

TP CFR Annual Working Group Session Minutes

Date	08/27/2020	Phone Bridge/Call-In #	+1-415-527-5035 US Toll Access code: 199 799 9788
Time	1:00pm – 3:00pm	WebEx	Meeting Number (access code): 199 799 9788 Meeting password: hqM2SpGit43
Room	Virtual/WebEx	Meeting purpose	Customer Workshop
Attendees	<p>CSRP Supervisor: Lorissa Jones-Cardoza TP CFR Team: Ron Sporseen, Debbie Miller, Lani Haloulos SME Attendees:</p> <ul style="list-style-type: none"> • Kendall Rydell – TPL-001-4 • Jennifer Farris – Short Circuit Modeling • Berhanu Tesema – TPL-007, GMD events <p>Customer Attendees:</p> <ul style="list-style-type: none"> • Klickitat County PUD – Shelby Manka • Pend Oreille County PUD No. 1 : Kevin Conway • Umatilla Electric Cooperative : Sandi Pea, Victor Fuentes, Katherine Kennington • PUD No. 1 of Whatcom County: Brian Walters • PUD No.1 of Lewis County: Jeff Schupe • Lower Valley Energy: Rick Knori and James Webb • Northern Wasco County PUD: Paul Titus 		

Meeting Agenda

Topic	Presenter	Decisions/Outcomes
Introductions	Ron Sporseen	
Welcome New CFR customer <ul style="list-style-type: none"> • Lower Valley Energy 	Ron Sporseen	
Billing determinants – Cost	Lorissa Jones-Cardoza	Overall cost decreased by \$42,000 – adjusted in 2021 billing
Customer Compliance Packet	Ron Sporseen	All customers have their packets (except LVE)
TPL-001-4 <ul style="list-style-type: none"> • Data Request Feedback • R2.6 Material Changes 	Kendall Rydell	No data request feedback was given
Short Circuit	Jennifer Ferris	Reports to be sent annually
TPL-007-4	Ron Sporseen Berhanu Tesema	eff 10/01/2020 TPL-007-3 moves to TPL-007-4
Functional Mapping Cleanup	Ron Sporseen	No need to map to RC West

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Project Timeline	Ron Sporseen	Ron to send out an updated timeline
Finalization of Implementation Plan with WECC	Ron Sporseen	BPA to send to WECC to close out plan

Notes:

- **Billing determinants – Cost**
Lorissa reviewed and provided update. See 2021 Cost Spreadsheet
- **Customer Compliance Packet**
Customer Compliance Packet went out 8/26/20 to all CFR customers except LVE. This will be an annual distribution. There were no questions or comments from the customers.
- **TPL-001-4**
Kendall pointed out that the annual data exchange is used for the base cases. There are other things like long duration outages of 6 months or more and sensitivity studies that are very specific to TPL-001-4 which is why BPA asks for the data separately. This information does not go into base cases, it is used for the Planning Assessment and goes directly to the Transmission Planning group.
 - **Data Request Feedback**
Jen was glad to hear the short circuit analysis useful and going forward, BPA will be distributing annually, we will update the TPIP to reflect.

No additional responses received.
 - **R2.6 Material Changes**
Kendall explained the need for BPA and TP CFR customers to communicate and determine if new studies are necessary. This will be included in 2021 TPL-001 Data Request, not as a stand-alone communication.
- **Short Circuit**
 - Short circuit model distributed to all CFR customers in January.
 - Northern Wasco expressed appreciation for having the short circuit data. Customers asked who the short circuit data request was sent to
 - *Note: Exhibit D - Notices identifies the primary CFR contact, Short Circuit data goes to the primary contact as well as any other contacts noted for TP CFR.*
 - **Northern Wasco asked a question about data coordination at BPA and an ensuing discussion around efforts to internally coordinate these efforts and lessen the burden on customers was had**
 - **Northern Wasco mentioned that Lorissa and Kelly Johnson are aware of his concerns about data coordination**
 - **BPA management is focused on data coordination and consistency. BPA is working hard to harmonize customer data requests where feasible.**
- **TPL-007-4 – eff 10/1/2020**

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- New standard effective October 1st – look for a matrix exhibit update in the coming weeks.
- **Functional Mapping Cleanup**
 - Brian Walters at Whatcom wanted to clarify that there is no downside to Whatcom not mapping to RC West? He has tried and wasn't able to. Debbie indicated that mapping to the RC is not currently WECC a requirement.
- **Project Timeline**
 - Ron Sporseen reviewed timeline.
- **Finalization of Implementation Plan with WECC**
 - Final update will be sent to WECC on customer behalf to close out the TP CFR implementation plan for all customers except LVE.
 - All customers received copy in their 2020 Compliance Packet.