

2021 CFR Annual Customer Meeting Minutes

August 25, 2021

Customers in Attendance: (15 total participants)

Klickitat
Lower Valley

Lewis
Pend Oreille

Umatilla
Northern Wasco

Minutes:

- 2022 TP CFR Cost Allocation
 - Billing Determinants – Lorissa Cardoza
 - Each year we validate resource hours provided to the project.
 - There is a slight increase due to cost of living, in 2022.
 - We will update the billing Exhibit C in late November - early December.
- TPL-001-4 – Kendall Rydell
 - Annual Data Request.
 - BPA is getting the data needed from the TPL-001-4 Annual Data Request. 2022 will be unique with the implementation of TPL-001-5 and we may ask for additional data in the TPL-001-5 Data Request. BPA is still working through how to handle it.
 - BPA Planning is requesting suggestions/feedback to improve process. Currently it is:
 - Sent in April time-frame with a 30 day turn time.
 - Specific to each customers system.
 - Examples are included to help customers understand what we are looking for.
 - Material changes R2.6
 - Allows the use of past studies.
 - IF there have been changes, the standard requires the study to be done again.
 - Examples of no material changes:
 - Additional line capacitor added.
 - Ratings change.
 - Equipment changes.
 - Entity Question: When would we submit future changes?
 - Kendall: Primarily concerned with 100+ kV for BES equipment within a 2 year time-frame.
 - MOD-032 Annual Data Exchange (ADE)
 - BPA asks for projects that are scheduled/under construction.
 - This is the opportunity to let BPA know of upcoming changes as well.
 - Planning Horizon
 - Transmission Planning compliance activities are grouped into three time periods:
 - 1-2 years out
 - 5 years out
 - 10 years out
 - Assessment Cycle:
 - June to June.
 - 90 days to distribute per TPL-001-4, R8.
 - Customer Compliance Packet
 - This is the 2nd year distributed to the CFR customers who have completed implementation.
 - LVE will receive their first compliance packet in the summer 2022 when implementation is complete.
 - Packet includes the customer's system assessment, bus fault summary, data submittal and CAP (if applicable).

Please contact the TP CFR Team at CSRP@bpa.gov with any questions
All materials will be posted on the [CFR Services Page](#)



- TPL-007-4 – Ron Sporseen
 - Quick summary of activities to date, and upcoming requirements.
 - R6 & R10 will be effective 1/1/2022 and will impact Transmission Owners and Generation Owners.
 - There are no CFR customer has applicable facilities that fall under these requirements.
- TPIP Update – Ron Sporseen
 - We are at the end of comment period, due 9/3/21.
 - Minor changes include:
 - MOD-032 Section:
 - Updated for consistency with the TOPIC.
 - TPL-001-4 Section:
 - Bus Fault language.
 - Short Circuit language.
 - Updated short circuit data to ADE in Dec - Jan time-frame.
 - Language added for more granular data incorporated into the model.
- Functional Mapping Annual Review – Ron Sporseen
 - Kicking off in the next month or two.
 - BPA will be cleaning up mappings that are currently in webCDMS.
 - This will consist of an email coordination notice to each customer with a possible follow up meeting.
- Key Dates
 - MOD-032 Annual Data Exchange - November 2021.
 - 2022 Cost Exhibit updates - December 2021.
 - Short Circuit report distribution - January 2022.

Action Items: None noted