



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

December FY 2018 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
12/7/2017 - 12/8/2017 12/11/2017 - 12/15/17	0:00	2400	LaGrande	10,156	Transmission Purchase							Transmission Outage	\$ 62,118.00

December Total: \$ 62,118.00
 FY 2018 Year to Date: \$ 249,673.00

December FY18 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
Raver-Paul			
West of McNary			
Path/Area Transmission Purchase			
RATS			
LaGrande	\$7.13	\$3.98	\$6.12
Northwest Montana			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC