

**APPENDIX 1 to LARGE GENERATOR  
INTERCONNECTION TRANSITION PROCESS  
INTERCONNECTION REQUEST FOR A LARGE GENERATING FACILITY  
(TRANSITION REQUEST)**

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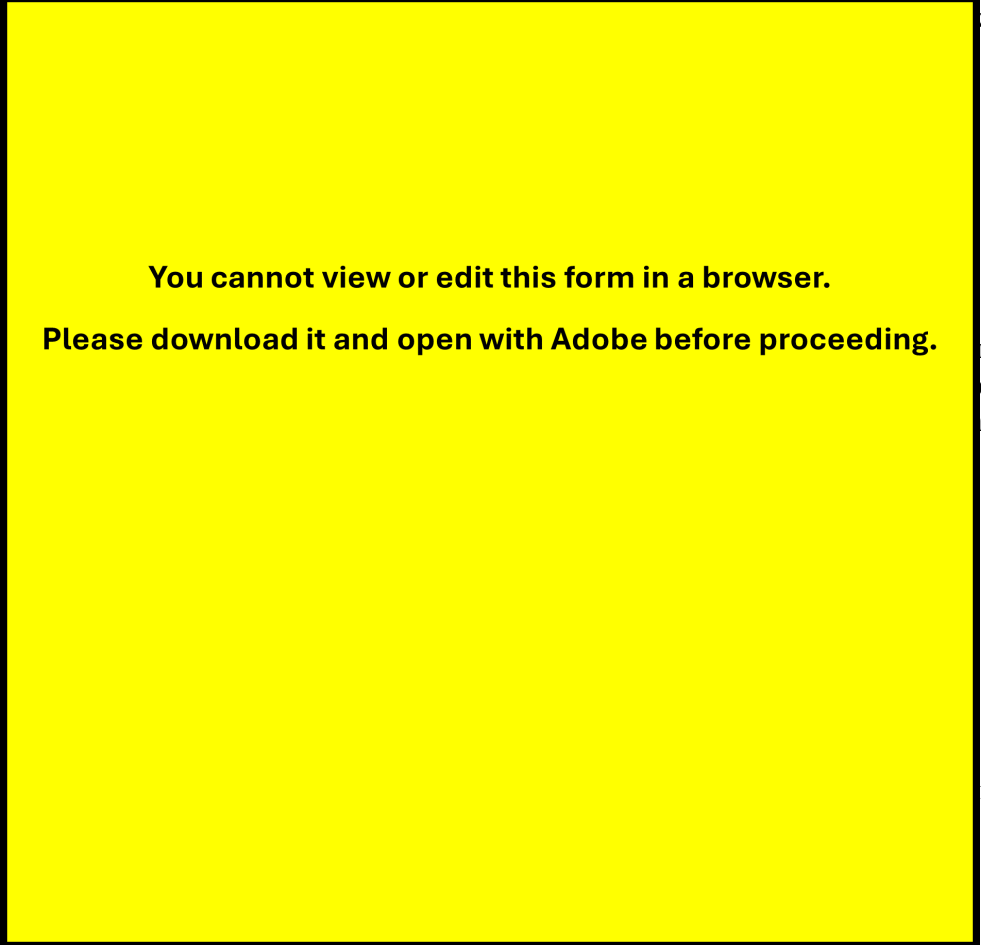
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Please download it and open with Adobe before proceeding.**

- b. For Interconnection Requests electing the transition cluster study enter a single requested Point of Interconnection;

- c. If electing a transition cluster study, a steady state model of the Large Generating Facility including equivalent plant-level model, equivalent collector system if applicable, step-up transformers, and generation tie line in either PowerWorld or GE PSLF format;
  - d. If electing a transition cluster study a dynamic model of the Large Generating Facility in GE PSLF format.
6. Evidence of exclusive Site Control as specified in the LGIP is attached to this Interconnection Request.
  7. Acreage of Site Control demonstrations:
  8. Attached evidence of Commercial Readiness Milestone Option as specified in Section 2.1.2 of this Attachment R (check one):

\_\_\_\_\_ Executed term sheet (or comparable evidence) related to a for sale, where the term of the sale is not less than five (5) years, for (i) the constructed Generating Facility, (ii) the Generating Facility's energy or capacity, or (iii) the Generating Facility's Ancillary Services.

\_\_\_\_\_ Documentation from a Load-Serving Entity, commercial, industrial, large end-use customer, competitive retail supplier, power marketer, or other wholesale buyer of active negotiations (or the equivalent, e.g., for an ongoing relationship) for purchase of the output of Interconnection Customer's Large Generating Facility. During the Phase Two Customer Review Period, Interconnection Customer shall provide documentation that they continue to meet commercial readiness by providing evidence of another Commercial Readiness Milestone (e.g., executed term sheet).

\_\_\_\_\_ Executed contract binding upon the parties for sale to a Load-Serving Entity, competitive retail supplier, power marketer, or other wholesale buyer, or to a commercial, industrial, or other large end-use customer for: (i) the constructed Generating Facility, (ii) the Generating Facility's energy or capacity where the term of sale is not less than five (5) years, or (iii) the Generating Facility's Ancillary Services if the Generating Facility is an electric storage resource where the term of sale is not less than five (5) years.

\_\_\_\_\_ Reasonable evidence that the Generating Facility has been selected by or for a Load-Serving Entity in a Resource Plan or is on the final shortlist for a Resource Solicitation Process by or for a Load-Serving Entity, if such a plan or final short list has been approved or is acknowledged by the applicable authority (including for an Investor-Owned Utility its state utility commission, as applicable).

\_\_\_\_\_ Site specific purchase order for Generating and/or Interconnection Facilities specific to the Queue Position.

\_\_\_\_\_ Documentation from Interconnection Customer of reasonable evidence of transmission service reservation (or comparable evidence) for the Generating Facility. Transmission Provider at its sole discretion may evaluate individual facts and circumstances of reasonable evidence of transmission service that originates from the Point of Interconnection such as: a confirmed Long-Term firm transmission service reservation, Long-Term conditional firm transmission service reservation with roll over rights, or designation of a Network Resource (DNR), a long term confirmed redirect, or a Long-Term firm transmission service offer that will be confirmed following a transmission expansion project that has been securitized.

\_\_\_\_\_ Commercial Readiness Deposit in lieu of a Commercial Readiness Milestone Option, pursuant to Section 2.1.2(g) of Attachment R (check one and include amount).

\_\_\_\_\_ **For Late-Stage Projects (including Fast Track)**

100% of Interconnection Customer’s allocated interconnection facility and Network Upgrade costs identified in the system impact study report = \$

\_\_\_\_\_ **For Transition Cluster Study**

\$6,000 x \_\_\_\_\_ MW total Generating Facility Capacity or total requested Interconnection Service amount if lesser = \$ \_\_\_\_\_

9. Signed Interconnection Requests may be scanned and submitted as email attachments to [Interconnection@bpa.gov](mailto:Interconnection@bpa.gov). Include your Transmission Account Executive on email submittals. The time a requested is received to the email box will be the time stamp.

10. Representative of Interconnection Customer to contact:

Name:

Job Title:

Address:

Phone Number:

Email Address:

11. This Interconnection Request is submitted by:

Name of Interconnection Customer:

By (signature):

Name (type or print):

Job Title:

Address:

Phone Number:

Email Address:

Date: