## How BPA spends a dollar of its power revenues

<table>
<thead>
<tr>
<th>Category</th>
<th>Amount</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>O&amp;M (26 cents)</strong></td>
<td></td>
<td>Operation and maintenance costs at the hydro projects and Columbia Generating Station.</td>
</tr>
<tr>
<td><strong>Debt (23 cents)</strong></td>
<td></td>
<td>Principal and interest on federal and nonfederal debt.</td>
</tr>
<tr>
<td><strong>Fish &amp; Wildlife (16 cents, plus the impact of lost power generation)</strong></td>
<td></td>
<td>Principal and interest on debt, expense and people costs total 16 cents. But the full impact is 24 cents due to the cost of lost power generation that results from spill and other operational requirements to support fish and wildlife.</td>
</tr>
<tr>
<td><strong>Residential Exchange (9 cents)</strong></td>
<td></td>
<td>Payments to consumers served by higher-cost investor- and consumer-owned utilities.</td>
</tr>
<tr>
<td><strong>Conservation (7 cents)</strong></td>
<td></td>
<td>Principal and interest on debt, expense costs, people and Energy Efficiency Incentive.</td>
</tr>
<tr>
<td><strong>BPA people (5 cents)</strong></td>
<td></td>
<td>Salaries, benefits and supplies for power and corporate employees not supporting conservation and fish and wildlife.</td>
</tr>
<tr>
<td><strong>Transmission (5 cents)</strong></td>
<td></td>
<td>Resource integration costs and cost to deliver secondary energy to customers.</td>
</tr>
<tr>
<td><strong>Power purchases (4 cents)</strong></td>
<td></td>
<td>System augmentation, balancing purchases, renewable purchases, long-term contracts and risk mitigation.</td>
</tr>
<tr>
<td><strong>Transfer (3 cents)</strong></td>
<td></td>
<td>Cost to deliver power to customers not directly connected to BPA’s transmission system.</td>
</tr>
<tr>
<td><strong>Rate discounts (2 cents)</strong></td>
<td></td>
<td>Discount provided to customers with low system densities and to customers with eligible irrigation load.</td>
</tr>
</tbody>
</table>

**BP-22 rate period (Oct. 1, 2021, through Sept. 30, 2023)**

*Updated 7/1/2021*
Source of BPA’s power revenues

**Tier 1 Priority Firm (74 cents)**
Revenue from the sale of power at Tier 1 rates to PUDs, co-ops, municipalities, federal agencies and tribal utilities.

**Secondary (16 cents)**
Revenue from the sale of surplus power at negotiated rates.

**Generation inputs (4 cents)**
Revenue from using generation to support reliable transmission service.

**4(h)(10)(C) (3 cents)**
Revenue credit from U.S. taxpayers to pay for a portion of fish and wildlife costs.

**Tier 2 Priority Firm (2 cent)**
Revenue from the sale of power at Tier 2 rates to PUDs, co-ops, municipalities, federal agencies and tribal utilities.

**Miscellaneous (1 cents)**
Revenue from long-term contracts, downstream benefits and firm surplus sales.

**Direct Service Industrial (0.2 cent)**
Revenue from one directly served industrial customer.

BP-22 rate period (Oct. 1, 2021, through Sept. 30, 2023)
Updated 7/1/2021
Power costs and revenue

BP-22 Power Costs (annual average)
See parenthetical in label for color meaning

Rate Discounts (LDD|IRD)
Transfer Costs
Tx Purchases
Power Purchases
BPA (Power|Corporate)
Conservation (Exp|Debt)
Res. Ex. Program (IOU|COU)
Fish & Wildlife (Exp|Debt|Ops Cost*)
Debt (Non-Federal|Federal)
O&M (CGS|COE|BOR )
*Spill & Reservoir Level

Thousands $

- 100,000 200,000 300,000 400,000 500,000 600,000 700,000 800,000

BP-22 Power Revenue (annual average)
See parenthetical in label for color meaning

DSI
Miscellaneous
4(h)(10)(C)
Secondary Revenue (Non-Slice|Slice)
PF (Tier1|Tier2)

Thousands $

- 500,000 1,000,000 1,500,000 2,000,000 2,500,000

BP-22 rate period (Oct. 1, 2021, through Sept. 30, 2023)
Updated 7/1/2021