B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

## **Transmission Customer Impact Model Overview**

The transmission rates impact model for BP-18 shows the percentage change in revenues for each customer associated with BP-16 rates to BP-18 rates.

These estimates include the revenue collection for the following transmission products:

• FPT: Formula Power Transmission

IR: Integration of Resources

• NT: Network Integration

PTP LT: Point-to-Point Long Term

IS LT: Southern Intertie Long Term

UD: Utility Delivery

• SCD: Scheduling, Systems Control and Dispatch

OR: Operating Reserves

RFR: Regulation & Frequency Control

VERBS: Variable Energy Resource Balancing Service

DERBS: Dispatchable Energy Resource Balancing Service

• WECC/PEAK: Charges associated with WECC and PEAK assessments

Excluded from Customer Impact Model: Short Term (Network, Intertie), Fiber & PCS Wireless, Energy
& Generation Imbalance, Other Revenues & Credits, and Reimbursable Revenues.

**Model Description:** The model applies the current and final proposed rates to the Final Proposal forecast for each customer. The difference in forecast revenues from each customer reflects an estimate average rate impact of proposed rates on a customer level.

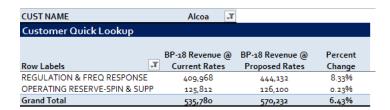
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**Customer Table:** Summary of the revenues at current and final proposed rates by customer and product levels. The percentage change takes the rate period average (FY 18 and FY 19) for current rates and final proposed rates.

	₹ PROD NAME				Proposed -	
CUSTOMER		Ţ	Revenues @	Revenues @	Current	Percent
			BP-16 Rates	BP-18 Rates	Revenues	Change
ALCOA Inc	PTP LONG TERM FIRM		7,200,804	7,113,756	(87,048)	-1.2%
ALCOA Inc Total			7,200,804	7,113,756	(87,048)	-1.2%
Alder Mutual Light Company	NT SERVICE CHARGE		14,427	14,360	(67)	-0.5%
	SCD NT LONG TERM FIRM		2,492	2,677	185	7.4%
	SPINNING RESERVE REQUIREMENT		854	898	43	5.1%
	SUPP RESERVE REQUIREMENT		783	743	(40)	-5.1%
Alder Mutual Light Company Total			18,556	18,679	122	0.7%
Arlington Wind Power Project LLC	DED LONG TERM FIRM		-		( )	07
	PTP LONG TERM FIRM		446,700	441,300	(5,400)	-1.2%
	SCD PTP LONG TERM FIRM		90,300	96,600	6,300	7.0%
	VERBS BASE REGULATING RES		98,784	160,524	61,740	62.5%
	VERBS BASE FOLLOWING RES		395,136	518,616	123,480	31.3%
	VERBS IMB UNCOMM SCHED		1,333,584	827,316	(506,268)	-38.0%
Arlington Wind Power Project LLC Total			2,364,504	2,044,356	(320,148)	-13.5%
Asotin County PUD No 1	NT SERVICE CHARGE		7,577	7,542	(35)	-0.5%
	SCD NT LONG TERM FIRM		1,309	1,406	97	7.4%
	WECC ASSESSMENT		17	17	0	0.0%
	PEAK ASSESSMENT		17	17	0	0.0%
	REG & FREQUENCY RESPONSE		40	43	3	8.3%
	SPINNING RESERVE REQUIREMENT		815	856	41	5.1%
	SUPP RESERVE REQUIREMENT		747	709	(38)	-5.1%
Asotin County PUD No 1 Total	JOHN RESERVE REGOMEMENT		10,521	10,590	69	0.7%
Avista Corporation	NT SERVICE CHARGE		1,367,818	1,361,511	(6,307)	-0.5%
	WNP-3 SETTLEMENT TX CHARGE		824,461	824,461	0	0.0%
	PTP LONG TERM FIRM		10,309,836	10,185,204	(124,632)	-1.2%
	SCD NT LONG TERM FIRM		236,301	253,854	17,554	7.4%
	SCD PTP LONG TERM FIRM		2,084,124	2,229,528	145,404	7.0%
	SPINNING RESERVE REQUIREMENT		27,411	28,805	1,395	5.1%
	SUPP RESERVE REQUIREMENT		25,126	23,852	(1,274)	-5.1%
Avista Corporation Total			14,875,077	14,907,216	32,139	0.2%

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**Customer Quick Lookup Results & Selection Box:** A quick lookup selection box is provided to select customer(s) to quickly summarize the percent changes.





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Chart: Bar chart of the customer-level rate impact percentage changes in decreasing order.

## Percentage Change in Revenues from BP-16 to BP-18 Rates



Jefferson County PUD No 1

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