

BPA,

Thank you for holding the Feb. 11, 2025, workshop to discuss the Transmission Planning reform. As BPA prepares for phase 1: Introduction and Education, and phase 2: Description of the issue, for the April 2025 workshop, PGE would like to request some content be included.

- Please provide information explaining the TSR study methodology, ATC methodology, and how BPA develops study assumptions (like generation dispatch and load assumptions) in BPA's existing planning processes, etc..
- An explanation of how BPA encumbers transmission for pre-existing transmission rights.
- An explanation BPA's current flowgate capacity ratings across the BPA system and the incremental flowgate capacity that will be enabled by currently planned transmission projects, both from the evolving grid suite of projects and from other projects driven by programs like the Sustain program.
- Share how you study PTP vs NITS requests (for example, are you studying these together or separate).
- Data, that can be shared publicly while maintaining customer confidentiality requirements, that identify how many requests, and the MW volume they represent, are from load serving entities vs the depth and quantity of those from IPPs.

PGE believes to have meaningful engagement on this issue where fellow transmission provider partners, transmission customers, and other stakeholders can provide informed and meaningful input, everyone must first understand today's baseline.

Thanks!



Laura Green

Pronouns: she/her