Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

June FY 2019 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
6/10/2019	13:32	14:00	NWACI	100	Discretionary	John Day Bonneville	100	35	Grand Coulee Chief Joseph	100	15	SOL Exceeded	$933.00
6/10/2019	14:00	15:00	NWACI	229	Discretionary	John Day The Dalles Bonneville	229	35	Grand Coulee Chief Joseph	229	15	SOL Exceeded	$4,580.00
6/10/2019	15:00	16:00	NWACI	472	Discretionary	McNary John Day The Dalles Bonneville	472	35	Grand Coulee Chief Joseph	472	15	SOL Exceeded	$9,440.00

June Total: $ 14,953.00

FY 2019 Year to Date: $ 125,191.00

June FY19 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie	$35.00	$15.00	$20.07
Path/Area Transmission Purchase			
RATS			
LaGrande			
Northwest Montana			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC