# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

## March FY 2019 Events

<table>
<thead>
<tr>
<th>Date</th>
<th>Start Time</th>
<th>End Time</th>
<th>Flowgate or Path</th>
<th>MWh Requested</th>
<th>Redispatch Type</th>
<th>INC Source</th>
<th>INC MW</th>
<th>INC Cost $/mwh</th>
<th>DEC Source</th>
<th>DEC MW</th>
<th>DEC Cost $/mwh</th>
<th>Reason for Redispatch/Trans Purchase</th>
<th>Monthly Average Net Cost by Flowgate</th>
</tr>
</thead>
</table>

### March FY19 Events by Flowgate or Path

- **Flowgate**
  - North of Hanford
  - North of John Day
  - North of Echo Lake
  - West of John Day
  - West of McNary
  - Northern Intertie

- **Path/Area Transmission Purchase**
  - RATS
  - LaGrande
  - Northwest Montana

Maximum and minimum costs are calculated as follows:

1. For each event \((I^*J - L^*M)/\text{total MWH of INC}\)
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flowgate is calculated as follows:

1. For each flowgate, sum of events for each column \(I, J, L, M\)
2. For each flowgate, use sums from step 1 \((I^*J - L^*M)\) and divide by the total MWH of INC

Maximum and minimum costs are calculated as follows:

- March Total: $ -
- FY 2019 Year to Date: $ 86,099.00