

*Instructions: Please submit to techforum@bpa.gov with, "Proposed Transmission Business Practice Request" in the Subject line.*

BPA F 1210.09e  
(04-2019)

**U.S. DEPARTMENT OF ENERGY - BONNEVILLE POWER ADMINISTRATION (BPA)  
PROPOSED TRANSMISSION BUSINESS PRACTICE REQUEST**

**SECTION 1 - BPA STAFF TO COMPLETE THIS SECTION**

**Proposed Request (PR)#:** 03

**PR Receipt Date:** 6/11/2026

**PR Title:** TSR Eval V5 Proposal

**PR Completion Date:** 6/25/2026

**PR Withdrawal Date:**

**SECTION 2 - SUBMITTER INFORMATION**

**a. Name:** Chris Jones

**b. Company:** Northwest Requirements Utilities

**c. Email:** cjones@nru-nw.com

**d. Phone:** (804) 366-6099

**e. Only eligible customers or entities with a relevant interest may submit this request form.**

Eligible customer under the terms and conditions of the BPA Tariff.

Representative of an eligible customer.  
Eligible customer name:

Interested Entity.

Explain the relevancy of interest in the proposed business practice:

58 of BPA NITS Customers, including Benton REA, Big Bend Electric Coop., and others.

**SECTION 3 – TYPE OF PROPOSED TRANSMISSION BUSINESS PRACTICE REQUEST**

- a.  Revision to Existing Business Practice  New Business Practice

b. **Proposed Transmission Business Practice Request Category**

- **Category A** – Clarifications of existing language, grammatical corrections, and/or revisions with minor significance.  
*(No BPA/Submitter co-hosted stakeholder meeting or conference call required.)*
- **Category B** – Material revisions to existing business practices and new business practices.  
*(BPA/Submitter co-hosted stakeholder meeting or conference call required within 6 business days after the tech forum notice initiating the Proposed Business Practice is sent.)*
- **Category C** – Proposed business practices that are necessary to address emergencies or an urgent need; due to statutory obligations or operational, security or reliability concerns.  
*(BPA/Submitter co-hosted stakeholder meeting or conference call required as soon as practicable after the tech forum notice initiating the Proposed Business Practice is sent.)*

Reason for Category C:

**SECTION 4 - TITLE AND VERSION OF BUSINESS PRACTICE**

**Title:** Transmission Service Request Evaluation

**Version Number:** 5

**List of affected business practice sections and subsections:**

Section B.3.a.ii and B.3.a.iii

U.S. DEPARTMENT OF ENERGY BONNEVILLE POWER ADMINISTRATION (BPA)  
PROPOSED TRANSMISSION BUSINESS PRACTICE REQUEST

**SECTION 5 - OBJECTIVE OF PROPOSED TRANSMISSION BUSINESS PRACTICE REQUEST**

a. Describe the problem/issue this request will resolve.

**This request will update BPA's TSR Evaluation Business Practice to reflect the Provider of Choice power sales agreement that many of BPA's transmission customers have executed with BPA Power Services.**

b. Describe the impacts and benefits of the suggested change on Bonneville and stakeholders, to the extent that the submitter may know this information.

**The change will ensure that BPA's existing policies will continue to apply to its NITS customers.**

U.S. DEPARTMENT OF ENERGY BONNEVILLE POWER ADMINISTRATION (BPA)  
PROPOSED TRANSMISSION BUSINESS PRACTICE REQUEST

**SECTION 6 - TRANSMISSION BUSINESS PRACTICE PROPOSAL**

In the area below, please copy and paste the transmission business practice sections(s) and language for which you are requesting revisions, with all edits red-lined or the language for the proposed new business practice. If you prefer to use an attachment to provide the proposed revisions, please add the attachment to the email message along with this form.

Proposed revision to section B.3.a.ii and B.3.a.iii:

3. Other considerations when requesting NT Transmission Service:

- I a. A net positive impact will be considered *de minimis*, regardless of whether the PTDF of the impacted path is greater than 10 percent, if it is less than or equal to 10 MW for the following:
  - i. For TSRs to Designate Network Resources intended to serve network load encumbered via a CONFIRMED FTSR.
  - ii. For TSRs determined to ~~serve~~be Above Rate Period High Water Mark Load in accordance with the Regional Dialogue or Above Contract High Water Mark Load in accordance with the Provider of Choice power sales agreement.
  - iii. For TSRs to serve Network Load growth for NITS Customers that do not have a Regional Dialogue or Provider of Choice power sales agreement.