

**U.S. DEPARTMENT OF ENERGY – BONNEVILLE POWER ADMINISTRATION (BPA)
DATA REQUEST**

Please fill out the form completely and email to: NERCATCStandards@bpa.gov

Date: _____

SECTION 1: REQUESTOR INFORMATION

- 1. Company Name _____
- 2. NERC Registration (*Check one*): Transmission Service Provider Transmission Operator
- 3. Requestor (*Last & First Name*) _____ 4. Requestor Work Phone Number _____
- 5. Requestor Job Title _____
- 6. Requestor Work E-mail Address _____
- 7. Requestor Attestation:
 - 1. I attest that I am not associated with a marketer or market affiliate. Initials: _____
 - 2. I attest that I am requesting this data solely for use in ATC or AFC calculations for the Company identified above. Initials: _____

SECTION 2: DATA REQUESTED

- 1. Time Period _____ 2. Frequency _____

3. Specify Details:

The following data is available through OASIS or the BPA Website:

- Expected Transmission outages
- Firm Network Integration Transmission Service and non-firm Network Integration Transmission Service (i.e. Secondary Service)
- Firm and non-firm Transmission reservations
- Grandfathered obligations
- Values of TFC and AFC for all flow-based paths
- Values of TTC and ATC for all 1:1 paths
- Transmission Reliability Margin (TRM) values for paths with a TRM
- Source and sink identification and mapping to the WECC base cases are found in the Contract Points List at: <https://www.bpa.gov/-/media/Aep/transmission/transmission-availability/contract-points-list.xlsx>

BPA does not use or maintain the following data:

- Any firm and non-firm adjustments applied by BPA to reflect parallel path impacts
- Other services that impact Existing Transmission Commitments
- Capacity Benefit Margin (CBM) - BPA does not calculate/use CBM

BPA uses WECC seasonal cases to conduct power flow studies. Please contact WECC to obtain these seasonal cases.

SECTION 3: BPA USE ONLY

- 1. Date Received _____ 2. Assigned to _____ 3. Date Completed _____