

PTCS® Ground/Water Source Heat Pump Form

All sections must be filled out at the time of installation. Only installations by a single technician who is both IGSHPA and PTCS Certified are eligible. A copy of the completed form must be promptly submitted to the utility and homeowner in accordance with utility policy. Please enter online at www.ptcsnw.com or fax to 877-848-4074. Questions? Call 800-941-3867 or email reshvac@bpa.gov. Last updated: 12 June 2013

Site Information *(Please print clearly)*

PTCS Tech#	IGSHPA#	PTCS Tech Name	Install Date
Customer Name		Customer Phone	Customer Utility
Installation Site Address*		Site City *	Site State Site Zip Code*
Site Built Home: <input type="checkbox"/> Existing <input type="checkbox"/> New		Foundation: <input type="checkbox"/> Crawl <input type="checkbox"/> Full Basement <input type="checkbox"/> Half Basement <input type="checkbox"/> Slab	
Year Built: _____		Heating System: <input type="checkbox"/> Electric Furnace	
Energy Star? <input type="checkbox"/> Y <input type="checkbox"/> N Super Good Cents? <input type="checkbox"/> Y <input type="checkbox"/> N		<input type="checkbox"/> Heat Pump <input type="checkbox"/> Gas Furnace backup	
			Heated Area (sq ft)

*If mailing address is different, record here (#, City, St, Zip): _____

New Heat Pump Equipment Data

AHRI #	COP	System Type: <input type="checkbox"/> Closed Loop <input type="checkbox"/> Open Loop <input type="checkbox"/> Pond	<input type="checkbox"/> Vertical Loop <input type="checkbox"/> Horizontal Loop	<input type="checkbox"/> Forced Air Furn. <input type="checkbox"/> Hydronic
For Closed Loop Systems: Total external loop length: _____ ft.		For Horizontal ground loop: Average in-ground loop depth: _____ ft.		
For Open loop systems: Supply side depth (elevation difference between water source and heat pump): _____ ft. Return water: <input type="checkbox"/> Re-injected into ground (Depth in Feet: _____), or <input type="checkbox"/> Discharged onto the surface. (specify: _____)				
Unit Make		Unit Mod. #		_____ # Compressor stages or <input type="checkbox"/> Inverter driven

True Flow Test *(not necessary for water to water systems. Use correction factor from table orv(NSOP/TFSOP))*

Unit Tested in <input type="checkbox"/> Heating <input type="checkbox"/> Cooling	Filter Size(s)	Tons	Filter Location: <input type="checkbox"/> Air Handler <input type="checkbox"/> Return Grille <input type="checkbox"/> Other:			Units <input type="checkbox"/> Pa <input type="checkbox"/> H ₂ O
Plate Size	Plate 1 <input type="checkbox"/> 14 <input type="checkbox"/> 20	Plate 2 <input type="checkbox"/> 14 <input type="checkbox"/> 20	Plate 3 <input type="checkbox"/> 14 <input type="checkbox"/> 20	True Flow Test Notes		
NSOP						
TFSOP						
Plate Pressure						
Correction Factor [CF]						
Raw Flow CFM from tables [A]						
Corrected Flow CFM = [CF] x [A]						
Final CFM/ton (sum plates 1-3/tons)						

Auxiliary Heating System. *(for GPM flow rate use manufactures startup instructions or numbers in PTCS specs or measure directly)*

Auxiliary (strip) heat is locked out at temperatures above: 35°F 40°F Other (specify): _____

Flow Rate in GPM

Loop in Pressure (a)	Loop Out Pressure (b)	Pressure Drop (a – b)
GPM flow rate from table*	Calculate GPM/ton	GPM/ton Requirement Met <input type="checkbox"/> Y <input type="checkbox"/> N

Notes

PTCS[®] Commissioned Ground Source Installation Checklist

Temperature Rise/Drop across Ground Loop (Tests to be performed w/o desuperheater after 15 min continuous operation).

Existing Condition	As Found in Cooling	As Found in Heating	Adjusted Cond. (If necessary)	As Found in Cooling	As Found in Heating
Loop in Temp.	°F	°F	Loop in Temp.	°F	°F
Loop out Temp.	°F	°F	Loop out Temp.	°F	°F
Temp. Diff.	°F	°F	Temp. Diff.	°F	°F
Target Diff.**	°F	°F	Target Diff.**	°F	°F

Temperature Rise/Drop across Air Coil Check after 15 minutes of continuous operation.

Existing Condition	As Found in Cooling	As Found in Heating	Adjusted Cond. (If necessary)	As Found in Cooling	As Found in Heating
Supply Air Temp.	°F	°F	Supply Air Temp.	°F	°F
Return Air Temp.	°F	°F	Return Air Temp.	°F	°F
Temp. Diff.	°F	°F	Temp. Diff.	°F	°F
Target Diff.**	°F	°F	Target Diff.**	°F	°F

** Refer to manufacturer's installation guide for target loop and air-side temp. splits. If measured splits do not meet the manufacturer's specifications, repair and re-test until specs are met.

Operating Amps/Volts Check after 15 minutes of continuous operation.

Existing Condition	As Found in Cooling	As Found in Heating	Adjusted Cond. (If necessary)	As Found in Cooling	As Found in Heating
Voltage			Voltage		
Compressor Amps			Compressor Amps		
Air Handler Amps			Air Handler Amps		
Circulating Pump(s) Amps			Circulating Pump(s) Amps		

Required Customer and Technician Signatures

To be filled out by the electrical utility account holder. This form must be signed by the person whose name appears on the electric utility account. ENERGY INFORMATION RELEASE: The undersigned utility customer requests and authorizes the specified utility to release billing and usage information for the account listed below to the PTCS program. With this authorization, the PTCS program can request billing information for up to two years pre-installation and two years post-installation. The utility customer also hereby releases the utility company from any and all liability arising from or connected with providing this information.

Electric Utility:	Account #:
Account holder name:	
Account holder signature:	Date:
By signing below, technician certifies that this form and any accompanying documentation are complete and accurate, and that all measures associated with this project were completed as of the signature date below.	
Technician name:	
Technician signature:	Date:

PRIVACY ACT STATEMENT Basic authority for collecting this information is authorized by 16 U.S.C. §§ 832 et. seq., and 838 et. seq., pursuant to Bonneville Power Administration's Conservation Program system of records established in 46 FR 31700. This information is primarily intended to further, but is incidental to the performance of, BPA's overall Energy Efficiency Program, the objective of which is to acquire energy resources through energy efficiency, to determine what cost-effective conservation and direct application renewable resources measures should be installed or adopted under different circumstances, and to provide incentives for the installation of such measures. Other routine issues of this information include: aggregation into a public database on energy efficiency; furnished to authorized personnel for installation/repair of equipment; aggregated into a database for program publicity; and in some instances information regarding buildings will be made available to subsequent purchasers of the buildings. Your disclosure of the requested information is voluntary, however failure to provide requested information means that it will not be possible for you to participate in this BPA Energy Efficiency program.