



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

SEP FY 2020 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
9/8/2020	1:00	2400	LaGrande	553	Transmission Purchase							Transmission Outage	\$ 3,190
9/8-10/2020	1:00	2400	LaGrande	2,096	Transmission Purchase							Transmission Outage	\$ 10,492
9/8-9/2020	1:00	2400	NWMT	2,677	Transmission Purchase							Transmission Outage	\$ 17,735
9/8-10/2020	1:00	2400	PPW	7,167	Transmission Purchase							Transmission Outage	\$ 50,201

Sep Total: \$ 81,618
FY 2020 Year to Date: \$ 334,103

Sep FY2020 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
AVA	\$5.77	\$5.77	\$5.77
IPCO	\$5.58	\$3.12	\$5.01
NWMT	\$6.63	\$6.63	\$6.63
PPW	\$7.77	\$3.70	\$7.00

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC