

## Fiscal Year 2012 and 2013 EEI Expenditures

In response to a customer request and in the interest of full transparency, we are releasing rate period EEI expenditures for the FY 2012 - 13 rate period\*. This release is in addition to the aggregate information BPA previously released as part of the Post 2011 Review Process.

The first rate period of the Post 2011 policy was a success. We collectively exceeded our efficiency acquisition goals and deployed over 99% of the budget available. This was not the work of a small number of high spending customers; the clear majority of customers (75%) came within 5% of their budgeted EEI. More detail on the results of the first rate period of the Post 2011 Public Policy can be found in BPA’s [Energy Efficiency Post-2011 Review Facts and Figures](#) document.

Despite this remarkable success, the approximately 1% balance of unspent budget amounts to slightly more than \$1 million. Since the agency borrows to cover expended amounts and not budgeted amounts, this money was not “lost”. However, it is our goal to maximize the impact of the region’s resources. We are using lessons learned from the FY 2012 - 13 rate period to improve our efforts going forward.

The circumstances that led to unspent EEI budgets vary, and there is context that cannot be expressed easily in numbers. In many cases unspent budget was a result of projects that were unexpectedly delayed or BPA program actions. Where possible we have called out contributory rationale (e.g. late rate period return of third party program funding or delayed custom projects), but we may not have a full understanding of the relevant narrative in all cases.

If you have questions or comments about this information please contact your EER.

Utility Name	Final Budget Balance (Inclusive of Transfers and LPF Repayments)	Expenditures	Balance Remaining	Percent of Budget Used	Context***
<b>Regional Total</b>	<b>\$ 126,552,591</b>	<b>\$ 125,531,924**</b>	<b>\$ 1,020,667**</b>	<b>99%</b>	
Albion, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Alder Mutual Light Company	\$ 936	\$ 936	\$ -	100%	
Ashland, City of	\$ 368,894	\$ 319,827	\$ 49,067	87%	
Public Utility District No. 1 of Asotin County	\$ 1,015	\$ 1,015	\$ -	100%	
Bandon, City of	\$ 124,095	\$ 123,895	\$ 200	100%	
Public Utility District No. 1 of Benton County	\$ 3,835,898	\$ 3,833,490	\$ 2,408	100%	Projects moved to next fiscal year
Benton Rural Electric Association	\$ 1,249,472	\$ 1,249,472	\$ -	100%	
Big Bend Electric Cooperative	\$ 1,109,932	\$ 1,109,932	\$ -	100%	
Blachly Lane Elec Coop	\$ -	\$ -	\$ -	N/A	See PNGC



Blaine, City of	\$ 222,600	\$ 217,784	\$ 4,816	98%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
Bonnors Ferry, City of	\$ 77,321	\$ 69,254	\$ 8,067	90%	
Burley, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Canby Utility Board	\$ 379,822	\$ 351,984	\$ 27,838	93%	There was a large project for which the EEl funds were reserved scheduled to be completed at the end of the rate period. The project was not completed on time and the funds were left unspent.
Cascade Locks, City of	\$ 54,399	\$ 50,920	\$ 3,479	94%	The remaining EEl funds were reserved for two projects that were scheduled to be completed by the end of the rate period. In the end, the projects were not completed in time and leaving the funds unspent.
Central Electric Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Central Lincoln People's Utility District	\$ 2,841,820	\$ 2,838,022	\$ 3,798	100%	Undeployed third party program funding allocations contributed to remaining budget
Centralia, City of	\$ 461,143	\$ 461,143	\$ -	100%	
Cheney, City of	\$ 165,995	\$ 162,149	\$ 3,846	98%	
Chewelah, City of	\$ 20,926	\$ 20,926	\$ -	100%	
Public Utility District No. 1 of Clallam County	\$ 1,459,146	\$ 1,459,146	\$ -	100%	
Clark Public Utilities	\$ 5,111,456	\$ 5,111,456	\$ -	100%	
Clatskanie People's Utility District	\$ 2,335,896	\$ 2,335,896	\$ -	100%	
Clearwater Power	\$ -	\$ -	\$ -	N/A	See PNGC
Columbia Basin Electric Cooperative, Inc.	\$ 225,054	\$ 216,170	\$ 8,884	96%	EEl returned from a third party program near the end of the rate period contributed to remaining budget.  Projects moved to next fiscal year.
Columbia Power Cooperative Association	\$ 38,773	\$ 38,773	\$ -	100%	
Columbia Rural Electric Association	\$ 516,552	\$ 516,304	\$ 248	100%	
Columbia River People's Utility District	\$ 1,033,852	\$ 1,033,852	\$ -	100%	
Consolidated Irrigation District No. 19	\$ 3,097	\$ 3,097	\$ -	100%	
Consumers Power, Inc.	\$ -	\$ -	\$ -	N/A	See PNGC
Coos Curry Elec Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Town Of Coulee Dam, City of	\$ 3,523	\$ 3,523	\$ -	100%	

Public Utility District No. 1 of Cowlitz County	\$ 8,031,802	\$ 8,031,802	\$ -	100%	
Declo, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Douglas Electric Cooperative	\$ -	\$ -	\$ -	N/A	See PNGC
Drain, City of	\$ 39,903	\$ 4,650	\$ 35,253	12%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
East End Mutual Electric Company, LTD	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Town Of Eatonville, City of	\$ 168,149	\$ 168,149	\$ -	100%	
Ellensburg, City of	\$ 461,456	\$ 461,426	\$ 30	100%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
Elmhurst Mutual Power & Light Company	\$ 299,461	\$ 296,300	\$ 3,161	99%	Undeployed third party program funding allocations contributed to remaining budget
Emerald PUD	\$ 1,118,391	\$ 1,118,391	\$ -	100%	
Energy Northwest	\$ 4,488	\$ 4,488	\$ -	100%	
Eugene Water & Electric Board	\$ 4,063,710	\$ 4,063,710	\$ -	100%	
Fall River Elec Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Farmers Electric Company, LTD	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Public Utility District No. 1 of Ferry County	\$ 177,753	\$ 134,434	\$ 43,319	76%	
Flathead Electric Cooperative, Inc.	\$ 3,296,867	\$ 3,296,867	\$ -	100%	
Forest Grove, City of	\$ 375,113	\$ 366,572	\$ 8,541	98%	
Public Utility District No. 1 of Franklin County	\$ 1,732,222	\$ 1,732,222	\$ -	100%	
Glacier Electric Cooperative, Inc.	\$ 370,683	\$ 370,683	\$ -	100%	
Public Utility District No. 2 of Grant County, Washington	\$ 70,580	\$ 70,401	\$ 179	100%	
Public Utility District No. 1 of Grays Harbor County Washington	\$ 2,597,203	\$ 2,597,194	\$ 9	100%	
Harney Electric Cooperative, Inc.	\$ 525,867	\$ 524,727	\$ 1,140	100%	Projects moved to next fiscal year
Hermiston, City of	\$ 232,560	\$ 232,496	\$ 64	100%	
Heyburn, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Hood River Electric Cooperative	\$ 360,092	\$ 317,025	\$ 43,067	88%	

Idaho County Light & Power Cooperative Association, Inc.	\$ 122,596	\$ 122,596	\$ -	100%	
Idaho Falls, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
IDEA Pooling Group	\$ 2,198,180	\$ 1,935,919	\$ 262,261	88%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
Inland Power & Light Company	\$ 1,978,412	\$ 1,978,408	\$ 5	100%	
Public Utility District No.1 of Jefferson County	\$ 78,658	\$ 78,658	\$ -	100%	
Public Utility District No. 1 of Kittitas County	\$ 171,993	\$ 169,612	\$ 2,381	99%	
Public Utility District No. 1 of Klickitat County	\$ 563,304	\$ 545,629	\$ 17,675	97%	Projects moved to next fiscal year
Kootenai Electric Cooperative, Inc.	\$ 1,042,807	\$ 1,042,803	\$ 4	100%	
Lakeview Light & Power Company	\$ 609,261	\$ 609,251	\$ 10	100%	
Lane County Elec. Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Public Utility District No. 1 of Lewis County	\$ 2,047,616	\$ 2,042,939	\$ 4,677	100%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
Lincoln Electric Cooperative, Inc.	\$ -	\$ -	\$ -	N/A	See PNGC
Lost River Electric Cooperative, Inc.	\$ 229,764	\$ 229,764	\$ -	100%	
Lower Valley Energy, Inc.	\$ 1,267,216	\$ 1,180,944	\$ 86,272	93%	
Public Utility District No. 1 of Mason County	\$ 140,182	\$ 133,665	\$ 6,517	95%	
Public Utility District No. 3 of Mason County	\$ 1,993,303	\$ 1,993,294	\$ 9	100%	
Mccleary, City of	\$ 48,106	\$ 48,106	\$ -	100%	
The City of McMinnville, a municipal corporation of the State of Oregon, acting by and through its Water and Light Commission	\$ 860,157	\$ 860,157	\$ -	100%	
Midstate Electric Cooperative, Inc.	\$ 810,628	\$ 810,428	\$ 200	100%	
Milton, City of	\$ 103,913	\$ 96,088	\$ 7,825	92%	EEl returned from a third party program near the end of the rate period contributed to remaining budget
Milton-Freewater, City of	\$ 128,274	\$ 126,937	\$ 1,337	99%	Projects moved to next fiscal year

Minidoka, City of	\$ 2,212	\$ 1,070	\$ 1,142	48%	
Mission Valley Power	\$ 886,320	\$ 886,320	\$ -	100%	
Missoula Electric Cooperative, Inc.	\$ 342,035	\$ 341,852	\$ 183	100%	
Modern Electric Water Company	\$ 484,773	\$ 343,674	\$ 141,099	70%	
Monmouth, City of	\$ 189,059	\$ 180,987	\$ 8,072	96%	
Nespelem Valley Electric Cooperative, Inc.	\$ 40,057	\$ 24,030	\$ 16,027	60%	
Northern Lights	\$ -	\$ -	\$ -	N/A	See PNGC
Northern Wasco County People's Utility District	\$ 1,202,866	\$ 1,202,842	\$ 24	100%	
Ohop Mutual Light Company	\$ 190,096	\$ 190,096	\$ -	100%	
Okanogan County Electric Cooperative, Inc.	\$ -	\$ -	\$ -	N/A	See PNGC
Okanogan County Public Utility District No. 1	\$ 1,015,192	\$ 1,008,369	\$ 6,823	99%	
Orcas Power & Light Cooperative	\$ 684,979	\$ 684,393	\$ 586	100%	
Oregon Trail Electric Consumers Cooperative, Inc.	\$ 1,366,757	\$ 1,366,478	\$ 279	100%	
Public Utility District No. 2 of Pacific County	\$ 507,581	\$ 507,556	\$ 25	100%	
Pacific Northwest Generating Cooperative	\$ 9,447,196	\$ 9,446,493	\$ 703	100%	
Parkland Light & Water Company	\$ 160,005	\$ 155,884	\$ 4,121	97%	Utility pleasantly surprised with conservation program success
Pend Oreille County PUD No. 1	\$ 793,327	\$ 792,787	\$ 540	100%	
Peninsula Light Company	\$ 1,354,570	\$ 1,354,570	\$ -	100%	
Plummer, City of	\$ 34,510	\$ 33,043	\$ 1,467	96%	
Port Angeles, City of	\$ 1,437,393	\$ 1,436,700	\$ 693	100%	
Port of Seattle (Seattle-Tacoma International Airport)	\$ 280,622	\$ 280,622	\$ -	100%	
Raft River Elec Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Ravalli County Electric Cooperative, Inc.	\$ 307,075	\$ 262,498	\$ 44,577	85%	The remaining EEI funds were held in reserve for projects that were tentatively scheduled to be completed prior to the end of the rate period. The projects were not completed as scheduled
City of Richland, Washington	\$ 1,871,390	\$ 1,871,390	\$ -	100%	

Riverside Electric Company, LTD	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Rupert, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Salem Electric	\$ 719,571	\$ 719,247	\$ 324	100%	
Salmon River Electric Cooperative, Inc.	\$ 548,886	\$ 535,148	\$ 13,738	97%	Undeployed third party program funding allocations contributed to remaining budget
City of Seattle, City Light Dept	\$ 12,002,392	\$ 11,999,152	\$ 3,240	100%	
Public Utility District #1 of Skamania County	\$ 256,850	\$ 256,850	\$ -	100%	
Public Utility No. 1 of Snohomish County	\$ 15,224,019	\$ 15,217,664	\$ 6,355	100%	
Soda Springs, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
South Side Electric, Inc.	\$ 125,955	\$ 125,955	\$ -	100%	
Springfield Utility Board	\$ 1,721,994	\$ 1,721,994	\$ -	100%	
Town Of Steilacoom, City of	\$ 89,536	\$ 87,991	\$ 1,545	98%	Undeployed third party program funding allocations contributed to remaining budget
Sumas, City of	\$ 102,822	\$ 102,822	\$ -	100%	
Surprise Valley Electrification Corporation	\$ 359,183	\$ 330,127	\$ 29,056	92%	Projects moved to next fiscal year.
Tacoma Power	\$ 6,845,652	\$ 6,845,648	\$ 4	100%	
Tanner Electric Cooperative	\$ 156,462	\$ 135,828	\$ 20,634	87%	Remaining budget due to: 1) EEI returned from a third party program at the end of the rate period and 2) error in bilateral transfer of funds
Tillamook County PUD No. 1	\$ 1,034,403	\$ 976,863	\$ 57,540	94%	
Troy, City of	\$ 45,712	\$ 42,050	\$ 3,662	92%	
USN Everett-Jim Creek	\$ 21,178	\$ 21,178	\$ -	100%	
USN Bangor	\$ 113,185	\$ 113,185	\$ -	100%	
Umatilla Electric Cooperative	\$ -	\$ -	\$ -	N/A	See PNGC
Umpqua Indian Utility Cooperative	\$ 63,441	\$ -	\$ 63,441	0%	A large lighting project was delayed until the next fiscal year
United Electric Co-op, Inc.	\$ 496,485	\$ 493,966	\$ 2,519	99%	
US Department of Energy - Richland Operations Office	\$ 45,841	\$ 45,841	\$ -	100%	
Fairchild Air Force Base	\$ 27,182	\$ 25,909	\$ 1,273	95%	
USN Bremerton	\$ 969,598	\$ 969,598	\$ -	100%	
Vera Water & Power	\$ 432,791	\$ 417,509	\$ 15,282	96%	Undeployed third party program funding allocations contributed to remaining budget

Vigilante Electric Cooperative, Inc.	\$ 341,199	\$ 341,199	\$ -	100%	
Public Utility District No. 1 of Wahkiakum County	\$ 109,452	\$ 109,452	\$ -	100%	
Wasco Electric Cooperative	\$ 265,685	\$ 265,685	\$ -	100%	
Weiser, City of	\$ -	\$ -	\$ -	N/A	See IDEA pooling group
Wells Rural Electric Company	\$ 1,780,486	\$ 1,780,486	\$ -	100%	
West Oregon Elec Coop	\$ -	\$ -	\$ -	N/A	See PNGC
Public Utility District No 1 of Whatcom County	\$ 19,119	\$ 19,119	\$ -	100%	
Yakama Power	\$ 73,209	\$ 48,674	\$ 24,535	66%	
Post Rate Period Invoice Corrections		\$ 85,429	(\$ 85,429)		

\* The information contained in this package has been made publically available by BPA on 8/28/2014 and does not contain BPA-approved Financial Information. All data has been sourced from the EE Database and not BPA's financial systems.

\*\* This number has changed slightly from a figure reported in the earlier Post 2011 Facts and Figures document based upon a minor correction.

\*\*\* Where possible and where it had a material impact we have tried to identify meaningful context on spend figures. This context includes information provided to us by customers.