



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

May FY 2020 Events

| Date | Start Time | End Time | Flowgate or Path | MWh Requested | Redispatch Type | INC Source | INC MW | INC Cost \$/mwh | DEC Source | DEC MW | DEC Cost \$/mwh | Reason for Redispatch/Trans Purchase | Monthly Average Net Cost by Flowgate |
|---------------|------------|----------|------------------|---------------|-----------------------|------------|--------|-----------------|------------|--------|-----------------|--------------------------------------|--------------------------------------|
| 5/5/20-5/9/20 | 1:00 | 2400 | LaGrande | 22,639 | Transmission Purchase | | | | | | | Transmission Outage | \$ 118,158.43 |
| | | | | | | | | | | | | | |

May Total: \$ 118,158.43
 FY 2020 Year to Date: \$ 251,412.30

May FY2020 Events by Flowgate or Path

| Flowgate | Max Cost, \$/mwh | Min Cost, \$/mwh | Average Cost, \$/mwh |
|---------------------------------|------------------|------------------|----------------------|
| Flowgate | | | |
| North of Hanford | | | |
| North of John Day | | | |
| North of Echo Lake | | | |
| West of John Day | | | |
| West of McNary | | | |
| Northern Intertie | | | |
| Path/Area Transmission Purchase | | | |
| LaGrande (AVA) | | | |
| LaGrande (IPCO) | \$5.77 | \$5.77 | \$5.22 |
| Northwestern Montana | | | |
| | | | |
| | | | |

Maximum and minimum costs are calculated as follows:

1. For each event $(I^*J - L^*M) / \text{total MWh of INC}$
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 $(I^*J - L^*M)$ and divide by the total MWh of INC