2021 CFR Annual Customer Meeting Minutes
August 25, 2021

Customers in Attendance: (15 total participants)
Klickitat | Lewis | Umatilla
Lower Valley | Pend Oreille | Northern Wasco

Minutes:
• 2022 TP CFR Cost Allocation
  o Billing Determinants – Lorissa Cardoza
    ▪ Each year we validate resource hours provided to the project.
    ▪ There is a slight increase due to cost of living, in 2022.
    ▪ We will update the billing Exhibit C in late November - early December.
• TPL-001-4 – Kendall Rydell
  o Annual Data Request.
    ▪ BPA is getting the data needed from the TPL-001-4 Annual Data Request. 2022 will be unique with the implementation of TPL-001-5 and we may ask for additional data in the TPL-001-5 Data Request. BPA is still working through how to handle it.
    ▪ BPA Planning is requesting suggestions/feedback to improve process. Currently it is:
      • Sent in April time-frame with a 30 day turn time.
      • Specific to each customers system.
      • Examples are included to help customers understand what we are looking for.
  o Material changes R2.6
    ▪ Allows the use of past studies.
      • If there have been changes, the standard requires the study to be done again.
    ▪ Examples of no material changes:
      • Additional line capacitor added.
      • Ratings change.
      • Equipment changes.
      ▪ Entity Question: When would we submit future changes?
        ▪ Kendall: Primarily concerned with 100+ kV for BES equipment within a 2 year time-frame.
  o MOD-032 Annual Data Exchange (ADE)
    ▪ BPA asks for projects that are scheduled/under construction.
      ▪ This is the opportunity to let BPA know of upcoming changes as well.
  o Planning Horizon
    ▪ Transmission Planning compliance activities are grouped into three time periods:
      • 1-2 years out
      • 5 years out
      • 10 years out
    ▪ Assessment Cycle:
      • June to June.
      • 90 days to distribute per TPL-001-4, R8.
  o Customer Compliance Packet
    ▪ This is the 2nd year distributed to the CFR customers who have completed implementation.
    ▪ LVE will receive their first compliance packet in the summer 2022 when implementation is complete.
    ▪ Packet includes the customer’s system assessment, bus fault summary, data submittal and CAP (if applicable).
• TPL-007-4 – Ron Sporseen
  o Quick summary of activities to date, and upcoming requirements.
  o R6 & R10 will be effective 1/1/2022 and will impact Transmission Owners and Generation Owners.
  o There are no CFR customer has applicable facilities that fall under these requirements.
• TPIP Update – Ron Sporseen
  o We are at the end of comment period, due 9/3/21.
  o Minor changes include:
    ▪ MOD-032 Section:
      • Updated for consistency with the TOPIC.
    ▪ TPL-001-4 Section:
      • Bus Fault language.
      • Short Circuit language.
        o Updated short circuit data to ADE in Dec - Jan time-frame.
        o Language added for more granular data incorporated into the model.
• Functional Mapping Annual Review – Ron Sporseen
  o Kicking off in the next month or two.
  o BPA will be cleaning up mappings that are currently in webCDMS.
  o This will consist of an email coordination notice to each customer with a possible follow up meeting.
• Key Dates
  o MOD-032 Annual Data Exchange - November 2021.
  o 2022 Cost Exhibit updates - December 2021.

Action Items: None noted