

# Concurrent Real Power Loss Return

Aug. 8, 2023



# Business Practices Impacted

- Real Power Loss Return
- Requesting Transmission Service
- Scheduling Transmission Service
- Oversupply Management Protocol

# Real Power Loss Return

- Significant Rewrite of the BP to incorporate Concurrent Loss Return.
  - With the exception of grandfathered contracts, 168 hr. delayed loss return is no longer an option for loss return
- The BP was released for a first round of customer comments in July 2022.
- Following the TC-24 Rate Case, the BP is now in a second round of customer comments.

# Real Power Loss Return

Changes since the first round of comments include:

- Clarify that Real Power Losses must be scheduled in hourly increments (Section A)
- Redefine the Financial for Inaccuracy Penalty Charge (FFI) as Invalid Loss Return Penalty (ILRP) (Section A)
- Update any applicable BPA Power Services Agreement(s) deadline to no later than August 31st to allow time for Transmission to configure systems (Section C)
- Simplify language clarifying calculation of Loss Imbalance (Section E)
- During an OMP event, Loss Imbalance still applies and is financially settled (Section E.4)
- Add Invalid Loss Return Penalty (ILRP) Charge Section G

# Requesting Transmission Service

## Limited edits:

- Added a no-charge NF-Hourly Loss Return Transmission Service Product that customers may request and use to return losses (Table in Section C)

# Scheduling Transmission Service

## Changes:

- Added validation rules for customers that schedule using the no-charge NF-Hourly Loss Return Transmission Service Product (Appendix B)
  - Update “Concurrent Losses” validation to “Same Tag Losses not Allowed” validation that denies the use of a loss profile on e-Tags where BPA is the SE in a transmission physical segment
  - Update “Loss Suffix Code” validation to “GF Loss Suffix Code Required” and change the validation from applying to all in-kind losses, to apply only to Non-OATT Loss Customers
- Remove inactive “WECC Reserves” validation (Appendix B)
- Remove Section F; update Emergency e-Tag information in Section G; add clarifications in Section K; combine Flow Diagram with Appendix C

# Oversupply Management Protocol

## Add language:

- Waiver of physical in-kind real power loss return obligations for an hour does not waive the obligation to financially settle any loss imbalance (Section E)
- Loss imbalance will continue to be financially settled for hours when waivers of physical in-kind real power loss return obligations are in effect (Section E)

## Clarification:

- When an OMP event is in effect, resources should continue to schedule their forecasted power output; however, waived loss returns should not be scheduled (Section G)