

## **Energy Smart Industrial Measure Life Change**

BPA removed references to the minimum industrial custom project 10-year measure life requirement to bring consistency to this and previous versions of the Manual.

This change is reflected on the following pages, listed below and included in this document.

Page 48

Page 51

| <b>Custom Project Process Step</b>              | <b>Responsible Party</b>     |
|---|------------------------------|
| Development of M&V Plan                         | ESI Partner, TSP or Customer |
| Entry of Custom Project into PTR system         | ESI Partner or Customer      |
| Submittal of Custom Project Proposal to BPA     | Customer                     |
| Review of Custom Project Proposal               | BPA ESI engineer and COTR    |
| Provision of Technical Advice to Customer       | ESI Partner                  |
| Development of Custom Project Completion Report | ESI Partner, TSP or Customer |
| Entry of Completion Report into PTR system      | ESI Partner or Customer      |
| Submittal of Completion Report to BPA           | Customer                     |
| Review of Custom Project Completion Report      | BPA ESI engineer and COTR    |

### **Additional Documentation Requirements**

For custom project proposals accepted by BPA on or after April 1, 2010, customers must maintain proof of 100% incentive pass-through to end users (e.g., proof of payment through a copy of check to end user or other method of money delivery).

If BPA approves customer's request for progress payments, customer must retain proof of equipment installation (or other documentation required by BPA's progress payment approval) in order to be paid by BPA.

### **Reimbursement Strategies and Levels**

The reimbursement levels and strategies are summarized below:

#### *Custom Projects –*

Custom project incentives for retrofit projects will be the lesser of \$0.25/kWh or 70% of project incremental cost.

Custom project incentives for new construction projects will be the lesser of \$0.27/kWh or 70% of project incremental cost. **Note:** Starting April 1, 2010, the reimbursement rate will decrease to \$0.25/kWh.

#### Progress Payments:

A progress payment may be available for eligible custom projects, on a limited basis. The customer must request progress payments in its custom project proposal. Progress payments will be triggered after project milestones have been accomplished and verified in accordance with the BPA approved project proposal.

All of the following criteria is required to be eligible for a progress payment:

1. Estimated site savings for the project are greater than 2,000,000 kWh/yr or the estimated incentive is greater than \$700,000.
2. The project timeline is expected to do either of the following:
  - a. Exceed 24 months from the BPA custom project proposal approval date to the completion report submittal date or

- Voltage management
- Fixed and switched capacitors

Customers may participate in System Improvements by (1) requesting technical services via the TSP Portal ([www.bpa.gov/tsp](http://www.bpa.gov/tsp)) or submitting a custom project proposal and (2) following the custom project process documented in the chart below.

| <b>Custom Project Process Step</b>                        | <b>Responsible Party</b>     |
|---|------------------------------|
| Request Technical Service via TSP                         | Customer                     |
| Provision of Technical Advice to Customer                 | TSP if requested by Customer |
| Development of M&V Plan                                   | Customer or TSP              |
| Entry of Custom Project into PTR system                   | Customer or TSP              |
| Submittal of Custom Project Proposal to BPA               | Customer                     |
| Review of Custom Project Proposal                         | COTR                         |
| Collect and Analyze data to determine savings             | Customer or TSP              |
| Development of Custom Project Completion Report           | Customer or TSP              |
| Entry of Custom Project Completion Report into PTR system | Customer or TSP              |
| Submittal of Custom Project Completion Report to BPA      | Customer                     |
| Review of Custom Project Completion Report                | COTR                         |

### 3. Combined VO and System Improvements

The customer must follow all requirements of VO and System Improvements (listed above) and the custom project process outlined in the chart below.

| <b>Custom Project Process Step</b>                        | <b>Responsible Party</b> |
|---|--------------------------|
| Request Technical Service via TSP                         | Customer                 |
| Provision of Technical Advice to Customer                 | TSP                      |
| Development of M&V Plan                                   | TSP                      |
| Entry of Custom Project into PTR system                   | TSP                      |
| Submittal of Custom Project Proposal to BPA               | Customer                 |
| Review and Acceptance of Custom Project Proposal          | COTR                     |
| Collect and Analyze data to determine savings             | TSP                      |
| Development of Custom Project Completion Report           | TSP                      |
| Entry of Custom Project Completion Report into PTR system | TSP                      |
| Submittal of Custom Project Completion Report to BPA      | Customer                 |
| Review and Acceptance of Custom Project Completion Report | COTR                     |

#### **Additional Documentation Requirements**

No additional requirements.

#### **Reimbursement Strategies and Levels**

The retrofit custom project incentive levels apply: \$0.25/kWh or 70% of project incremental cost.

Certain projects may be eligible for progress payments, the requirements of which are discussed below.