1	1

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014		ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	Company Contract															
	1801489	ORIGINAL		53	53	53	53	53	53	53	53	53	53	53	53	53
Idaho Power Company Total				61	61	61	61	61	61	61	61	61	61	61	61	61
L & M																
	06TX-12244															
	72873760	RENEWAL		1	1	1	1	1	1	1	1	1	1	1	1	1
L & M Total				1	1	1	1	1	1	1	1	1	1	1	1	1
LADWP																
	02TX-10944															
	73033364	RENEWAL		33	33	33	33	33	33	33	33	33	33	33	33	33
	73201176	RENEWAL		23	23	23	23	23	23	23	23	23	23	23	23	23
	73201205	RENEWAL		20	20	20	20	20	20	20	20	20	20	20	20	20
	73201211	RENEWAL		24	24	24	24	24	24	24	24	24	24	24	24	24
	73630259	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
	73630308	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
	73630324	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
	73630335	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
	73630344	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
	73630351	ORIGINAL		50	50	50	50	50	50	50	50	50	50	-	-	42
LADWP Total				400	400	400	400	400	400	400	400	400	400	100	100	350
Middle Fork																
	05TX-11927															
	1466103	ORIGINAL		1	1	1	1	1	1	1	1	1	1	1	1	1
	1469988	ORIGINAL		3	3	3	3	3	3	3	3	3	3	3	3	3
Middle Fork Total				4	4	4	4	4	4	4	4	4	4	4	4	4
Mint Farm Energy																
	06TX-12217															
	71527327	DEFERRAL		100	100	100	100	100	100	100	100	100	100	100	100	100
	71527331	DEFERRAL		100	100	100	100	100	100	100	100	100	100	100	100	100
	71527365	DEFERRAL		50	50	50	50	50	50	50	50	50	50	50	50	50
	71527375	DEFERRAL		43	43	43	43	43	43	43	43	43	43	43	43	43
	72837025	RECALL		(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
	72837047	RECALL		(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
	72837054	RECALL		(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	72837058	RECALL		(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)
Mint Farm Energy Total				-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Wasco																
	09TX-14164															
	74073792	ORIGINAL		6	6	6	6	6	6	6	6	6	6	6	6	6
Northern Wasco Total				6	6	6	6	6	6	6	6	6	6	6	6	6
Okanogan PUD																
	01TX-10686															
	75978589	RENEWAL		11	11	11	11	11	11	11	11	11	11	11	11	11
	75978597	RENEWAL		2	2	2	2	2	2	2	2	2	2	2	2	2
	75978607	RENEWAL		1	1	1	1	1	1	1	1	1	1	1	1	1
	75978620	RENEWAL		7	7	7	7	7	7	7	7	7	7	7	7	7
	75978577	RENEWAL		6	6	6	6	6	6	6	6	6	6	6	6	6
	75978582	RENEWAL		4	4	4	4	4	4	4	4	4	4	4	4	4
	75978586	RENEWAL		13	13	13	13	13	13	13	13	13	13	13	13	13
	75978634	RENEWAL		6	6	6	6	6	6	6	6	6	6	6	6	6
	75978636	RENEWAL		2	2	2	2	2	2	2	2	2	2	2	2	2
	75978571	RENEWAL		7	7	7	7	7	7	7	7	7	7	7	7	7
	75978638	RENEWAL		1	1	1	1	1	1	1	1	1	1	1	1	1
	75978640	RENEWAL		2	2	2	2	2	2	2	2	2	2	2	2	2
	75978673	RENEWAL		4	4	4	4	4	4	4	4	4	4	4	4	4
	75978693	RENEWAL		4	4	4	4	4	4	4	4	4	4	4	4	4
	75978696	RENEWAL		4	4	4	4	4	4	4	4	4	4	4	4	4
	75978699	RENEWAL		8	8	8	8	8	8	8	8	8	8	8	8	8

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company Contract															
	75978643	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978645	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	75978650	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978656	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	75978700	RENEWAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	75978524	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978559	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	75978566	RENEWAL	10	10	10	10	10	10	10	10	10	10	10	10	10
Okanogan PUD Total			115	115	115	115	115	115	115	115	115	115	115	115	115
PAC															
	04TX-11722														
	72494284	RENEWAL	190	190	-	-	-	-	-	-	-	-	-	-	32
	72494301	RENEWAL	30	30	-	-	-	-	-	-	-	-	-	-	5
	72496266	RENEWAL	120	120	-	-	-	-	-	-	-	-	-	-	20
	72510730	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72510734	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513702	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513705	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72513707	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72554698	RENEWAL	2	2	2	-	-	-	-	-	-	-	-	-	1
	72604283	REDIRECT	250	250	250	250	250	250	250	250	250	250	250	250	250
	72604325	REDIRECT	80	80	80	80	80	80	80	80	80	80	80	80	80
	72604332	REDIRECT	-	-	-	-	-	-	-	-	-	-	-	-	-
	72604342	REDIRECT	-	-	-	-	-	-	-	-	-	-	-	-	-
	72950887	RENEWAL	100	100	100	100	100	100	100	100	100	-	-	-	75
	73359314	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	73359317	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	73359318	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73359319	RENEWAL	146	146	146	146	146	146	146	146	146	146	146	146	146
	73359321	RENEWAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	73359322	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	73359325	RENEWAL	85	85	85	85	85	85	85	85	85	85	85	85	85
	73359327	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	73518379	RENEWAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	73518383	RENEWAL	85	85	85	85	85	85	85	85	85	85	85	85	85
	73600930	REDIRECT	88	88	88	88	88	88	88	88	88	88	88	88	88
	73604581	RENEWAL	70	70	70	70	70	70	70	70	70	70	70	70	70
	74027888	RENEWAL	222	222	222	222	222	222	222	222	222	222	222	222	222
	74636110	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	74723497	RENEWAL	21	21	21	21	21	21	21	21	21	21	21	21	21
	75397855	REDIRECT	100	100	100	100	100	100	100	100	100	100	100	100	100
	74027903	RENEWAL	18	18	18	18	18	18	18	18	18	18	18	18	18
	75387943	REDIRECT	75	75	75	75	75	75	75	75	75	75	75	75	75
	75387944	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	75503471	REDIRECT	70	70	70	70	70	70	70	70	70	70	70	70	70
	75766088	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75819074	RENEWAL	28	28	28	28	28	28	28	28	28	28	28	28	28
	75841669	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	76106891	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	76191343	ORIGINAL	40	40	40	40	40	40	40	40	40	40	40	40	40
	76145322	ORIGINAL	137	137	137	137	137	137	137	137	137	137	137	137	137
	76522087	RENEWAL	75	75	75	75	75	75	75	75	75	75	75	75	75
	76475596	ORIGINAL	38	38	38	38	38	38	38	38	38	38	38	38	38
PAC Total			2,590	2,590	2,250	2,248	2,248	2,248	2,248	2,248	2,248	2,148	2,148	2,148	2,280
Patu Wind Farm															
	08TX-13657														
	74128031	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	72649180	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
Patu Wind Farm Total			10	10	10	10	10	10	10	10	10	10	10	10	10
Pend Oreille															

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014																
<u>Rate/Status</u>		<u>ARef</u>	<u>Type</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Annual</u>
<u>Company Contract</u>																
	02TX-10875															
		76277035	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
		76277045	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
		76277050	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
		76277055	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
		76277060	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
		76277018	RENEWAL	6	6	6	6	6	6	6	6	6	6	6	6	6
		76277021	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
		76277025	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
		76277031	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
		76277063	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
		76277065	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
		76277067	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
		76277086	RENEWAL	9	9	9	9	9	9	9	9	9	9	9	9	9
Pend Oreille Total				40	40	40	40	40	40	40	40	40	40	40	40	40
PGE																
	96MS-96095															

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	376245	ORIGINAL	11	11	11	-	-	-	-	-	-	-	-	-	3
	878296	ORIGINAL	3	3	3	-	-	-	-	-	-	-	-	-	1
	72637681	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72637685	RENEWAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	72637689	RENEWAL	250	250	250	250	250	250	250	250	250	250	250	250	250
	72637691	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72637692	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
98TX-10174	73483182	REDIRECT	600	600	600	600	600	600	600	600	600	600	600	600	600
	1800508	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800509	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800510	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800511	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800512	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800513	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800514	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800515	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800516	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800517	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800518	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	73970915	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	74049290	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049311	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049331	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049338	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049343	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049350	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049359	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049363	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049367	RECALL	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
	74049369	RECALL	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
09TX-14507	74049371	RECALL	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
	73540912	RENEWAL	531	531	531	531	531	531	531	531	531	531	531	531	531
	73540931	RENEWAL	379	379	379	379	379	379	379	379	379	379	379	379	379
	73540935	RENEWAL	250	250	250	250	250	250	250	250	250	250	250	250	250
	73540940	RENEWAL	270	270	270	270	270	270	270	270	270	270	270	270	270
	73540943	RENEWAL	169	169	169	169	169	169	169	169	169	169	169	169	169
	73540964	RENEWAL	131	131	131	131	131	131	131	131	131	131	131	131	131
	73540967	RENEWAL	177	177	177	177	177	177	177	177	177	177	177	177	177
	73540974	RENEWAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	73540978	RENEWAL	27	27	27	27	27	27	27	27	27	27	27	27	27
	73540979	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	73540984	RENEWAL	161	161	161	161	161	161	161	161	161	161	161	161	161
PGE Total			3,407	3,407	3,407	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,397
Powerex															
96MS-96084	1465922	ORIGINAL	230	230	230	230	230	230	230	230	230	230	230	230	230
99TX-10251	72617607	RENEWAL	12	12	12	-	-	-	-	-	-	-	-	-	3
	72825575	ORIGINAL	75	75	75	75	-	-	-	-	-	-	-	-	25
	72825576	ORIGINAL	125	125	125	125	-	-	-	-	-	-	-	-	42
	74490101	RENEWAL	348	348	348	348	348	348	348	348	348	348	348	348	348
Powerex Total			790	790	790	778	578	578	578	578	578	578	578	578	648
PPL EnergyPlus															
08TX-13030	72408392	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73063071	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
PPL EnergyPlus Total			100	100	100	100	100	100	100	100	100	100	100	100	100
Puget															

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014																
Rate/Status		ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
<u>Company Contract</u>																
03TX-11539		73382552	RENEWAL	137	137	137	137	137	137	137	137	137	137	137	137	137
06TX-12195		1466374	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466379	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466381	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466383	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466385	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466387	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1466389	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1471793	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1471795	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1471797	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1471799	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1471801	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1471803	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
		1472838	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1473142	REDIRECT	250	250	250	250	250	250	250	250	250	250	250	250	250
		71365495	RENEWAL	400	400	400	400	400	400	400	400	400	400	400	400	400
		71984715	REDIRECT	5	5	5	5	5	5	5	5	5	5	5	5	5
		71616447	RENEWAL	235	235	235	235	235	235	235	235	235	235	235	235	235
		72706601	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		72706605	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		72706606	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		72706608	ORIGINAL	43	43	43	43	43	43	43	43	43	43	43	43	43
		72813091	ORIGINAL	35	35	35	35	35	-	-	-	-	-	-	-	15
		72813104	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
		72876133	ORIGINAL	27	27	27	27	27	-	-	-	-	-	-	-	11
		73363521	RENEWAL	40	40	40	40	40	40	40	40	40	40	40	40	40
		73363525	RENEWAL	40	40	40	40	40	40	40	40	40	40	40	40	40
		73363526	RENEWAL	40	40	40	40	40	40	40	40	40	40	40	40	40
		73363527	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
		73363530	RENEWAL	55	55	55	55	55	55	55	55	55	55	55	55	55
		73363531	RENEWAL	27	27	27	27	27	27	27	27	27	27	27	27	27
		73363533	RENEWAL	27	27	27	27	27	27	27	27	27	27	27	27	27
		73363535	RENEWAL	27	27	27	27	27	27	27	27	27	27	27	27	27
		73363536	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
<u>Company Contract</u>															
	73363537	RENEWAL	36	36	36	36	36	36	36	36	36	36	36	36	36
	73363546	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	72885921	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72885963	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72886013	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72886051	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	72886075	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	72886101	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73395728	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	75012886	RENEWAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	76041858	RENEWAL	94	94	94	94	94	94	94	94	94	94	94	94	94
	76041860	RENEWAL	160	160	160	160	160	160	160	160	160	160	160	160	160
	76041854	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	76213407	REDIRECT	50	50	50	50	50	50	50	50	50	50	50	50	50
Puget Total			2,521	2,521	2,521	2,521	2,521	2,459	2,459	2,459	2,459	2,459	2,459	2,459	2,485
Raft River Energy															
07TX-12449	1471160	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
Raft River Energy Total			12	12	12	12	12	12	12	12	12	12	12	12	12
SC Edison															
10TX-14641	75978147	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	75978181	ORIGINAL	35	35	35	35	35	35	35	35	35	35	35	35	35
	75978191	ORIGINAL	65	65	65	65	65	65	65	65	65	65	65	65	65
	75978193	ORIGINAL	120	120	120	120	120	120	120	120	120	120	120	120	120
	76252310	ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
	76252318	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	76252286	ORIGINAL	29	29	29	29	29	29	29	29	29	29	29	29	29
	76252295	ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
	76252305	ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
SC Edison Total			724	724	724	724	724	724	724	724	724	724	724	724	724
Seattle															
96MS-96018	1800014	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	1800082	ORIGINAL	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023
	1800521	ORIGINAL	18	18	18	18	18	18	18	18	18	18	18	18	18
	1800522	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24
	1800523	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	1800524	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	1800525	ORIGINAL	46	46	46	46	46	46	46	46	46	46	46	46	46
	1800526	ORIGINAL	52	52	52	52	52	52	52	52	52	52	52	52	52
	1800527	ORIGINAL	54	54	54	54	54	54	54	54	54	54	54	54	54
	1800528	ORIGINAL	65	65	65	65	65	65	65	65	65	65	65	65	65
	1800529	ORIGINAL	83	83	83	83	83	83	83	83	83	83	83	83	83
	1800530	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1800531	ORIGINAL	158	158	158	158	158	158	158	158	158	158	158	158	158
	1801314	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801315	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801316	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1801356	ORIGINAL	36	36	36	36	36	36	36	36	36	36	36	36	36
	1801399	ORIGINAL	90	90	90	90	90	90	90	90	90	90	90	90	90
	1801474	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	1801824	ORIGINAL	71	71	71	71	71	71	71	71	71	71	71	71	71
	71852108	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	71852134	RECALL	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)
	73833947	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
Seattle Total			1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962
Sherman County															
04TX-11833															

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
<u>Company Contract</u>															
	73458043	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73458050	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461798	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461801	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461802	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
Sherman County Total			50	50	50	50	50	50	50	50	50	50	50	50	50
SMUD															
	02TX-11128														
	76575848	DEFERRAL	60	60	60	60	60	60	60	60	60	60	60	60	60
SMUD Total			60	60	60	60	60	60	60	60	60	60	60	60	60
Snohomish PUD															
	96MS-96092														
	1800028	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1800080	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801078	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	1801079	ORIGINAL	37	37	37	37	37	37	37	37	37	37	37	37	37
	1801080	ORIGINAL	38	38	38	38	38	38	38	38	38	38	38	38	38
	1801081	ORIGINAL	39	39	39	39	39	39	39	39	39	39	39	39	39
	1801082	ORIGINAL	72	72	72	72	72	72	72	72	72	72	72	72	72
	1801083	ORIGINAL	81	81	81	81	81	81	81	81	81	81	81	81	81
	1801084	ORIGINAL	85	85	85	85	85	85	85	85	85	85	85	85	85
	1801085	ORIGINAL	102	102	102	102	102	102	102	102	102	102	102	102	102
	1801086	ORIGINAL	156	156	156	156	156	156	156	156	156	156	156	156	156
	1801087	ORIGINAL	247	247	247	247	247	247	247	247	247	247	247	247	247
	1801163	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801362	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801451	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801500	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801823	ORIGINAL	131	131	131	131	131	131	131	131	131	131	131	131	131
	72150853	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72150855	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72566153	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	72566175	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	72566200	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72673396	RECALL	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)
	72673445	RECALL	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
	73240353	ORIGINAL	51	51	51	51	51	51	51	51	51	51	51	51	51
	72150858	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73240347	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
Snohomish PUD Total			1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869
Tacoma Power															
	98TX-10103														
	1472937	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800015	ORIGINAL	61	61	61	61	61	61	61	61	61	61	61	61	61
	1800542	ORIGINAL	19	19	19	19	19	19	19	19	19	19	19	19	19
	1800543	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800544	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24
	1800545	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	1800546	ORIGINAL	44	44	44	44	44	44	44	44	44	44	44	44	44
	1800547	ORIGINAL	52	52	52	52	52	52	52	52	52	52	52	52	52
	1800548	ORIGINAL	54	54	54	54	54	54	54	54	54	54	54	54	54
	1800549	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64
	1800550	ORIGINAL	82	82	82	82	82	82	82	82	82	82	82	82	82
	1800551	ORIGINAL	99	99	99	99	99	99	99	99	99	99	99	99	99
	1800552	ORIGINAL	155	155	155	155	155	155	155	155	155	155	155	155	155
	1800565	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800566	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800567	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800568	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800569	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company Contract															
	1800570	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800571	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800572	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800573	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800574	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1801317	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801318	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801319	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1801501	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	373155	ORIGINAL	41	41	41	-	-	-	-	-	-	-	-	-	10
	71851948	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	71851958	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	71852009	RECALL	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)
	71984719	REDIRECT	48	48	48	48	48	48	48	48	48	48	48	48	48
	71984725	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	72032784	REDIRECT	3	3	3	3	3	3	3	3	3	3	3	3	3
Tacoma Power Total			786	786	786	745	745	745	745	745	745	745	745	745	755
Turlock Irrigation															
	00TX-10344														
	73102605	ORIGINAL	50	50	50	-	-	-	-	-	-	-	-	-	13
	73102607	ORIGINAL	50	50	50	-	-	-	-	-	-	-	-	-	13
Turlock Irrigation Total			100	100	100	-	-	-	-	-	-	-	-	-	25
Wheat Field Wind															
	08TX-13610														
	72458260	ORIGINAL	97	97	97	97	97	97	97	97	97	97	97	97	97
Wheat Field Wind Total			97	97	97	97	97	97	97	97	97	97	97	97	97
Windy Point Partners															
	07TX-12456														
	72324461	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	72324579	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	72324582	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	72324589	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	72324600	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	72324607	DEFERRAL	50	50	50	50	50	50	50	50	50	50	-	-	42
	73820525	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
	73820534	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
	73820557	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
	73820573	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
	73820608	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
	73820615	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	-	-	(42)
Windy Point Partners Total			-	-	-	-	-	-	-	-	-	-	-	-	-
PTP CONFIRMED Total			21,345	21,300	20,960	20,791	20,591	20,529	20,529	20,589	20,539	20,439	20,171	20,121	20,659
PTP SDD															
Grant															
	01TX-10679														
	72582664	SDD	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)
Grant Total			(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)
Iberdrola															
	00TX-10367														
	74002353	SDD	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	-	-	-	-	(2)
	77410538	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	77410542	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	77410609	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	77410610	SDD	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)
	77079910	SDD	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
	77079897	SDD	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company Contract															
Iberdrola Total			(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(49)	(49)	(49)	(49)	(51)
Middle Fork															
05TX-11927															
	1466103	SDD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	1469988	SDD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Middle Fork Total			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
PAC															
04TX-11722															
	72494284	SDD	(52)	(52)	-	-	-	-	-	-	-	-	-	-	(9)
	72494301	SDD	(8)	(8)	-	-	-	-	-	-	-	-	-	-	(1)
	72496266	SDD	(48)	(48)	-	-	-	-	-	-	-	-	-	-	(8)
	73518379	SDD	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)
	73518383	SDD	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
	74723497	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	76191343	ORIGINAL	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
	76522087	SDD	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)
PAC Total			(231)	(231)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(123)	(141)
PGE															
96MS-96095															
	376245	SDD	(3)	(3)	(3)	-	-	-	-	-	-	-	-	-	(1)
	878296	SDD	(1)	(1)	(1)	-	-	-	-	-	-	-	-	-	(0)
PGE Total			(3)	(3)	(3)	-	-	-	-	-	-	-	-	-	(1)

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014		ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	Company Contract															
	Puget															
	03TX-11539															
		73382552	SDD	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)
	Puget Total			(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)
	Raft River Energy															
	07TX-12449															
		1471160	SDD	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Raft River Energy Total			(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	SC Edison															
	10TX-14641															
		75978147	SDD	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
		75978181	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
		75978191	SDD	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
		75978193	SDD	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)
		76252310	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
		76252318	SDD	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)
		76252286	SDD	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
		76252295	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
		76252305	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
	SC Edison Total			(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)
	SMUD															
	02TX-11128															
		76575848	SDD	-	-	-	-	-	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(14)
	SMUD Total			-	-	-	-	-	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(14)
	PTP SDD Total			(468.9)	(468.9)	(361.0)	(357.7)	(357.7)	(381.4)	(381.4)	(381.4)	(378.7)	(378.7)	(378.7)	(378.7)	(389.4)
	PTP CF CONFIRMED															
	Iberdrola															
	00TX-10367															
		73014348	ORIGINAL	45	45	45	45	45	45	45	45	45	45	45	45	45
	Iberdrola Total			45	45	45	45	45	45	45	45	45	45	45	45	45
	LADWP															
	02TX-10944															
		74228809	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	LADWP Total			50	50	50	50	50	50	50	50	50	50	50	50	50
	PAC															
	04TX-11722															
		75846783	RENEWAL	88	88	88	88	88	88	88	88	88	88	88	88	88
	PAC Total			88	88	88	88	88	88	88	88	88	88	88	88	88
	Puget															
	06TX-12195															
		74856145	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
		76945532	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	Puget Total			20	20	20	20	20	20	20	20	20	20	20	20	20
	Shell Energy															
	00TX-10286															
		74928222	DEFERRAL	125	125	125	125	125	125	125	125	125	125	125	125	125
	Shell Energy Total			125	125	125	125	125	125	125	125	125	125	125	125	125
	TEMUS															
	98TX-10172															
		73827125	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		73827146	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		74623822	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014																
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual	
Company	Contract															
	74623837	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100	
TEMUS Total			350	350	350	350	350	350	350	350	350	350	350	350	350	
PTP CF CONFIRMED Total			678	678	678	678	678	678	678	678	678	678	678	678	678	
IS CONFIRMED																
BPA Power																
96MS-95363																
	321873	ORIGINAL	700	700	700	700	700	700	700	700	700	700	700	700	700	
	321874	ORIGINAL	300	300	300	300	300	300	300	300	300	300	300	300	300	
	483765	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	
96MS-96060																
	71383980	ORIGINAL	60	15	15	15	15	15	15	60	60	60	60	60	38	
	71371161	ORIGINAL	-	-	-	-	-	-	-	15	15	15	15	15	6	
BPA Power Total			1,110	1,065	1,065	1,065	1,065	1,065	1,065	1,125	1,125	1,125	1,125	1,125	1,094	
Constellation Energy																
02TX-11265																
	76384691	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30	
	76384712	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30	
	76384721	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30	
	76384725	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30	
Constellation Energy Total			120	120	120	120	120	120	120	120	120	120	120	120	120	
Hermiston Power																
98TX-10154																
	1800038	ORIGINAL	228	228	228	228	228	228	228	228	228	228	228	228	228	
	1801359	ORIGINAL	75	75	75	75	75	75	75	75	75	75	75	75	75	
	449487	ORIGINAL	33	33	33	33	33	33	33	33	33	33	33	33	33	
	449491	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	
	449493	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	
Hermiston Power Total			536	536	536	536	536	536	536	536	536	536	536	536	536	
Iberdrola																
00TX-10367																
	71678981	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280	
	1466856	ORIGINAL	30	30	30	30	30	30	30	-	-	-	-	-	18	
	1466882	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
	72154095	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15	
	72154100	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
	72511486	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3	
	72511519	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	
	72511528	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	
	72552123	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	
	72620247	RENEWAL	42	42	42	-	-	-	-	-	-	-	-	-	11	
	73167623	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-	

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014		<u>ARef</u>	<u>Type</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Annual</u>
<u>Rate/Status</u>	<u>Company Contract</u>															
		73167628	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		73167629	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		73598438	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		72288164	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
Iberdrola Total				482	482	482	440	440	440	440	410	410	410	410	410	438
Klamath Falls																
	99TX-10204															
		1801368	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280
		71420805	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280
		71420833	RECALL	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)
		71726766	RECALL	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)
Klamath Falls Total				-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley																
	97TX-10031															
		1470598	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
		1467616	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1470382	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		1470384	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		1470386	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		1470388	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
		1470752	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		1470754	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		72398097	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		72496577	ORIGINAL	74	74	74	74	74	74	74	74	74	74	74	74	74
		72496624	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		72496954	ORIGINAL	39	39	39	39	39	39	39	39	39	39	39	39	39
		72921329	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
		75533108	RENEWAL	46	46	46	46	46	46	46	46	46	46	46	46	46
		73014940	ORIGINAL	73	73	73	73	73	73	73	73	73	73	73	73	73
Morgan Stanley Total				547	547	547	547	547	547	547	547	547	547	547	547	547
PAC																
	DE-MS79-94BP94280															
		422159	ORIGINAL	200	200	200	200	200	200	200	200	200	200	200	200	200
	DE-MS79-94BP94285															
		427472	ORIGINAL	93	93	93	93	93	93	93	93	93	93	93	93	93
		866020	ORIGINAL	71	71	71	71	71	71	71	71	71	71	71	71	71
PAC Total				364	364	364	364	364	364	364	364	364	364	364	364	364
Powerex																
	99TX-10251															
		72397727	RENEWAL	200	200	200	200	200	200	200	200	200	200	200	200	200
		72442040	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		72442087	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
		72598197	RENEWAL	650	650	650	-	-	-	-	-	-	-	-	-	163
		72617596	RENEWAL	49	49	49	49	49	49	49	49	49	49	49	49	49
		72617597	RENEWAL	51	51	51	51	51	51	51	51	51	51	51	51	51
		72617605	RENEWAL	42	42	42	-	-	-	-	-	-	-	-	-	11
		72668081	RENEWAL	150	150	150	150	150	150	150	150	150	150	150	150	150
		72742268	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50

Table 13.1
2014 Long-Term Transmission Demand
(MegaWatts)

FY 2014			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
<u>Company Contract</u>															
	72742269	RENEWAL	286	286	286	-	-	-	-	-	-	-	-	-	72
	75322538	RENEWAL	24	24	24	24	24	24	24	24	24	24	24	24	24
	75322539	RENEWAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	75322540	RENEWAL	11	11	11	11	11	11	11	11	11	11	11	11	11
Powerex Total			1,728	1,728	1,728	750	750	750	750	750	750	750	750	750	995
Shell Energy															
00TX-10286															
	72429308	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513298	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513308	RENEWAL	20	20	20	20	20	20	20	20	20	20	20	20	20
	72513313	RENEWAL	30	30	30	30	30	30	30	30	30	30	30	30	30
Shell Energy Total			150	150	150	150	150	150	150	150	150	150	150	150	150
TEMUS															
98TX-10172															
	71413593	RENEWAL	42	42	42	42	42	42	42	-	-	-	-	-	25
	72626948	RENEWAL	100	100	100	-	-	-	-	-	-	-	-	-	25
TEMUS Total			142	142	142	42	42	42	42	-	-	-	-	-	50
Unk															
UNKNOWN															
	UNKNOWN	ORIGINAL	46	46	46	46	46	46	46	46	46	46	46	46	46
Unk Total			46	46	46	46	46	46	46	46	46	46	46	46	46
IS CONFIRMED Total			5,225	5,180	5,180	4,060	4,060	4,060	4,060	4,048	4,048	4,048	4,048	4,048	4,339
IM Long Term Firm CONFIRMED															
PAC															
04TX-11722															
	1195168	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
PAC Total			6	6	6	6	6	6	6	6	6	6	6	6	6
IM Long Term Firm CONFIRMED Total			6	6	6	6	6	6	6	6	6	6	6	6	6

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
FPT One-Year															
Avista															
	DE-MS79-85BP92186														
	453495	LEGACY	32	32	32	32	32	32	32	32	32	32	32	32	32
Avista Total			32	32	32	32	32	32	32	32	32	32	32	32	32
Douglas															
	DE-MS79-80BP90066														
	(blank)	LEGACY	2	2	2	2	2	2	2	2	2	2	2	2	2
Douglas Total			2	2	2	2	2	2	2	2	2	2	2	2	2
PAC															
	DE-MS79-94BP94280														
	422032	LEGACY	200	200	200	-	-	-	-	-	-	-	-	-	50
	DE-MS79-94BP94333														
	1801200	LEGACY	35	35	35	35	35	35	35	35	35	35	35	35	35
	1801201	LEGACY	40	40	40	40	40	40	40	40	40	40	40	40	40
	1801202	LEGACY	84	84	84	84	84	84	84	84	84	84	84	84	84
	1801203	LEGACY	241	241	241	241	241	241	241	241	241	241	241	241	241
	1801397	LEGACY	55	55	55	55	55	55	55	55	55	55	55	55	55
	1801398	LEGACY	145	145	145	145	145	145	145	145	145	145	145	145	145
	14-03-14612														
	1801204/5	LEGACY	66	76	87	87	79	73	69	68	63	65	67	66	72
PAC Total			866	876	887	687	679	673	669	668	663	665	667	666	722
PRC															
	DE-MS79-95BP94151														
	422176	LEGACY	50	50	50	50	50	50	50	50	50	50	50	50	50
PRC Total			50	50	50	50	50	50	50	50	50	50	50	50	50
Puget															
	DE-MS79-85BP92185														
	422177	LEGACY	32	32	32	32	32	32	32	32	32	32	32	32	32
Puget Total			32	32	32	32	32	32	32	32	32	32	32	32	32
FPT One-Year Total			983	993	1,004	804	796	790	786	785	780	782	784	783	839
IR															
Puget															

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
14-03-45241															
	1801608	LEGACY	266	266	266	266	266	266	266	266	266	266	266	266	266
Puget Total			266	266	266	266	266	266	266	266	266	266	266	266	266
IR Total			266	266	266	266	266	266	266	266	266	266	266	266	266
PTP CONFIRMED															
Arlington															
07TX-12526															
	72296939	DEFERRAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Arlington Total			25	25	25	25	25	25	25	25	25	25	25	25	25
Avista															
96MS-96008															
	1468405	ORIGINAL	75	75	75	75	75	75	75	75	75	75	75	75	75
	1468727	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1801278	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1801279	ORIGINAL	147	147	147	147	147	147	147	147	147	147	147	147	147
	1801284	ORIGINAL	196	196	196	196	196	196	196	196	196	196	196	196	196
	71358397	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	73613021	ORIGINAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	73613033	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
Avista Total			718	718	718	718	718	718	718	718	718	718	718	718	718
BPA Power															
02TX-11144															
	476542	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24
96MS-95363															
	1469289	ORIGINAL	300	300	300	300	300	300	300	300	300	300	300	300	300
	1469291	ORIGINAL	88	88	88	88	88	88	88	88	88	88	88	88	88
	1470201	ORIGINAL	109	109	109	109	109	109	109	109	109	109	109	109	109
	1800939	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800940	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800941	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800942	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800943	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800944	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800945	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800946	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800947	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800948	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1800949	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	321890	ORIGINAL	90	90	90	90	90	90	90	90	90	90	90	90	90

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	496595	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	497792	ORIGINAL	297	297	297	297	297	297	297	-	-	-	-	-	173
	497817	ORIGINAL	53	53	53	53	53	53	-	-	-	-	-	-	27
	677358	ORIGINAL	116	116	116	116	116	116	-	-	-	-	-	-	58
	1800097	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800100	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800103	ORIGINAL	11	11	11	11	11	11	11	11	11	11	11	11	11
	1800106	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1800109	ORIGINAL	17	17	17	17	17	17	17	17	17	17	17	17	17
	1800112	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800115	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800118	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800121	ORIGINAL	27	27	27	27	27	27	27	27	27	27	27	27	27
	1800124	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	1800127	ORIGINAL	48	48	48	48	48	48	48	48	48	48	48	48	48
	1800130	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64
	1800133	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64
	1800137	ORIGINAL	287	287	287	287	287	287	287	287	287	287	287	287	287
	72844177	REDIRECT	50	50	50	50	50	50	50	50	50	50	50	50	50
96MS-96060															
	71383980	ORIGINAL	60	15	15	15	15	15	15	60	60	60	60	60	38
	Multiple	ORIGINAL	700	700	700	700	700	700	700	700	700	700	664	664	694
BPA Power Total			2,580	2,535	2,535	2,535	2,535	2,535	2,366	2,114	2,114	2,114	2,078	2,078	2,343
CEP Funding															
08TX-13707															
	75019917	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75019921	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	75009776	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	75009792	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
CEP Funding Total			75	75	75	75	75	75	75	75	75	75	75	75	75
Chelan															
01TX-10714															
	72041989	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
Chelan Total			8	8	8	8	8	8	8	8	8	8	8	8	8
Clark															
02TX-11177															
	73198880	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	73198888	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	73198896	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Clark Total			75	75	75	75	75	75	75	75	75	75	75	75	75
Clatskanie															
01TX-10649															
	1321619	ORIGINAL	9	9	9	9	9	9	9	9	9	9	9	9	9
	1321623	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1321630	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1321632	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1321634	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800705	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800709	ORIGINAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	1800717	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800721	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800725	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1800729	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1800735	ORIGINAL	14	14	14	14	14	14	14	14	14	14	14	14	14
	1800737	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1800740	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23
	1800741	ORIGINAL	36	36	36	36	36	36	36	36	36	36	36	36	36
Clatskanie Total			147	147	147	147	147	147	147	147	147	147	147	147	147

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
EDP Renewables															
07TX-12892															
	73176463	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73176475	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	75266353	DEFERRAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75266354	DEFERRAL	37	37	37	37	37	37	37	37	37	37	37	37	37
	75266361	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	75702820	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
EDP Renewables Total			312	312	312	312	312	312	312	312	312	312	312	312	312
Eurus Comb															
09TX-14147															
	73185318	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73473061	REDIRECT	62	62	62	62	62	62	62	62	62	62	62	62	62
Eurus Comb Total			62	62	62	62	62	62	62	62	62	62	62	62	62
Finley Bioenergy															
07TX-12488															
	71689868	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	71915090	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
Finley Bioenergy Total			5	5	5	5	5	5	5	5	5	5	5	5	5
Franklin County															
97TX-10043															
	1466591	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1468490	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1469388	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1471445	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	1472430	REDIRECT	5	5	5	5	5	5	5	5	5	5	5	5	5
	1801660	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1801665	ORIGINAL	27	27	27	27	27	27	27	27	27	27	27	27	27
	1801670	ORIGINAL	17	17	17	17	17	17	17	17	17	17	17	17	17
	1801675	ORIGINAL	42	42	42	42	42	42	42	42	42	42	42	42	42
	1801680	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1801685	ORIGINAL	22	22	22	22	22	22	22	22	22	22	22	22	22
	1801690	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1801695	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801700	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801705	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1801710	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	71630464	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
Franklin County Total			183	183	183	183	183	183	183	183	183	183	183	183	183
Gaelectric															
10TX-14737															
	76406078	ORIGINAL	80	80	80	80	80	80	80	80	80	80	80	80	80
Gaelectric Total			80	80	80	80	80	80	80	80	80	80	80	80	80
Grant															
01TX-10679															
	72582664	ORIGINAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	74475223	RENEWAL	12	12	12	12	12	12	12	12	12	12	12	12	12
Grant Total			162	162	162	162	162	162	162	162	162	162	162	162	162
Grays Harbor															
96MS-96083															
	1179595	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800860	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1800868	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800869	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	1800870	ORIGINAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	1800871	ORIGINAL	18	18	18	18	18	18	18	18	18	18	18	18	18

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	1800872	ORIGINAL	20	20	20	20	20	20	20	20	20	20	20	20	20
	1800873	ORIGINAL	21	21	21	21	21	21	21	21	21	21	21	21	21
	1800874	ORIGINAL	26	26	26	26	26	26	26	26	26	26	26	26	26
	1800875	ORIGINAL	33	33	33	33	33	33	33	33	33	33	33	33	33
	1800876	ORIGINAL	37	37	37	37	37	37	37	37	37	37	37	37	37
	1800877	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	1801266	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1801468	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	71316632	REDIRECT	8	8	8	8	8	8	8	8	8	8	8	8	8
	72080322	REDIRECT	2	2	2	2	2	2	2	2	2	2	2	2	2
	72080765	REDIRECT	2	2	2	2	2	2	2	2	2	2	2	2	2
Grays Harbor Total			280	280	280	280	280	280	280	280	280	280	280	280	280
Hermiston Power															
98TX-10154															
	1801330	ORIGINAL	228	228	228	228	228	228	228	228	228	228	228	228	228
	1801331	ORIGINAL	308	308	308	308	308	308	308	308	308	308	308	308	308
Hermiston Power Total			536	536	536	536	536	536	536	536	536	536	536	536	536
Iberdrola															
00TX-10367															
	72052976	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73412354	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73412355	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73412487	RENEWAL	3	3	-	-	-	-	-	-	-	-	-	-	1
	73434261	RECALL	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)
	73536766	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	75648180	REDIRECT	50	50	-	-	-	-	-	-	-	-	-	-	8
	75648191	REDIRECT	25	25	-	-	-	-	-	-	-	-	-	-	4
	75648216	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	23
	74371962	RENEWAL	21	21	21	21	21	21	21	21	21	21	21	21	19
	74371952	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	76523582	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523590	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523592	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	76523573	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683560	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	72985893	RENEWAL	51	51	51	51	51	51	51	51	51	51	51	51	51
	75683566	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683573	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	75683575	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
Iberdrola Total			324	324	246	246	246	246	246	246	246	246	246	200	255
Idaho Power Company															
96MS-96108															
	1801478	ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	1801479	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1801489	ORIGINAL	53	53	53	53	53	53	53	53	53	53	53	53	53
Idaho Power Company Total			61	61	61	61	61	61	61	61	61	61	61	61	61
L & M															
06TX-12244															
	72873760	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
L & M Total			1	1	1	1	1	1	1	1	1	1	1	1	1
LADWP															
02TX-10944															
	73033364	RENEWAL	33	33	33	33	33	33	33	-	-	-	-	-	19
	73201176	RENEWAL	23	23	23	23	23	23	23	23	-	-	-	-	15
	73201205	RENEWAL	20	20	20	20	20	20	20	20	20	20	20	20	18
	73201211	RENEWAL	24	24	24	24	24	24	24	24	24	24	-	-	20
LADWP Total			100	100	100	100	100	100	100	67	44	44	20	-	73

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
Middle Fork 05TX-11927															
	1466103	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1469988	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
Middle Fork Total			4	4	4	4	4	4	4	4	4	4	4	4	4
Mint Farm Energy 06TX-12217															
	71527327	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	71527331	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	71527365	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	71527375	DEFERRAL	43	43	43	43	43	43	43	43	43	43	43	43	43
	72837025	RECALL	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
	72837047	RECALL	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
	72837054	RECALL	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)
	72837058	RECALL	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)
Mint Farm Energy Total			-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Wasco 09TX-14164															
	74073792	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
Northern Wasco Total			6	6	6	6	6	6	6	6	6	6	6	6	6
Okanogan PUD 01TX-10686															
	75978571	RENEWAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	75978577	RENEWAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	75978582	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978586	RENEWAL	13	13	13	13	13	13	13	13	13	13	13	13	13
	75978634	RENEWAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	75978636	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	75978638	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978640	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	75978673	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978693	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978524	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978559	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	75978566	RENEWAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	75978589	RENEWAL	11	11	11	11	11	11	11	11	11	11	11	11	11
	75978597	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	75978607	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978620	RENEWAL	7	7	7	7	7	7	7	7	7	7	7	7	7
	75978643	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978645	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	75978650	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75978656	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	75978696	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	75978699	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	75978700	RENEWAL	7	7	7	7	7	7	7	7	7	7	7	7	7
Okanogan PUD Total			115	115	115	115	115	115	115	115	115	115	115	115	115
PAC 04TX-11722															
	72510730	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72510734	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513702	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513705	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72513707	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72604283	REDIRECT	250	250	250	250	250	250	250	250	250	250	250	250	250
	72604325	REDIRECT	80	80	80	80	80	80	80	80	80	80	80	80	80
	72604332	REDIRECT	-	-	-	-	-	-	-	-	-	-	-	-	-
	72604342	REDIRECT	-	-	-	-	-	-	-	-	-	-	-	-	-
	73359314	RENEWAL	8	-	-	-	-	-	-	-	-	-	-	-	1

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
<u>Rate/Status</u>	<u>ARef</u>	<u>Type</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Annual</u>
<u>Company</u>	<u>Contract</u>														
	73359317	RENEWAL	8	-	-	-	-	-	-	-	-	-	-	-	1
	73359318	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73359319	RENEWAL	146	-	-	-	-	-	-	-	-	-	-	-	12
	73359321	RENEWAL	30	-	-	-	-	-	-	-	-	-	-	-	3
	73359322	RENEWAL	100	-	-	-	-	-	-	-	-	-	-	-	8
	73359325	RENEWAL	85	-	-	-	-	-	-	-	-	-	-	-	7
	73359327	RENEWAL	100	-	-	-	-	-	-	-	-	-	-	-	8
	73518379	RENEWAL	150	150	150	150	150	150	150	150	150	150	150	150	150
	73518383	RENEWAL	85	85	85	85	85	85	85	85	85	85	85	85	85
	73600930	REDIRECT	88	-	-	-	-	-	-	-	-	-	-	-	7
	73604581	RENEWAL	70	70	70	70	70	70	70	70	70	70	70	70	70
	75503471	REDIRECT	70	70	70	70	70	70	70	70	70	70	70	70	70
	75766088	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	75819074	RENEWAL	28	28	28	28	28	28	28	28	28	28	28	28	28
	75841669	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company	Contract														
	75387943	REDIRECT	75	-	-	-	-	-	-	-	-	-	-	-	6
	75387944	REDIRECT	10	-	-	-	-	-	-	-	-	-	-	-	1
	74723497	RENEWAL	21	21	21	21	21	21	21	21	21	21	21	21	21
	75397855	REDIRECT	100	100	100	100	100	100	100	100	100	100	100	100	100
	76522087	RENEWAL	75	75	75	75	75	75	75	75	75	75	75	75	75
	76106891	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	76191343	ORIGINAL	40	40	40	40	40	40	40	40	40	40	40	40	40
	76145322	ORIGINAL	137	137	137	137	137	137	137	137	137	137	137	137	137
	74027888	RENEWAL	222	222	222	222	222	222	222	222	222	222	222	222	222
	74027903	RENEWAL	18	18	18	18	18	18	18	18	18	18	18	18	18
	74636110	RENEWAL	8	8	8	8	8	8	8	8	8	8	8	8	8
	76475596	ORIGINAL	38	38	38	38	38	38	38	38	38	38	38	38	38
PAC Total			2,148	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,498	1,552
Patu Wind Farm															
08TX-13657															
	72649180	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	74128031	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
Patu Wind Farm Total			10	10	10	10	10	10	10	10	10	10	10	10	10
Pend Oreille															
02TX-10875															
	76277018	RENEWAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	76277021	RENEWAL	5	5	5	5	5	5	5	5	5	5	5	5	5
	76277025	RENEWAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	76277031	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	76277063	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	76277065	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	76277067	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	76277086	RENEWAL	9	9	9	9	9	9	9	9	9	9	9	9	9
	76277035	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	76277045	RENEWAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	76277050	RENEWAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	76277055	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	76277060	RENEWAL	1	1	1	1	1	1	1	1	1	1	1	1	1
Pend Oreille Total			40	40	40	40	40	40	40	40	40	40	40	40	40
PGE															
96MS-96095															
	72637681	RENEWAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72637685	RENEWAL	150	150	150	150	150	150	150	150	-	-	-	-	100
	72637689	RENEWAL	250	250	250	250	250	250	250	250	250	250	250	250	250
	72637691	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72637692	RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	73483182	REDIRECT	600	600	600	600	600	600	600	600	-	-	-	-	400
98TX-10174															
	1800508	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800509	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800510	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800511	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1
	1800512	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800513	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800514	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800515	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1800516	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800517	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1800518	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	73970915	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	74049290	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049311	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049331	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049338	RECALL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	74049343	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
Deferrals	74049350	RECALL	19	19	19	19	19	19	19	19	19	19	19	19	(2)
	74049359	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049363	RECALL	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	74049367	RECALL	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
	74049369	RECALL	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
	74049371	RECALL	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
09TX-14507															
	73540912	RENEWAL	531	531	531	-	-	-	-	-	-	-	-	-	133
	73540931	RENEWAL	379	379	379	-	-	-	-	-	-	-	-	-	95
	73540935	RENEWAL	250	250	250	-	-	-	-	-	-	-	-	-	63
	73540940	RENEWAL	270	270	270	-	-	-	-	-	-	-	-	-	68
	73540943	RENEWAL	169	169	169	-	-	-	-	-	-	-	-	-	42
	73540964	RENEWAL	131	131	131	-	-	-	-	-	-	-	-	-	33
	73540967	RENEWAL	177	177	177	-	-	-	-	-	-	-	-	-	44
	73540974	RENEWAL	23	23	23	-	-	-	-	-	-	-	-	-	6
	73540978	RENEWAL	27	27	27	-	-	-	-	-	-	-	-	-	7
	73540979	RENEWAL	100	100	100	-	-	-	-	-	-	-	-	-	25
	73540984	RENEWAL	161	161	161	-	-	-	-	-	-	-	-	-	40
PGE Total			3,393	3,393	3,393	1,175	1,175	1,175	1,175	1,175	425	425	425	425	1,480
Powerex															
96MS-96084	1465922	ORIGINAL	230	230	230	230	230	230	230	230	230	230	230	230	230
99TX-10251															
	74490101	RENEWAL	348	348	348	348	348	348	348	348	348	348	348	348	348
Powerex Total			578	578	578	578	578	578	578	578	578	578	578	578	578
PPL EnergyPlus															
08TX-13030															
	72408392	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	73063071	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
PPL EnergyPlus Total			100	100	100	100	100	100	100	100	100	100	100	100	100
Puget															
03TX-11539															
06TX-12195	73382552	RENEWAL	137	137	137	137	137	-	-	-	-	-	-	-	57
	1466374	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466379	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466381	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466383	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466385	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466387	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1466389	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1471793	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
	1471795	REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Rate/Status	ARef	Type													
Company Contract															
1471797		REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
1471799		REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
1471801		REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
1471803		REDIRECT	25	25	25	25	25	25	25	25	25	25	25	25	25
1472838		ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
1473142		REDIRECT	250	250	250	250	250	250	250	250	250	250	250	250	250
71365495		RENEWAL	400	400	400	400	400	400	400	400	400	400	400	400	400
71984715		REDIRECT	5	5	5	5	5	5	5	5	5	5	5	5	5
71616447		RENEWAL	235	235	-	-	-	-	-	-	-	-	-	-	39
72706601		ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
72706605		ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
72706606		ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
72706608		ORIGINAL	43	43	43	43	43	43	43	43	43	43	43	43	43
72813104		ORIGINAL	7	7	7	7	7	7	7	7	7	7	7	7	7
72885921		ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
72885963		ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
72886013		ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
72886051		ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
72886075		ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
72886101		ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
73363521		RENEWAL	40	-	-	-	-	-	-	-	-	-	-	-	3
73363525		RENEWAL	40	-	-	-	-	-	-	-	-	-	-	-	3
73363526		RENEWAL	40	-	-	-	-	-	-	-	-	-	-	-	3
73363527		RENEWAL	5	-	-	-	-	-	-	-	-	-	-	-	0
73363530		RENEWAL	55	-	-	-	-	-	-	-	-	-	-	-	5
73363531		RENEWAL	27	-	-	-	-	-	-	-	-	-	-	-	2
73363533		RENEWAL	27	-	-	-	-	-	-	-	-	-	-	-	2
73363535		RENEWAL	27	-	-	-	-	-	-	-	-	-	-	-	2
73363536		RENEWAL	3	-	-	-	-	-	-	-	-	-	-	-	0
73363537		RENEWAL	36	-	-	-	-	-	-	-	-	-	-	-	3
73363546		RENEWAL	5	-	-	-	-	-	-	-	-	-	-	-	0
75012886		RENEWAL	23	23	23	23	23	23	23	23	23	23	23	23	23
73395728		ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
76041854		RENEWAL	100	100	100	100	100	100	100	100	100	100	100	100	100
76213407		REDIRECT	50	50	50	50	50	50	50	50	50	50	50	50	50
76041858		RENEWAL	94	94	94	94	94	94	94	94	94	94	94	94	94
76041860		RENEWAL	160	160	160	160	160	160	160	160	160	160	160	160	160
Puget Total			2,459	2,154	1,919	1,919	1,919	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,904
Raft River Energy															
07TX-12449															
1471160		ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
Raft River Energy Total			12	12	12	12	12	12	12	12	12	12	12	12	12
SC Edison															
10TX-14641															
76252286		ORIGINAL	29	29	29	29	29	29	29	29	29	29	29	29	29
76252295		ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
76252305		ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
75978147		ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
75978181		ORIGINAL	35	35	35	35	35	35	35	35	35	35	35	35	35

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	75978191	ORIGINAL	65	65	65	65	65	65	65	65	65	65	65	65	65
	76252318	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	76252310	ORIGINAL	115	115	115	115	115	115	115	115	115	115	115	115	115
	75978193	ORIGINAL	120	120	120	120	120	120	120	120	120	120	120	120	120
SC Edison Total			724	724	724	724	724	724	724	724	724	724	724	724	724
Seattle															
	96MS-96018														
	1800014	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	1800082	ORIGINAL	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023
	1800521	ORIGINAL	18	18	18	18	18	18	18	18	18	18	18	18	18
	1800522	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24
	1800523	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	1800524	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25
	1800525	ORIGINAL	46	46	46	46	46	46	46	46	46	46	46	46	46
	1800526	ORIGINAL	52	52	52	52	52	52	52	52	52	52	52	52	52
	1800527	ORIGINAL	54	54	54	54	54	54	54	54	54	54	54	54	54
	1800528	ORIGINAL	65	65	65	65	65	65	65	65	65	65	65	65	65
	1800529	ORIGINAL	83	83	83	83	83	83	83	83	83	83	83	83	83
	1800530	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1800531	ORIGINAL	158	158	158	158	158	158	158	158	158	158	158	158	158
	1801314	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801315	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801316	ORIGINAL	4	4	4	4	4	4	4	4	4	4	4	4	4
	1801356	ORIGINAL	36	36	36	36	36	36	36	36	36	36	36	36	36
	1801399	ORIGINAL	90	90	90	90	90	90	90	90	90	90	90	90	90
	1801474	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	1801824	ORIGINAL	71	71	71	71	71	71	71	71	71	71	71	71	71
	71852108	ORIGINAL	62	62	62	62	62	62	62	62	62	62	62	62	62
	71852134	RECALL	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)
	73833947	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
Seattle Total			1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962	1,962
Sherman County															
	04TX-11833														
	73458043	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73458050	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461798	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461801	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
	73461802	DEFERRAL	10	10	10	10	10	10	10	10	10	10	10	10	10
Sherman County Total			50	50	50	50	50	50	50	50	50	50	50	50	50
SMUD															
	02TX-11128														
	76575848	DEFERRAL	60	60	60	60	60	60	60	60	60	60	60	60	60
SMUD Total			60	60	60	60	60	60	60	60	60	60	60	60	60
Snohomish PUD															
	96MS-96092														
	1800028	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1800080	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	1801078	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
1801079	ORIGINAL	37	37	37	37	37	37	37	37	37	37	37	37	37	37
1801080	ORIGINAL	38	38	38	38	38	38	38	38	38	38	38	38	38	38
1801081	ORIGINAL	39	39	39	39	39	39	39	39	39	39	39	39	39	39
1801082	ORIGINAL	72	72	72	72	72	72	72	72	72	72	72	72	72	72
1801083	ORIGINAL	81	81	81	81	81	81	81	81	81	81	81	81	81	81
1801084	ORIGINAL	85	85	85	85	85	85	85	85	85	85	85	85	85	85
1801085	ORIGINAL	102	102	102	102	102	102	102	102	102	102	102	102	102	102
1801086	ORIGINAL	156	156	156	156	156	156	156	156	156	156	156	156	156	156
1801087	ORIGINAL	247	247	247	247	247	247	247	247	247	247	247	247	247	247
1801163	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	100
1801362	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	100
1801451	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	100
1801500	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	100
1801823	ORIGINAL	131	131	131	131	131	131	131	131	131	131	131	131	131	131
72150853	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	50
72150855	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	50
72566153	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100	100
72566175	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25	25
72566200	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	50
72673396	RECALL	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)	(75)
72673445	RECALL	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
73240353	ORIGINAL	51	51	51	51	51	51	51	51	51	51	51	51	51	51
72150862	ORIGINAL	-	-	-	50	50	50	50	50	50	50	50	50	50	38
72150858	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	50
73240347	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Snohomish PUD Total			1,869	1,869	1,869	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,907
Tacoma Power															
98TX-10103															
1472937	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2	2
1800015	ORIGINAL	61	61	61	61	61	61	61	61	61	61	61	61	61	61
1800542	ORIGINAL	19	19	19	19	19	19	19	19	19	19	19	19	19	19
1800543	ORIGINAL	23	23	23	23	23	23	23	23	23	23	23	23	23	23
1800544	ORIGINAL	24	24	24	24	24	24	24	24	24	24	24	24	24	24
1800545	ORIGINAL	25	25	25	25	25	25	25	25	25	25	25	25	25	25
1800546	ORIGINAL	44	44	44	44	44	44	44	44	44	44	44	44	44	44
1800547	ORIGINAL	52	52	52	52	52	52	52	52	52	52	52	52	52	52
1800548	ORIGINAL	54	54	54	54	54	54	54	54	54	54	54	54	54	54
1800549	ORIGINAL	64	64	64	64	64	64	64	64	64	64	64	64	64	64
1800550	ORIGINAL	82	82	82	82	82	82	82	82	82	82	82	82	82	82
1800551	ORIGINAL	99	99	99	99	99	99	99	99	99	99	99	99	99	99
1800552	ORIGINAL	155	155	155	155	155	155	155	155	155	155	155	155	155	155
1800565	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1	1
1800566	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1	1
1800567	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1	1
1800568	ORIGINAL	1	1	1	1	1	1	1	1	1	1	1	1	1	1
1800569	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2	2
1800570	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2	2
1800571	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2	2
1800572	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3	3

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
	1800573	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1800574	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
	1801317	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801318	ORIGINAL	2	2	2	2	2	2	2	2	2	2	2	2	2
	1801319	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	1801501	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	71851948	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	71851958	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	71852009	RECALL	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)
	71984719	REDIRECT	48	48	48	48	48	48	48	48	48	48	48	48	48
	71984725	REDIRECT	10	10	10	10	10	10	10	10	10	10	10	10	10
	72032784	REDIRECT	3	3	3	3	3	3	3	3	3	3	3	3	3
Tacoma Power Total			745	745	745	745	745	745	745	745	745	745	745	745	745
Wheat Field Wind 08TX-13610															
	72458260	ORIGINAL	97	97	97	97	97	97	97	97	97	97	97	97	97
Wheat Field Wind Total			97	97	97	97	97	97	97	97	97	97	97	97	97
PTP CONFIRMED Total			20,106	19,106	18,793	16,625	16,625	16,488	16,319	16,034	15,261	15,261	15,201	15,135	16,746
PTP SDD Grant 01TX-10679															
	72582664	SDD	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)
Grant Total			(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)
Iberdrola 00TX-10367															
	77410610	SDD	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)
	77079910	SDD	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
	77079897	SDD	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)
	77410538	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	77410542	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	77410609	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
Iberdrola Total			(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)
Middle Fork 05TX-11927															
	1466103	SDD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	1469988	SDD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Middle Fork Total			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
PAC 04TX-11722															
	72333712	SDD	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	73518379	SDD	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)	(58)
	73518383	SDD	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
	74723497	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	76522087	SDD	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)
	76191343	ORIGINAL	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
PAC Total			(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
Puget															
03TX-11539	73382552	SDD	(37)	(37)	(37)	(37)	(37)	-	-	-	-	-	-	-	(15)
Puget Total			(37)	(37)	(37)	(37)	(37)	-	-	-	-	-	-	-	(15)
Raft River Energy															
07TX-12449	1471160	SDD	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
Raft River Energy Total			(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
SC Edison															
10TX-14641	76252286	SDD	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
	76252295	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
	76252305	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
	75978147	SDD	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
	75978181	SDD	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
	75978191	SDD	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
	76252318	SDD	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)
	76252310	SDD	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
	75978193	SDD	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)	(29)
SC Edison Total			(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)	(124)
SMUD															
02TX-11128	72831400	SDD	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)
SMUD Total			(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)
PTP SDD Total			(379.6)	(379.6)	(379.6)	(379.6)	(379.6)	(342.7)	(342.7)	(342.7)	(342.7)	(342.7)	(342.7)	(342.7)	(358.1)
PTP CF CONFIRMED															
Iberdrola															
00TX-10367	73014348	ORIGINAL	45	45	45	45	45	45	45	45	45	45	45	45	45
Iberdrola Total			45	45	45	45	45	45	45	45	45	45	45	45	45
LADWP															
02TX-10944	74228809	ORIGINAL	50	50	50	-	-	-	-	-	-	-	-	-	13
LADWP Total			50	50	50	-	-	-	-	-	-	-	-	-	13
PAC															
04TX-11722	75846783	RENEWAL	88	88	88	88	88	88	88	88	88	88	88	88	88
PAC Total			88	88	88	88	88	88	88	88	88	88	88	88	88
Puget															
06TX-12195	74856145	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	76945532	ORIGINAL	8	8	8	8	8	8	8	8	8	8	8	8	8
Puget Total			20	20	20	20	20	20	20	20	20	20	20	20	20
Shell Energy															

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
Company Contract															
00TX-10286															
	74928222	DEFERRAL	125	125	125	125	125	125	125	125	125	125	125	125	125
Shell Energy Total			125	125	125	125	125	125	125	125	125	125	125	125	125
TEMUS															
98TX-10172															
	73827125	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	73827146	DEFERRAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	74623822	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	74623837	DEFERRAL	100	100	100	100	100	100	100	100	100	100	100	100	100
TEMUS Total			350	350	350	350	350	350	350	350	350	350	350	350	350
PTP CF CONFIRMED Total			678	678	678	628	628	628	628	628	628	628	628	628	641
IS CONFIRMED															
BPA Power															
96MS-95363															
	321873	ORIGINAL	700	700	700	700	700	700	700	700	700	700	700	700	700
	321874	ORIGINAL	300	300	300	300	300	300	300	300	300	300	300	300	300
	483765	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
96MS-96060															
	71383980	ORIGINAL	60	15	15	15	15	15	15	60	60	60	60	60	38
BPA Power Total			1,110	1,065	1,065	1,065	1,065	1,065	1,065	1,110	1,110	1,110	1,110	1,110	1,088
Constellation Energy															
02TX-11265															
	76384721	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	76384725	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	76384691	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
	76384712	ORIGINAL	30	30	30	30	30	30	30	30	30	30	30	30	30
Constellation Energy Total			120	120	120	120	120	120	120	120	120	120	120	120	120
Hermiston Power															
98TX-10154															
	1800038	ORIGINAL	228	228	228	228	228	228	228	228	228	228	228	228	228
	1801359	ORIGINAL	75	75	75	75	75	75	75	75	75	75	75	75	75
	449487	ORIGINAL	33	33	33	33	33	33	33	33	33	33	33	33	33
	449491	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	449493	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
Hermiston Power Total			536	536	536	536	536	536	536	536	536	536	536	536	536
Iberdrola															
00TX-10367															
	71678981	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280
	1466882	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	72154100	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72288164	ORIGINAL	12	12	12	12	12	12	12	12	12	12	12	12	12
	72511486	ORIGINAL	3	3	3	3	3	3	3	3	3	3	3	3	3
	72511519	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72511528	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72552123	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	73167623	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015															
Rate/Status	ARef	Type	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
<u>Company Contract</u>															
	73167628	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73167629	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73598438	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
Iberdrola Total			425	425	425	425	425	425	425	425	425	425	425	425	425
Klamath Falls															
	99TX-10204														
	1801368	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280
	71420805	ORIGINAL	280	280	280	280	280	280	280	280	280	280	280	280	280
	71420833	RECALL	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)
	71726766	RECALL	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)
Klamath Falls Total			-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley															
	97TX-10031														
	1470598	ORIGINAL	15	15	15	15	15	15	15	15	15	15	15	15	15
	1467616	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1470382	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1470384	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1470386	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1470388	ORIGINAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	1470752	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	1470754	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72398097	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	72496577	ORIGINAL	74	74	74	74	74	74	74	74	74	74	74	74	74
	72496624	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	72921329	ORIGINAL	-	-	-	-	-	-	-	-	-	-	-	-	-
	73014940	ORIGINAL	73	73	73	73	73	73	73	73	73	73	73	73	73
	75533108	RENEWAL	46	46	46	46	46	46	46	46	46	46	46	46	46
Morgan Stanley Total			508	508	508	508	508	508	508	508	508	508	508	508	508
PAC															
	DE-MS79-94BP94280														
	422159	ORIGINAL	200	200	200	-	-	-	-	-	-	-	-	-	50
	DE-MS79-94BP94285														
	427472	ORIGINAL	93	93	93	93	93	93	93	93	93	93	93	93	93
	866020	ORIGINAL	71	71	71	71	71	71	71	71	71	71	71	71	71
PAC Total			364	364	364	164	164	164	164	164	164	164	164	164	214
Powerex															
	99TX-10251														
	72442040	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	72442087	ORIGINAL	100	100	100	100	100	100	100	100	100	100	100	100	100
	72617596	RENEWAL	49	49	49	-	-	-	-	-	-	-	-	-	12
	72617597	RENEWAL	51	51	51	-	-	-	-	-	-	-	-	-	13
	72668081	RENEWAL	150	150	150	-	-	-	-	-	-	-	-	-	38
	72742268	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50

Table 13.2
2015 Long-Term Transmission Demand
(MegaWatts)

FY 2015			<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Annual</u>
<u>Rate/Status</u>	<u>ARef</u>	<u>Type</u>													
Company Contract															
Powerex Total			500	500	500	250	250	250	250	250	250	250	250	250	313
Shell Energy															
00TX-10286															
	72429308	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513298	RENEWAL	50	50	50	50	50	50	50	50	50	50	50	50	50
	72513308	RENEWAL	20	20	20	20	20	20	20	20	20	20	20	20	20
	72513313	RENEWAL	30	30	30	30	30	30	30	30	30	30	30	30	30
Shell Energy Total			150	150	150	150	150	150	150	150	150	150	150	150	150
IS CONFIRMED Total			3,713	3,668	3,668	3,218	3,218	3,218	3,218	3,263	3,263	3,263	3,263	3,263	3,353
IM Long Term Firm CONFIRMED															
PAC															
04TX-11722															
	1195168	ORIGINAL	6	6	6	6	6	6	6	6	6	6	6	6	6
PAC Total			6	6	6	6	6	6	6	6	6	6	6	6	6
IM Long Term Firm CONFIRMED Total			6	6	6	6	6	6	6	6	6	6	6	6	6

Table 13.3
 2014 and 2015 Long-Term Transmission Demand
 Probable Sales
 (Megawatts)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Rate/Status					Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Annual
2	FY14																	
3	PTP Expectations																	
4	Conversions					66	66	66	141	141	141	141	141	141	141	1108	1108	283
5	Renewals					2360	2360	2700	2869	3069	3131	3131	3131	3181	3281	3581	3631	3035
6	Deferrals					-372	-372	-372	-372	-372	-312	-312	-312	-312	-312	-312	-312	-337
7	Terminations					-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
8	Network Open Season					0	40	40	40	40	40	40	40	40	40	40	40	37
9	PTP Long Term Expectation Total					2014	2054	2394	2638	2838	2960	2960	2960	3010	3110	4377	4427	2979
10	PTP SDD Expectations																	
11	PTP Long Term SDD Expectation Total					-14	-14	-122	-122	-122	-122	-122	-122	-124	-124	-124	-124	-105
12	CF Expectations																	
13	CF Expectation Total					0	0	0	0	0	0	0	0	0	0	0	0	0
14	IS Expectations																	
15	IS Renewals					862	862	862	1982	1982	1982	1982	2054	2054	2054	2054	2054	1732
16	IS New Offers					0	0	0	0	0	0	0	0	0	0	0	0	0
17	IS Long Term Expectation Total					862	862	862	1982	1982	1982	1982	2054	2054	2054	2054	2054	1732
18	IM Expectations																	
19	IM Renewals					10	10	10	10	10	10	10	10	10	10	10	10	10
20	IM Long Term Expectation Total					10	10	10	10	10	10	10	10	10	10	10	10	10
21																		
22																		
23	FY15																	
24	PTP Expectations																	
25	Conversions					1598	1598	1598	1798	1798	1798	1798	1798	1798	1798	1798	1798	1748
26	Renewals					3631	4586	4899	7117	7117	7254	7423	7753	8526	8526	8600	8666	7008
27	Deferrals					-312	-312	-262	-262	-262	-262	-262	-262	-262	-262	-262	-262	-270
28	Terminations					-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
29	Network Open Season					40	40	40	545	545	545	545	545	545	545	495	495	410
30	PTP Long Term Expectation Total					4917	5872	6235	9158	9158	9295	9464	9794	10567	10567	10591	10657	8856
31	PTP SDD Expectations																	
32	PTP Long Term SDD Expectation Total					-123	-123	-123	-123	-123	-160	-160	-160	-160	-160	-160	-160	-145
33	CF Expectations																	
34	CF Expectation Total					0	0	0	0	0	0	0	0	0	0	0	0	0
35	IS Expectations																	
36	IS Renewals					2304	2304	2304	2754	2754	2754	2754	2754	2754	2754	2754	2754	2642
37	IS New Offers					69	69	69	69	69	69	69	69	69	69	69	69	69
38	IS Long Term Expectation Total					2373	2373	2373	2823	2823	2823	2823	2823	2823	2823	2823	2823	2711
39	IM Expectations																	
40	IM Renewals					10	10	10	10	10	10	10	10	10	10	10	10	10
41	IM Long Term Expectation Total					10	10	10	10	10	10	10	10	10	10	10	10	10

Table 14
 NT Load Forecast at Transmission Peak (billing factor)
 (Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Albion	NT Billing Factor	2014	0.503	0.635	0.741	0.684	0.680	0.577	0.483	0.366	0.339	0.407	0.403	0.337	6.155
Albion	NT Billing Factor	2015	0.506	0.638	0.744	0.687	0.683	0.579	0.485	0.369	0.342	0.410	0.406	0.340	6.189
Alder	NT Billing Factor	2014	0.761	0.991	0.770	1.012	0.938	0.802	0.693	0.484	0.418	0.455	0.446	0.421	8.191
Alder	NT Billing Factor	2015	0.771	1.001	0.778	1.022	0.948	0.812	0.701	0.492	0.425	0.464	0.455	0.428	8.297
Ashland	NT Billing Factor	2014	26.307	30.708	33.606	29.044	30.200	27.914	25.793	22.901	25.492	34.197	32.914	26.929	346.005
Ashland	NT Billing Factor	2015	26.440	30.863	33.776	29.191	30.352	28.055	25.923	23.017	25.621	34.370	33.080	27.067	347.755
Asotin PUD	NT Billing Factor	2014	0.311	0.304	0.155	0.197	0.151	0.100	0.170	0.500	0.843	0.979	0.556	0.365	4.631
Asotin PUD	NT Billing Factor	2015	0.315	0.306	0.157	0.199	0.158	0.100	0.171	0.505	0.850	0.988	0.562	0.369	4.680
Avista	NT Billing Factor	2014	59.274	69.637	69.301	69.072	62.748	58.653	53.664	68.129	77.072	73.910	59.334	52.907	773.701
Avista	NT Billing Factor	2015	59.036	69.409	69.100	68.842	62.527	58.432	53.442	67.920	76.848	73.681	59.106	52.699	771.042
Bandon	NT Billing Factor	2014	9.956	11.127	12.303	12.242	12.381	11.745	10.709	6.428	6.336	6.420	6.498	6.323	112.468
Bandon	NT Billing Factor	2015	10.006	11.182	12.364	12.303	12.441	11.803	10.763	6.461	6.368	6.453	6.529	6.353	113.026
Benton REA	NT Billing Factor	2014	67.205	75.014	82.312	-0.011	72.993	66.307	78.036	77.675	93.305	98.771	98.225	85.266	895.098
Benton REA	NT Billing Factor	2015	68.338	76.237	83.546	-0.010	74.158	67.405	79.389	79.013	94.914	100.479	99.923	86.746	910.138
Big Bend	NT Billing Factor	2014	49.091	43.059	46.752	44.369	36.547	39.418	64.081	77.087	120.161	130.979	121.062	102.466	875.072
Big Bend	NT Billing Factor	2015	49.683	43.615	47.360	44.940	38.343	39.915	64.852	78.016	121.605	132.560	122.530	103.696	887.115
Blaine	NT Billing Factor	2014	8.322	10.216	10.713	10.272	10.106	9.160	8.012	7.175	6.525	7.676	6.321	7.364	101.862
Blaine	NT Billing Factor	2015	8.449	10.348	10.843	10.396	10.234	9.288	8.130	7.298	6.646	7.811	6.440	7.490	103.373
Bonnars Ferry	NT Billing Factor	2014	10.626	11.311	12.663	12.090	11.925	10.062	9.260	8.530	9.109	9.575	8.894	8.026	122.071
Bonnars Ferry	NT Billing Factor	2015	10.735	11.427	12.792	12.209	11.967	10.165	9.356	8.621	9.206	9.677	8.987	8.108	123.250
Bonnars Ferry	Short Distance Discount	2014	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-14.400
Bonnars Ferry	Short Distance Discount	2015	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-1.200	-14.400
Burley	NT Billing Factor	2014	14.573	17.964	19.298	19.630	18.967	16.700	15.437	13.219	15.967	18.103	17.552	14.454	201.864
Burley	NT Billing Factor	2015	14.622	18.016	19.348	19.681	19.018	16.751	15.487	13.265	16.017	18.155	17.603	14.503	202.466
Canby	NT Billing Factor	2014	26.499	30.944	33.052	29.009	31.089	26.211	25.982	24.134	23.589	29.702	31.299	25.420	336.930

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Canby	NT Billing Factor	2015	26.850	31.285	33.390	29.319	31.428	26.538	26.308	24.451	23.910	30.048	31.646	25.750	340.923
Cascade Locks	NT Billing Factor	2014	2.997	3.437	3.904	3.891	3.632	3.288	2.731	2.226	2.257	2.399	2.462	2.263	35.487
Cascade Locks	NT Billing Factor	2015	2.997	3.437	3.904	3.891	3.632	3.288	2.731	2.226	2.257	2.399	2.462	2.263	35.487
Central Lincoln	NT Billing Factor	2014	170.543	186.820	201.057	197.860	193.660	172.046	179.106	138.463	132.198	126.552	122.655	126.196	1,947.156
Central Lincoln	NT Billing Factor	2015	170.956	187.219	201.440	198.245	194.045	172.405	179.493	138.815	132.571	126.942	123.037	126.553	1,951.721
Centralia	NT Billing Factor	2014	46.203	42.021	48.742	40.097	39.661	32.980	32.143	23.642	20.558	30.239	33.396	28.272	417.954
Centralia	NT Billing Factor	2015	47.279	42.917	49.749	40.981	40.573	33.841	33.055	24.502	21.409	31.277	34.415	29.114	429.112
Centralia	Short Distance Discount	2014	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-39.696
Centralia	Short Distance Discount	2015	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-3.308	-39.696
Cheney	NT Billing Factor	2014	20.050	23.197	25.699	24.679	24.291	22.787	19.126	17.129	17.766	19.428	19.374	17.354	250.880
Cheney	NT Billing Factor	2015	20.398	23.585	26.108	25.061	24.390	23.162	19.451	17.427	18.095	19.771	19.714	17.653	254.815
Chewelah	NT Billing Factor	2014	3.382	4.125	4.303	4.251	3.765	3.293	3.137	2.752	2.951	3.358	3.169	2.792	41.278
Chewelah	NT Billing Factor	2015	3.382	4.125	4.303	4.251	3.765	3.293	3.137	2.752	2.951	3.358	3.169	2.792	41.278
Clallam	NT Billing Factor	2014	103.076	114.763	157.637	127.245	117.408	109.509	98.379	68.927	51.864	45.781	44.779	35.884	1,075.252
Clallam	NT Billing Factor	2015	104.348	115.894	158.848	128.244	118.425	110.522	99.445	69.727	52.766	47.059	46.027	36.589	1,087.894
Clark	NT Billing Factor	2014	642.652	756.905	851.131	840.057	822.592	725.098	623.915	569.904	580.607	646.911	683.821	607.362	8,350.955
Clark	NT Billing Factor	2015	649.092	763.111	857.349	846.043	828.885	730.945	629.542	575.927	586.749	652.986	690.026	613.588	8,424.243
Clark	Short Distance Discount	2014	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-960.000
Clark	Short Distance Discount	2015	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-80.000	-960.000
Columbia Basin	NT Billing Factor	2014	11.367	14.059	14.550	11.686	11.427	12.351	16.352	15.129	17.014	20.335	18.492	14.842	177.604
Columbia Basin	NT Billing Factor	2015	11.413	14.120	14.614	11.727	11.465	12.393	16.416	15.189	17.078	20.406	18.555	14.898	178.274
Columbia Power	NT Billing Factor	2014	3.523	4.162	5.525	5.092	4.211	3.711	3.576	3.317	3.773	5.110	4.359	4.198	50.557
Columbia Power	NT Billing Factor	2015	3.550	4.186	5.550	5.118	4.237	3.734	3.598	3.336	3.796	5.131	4.378	4.220	50.834
Columbia REA	NT Billing Factor	2014	39.807	33.426	35.701	31.888	30.241	31.005	43.401	80.070	118.830	131.409	130.935	98.438	805.151
Columbia REA	NT Billing Factor	2015	46.347	36.665	42.609	32.453	33.297	37.413	51.960	80.709	115.441	134.134	126.226	92.824	830.078
Columbia River	NT Billing Factor	2014	74.526	81.086	88.858	79.078	79.431	73.390	65.137	61.993	60.261	63.262	74.435	62.372	863.829

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Columbia River	NT Billing Factor	2015	75.260	81.834	89.658	79.794	80.149	74.083	65.753	62.615	60.877	63.873	75.141	62.993	872.030
Consolidated	NT Billing Factor	2014	0.048	0.160	0.178	0.163	0.163	0.131	0.191	0.103	0.600	0.235	0.192	0.457	2.621
Consolidated	NT Billing Factor	2015	0.048	0.160	0.178	0.163	0.163	0.131	0.191	0.103	0.600	0.235	0.192	0.457	2.621
Coulee Dam	NT Billing Factor	2014	2.888	3.480	4.501	4.214	3.605	3.086	2.322	1.624	1.882	2.183	2.078	1.670	33.533
Coulee Dam	NT Billing Factor	2015	2.891	3.483	4.504	4.217	3.608	3.089	2.325	1.626	1.885	2.185	2.080	1.672	33.565
Cowlitz	NT Billing Factor	2014	549.744	590.859	610.135	609.052	566.276	564.833	550.156	545.753	502.148	513.808	491.912	519.136	6,613.812
Cowlitz	NT Billing Factor	2015	558.671	598.926	619.487	618.819	576.866	571.638	556.291	553.187	518.265	528.785	506.391	534.291	6,741.617
Declo	NT Billing Factor	2014	0.486	0.591	0.616	0.599	0.587	0.520	0.468	0.398	0.334	0.407	0.379	0.378	5.763
Declo	NT Billing Factor	2015	0.486	0.591	0.616	0.599	0.587	0.520	0.468	0.398	0.334	0.407	0.379	0.378	5.763
DOE-RL	NT Billing Factor	2014	21.982	26.333	32.835	33.391	28.339	27.883	23.264	21.791	24.177	26.284	26.955	24.058	317.292
DOE-RL	NT Billing Factor	2015	23.303	27.475	35.133	34.852	29.630	29.180	24.373	23.000	25.461	27.517	28.184	25.376	333.484
Drain	NT Billing Factor	2014	2.653	2.765	3.010	3.312	3.128	2.607	2.544	1.664	1.736	1.853	1.892	1.778	28.942
Drain	NT Billing Factor	2015	2.666	2.779	3.025	3.328	3.144	2.620	2.556	1.673	1.745	1.862	1.901	1.787	29.086
East End	NT Billing Factor	2014	2.589	3.609	3.679	3.535	3.399	2.880	2.878	3.877	5.726	5.724	4.662	3.961	46.519
East End	NT Billing Factor	2015	2.639	3.673	3.738	3.593	3.458	2.935	2.929	3.932	5.790	5.788	4.724	4.022	47.221
Eatonville	NT Billing Factor	2014	5.148	5.644	7.289	5.923	5.893	5.794	4.522	3.358	2.835	3.206	3.418	3.248	56.278
Eatonville	NT Billing Factor	2015	5.215	5.703	7.355	5.976	5.951	5.855	4.576	3.409	2.889	3.272	3.486	3.309	56.996
Ellensburg	NT Billing Factor	2014	29.980	32.939	32.253	34.931	34.820	29.559	26.082	22.744	28.601	28.732	31.055	28.346	360.042
Ellensburg	NT Billing Factor	2015	30.364	33.347	32.639	35.315	35.235	29.957	26.473	23.121	28.991	29.103	31.460	28.741	364.746
Elmhurst	NT Billing Factor	2014	50.635	53.014	64.071	57.503	59.866	52.663	40.389	32.711	24.760	29.258	27.731	27.881	520.482
Elmhurst	NT Billing Factor	2015	50.891	53.245	64.329	57.735	60.111	52.900	40.594	32.908	24.951	29.496	27.958	28.081	523.199
Emerald	NT Billing Factor	2014	80.360	90.469	105.020	95.826	100.798	80.643	87.136	76.097	69.015	79.607	82.254	70.140	1,017.365
Emerald	NT Billing Factor	2015	80.868	91.029	105.651	96.415	101.411	81.155	87.669	76.580	69.467	80.116	82.775	70.609	1,023.745
Emerald	Short Distance Discount	2014	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-13.440
Emerald	Short Distance Discount	2015	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-1.120	-13.440

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Energy Northwest	NT Billing Factor	2014	1.573	1.019	1.865	1.528	1.456	0.989	1.342	0.789	0.992	0.832	1.599	0.906	14.890
Energy Northwest	NT Billing Factor	2015	1.387	0.895	1.591	1.808	1.620	1.126	1.534	0.897	1.133	0.931	1.755	1.034	15.711
EWEB	NT Billing Factor	2014	359.584	400.303	415.057	365.129	392.846	328.430	298.873	239.482	275.684	332.746	320.669	282.271	4,011.074
EWEB	NT Billing Factor	2015	360.507	401.348	416.131	366.143	393.895	329.344	299.699	240.151	276.391	333.602	321.530	283.033	4,021.774
EWEB	Short Distance Discount	2014	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-315.369
EWEB	Short Distance Discount	2015	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-26.281	-315.369
Fairchild	NT Billing Factor	2014	7.099	7.234	7.217	7.053	6.830	6.761	6.815	7.151	8.076	8.541	7.799	6.939	87.515
Fairchild	NT Billing Factor	2015	7.153	7.289	7.272	7.106	7.127	6.811	6.867	7.205	8.137	8.605	7.859	6.991	88.422
Farmers	NT Billing Factor	2014	0.693	0.798	0.977	0.909	0.825	0.740	0.521	0.552	0.546	0.582	0.573	0.518	8.234
Farmers	NT Billing Factor	2015	0.701	0.805	0.985	0.916	0.832	0.746	0.527	0.559	0.552	0.589	0.580	0.525	8.317
Ferry	NT Billing Factor	2014	16.351	18.265	19.440	21.230	17.441	15.787	14.976	12.167	11.772	11.441	12.349	10.551	181.770
Ferry	NT Billing Factor	2015	16.514	18.448	19.634	21.443	18.244	15.945	15.127	12.290	11.891	11.556	12.473	10.656	184.221
Flathead	NT Billing Factor	2014	194.194	210.621	244.489	245.072	213.467	210.464	175.100	160.906	171.567	185.383	175.201	167.127	2,353.591
Flathead	NT Billing Factor	2015	196.934	213.593	248.048	248.490	223.472	213.316	177.600	162.852	173.671	187.897	177.550	169.397	2,392.820
Flathead	Short Distance Discount	2014	-0.471	-0.471	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-5.644
Flathead	Short Distance Discount	2015	-0.471	-0.471	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-0.470	-5.644
Forest Grove	NT Billing Factor	2014	39.637	42.696	46.953	44.019	44.634	39.547	36.543	28.518	31.691	34.829	36.309	33.212	458.588
Forest Grove	NT Billing Factor	2015	39.837	42.910	47.188	44.238	44.857	39.745	36.727	28.660	31.849	35.003	36.491	33.378	460.883
Glacier	NT Billing Factor	2014	24.851	28.316	30.331	29.200	26.759	28.012	23.010	20.877	22.500	24.020	22.395	21.568	301.839
Glacier	NT Billing Factor	2015	25.109	28.589	30.584	29.436	27.023	28.271	23.251	21.104	22.743	24.256	22.630	21.802	304.798
Grant	NT Billing Factor	2014	5.747	9.996	10.467	11.675	8.697	6.294	6.431	4.577	4.776	5.973	5.827	4.483	84.943
Grant	NT Billing Factor	2015	5.795	10.049	10.516	11.728	8.745	6.337	6.479	4.622	4.823	6.025	5.878	4.532	85.529
Harney	NT Billing Factor	2014	10.455	9.977	10.638	8.077	9.721	11.144	20.404	34.019	45.711	52.279	52.833	45.742	311.000
Harney	NT Billing Factor	2015	10.485	10.006	10.670	8.101	9.751	11.176	20.463	34.122	45.851	52.441	52.995	45.878	311.939
Hermiston	NT Billing Factor	2014	13.672	16.936	20.366	17.481	15.614	14.199	12.510	14.218	18.085	22.884	21.994	17.665	205.624
Hermiston	NT Billing Factor	2015	13.672	16.936	20.366	17.481	15.614	14.199	12.510	14.218	18.085	22.884	21.994	17.665	205.624

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Heyburn	NT Billing Factor	2014	7.062	8.069	8.602	8.556	8.202	7.327	6.972	6.193	6.571	6.972	7.187	6.331	88.044
Heyburn	NT Billing Factor	2015	7.288	8.293	8.824	8.771	8.419	7.536	7.185	6.417	6.797	7.205	7.426	6.561	90.722
Hood River	NT Billing Factor	2014	21.409	21.373	22.467	21.176	20.316	17.597	15.306	10.900	11.669	13.485	15.178	16.928	207.804
Hood River	NT Billing Factor	2015	21.619	21.582	22.687	21.384	20.516	17.771	15.455	11.006	11.782	13.614	15.325	17.093	209.834
Idaho County	NT Billing Factor	2014	8.259	10.317	12.723	12.708	10.670	9.644	8.397	6.995	5.964	6.605	7.386	5.997	105.665
Idaho County	NT Billing Factor	2015	8.393	10.480	12.921	12.905	10.765	9.800	8.535	7.109	6.062	6.714	7.507	6.097	107.288
Idaho Falls Power	NT Billing Factor	2014	92.922	118.696	130.686	132.169	127.771	105.524	97.040	85.700	98.395	104.703	102.962	88.560	1,285.128
Idaho Falls Power	NT Billing Factor	2015	93.687	119.497	131.460	132.957	128.540	106.256	97.798	86.452	99.189	105.510	103.770	89.343	1,294.459
Inland	NT Billing Factor	2014	137.709	145.184	189.040	179.236	153.475	144.955	122.720	108.188	104.868	134.398	129.833	112.365	1,661.971
Inland	NT Billing Factor	2015	139.663	147.255	191.513	181.581	155.534	146.955	124.448	109.696	106.367	136.130	131.463	113.942	1,684.547
Jefferson	NT Billing Factor	2014	55.332	59.545	73.660	64.346	58.951	54.150	51.044	30.161	22.514	25.152	24.657	20.488	540.000
Jefferson	NT Billing Factor	2015	55.332	59.545	73.660	64.346	58.951	54.150	51.044	30.161	22.514	25.152	24.657	20.488	540.000
Kittitas	NT Billing Factor	2014	13.073	14.909	18.183	15.822	14.626	13.095	11.967	10.720	8.864	13.167	12.597	10.659	157.682
Kittitas	NT Billing Factor	2015	13.243	15.074	18.336	15.941	14.742	13.183	12.041	10.817	8.961	13.261	12.716	10.806	159.121
Kootenai	NT Billing Factor	2014	57.229	74.112	82.011	81.892	79.623	73.830	58.170	44.164	53.723	66.680	63.287	49.308	784.029
Kootenai	NT Billing Factor	2015	58.055	75.186	82.793	82.604	77.234	74.744	58.957	44.813	54.721	67.655	64.255	50.110	791.127
Lakeview	NT Billing Factor	2014	43.269	50.071	52.559	53.266	50.695	46.215	39.502	33.468	33.046	35.197	34.407	33.099	504.794
Lakeview	NT Billing Factor	2015	43.257	50.060	52.548	53.256	50.683	46.204	39.491	33.459	33.035	35.187	34.396	33.089	504.665
Lewis	NT Billing Factor	2014	184.378	189.605	189.826	173.226	174.004	161.463	150.961	116.533	109.437	114.799	121.064	113.423	1,798.719
Lewis	NT Billing Factor	2015	185.719	190.969	191.164	174.431	175.171	162.597	152.019	117.351	110.215	115.633	121.944	114.243	1,811.456
Lewis	Short Distance Discount	2014	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-4.135
Lewis	Short Distance Discount	2015	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-0.345	-4.135
Lost River	NT Billing Factor	2014	6.043	7.270	7.618	7.112	6.811	5.658	4.711	9.996	17.406	20.939	18.588	11.817	123.969
Lost River	NT Billing Factor	2015	6.091	7.322	7.671	7.112	6.811	5.658	4.711	10.086	17.534	21.076	18.724	11.940	124.736
Lower Valley	NT Billing Factor	2014	98.760	118.938	154.286	157.385	148.871	113.646	92.219	73.699	73.302	75.367	73.997	62.190	1,242.660

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Lower Valley	NT Billing Factor	2015	99.371	119.513	155.786	158.002	149.458	114.188	92.758	74.205	73.827	76.011	74.602	62.636	1,250.357
Mason 1	NT Billing Factor	2014	10.635	14.365	18.010	15.401	14.678	13.934	11.710	7.735	6.967	7.841	7.781	7.041	136.098
Mason 1	NT Billing Factor	2015	10.761	14.500	18.158	15.534	14.811	14.071	11.836	7.844	7.089	7.975	7.921	7.153	137.653
Mason 3	NT Billing Factor	2014	108.583	118.406	134.662	126.875	124.615	116.031	104.619	74.948	65.261	73.585	75.331	65.223	1,188.139
Mason 3	NT Billing Factor	2015	110.005	119.819	136.063	128.234	125.979	117.382	105.963	76.087	66.445	74.925	76.733	66.273	1,203.908
McCleary	NT Billing Factor	2014	3.608	5.465	5.623	4.189	4.543	5.584	5.410	4.981	2.311	3.316	3.765	2.635	51.430
McCleary	NT Billing Factor	2015	3.480	4.573	5.671	4.390	4.800	6.187	4.924	4.930	2.337	3.357	3.812	2.592	51.053
McMinnville	NT Billing Factor	2014	108.942	129.466	112.542	130.488	116.337	119.410	112.708	115.406	102.479	106.106	105.928	105.050	1,364.862
McMinnville	NT Billing Factor	2015	108.974	130.057	112.641	130.809	116.382	119.771	112.840	115.668	102.953	106.351	106.222	105.534	1,368.202
Midstate	NT Billing Factor	2014	48.933	53.954	68.631	51.263	50.361	60.235	44.293	45.437	43.620	50.040	53.556	41.224	611.547
Midstate	NT Billing Factor	2015	49.133	54.178	68.914	51.457	50.494	60.460	44.486	45.590	43.776	50.211	53.734	41.365	613.798
Milton	NT Billing Factor	2014	9.267	12.534	14.546	12.247	12.311	11.474	9.248	7.069	7.220	8.300	8.115	8.098	120.429
Milton	NT Billing Factor	2015	9.879	11.803	13.622	12.272	12.271	11.297	8.948	7.722	7.055	8.023	7.910	7.771	118.573
Milton-Freewater	NT Billing Factor	2014	15.077	18.098	21.881	20.033	15.632	16.533	11.843	11.766	14.512	17.898	16.380	14.646	194.299
Milton-Freewater	NT Billing Factor	2015	15.200	18.247	22.061	20.196	15.759	16.667	11.939	11.860	14.630	18.043	16.513	14.765	195.880
Minidoka	NT Billing Factor	2014	0.140	0.183	0.200	0.192	0.186	0.172	0.117	0.101	0.095	0.091	0.096	0.095	1.668
Minidoka	NT Billing Factor	2015	0.143	0.186	0.203	0.195	0.189	0.175	0.120	0.104	0.097	0.094	0.098	0.097	1.701
Mission Valley	NT Billing Factor	2014	57.852	61.084	71.042	76.727	67.251	62.011	52.283	44.092	46.200	51.732	47.608	44.414	682.296
Mission Valley	NT Billing Factor	2015	58.389	61.699	71.739	77.496	70.311	62.620	52.799	44.499	46.633	52.226	48.065	44.832	691.308
Mission Valley	Short Distance Discount	2014	-4.480	-2.986	-2.986	-2.986	-2.986	-2.986	-4.480	-4.480	-4.480	-4.480	-4.480	-4.480	-46.292
Mission Valley	Short Distance Discount	2015	-4.480	-2.986	-2.986	-2.986	-2.986	-2.986	-4.480	-4.480	-4.480	-4.480	-4.480	-4.480	-46.292
Missoula	NT Billing Factor	2014	31.620	37.442	44.075	43.718	39.416	33.247	28.978	26.572	26.833	31.416	29.564	27.028	399.909
Missoula	NT Billing Factor	2015	32.069	37.933	44.582	44.221	39.047	33.672	29.386	26.933	27.203	31.826	29.968	27.400	404.240
Modern	NT Billing Factor	2014	28.912	36.366	38.701	37.365	35.639	34.334	28.265	25.460	27.189	35.986	35.666	30.125	394.008
Modern	NT Billing Factor	2015	29.009	36.467	38.800	37.459	35.121	34.437	28.359	25.547	27.273	36.079	35.755	30.216	394.522

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Monmouth	NT Billing Factor	2014	10.266	12.960	13.229	13.462	12.998	11.681	10.268	7.908	7.823	9.163	9.821	8.884	128.463
Monmouth	NT Billing Factor	2015	10.320	13.028	13.298	13.532	13.066	11.742	10.321	7.950	7.864	9.212	9.873	8.932	129.138
Nespelem	NT Billing Factor	2014	7.351	6.990	8.045	8.662	7.350	6.311	6.823	7.636	9.370	10.517	10.263	9.992	99.310
Nespelem	NT Billing Factor	2015	7.427	7.063	8.129	8.752	7.693	6.377	6.894	7.714	9.466	10.622	10.368	10.094	100.599
NETL	NT Billing Factor	2014	0.480	0.733	0.929	0.740	0.731	0.743	0.572	0.497	0.329	0.385	0.410	0.368	6.917
NETL	NT Billing Factor	2015	0.480	0.733	0.929	0.740	0.731	0.743	0.572	0.497	0.329	0.385	0.410	0.368	6.917
Northern Wasco	NT Billing Factor	2014	63.455	72.474	81.431	69.803	73.887	66.889	58.763	62.243	63.611	75.381	80.536	63.936	832.409
Northern Wasco	NT Billing Factor	2015	63.674	72.719	81.702	70.053	74.152	67.126	58.971	62.451	63.836	75.649	80.812	64.166	835.311
Ohop	NT Billing Factor	2014	10.648	15.016	20.497	15.842	16.521	15.259	12.028	8.232	6.436	7.642	7.151	6.443	141.715
Ohop	NT Billing Factor	2015	10.693	15.065	20.556	15.891	16.573	15.312	12.072	8.273	6.478	7.690	7.201	6.485	142.289
OPALCO	NT Billing Factor	2014	36.703	44.171	50.556	46.315	42.636	37.826	31.869	26.677	21.159	21.932	21.763	21.062	402.669
OPALCO	NT Billing Factor	2015	37.181	44.624	51.012	46.730	43.059	38.245	32.252	27.082	21.520	22.300	22.140	21.400	407.545
Oregon Trail	NT Billing Factor	2014	90.178	99.732	108.336	86.584	92.876	91.950	85.333	75.475	88.729	104.460	102.870	88.587	1,115.110
Oregon Trail	NT Billing Factor	2015	91.180	100.801	109.495	87.503	93.872	92.946	86.258	76.309	89.740	105.650	104.030	89.582	1,127.366
PAC	NT Billing Factor	2014	227.292	282.673	342.696	218.995	252.783	251.600	235.575	248.362	182.827	235.064	200.017	203.628	2,881.512
PAC	NT Billing Factor	2015	227.292	282.673	342.696	218.995	252.783	251.600	235.575	248.362	182.827	235.064	200.017	203.628	2,881.512
Pacific	NT Billing Factor	2014	57.621	59.767	74.865	61.520	62.822	58.778	49.541	41.496	31.147	34.359	36.616	31.434	599.966
Pacific	NT Billing Factor	2015	57.118	59.135	74.594	61.301	62.591	58.508	49.296	41.113	30.771	33.822	35.947	30.894	595.090
Parkland	NT Billing Factor	2014	18.099	24.122	25.567	23.521	24.197	21.829	17.857	12.176	12.344	13.534	13.353	13.499	220.098
Parkland	NT Billing Factor	2015	18.211	24.255	25.697	23.641	24.324	21.955	17.973	12.270	12.459	13.661	13.477	13.613	221.536
Peninsula	NT Billing Factor	2014	105.607	117.626	136.448	116.083	122.296	110.792	92.816	77.212	61.642	69.939	69.607	66.683	1,146.751
Peninsula	NT Billing Factor	2015	106.898	118.840	137.711	117.176	123.471	111.962	93.889	78.283	62.666	71.133	70.809	67.733	1,160.571
Plummer	NT Billing Factor	2014	4.470	5.175	5.885	5.840	5.083	5.558	4.643	3.481	3.168	3.493	4.161	3.436	54.393
Plummer	NT Billing Factor	2015	4.538	5.247	5.959	5.912	5.151	5.635	4.714	3.544	3.228	3.562	4.243	3.498	55.231

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
PNGC															
Blachly-Lane	NT Billing Factor	2014	26.019	26.269	28.068	25.150	29.867	28.182	28.337	17.974	21.156	21.276	23.616	20.689	296.603
Blachly-Lane	NT Billing Factor	2015	26.571	26.754	28.407	25.477	30.177	28.429	28.586	18.158	21.380	21.508	23.873	20.903	300.223
CEC	NT Billing Factor	2014	84.187	116.089	126.302	92.961	107.335	105.454	83.895	87.791	81.882	96.542	96.764	81.913	1,161.115
CEC	NT Billing Factor	2015	84.187	116.089	126.302	92.961	107.336	105.454	83.895	87.791	81.881	96.543	96.764	81.914	1,161.117
Clearwater	NT Billing Factor	2014	26.290	34.957	40.438	37.001	36.386	30.085	26.956	22.044	19.880	21.872	22.675	18.638	337.222
Clearwater	NT Billing Factor	2015	26.368	35.030	40.492	37.058	36.460	30.158	27.033	22.117	19.956	21.950	22.753	18.706	338.081
Consumers	NT Billing Factor	2014	48.294	47.798	58.945	50.451	57.342	44.514	40.839	29.893	31.635	44.152	39.878	35.772	529.513
Consumers	NT Billing Factor	2015	48.499	48.004	59.203	50.671	57.584	44.704	41.017	30.020	31.772	44.357	40.057	35.928	531.816
Coos-Curry	NT Billing Factor	2014	54.562	61.246	64.646	63.014	63.332	55.196	57.273	35.533	31.278	33.623	33.572	31.692	584.967
Coos-Curry	NT Billing Factor	2015	54.834	61.550	64.968	63.330	63.648	55.473	57.560	35.711	31.433	33.791	33.739	31.851	587.888
Douglas Elec	NT Billing Factor	2014	24.562	29.853	35.830	28.527	29.206	26.751	25.027	18.624	16.911	20.559	22.846	18.329	297.025
Douglas Elec	NT Billing Factor	2015	24.685	30.002	36.008	28.670	29.352	26.885	25.152	18.715	16.996	20.662	22.960	18.421	298.508
Fall River	NT Billing Factor	2014	35.094	43.913	50.389	48.257	48.807	40.736	33.456	28.846	45.330	51.939	43.707	29.901	500.375
Fall River	NT Billing Factor	2015	35.545	44.384	50.845	48.722	49.255	41.177	33.885	29.211	45.731	52.351	44.112	30.289	505.507
Fall River	Short Distance Discount	2014	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-17.730
Fall River	Short Distance Discount	2015	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-1.478	-17.730
Lane Electric	NT Billing Factor	2014	50.162	59.423	67.457	63.161	64.965	55.051	49.345	30.603	25.992	33.432	34.013	29.492	563.096
Lane Electric	NT Billing Factor	2015	50.562	59.830	67.861	63.562	65.369	55.432	49.714	30.938	26.310	33.813	34.402	29.826	567.619
Lane Electric	Short Distance Discount	2014	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.960
Lane Electric	Short Distance Discount	2015	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.080	-0.960
Lincoln	NT Billing Factor	2014	19.131	21.517	25.301	27.454	21.667	20.129	17.492	13.530	11.597	13.014	12.783	11.161	214.776
Lincoln	NT Billing Factor	2015	19.401	21.821	25.661	27.844	22.760	20.415	17.740	13.723	11.761	13.196	12.960	11.318	218.600
Northern Lights	NT Billing Factor	2014	48.120	68.163	69.739	67.362	61.219	53.615	47.309	37.869	36.277	39.553	39.006	36.222	604.454
Northern Lights	NT Billing Factor	2015	46.709	67.521	67.583	64.485	59.676	52.218	46.016	36.025	34.647	37.655	36.934	34.346	583.815
Northern Lights	Short Distance Discount	2014	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-11.293
Northern Lights	Short Distance Discount	2015	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-0.941	-11.293
Okanogan Coop	NT Billing Factor	2014	8.083	12.282	14.234	14.888	11.617	8.575	7.258	6.601	5.980	7.020	7.182	5.857	109.577
Okanogan Coop	NT Billing Factor	2015	8.169	12.411	14.351	14.983	11.735	8.682	7.337	6.692	6.064	7.109	7.273	5.936	110.742
Raft River	NT Billing Factor	2014	11.633	10.864	12.741	13.679	15.182	12.267	15.145	42.573	55.968	63.930	53.996	50.050	358.028
Raft River	NT Billing Factor	2015	11.791	11.130	13.007	13.953	15.451	12.528	15.313	42.793	56.224	64.206	54.285	50.330	361.011
Umatilla	NT Billing Factor	2014	104.046	137.975	146.480	186.244	197.976	120.310	135.889	122.140	161.222	189.564	144.854	133.027	1,779.727
Umatilla	NT Billing Factor	2015	116.702	158.590	168.995	223.207	238.899	139.316	154.979	136.279	176.444	211.964	158.186	147.258	2,030.819
West Oregon	NT Billing Factor	2014	10.492	12.635	14.139	12.000	12.762	12.029	10.915	8.029	6.676	7.050	7.149	6.715	120.591
West Oregon	NT Billing Factor	2015	10.494	12.636	14.138	12.000	12.760	12.028	10.915	8.029	6.678	7.049	7.147	6.717	120.591

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Port	NT Billing Factor	2014	20.429	17.559	17.041	16.484	16.426	16.749	16.783	16.969	18.596	20.657	20.084	17.939	215.716
Port	NT Billing Factor	2015	20.468	17.593	17.080	16.522	16.465	16.789	16.823	17.006	18.635	20.697	20.125	17.977	216.180
Port Angeles	NT Billing Factor	2014	76.241	84.634	85.411	96.305	81.202	88.556	61.834	55.695	26.763	41.835	49.357	55.726	803.559
Port Angeles	NT Billing Factor	2015	76.384	84.761	85.499	95.744	80.688	88.001	61.368	55.473	26.523	41.567	49.065	55.421	800.494
Port Townsend Paper	NT Billing Factor	2014	16.885	17.295	3.736	16.359	14.984	9.815	16.411	3.193	5.950	14.347	15.241	17.495	151.711
Port Townsend Paper	NT Billing Factor	2015	16.885	17.295	3.736	16.359	14.984	9.815	16.411	3.193	5.950	14.347	15.241	17.495	151.711
Ravalli County	NT Billing Factor	2014	18.102	22.917	28.425	26.703	20.581	21.544	17.134	16.813	16.243	17.474	17.702	14.434	238.072
Ravalli County	NT Billing Factor	2015	18.376	23.269	28.861	27.111	21.776	21.875	17.399	17.073	16.491	17.742	17.974	14.655	242.602
Richland	NT Billing Factor	2014	118.032	127.556	159.433	139.292	121.644	124.397	95.084	116.128	121.968	169.874	167.403	129.992	1,590.803
Richland	NT Billing Factor	2015	119.781	129.520	161.824	141.326	123.427	126.207	96.494	117.795	123.809	172.410	169.958	131.884	1,614.435
Riverside Electric	NT Billing Factor	2014	2.064	2.976	3.393	2.871	3.227	2.668	2.316	2.946	3.900	4.194	3.368	2.730	36.653
Riverside Electric	NT Billing Factor	2015	2.113	3.032	3.449	2.917	3.282	2.720	2.362	2.997	3.956	4.255	3.425	2.785	37.293
Rupert	NT Billing Factor	2014	10.211	13.502	14.645	14.225	14.113	11.616	10.562	8.641	9.398	10.360	9.608	8.878	135.759
Rupert	NT Billing Factor	2015	10.211	13.502	14.645	14.225	14.113	11.616	10.562	8.641	9.398	10.360	9.608	8.878	135.759
Salem	NT Billing Factor	2014	48.483	60.162	65.268	59.241	60.215	53.543	47.749	39.878	44.589	53.696	57.586	49.403	639.813
Salem	NT Billing Factor	2015	48.603	60.313	65.430	59.387	60.365	53.677	47.868	39.978	44.700	53.830	57.729	49.525	641.405
Salmon River	NT Billing Factor	2014	23.055	27.478	33.444	34.777	30.390	29.294	24.269	25.044	28.780	25.635	30.137	25.106	337.409
Salmon River	NT Billing Factor	2015	23.128	27.570	33.538	34.855	30.471	29.390	24.348	25.110	28.886	25.736	30.242	25.179	338.453
Skamania	NT Billing Factor	2014	21.260	21.838	31.396	22.652	24.515	19.689	19.850	18.590	14.924	17.278	17.022	15.385	244.399
Skamania	NT Billing Factor	2015	21.397	21.953	31.543	22.757	24.636	19.809	19.974	18.725	15.056	17.426	17.168	15.515	245.959
Soda Springs	NT Billing Factor	2014	3.752	4.393	4.854	4.593	4.407	4.021	3.767	3.259	3.332	3.507	3.493	3.320	46.698
Soda Springs	NT Billing Factor	2015	3.729	4.370	4.832	4.571	4.385	3.998	3.745	3.238	3.311	3.485	3.471	3.298	46.433
South Side	NT Billing Factor	2014	5.274	6.482	8.245	6.889	6.255	5.816	5.697	8.553	15.276	15.215	12.677	9.459	105.838
South Side	NT Billing Factor	2015	5.347	6.567	8.343	6.969	6.333	5.895	5.766	8.623	15.362	15.307	12.769	9.540	106.821

Table 14
NT Load Forecast at Transmission Peak (billing factor)
(Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Springfield	NT Billing Factor	2014	132.924	136.334	152.118	158.855	145.208	135.495	130.238	101.324	102.555	116.821	124.137	108.916	1,544.925
Springfield	NT Billing Factor	2015	134.134	137.501	153.227	159.986	146.372	136.598	131.383	102.445	102.355	119.023	125.373	110.113	1,558.510
Steilacoom	NT Billing Factor	2014	6.517	8.667	9.227	8.387	8.605	7.299	6.145	4.605	3.730	4.241	4.399	4.304	76.126
Steilacoom	NT Billing Factor	2015	6.555	8.707	9.268	8.423	8.642	7.338	6.180	4.638	3.761	4.276	4.435	4.338	76.561
Sumas	NT Billing Factor	2014	3.984	4.434	4.781	4.266	4.691	4.480	4.307	4.111	3.679	4.151	4.098	3.760	50.742
Sumas	NT Billing Factor	2015	4.005	4.456	4.805	4.287	4.714	4.504	4.330	4.134	3.699	4.173	4.121	3.781	51.009
Surprise Valley	NT Billing Factor	2014	12.216	12.436	16.638	14.237	14.541	13.972	14.062	21.159	24.694	31.673	30.669	22.681	228.978
Surprise Valley	NT Billing Factor	2015	12.216	12.436	16.638	14.267	14.573	14.004	14.093	21.205	24.746	31.738	30.731	22.727	229.374
Tanner	NT Billing Factor	2014	14.402	16.256	19.813	17.291	16.740	16.432	12.969	10.941	10.118	12.917	11.681	10.036	169.596
Tanner	NT Billing Factor	2015	14.587	16.439	20.008	17.468	16.930	16.633	13.139	11.106	10.281	13.109	11.857	10.182	171.739
Tillamook	NT Billing Factor	2014	69.120	83.899	86.342	95.487	89.545	79.236	75.684	49.081	46.823	49.712	49.095	45.082	819.106
Tillamook	NT Billing Factor	2015	69.410	84.189	86.687	95.736	89.769	79.446	76.010	49.237	46.990	49.849	49.246	45.242	821.811
Troy	NT Billing Factor	2014	2.947	3.465	4.053	4.044	3.363	3.203	2.588	1.870	1.979	2.258	2.266	1.977	34.013
Troy	NT Billing Factor	2015	3.023	3.542	4.128	4.119	3.433	3.270	2.650	1.928	2.049	2.335	2.344	2.039	34.860
UIUC	NT Billing Factor	2014	2.538	2.704	2.654	2.548	2.517	2.443	2.249	2.299	2.257	2.253	2.265	2.231	28.958
UIUC	NT Billing Factor	2015	2.578	2.743	2.691	2.584	2.553	2.480	2.284	2.333	2.292	2.286	2.298	2.264	29.386
United Electric	NT Billing Factor	2014	24.446	27.349	30.026	30.238	29.053	25.837	24.597	26.506	36.986	39.193	33.638	28.557	356.426
United Electric	NT Billing Factor	2015	25.092	28.100	30.755	30.995	29.757	26.636	25.357	27.169	37.719	39.873	34.320	29.223	364.996
USN Bangor	NT Billing Factor	2014	22.168	25.029	26.510	23.654	24.013	23.986	22.493	20.485	19.120	18.771	18.733	18.349	263.311
USN Bangor	NT Billing Factor	2015	22.174	25.035	26.516	23.660	24.019	23.992	22.499	20.491	19.126	18.777	18.739	18.355	263.383
USN Bremerton	NT Billing Factor	2014	30.723	28.538	33.839	31.770	31.006	32.179	31.681	23.633	26.246	32.763	28.745	29.845	360.968
USN Bremerton	NT Billing Factor	2015	31.534	27.622	37.410	36.127	34.951	37.642	36.950	29.269	32.345	34.163	24.002	24.233	386.248
USN Everett	NT Billing Factor	2014	1.506	1.736	1.745	1.736	1.690	1.701	1.460	1.509	1.059	0.997	0.984	1.403	17.526
USN Everett	NT Billing Factor	2015	1.506	1.736	1.745	1.736	1.690	1.701	1.460	1.509	1.059	0.997	0.984	1.403	17.526

Table 14
 NT Load Forecast at Transmission Peak (billing factor)
 (Monthly Peak MegaWatts)

Customer	Product	FY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	Annual
Vera	NT Billing Factor	2014	31.743	40.604	49.339	42.718	38.610	38.061	29.395	27.799	35.466	39.528	42.797	39.693	455.753
Vera	NT Billing Factor	2015	32.183	41.129	49.930	43.223	38.312	38.553	29.806	28.198	36.060	40.095	43.472	40.363	461.324
Vigilante	NT Billing Factor	2014	17.675	21.362	25.676	25.022	20.723	20.108	15.980	17.300	26.992	32.777	31.166	24.188	278.969
Vigilante	NT Billing Factor	2015	17.936	21.679	26.059	25.392	21.782	20.406	16.217	17.558	27.385	33.255	31.622	24.544	283.835
Wahkiakum	NT Billing Factor	2014	8.196	9.840	11.070	12.081	10.252	8.954	8.236	5.452	4.729	5.109	5.210	5.040	94.169
Wahkiakum	NT Billing Factor	2015	8.290	9.937	11.172	12.191	10.351	9.046	8.322	5.521	4.794	5.182	5.283	5.104	95.193
Wasco	NT Billing Factor	2014	12.052	13.708	17.804	14.534	13.631	13.466	10.523	11.533	13.882	17.983	15.096	12.148	166.360
Wasco	NT Billing Factor	2015	12.141	13.809	17.947	14.648	13.736	13.572	10.609	11.635	14.013	18.148	15.237	12.248	167.743
Weiser	NT Billing Factor	2014	7.391	8.501	9.391	9.241	9.306	7.762	7.106	6.671	8.243	9.820	9.695	7.816	100.943
Weiser	NT Billing Factor	2015	7.467	8.575	9.466	9.314	9.385	7.836	7.179	6.741	8.314	9.896	9.772	7.889	101.834
Whatcom	NT Billing Factor	2014	27.265	27.874	27.814	26.369	27.668	21.826	26.999	26.526	27.343	27.904	27.766	27.865	323.219
Whatcom	NT Billing Factor	2015	27.357	27.967	27.907	26.458	27.759	21.900	27.092	26.617	27.437	27.998	27.859	27.959	324.310
WREC	NT Billing Factor	2014	102.008	103.631	110.271	105.713	101.444	104.302	90.377	83.465	102.819	97.727	98.538	98.713	1,199.008
WREC	NT Billing Factor	2015	103.194	105.061	112.811	107.294	103.913	106.637	91.617	85.580	104.106	100.032	99.748	100.010	1,220.003
Yakama	NT Billing Factor	2014	6.336	6.262	5.974	5.912	5.985	5.822	5.992	5.566	7.919	8.481	8.248	7.494	79.991
Yakama	NT Billing Factor	2015	7.424	7.199	6.879	6.923	6.896	6.735	6.784	6.371	8.017	8.584	8.349	7.582	87.743

Table 15
Utility Delivery Forecast
(Annual Average of Monthly Peak MegaWatts)

	B	D	F	G	H	I
1	Transmission Customer	Company Receiving Power	Name	2014	2015	
4	Big Bend	Big Bend	Eagle Lake 13.8 kV	6.91	7.01	
5			Glade 13.8 kV - BBEC	5.89	5.96	
6			Ringold 13.8-BBEC	3.11	3.15	
7			Scooteney 13.8-BBEC	2.28	2.31	
8	Big Bend Total			18.19	18.42	
9	Central Lincoln	Central Lincoln	Mapleton 12.5 kV	1.82	1.82	
10	Central Lincoln Total			1.82	1.82	
11	Ashland	Ashland	Mountain Avenue 12.5 kV	10.34	10.37	
12	Ashland Total			10.34	10.37	
13	Bandon	Bandon	Bandon 12.5 kV - BNDN	5.73	5.76	
14			Langlois 12.5 kV - BNDN	0.55	0.55	
15			Two Mile 12.5 kV	3.10	3.11	
16	Bandon Total			9.37	9.42	
17	Bonnors Ferry	Bonnors Ferry	Bonnors Ferry 13.8-BNRF	0.81	0.81	
18			Moyie Bnrs Fry 13.8 kV	4.14	4.17	
19			North Bench 13.8-BNRF	5.22	5.29	
20	Bonnors Ferry Total			10.17	10.27	
21	Cascade Locks	Cascade Locks	Cascade Locks 13.8 kV	2.52	2.52	
22			Acton 13.8 kV	0.43	0.43	
23	Cascade Locks Total			2.96	2.96	
24	Drain	Drain	Drain 12.5-Drain	2.41	2.42	
25	Drain Total			2.41	2.42	
26	Monmouth	Monmouth	Monmouth 12.5 kV - MONM	0.39	0.39	
27	Monmouth Total			0.39	0.39	
28	Troy	Troy	Troy 13.8-Troy	2.83	2.91	
29	Troy Total			2.83	2.91	
30	Columbia REA	Columbia REA	Burbank 12.5 kV	2.12	2.25	
31			Stateline 12.5 kV	1.30	1.41	
32			Sun Harbor 24.9 kV	20.43	20.52	
33	Columbia REA Total			23.85	24.18	
34	Eatonville	Eatonville	Lynch Creek 12.5-EATV	4.69	4.75	
35	Eatonville Total			4.69	4.75	
36	Franklin County	Franklin County	Ringold 13.8-FCPD	3.02	3.10	
37	Franklin County Total			3.02	3.10	
38	Grant	Grant	Grand Coulee 12 kV	3.78	3.82	
39	Grant Total			3.78	3.82	
40	Hood River	Hood River	Parkdale 12.5-HOOD	6.08	6.19	
41			Hood River 12.5 kV	0.34	0.34	
42	Hood River Total			6.42	6.52	
43	Lower Valley	Lower Valley	Swan Valley 12.5 kV	2.04	2.08	
44	Lower Valley Total			2.04	2.08	
45	Mason 3	Mason 3	Potlatch 12.5 kV	3.01	3.07	
46	Mason 3 Total			3.01	3.07	
47	Nespelem	Nespelem	Lone Pine 11.95 kV	1.09	1.11	
48	Nespelem Total			1.09	1.11	
49	Ohop	Ohop	Lynch Creek 12.5-OHOP	2.97	2.98	
50	Ohop Total			2.97	2.98	

Table 15
Utility Delivery Forecast
(Annual Average of Monthly Peak MegaWatts)

	B	D	F	G	H	I
1	Transmission Customer	Company Receiving Power	Name	2014	2015	
51	PNGC	Blachly-Lane	Walton 12.5 kV	1.00	1.00	
52			Alderwood 12.5 kV	4.99	5.03	
53		Consumers	Burnt Woods 24.9 kV	1.31	1.31	
54			Harrisburg 12.5 kV	3.78	3.80	
55			Monmouth 12.5 kV - CP	1.68	1.69	
56			North Butte 12.5 kV	1.18	1.19	
57			Tumble Creek 24.9 kV	1.25	1.25	
58			Coos-Curry	Bandon 12.5 kV - CCEC	-0.06	-0.06
59		Langlois 12.5 kV - CCEC		1.58	1.58	
60		Norway 12.5 kV		2.53	2.53	
61		Douglas Elec	Port Orford 12.5 kV	3.38	3.38	
62			Drain 12.5-DEC	2.68	2.70	
63			Gardiner 13.8 kV-DEC	0.62	0.62	
64			Reedsport 12.5-DEC	0.59	0.59	
65		Northern Lights	Bonnors Ferry 13.8-NORT	2.34	2.34	
66			Laclede 13.8 kV	4.85	4.90	
67			Sandpoint 13.8 kV	2.17	2.22	
68			Selle 13.8 kV	4.50	4.54	
69			Yaak 12.5 kV	0.78	0.80	
70		Moyie 13.8 kV	Moyie 13.8 kV	0.60	0.60	
71			North Bench 13.8-NORT	2.28	2.34	
72			Okanogan Coop	Winthrop 12.47 kV	7.88	7.97
73		Raft River	Grouse Creek 13.8 kV	0.58	0.58	
74		West Oregon	Necanicum 12.5 kV	0.39	0.39	
75	PNGC Total			52.88	53.28	
76	PAC	PAC	Bandon PAC NT DP	1.47	1.47	
77			Albany PAC NT DP	7.07	7.07	
78	PAC Total			8.54	8.54	
79	Surprise Valley	Surprise Valley	Davis Creek 12.5 kV	0.68	0.68	
80	Surprise Valley Total			0.68	0.68	
81	Coulee Dam	Coulee Dam	Coulee Dam 12 kV-COUL	2.79	2.80	
82	Coulee Dam Total			2.79	2.80	
83	NETL	NETL	Albany 12.5 kV-DOE	0.58	0.58	
84	NETL Total			0.58	0.58	
85	Milton	Milton	Surprise Lake 12.5 kV	9.80	9.88	
86	Milton Total			9.80	9.88	
87	Steilacoom	Steilacoom	Steilacoom 12.5 kV	6.34	6.38	
88	Steilacoom Total			6.34	6.38	
89	Idaho County	Idaho County	East Grangeville 12.5 kV	3.36	3.41	
90	Idaho County Total			3.36	3.41	
91	Minidoka	Minidoka	Minidoka 2.4 kV	0.14	0.14	
92	Minidoka Total			0.14	0.14	
93	Tacoma Power	Tacoma Power	Ketron Island	0.06	0.06	
94	Tacoma Power Total			0.06	0.06	
95				194.54	196.33	
96						
97						
99						

Table 15
Utility Delivery Forecast
(Annual Average of Monthly Peak MegaWatts)

	B	D	F	G	H	I
1	Transmission Customer	Company Receiving Power	Name	2014	2015	
100			NT	-3.02	-3.10	0.00
101			PTP***	3.02	3.10	0.00

Table 16.1
Transmission Credit Projects, Credits, and Interest at Current Rates
(\$000s)

	A	B	C	D	E	F	G
		FY 2013		FY 2014		FY 2015	
	Generation Project	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid
1	Generation Project A	\$ -	\$ -	\$ -	\$ -	\$ 460	\$ -
2	Generation Project B	\$ 24	\$ -	\$ 42	\$ -	\$ 50	\$ -
3	Generation Project C	\$ 5	\$ 345	\$ -	\$ -	\$ -	\$ -
4	Generation Project D	\$ 22	\$ -	\$ 23	\$ -	\$ 24	\$ -
5	Generation Project E	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ -
6	Generation Project F	\$ 101	\$ 533	\$ 66	\$ 2,269	\$ -	\$ 37
7	Generation Project G	\$ 226	\$ 1,464	\$ 306	\$ 1,464	\$ 259	\$ 1,464
8	Generation Project H	\$ 3,707	\$ 5,336	\$ 3,654	\$ 5,336	\$ 3,546	\$ 8,455
9	Generation Project I	\$ 264	\$ 779	\$ 244	\$ 779	\$ 223	\$ 779
10	Generation Project J	\$ 107	\$ -	\$ 112	\$ -	\$ 95	\$ 1,308
11	Generation Project K	\$ 52	\$ 2,058	\$ 3	\$ 556	\$ -	\$ -
12	Generation Project L	\$ 135	\$ 4,673	\$ 14	\$ 1,697	\$ -	\$ -
13	Generation Project M	\$ 323	\$ 863	\$ 515	\$ 863	\$ 551	\$ 863
14	Generation Project N	\$ 43	\$ 389	\$ 51	\$ 389	\$ 33	\$ 389
15	Generation Project O	\$ 17	\$ 389	\$ 7	\$ 304	\$ -	\$ -
16	Generation Project P	\$ 191	\$ 966	\$ 276	\$ 966	\$ 259	\$ 966
17	Generation Project Q	\$ 1,329	\$ 10,405	\$ 1,039	\$ 11,277	\$ 644	\$ 11,731
18	Generation Project R	\$ 0	\$ 87	\$ -	\$ -	\$ -	\$ -
19	Generation Project S	\$ 34	\$ 940	\$ 19	\$ 741	\$ -	\$ -
20	Generation Project T	\$ -	\$ -	\$ 58	\$ -	\$ 437	\$ -
21	Generation Project U	\$ 506	\$ 952	\$ 494	\$ 826	\$ 482	\$ 826
22	Generation Project V	\$ 102	\$ 567	\$ 143	\$ 567	\$ 130	\$ 567
23	Generation Project W	\$ 102	\$ 567	\$ 143	\$ 567	\$ 130	\$ 567

Table 16.1
Transmission Credit Projects, Credits, and Interest at Current Rates
(\$000s)

A	B	C	D	E	F	G
	FY 2013		FY 2014		FY 2015	
Generation Project	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid
24	\$ 8	\$ 44	\$ 11	\$ 44	\$ 10	\$ 44
25	\$ 180	\$ 1,003	\$ 254	\$ 1,003	\$ 230	\$ 1,003
26	\$ 67	\$ 785	\$ 68	\$ 785	\$ 25	\$ 785
27	\$ -	\$ -	\$ 119	\$ -	\$ 119	\$ 349
28	\$ -	\$ -	\$ 257	\$ -	\$ 410	\$ 156
29	\$ -	\$ -	\$ 51	\$ -	\$ 207	\$ -
33	\$ -	\$ -	\$ 15	\$ 250	\$ 3	\$ 268
34	\$ 273	\$ 1,552	\$ 219	\$ 1,552	\$ 156	\$ 1,552
35	\$ 273	\$ 1,552	\$ 219	\$ 1,552	\$ 156	\$ 1,552
36	\$ 109	\$ 605	\$ 89	\$ 605	\$ 65	\$ 605
37	\$ 280	\$ 1,552	\$ 228	\$ 1,552	\$ 166	\$ 1,552
38	\$ 207	\$ 1,148	\$ 169	\$ 1,148	\$ 123	\$ 1,148
39	\$ 8	\$ 47	\$ 6	\$ 47	\$ 4	\$ 47
40	\$ 135	\$ 776	\$ 104	\$ 776	\$ 73	\$ 776
41	\$ 135	\$ 776	\$ 104	\$ 776	\$ 73	\$ 776
42	\$ 40	\$ 233	\$ 31	\$ 233	\$ 22	\$ 233
43	\$ 32	\$ 186	\$ 25	\$ 186	\$ 17	\$ 186
44	\$ 7,547	\$ 33,143	\$ 7,983	\$ 30,681	\$ 8,328	\$ 30,556
45	\$ 1,491	\$ 8,425	\$ 1,196	\$ 8,425	\$ 853	\$ 8,425
46	\$ 9,038	\$ 41,568	\$ 9,180	\$ 39,106	\$ 9,181	\$ 38,982

Table 16.2
Transmission Credit Projects, Credits, and Interest at Proposed Final Rates
(\$000s)

	A	B	C	D	E	F	G
	FY 2013		FY 2014		FY 2015		
	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid	
Generation Project							
1	Generation Project A	\$ -	\$ -	\$ -	\$ -	\$ 460	\$ -
2	Generation Project B	\$ 24	\$ -	\$ 42	\$ -	\$ 50	\$ -
3	Generation Project C	\$ 5	\$ 345	\$ -	\$ -	\$ -	\$ -
4	Generation Project D	\$ 22	\$ -	\$ 23	\$ -	\$ 24	\$ -
5	Generation Project E	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ -
6	Generation Project F	\$ 101	\$ 533	\$ 56	\$ 2,296	\$ -	\$ -
7	Generation Project G	\$ 226	\$ 1,464	\$ 299	\$ 1,674	\$ 236	\$ 1,674
8	Generation Project H	\$ 3,707	\$ 5,336	\$ 3,639	\$ 6,100	\$ 3,496	\$ 9,666
9	Generation Project I	\$ 264	\$ 779	\$ 241	\$ 890	\$ 216	\$ 890
10	Generation Project J	\$ 107	\$ -	\$ 112	\$ -	\$ 95	\$ 1,308
11	Generation Project K	\$ 52	\$ 2,058	\$ 3	\$ 555	\$ -	\$ -
12	Generation Project L	\$ 135	\$ 4,673	\$ 12	\$ 1,695	\$ -	\$ -
13	Generation Project M	\$ 323	\$ 863	\$ 511	\$ 987	\$ 537	\$ 987
14	Generation Project N	\$ 43	\$ 389	\$ 49	\$ 445	\$ 27	\$ 445
15	Generation Project O	\$ 17	\$ 389	\$ 5	\$ 303	\$ -	\$ -
16	Generation Project P	\$ 191	\$ 966	\$ 271	\$ 1,104	\$ 244	\$ 1,104
17	Generation Project Q	\$ 1,329	\$ 10,405	\$ 1,006	\$ 12,893	\$ 548	\$ 13,412
18	Generation Project R	\$ 0	\$ 87	\$ -	\$ -	\$ -	\$ -
19	Generation Project S	\$ 34	\$ 940	\$ 17	\$ 738	\$ -	\$ -
20	Generation Project T	\$ -	\$ -	\$ 58	\$ -	\$ 437	\$ -
21	Generation Project U	\$ 506	\$ 952	\$ 492	\$ 944	\$ 475	\$ 944
22	Generation Project V	\$ 102	\$ 567	\$ 141	\$ 648	\$ 121	\$ 648
23	Generation Project W	\$ 102	\$ 567	\$ 141	\$ 648	\$ 121	\$ 648

Table 16.2
Transmission Credit Projects, Credits, and Interest at Proposed Final Rates
(\$000s)

A	B	C	D	E	F	G
	FY 2013		FY 2014		FY 2015	
Generation Project	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid	Interest Expense	Transmission Credits Repaid
24	\$ 8	\$ 44	\$ 11	\$ 50	\$ 9	\$ 50
25	\$ 180	\$ 1,003	\$ 249	\$ 1,147	\$ 214	\$ 1,147
26	\$ 67	\$ 785	\$ 65	\$ 898	\$ 15	\$ 670
27	\$ -	\$ -	\$ 119	\$ -	\$ 118	\$ 399
28	\$ -	\$ -	\$ 257	\$ -	\$ 410	\$ 178
29	\$ -	\$ -	\$ 51	\$ -	\$ 207	\$ -
33	\$ -	\$ -	\$ 14	\$ 286	\$ 2	\$ 231
34	\$ 273	\$ 1,552	\$ 225	\$ 1,354	\$ 171	\$ 1,354
35	\$ 273	\$ 1,552	\$ 225	\$ 1,354	\$ 171	\$ 1,354
36	\$ 109	\$ 605	\$ 91	\$ 528	\$ 70	\$ 528
37	\$ 280	\$ 1,552	\$ 233	\$ 1,354	\$ 180	\$ 1,354
38	\$ 207	\$ 1,148	\$ 172	\$ 1,002	\$ 133	\$ 1,002
39	\$ 8	\$ 47	\$ 6	\$ 41	\$ 5	\$ 41
40	\$ 135	\$ 776	\$ 107	\$ 677	\$ 80	\$ 677
41	\$ 135	\$ 776	\$ 107	\$ 677	\$ 80	\$ 677
42	\$ 40	\$ 233	\$ 32	\$ 203	\$ 24	\$ 203
43	\$ 32	\$ 186	\$ 26	\$ 162	\$ 19	\$ 162
44	\$ 7,547	\$ 33,143	\$ 7,881	\$ 34,301	\$ 8,061	\$ 34,402
45	\$ 1,491	\$ 8,425	\$ 1,224	\$ 7,350	\$ 933	\$ 7,350
46	\$ 9,038	\$ 41,568	\$ 9,105	\$ 41,651	\$ 8,994	\$ 41,752

