

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through January 31, 2010

Power Services

- Power Services Modified Net Revenues through January are \$6 million.
 - The Start-of-Year forecast for the year was \$142 million and the Rate Case forecast was \$114 million. The 1st Quarter Review forecast is negative (\$105) million.
 - Precipitation over the last month has not improved causing further decline in the Net Revenue outlook. As it is still early in the year, there is still a large amount of uncertainty for the remainder of the year in the hydro conditions, system operations, and Columbia Generating Station operations, as well as natural gas and electricity prices that will influence the end-of-year Modified Net Revenue results for Power.
 - Power Services Total Operating Revenues to date are \$848 million against an end-of-year target of \$2,880 million.
 - Power Services Total Expenses (operating expenses and net interest) through January are \$854 million against an end-of-year target of \$2,752 million.

Transmission Services

- Transmission Services Net Revenues through January are \$69 million.
 - The Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 1st Quarter Review forecast is \$102 million.
 - Transmission Services Revenues through January are \$297 million against an end-of-year target of \$867 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through January are \$228 million against an end-of-year target of \$782 million .

Agency

- Modified Net Revenues through January are \$75 million.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 1st Quarter Review forecast is negative (\$6) million.
 - Power purchases costs are running higher than expected due to the poor water conditions. However, spending for BPA operating programs is currently below expectations. These controllable costs are forecasted to end the year about where anticipated in the start-of-year budget or slightly lower.
 - After four months Modified Net Revenues are \$81 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





Report ID: 0020FY10 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: February 08,2010/ 05:45
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$1,030,582	\$2,779,584	\$3,370,363	\$3,062,991	\$1,059,955
2 Bookout adjustment to Sales <Note 1	(19,526)	(36,814)		(6,727)	(11,252)
3 Miscellaneous Revenues	16,703	58,093	63,402	65,013	16,995
4 Derivative Instruments <Note 2	(37,016)	(34,677)		(8,599)	(20,585)
5 U.S. Treasury Credits	30,152	104,099	101,289	108,517	34,184
Total Operating Revenues	\$1,020,895	\$2,870,285	\$3,535,054	\$3,221,194	\$1,079,297
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	106,068	288,208	257,811	257,811	76,475
8 Bureau of Reclamation	22,340	78,228	87,318	87,318	25,543
9 Corps of Engineers	45,005	178,407	191,060	191,060	48,754
10 Long-term Contract Generating Projects	8,152	28,783	30,455	32,755	8,246
11 Operating Generation Settlement Payment	6,970	18,170	21,328	21,328	7,109
12 Non-Operating Generation	571	(754)	2,618	2,618	1,597
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	142,650	324,359	270,689	286,879	142,878
14 Bookout Adjustment to Power Purchases <Note 1	(19,526)	(36,814)		(6,727)	(11,252)
15 Exchanges & Settlements <Note 6	62,789	205,171	264,528	180,600	67,327
16 Renewable and Conservation Generation	25,111	98,709	128,903	120,358	29,349
Subtotal Power System Generation Resources	\$400,131	\$1,182,467	\$1,254,711	\$1,174,000	\$396,026
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	17,111	42,756	51,570	51,570	15,828
19 Power Services Non-Generation Operations	20,600	69,409	81,465	78,623	20,405
20 Transmission Operations	29,984	98,521	125,377	126,108	31,113
21 Transmission Maintenance	36,062	128,284	135,202	135,202	35,059
22 Transmission Engineering	7,745	27,605	28,483	28,520	6,264
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	2,206	6,923	13,248	12,103	2,555
24 Transmission Reimbursables	2,516	8,733	9,727	8,640	2,878
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	49,645	207,569	248,126	248,126	69,101
BPA Internal Support					
26 Additional Post-Retirement Contribution	10,185	32,706	33,435	33,435	11,145
27 Agency Services G&A	29,482	94,969	98,351	98,157	29,849
28 Other Income, Expenses & Adjustments	(134)	(3,978)	(3,428)	(2,006)	(626)
29 Non-Federal Debt Service <Note 5	165,062	501,367	642,136	621,053	201,144
30 Depreciation & Amortization <Note 5	117,315	355,574	371,585	372,685	119,996
Total Operating Expenses	\$887,909	\$2,752,905	\$3,089,988	\$2,986,217	\$940,737
Net Operating Revenues (Expenses)	\$132,986	\$117,379	\$445,066	\$234,978	\$138,559
Interest Expense and (Income)					
33 Interest Expense	108,310	326,494	335,958	335,577	109,641
34 AFUDC	(10,938)	(30,710)	(34,300)	(35,912)	(13,547)
35 Interest Income	(25,244)	(77,355)	(68,697)	(51,287)	(18,712)
Net Interest Expense (Income)	\$72,128	\$218,430	\$232,961	\$248,377	\$77,382
Net Revenues (Expenses)	\$60,858	(\$101,050)	\$212,105	(\$13,400)	\$61,178

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: February 08, 2010 05:45
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$799,382	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$806,240
2 Bookout Adjustment to Sales <Note 1	(19,526)	(36,814)			(6,727)	(11,252)
3 Miscellaneous Revenues	9,741	33,383	29,421	29,421	31,926	7,641
4 Inter-Business Unit	26,043	78,318	90,171	90,171	90,950	31,466
5 Derivative Instruments <Note 2	(37,016)	(34,677)			(8,599)	(20,585)
6 U.S. Treasury Credits	30,152	104,099	101,289	101,289	108,517	34,184
Total Operating Revenues	\$808,777	\$2,234,695	\$2,879,557	\$2,879,575	\$2,545,137	\$847,694
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
Columbia Generating Station	106,068	288,208	257,811	257,811	257,811	76,475
Bureau of Reclamation	22,340	78,228	87,318	87,318	87,318	25,543
Corps of Engineers	45,005	178,407	191,060	191,060	191,060	48,754
Long-term Contract Generating Projects	8,152	28,783	30,455	30,455	32,755	8,246
Operating Generation Settlement Payment	6,970	18,170	21,328	21,328	21,328	7,109
Non-Operating Generation	571	(754)	2,618	2,618	2,618	1,597
Gross Contracted Power Purchases and Aug Power Purchases <Note 1	142,650	324,359	270,438	270,689	286,879	142,878
Bookout Adjustment to Power Purchases <Note 1	(19,526)	(36,814)			(6,727)	(11,252)
Residential Exchange/IOU Settlement Benefits <Note 4	62,789	205,171	263,137	264,528	180,600	67,327
Renewable and Conservation Generation	25,117	99,444	129,576	128,903	120,358	29,637
Subtotal Power System Generation Resources	\$400,137	\$1,183,202	\$1,253,742	\$1,254,711	\$1,174,000	\$396,314
Power Services Transmission Acquisition and Ancillary Services	50,797	157,802	187,217	177,717	160,807	49,210
Power Non-Generation Operations	20,606	69,479	81,022	81,490	78,648	20,407
Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	49,684	208,059	248,583	248,583	248,583	69,222
BPA Internal Support						
Additional Post-Retirement Contribution	5,092	16,353	15,447	16,717	16,717	5,572
Agency Services G&A	14,914	48,216	49,961	49,335	49,335	15,128
Other Income, Expenses & Adjustments	(336)	(2,454)		(1,428)	(6)	29
Non-Federal Debt Service	157,788	457,044	565,486	579,606	558,523	180,301
Depreciation & Amortization	59,496	180,788	197,839	187,435	188,535	60,561
Total Operating Expenses	\$758,178	\$2,318,490	\$2,599,296	\$2,594,166	\$2,475,142	\$796,745
Net Operating Revenues (Expenses)	\$50,598	(\$83,795)	\$280,261	\$285,409	\$69,995	\$50,949
Interest Expense and (Income)						
Interest Expense	69,627	207,661	219,587	212,069	213,087	70,380
AFUDC	(4,979)	(9,336)	(10,800)	(13,000)	(13,900)	(4,253)
Interest Income	(16,030)	(46,817)	(42,404)	(41,471)	(22,080)	(8,421)
Net Interest Expense (Income)	\$48,617	\$151,508	\$166,383	\$157,598	\$177,107	\$57,706
Net Revenues (Expenses)	\$1,981	(\$235,303)	\$113,878	\$127,811	(\$107,112)	(\$6,757)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended January 31, 2010
 Preliminary/ Unaudited

Run Date/Time: February 08, 2010/ 05:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$231,200	\$689,197	\$713,981	\$711,669	\$733,921	\$253,715
2 Miscellaneous Revenues	6,962	24,710	32,378	33,981	33,087	9,354
3 Inter-Business Unit Revenues	33,952	117,932	117,381	121,415	120,398	34,092
4 Total Operating Revenues	\$272,113	\$831,840	\$863,739	\$867,065	\$887,406	\$297,160
Operating Expenses						
5 Transmission Operations	29,984	98,521	120,400	125,377	126,108	31,113
6 Transmission Maintenance	36,062	128,284	125,607	135,202	135,202	35,059
7 Transmission Engineering	7,745	27,605	25,240	28,483	28,520	6,264
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	28,250	85,241	103,328	103,085	111,002	34,021
9 Transmission Reimbursables	2,516	8,733	9,142	9,727	8,640	2,878
10 BPA Internal Support						
Additional Post-Retirement Contribution	5,092	16,353	15,447	16,717	16,717	5,572
11 Agency Services G&A	14,568	46,753	48,937	49,017	48,822	14,721
12 Other Income, Expenses & Adjustments	597	67	(10,000)	(2,000)	(2,000)	(155)
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	57,819	174,786	189,702	184,150	184,150	59,435
15 Total Operating Expenses	\$182,633	\$586,343	\$627,802	\$649,758	\$657,163	\$188,907
16 Net Operating Revenues (Expenses)	\$89,481	\$245,497	\$235,937	\$217,307	\$230,244	\$108,253
Interest Expense and (Income)						
17 Interest Expense	57,340	174,947	195,176	180,670	179,271	58,222
18 AFUDC	(5,164)	(21,373)	(16,501)	(21,300)	(22,012)	(8,458)
19 Interest Income	(9,214)	(30,681)	(24,655)	(27,226)	(29,207)	(10,325)
20 Net Interest Expense (Income)	\$42,962	\$122,892	\$154,020	\$132,144	\$128,051	\$39,439
21 Net Revenues (Expenses)	\$46,519	\$122,605	\$81,917	\$85,163	\$102,192	\$68,814

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended January 31, 2010
 Preliminary/ Unaudited

Run Date/Time: February 08, 2010 05:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$107,112)	\$822,934	(\$6,757)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	(8,599)	(23,399)	(20,585)
3 EN Debt Adjustments	(1,178,600)	(6,824)	(1,185,424)	(8,234)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	1,775	(1,162,025)	12,351
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$105,337)	(\$339,091)	\$5,593
<div style="text-align: center;"> <p>- CRAC - (\$790,700) THRESHOLDS - DDC - (\$40,700)</p> </div>				
6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: <Note 3				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$5,876)	\$294,165	\$75,445

<1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: February 08, 2010 05:45
 Data Source: EPM Data Warehouse Through the Month Ended January 31, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 33%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive		\$8,174	\$2,945	36.0%		\$1,472	\$810	\$663
2	Bonneville Enterprise System		6,454	1,601	24.8%		480	1,121	
3	Security		7,590	2,273	29.9%		532	958	784
4	Legal		2,457	624	25.4%		312	172	140
5	Human Resources		15,060	3,960	26.3%		927	1,668	1,365
6	Finance		13,296	4,298	32.3%		2,149	1,182	967
7	Safety		2,497	615	24.6%		68	301	246
8	IT Admin and System Policy		2,175	560	25.8%		280	154	126
9	IT Infrastructure		46,314	15,660	33.8%		5,418	5,633	4,609
10	Cross Agency IT Projects			444			222	122	100
11	Workplace Services		18,163	4,727	26.0%		2,004	1,497	1,225
12	Public Affairs Office		7,695	2,066	26.8%		1,033	568	465
13	Supply Chain Purchasing Services <Note 3		3,249	306	9.4%		122	101	83
14	GSA Delegated Facilities Work <Note 2		3,610	875	24.2%	(329)	620	321	262
15	Workplace Services for Trans Services		2,149	755	35.1%			113	642
16	Workplace Services for Power Services		295	68	23.0%		68		
17	Total Agency Services G&A		\$139,179	\$41,777	30.0%	(\$329)	\$15,708	\$14,721	\$11,677
Agency Services Business Support									
18	Industry Restructuring		5,585	1,064	19.1%		532	532	
19	Risk Management		4,347	829	19.1%		580	166	83
20	Agency IT Proj for Power Services		6,297	1,412	22.4%		1,412		
21	Agency IT Proj for Trans Services		7,797	986	12.6%			986	
22	Supply Chain Administration		1,347	435	32.3%		58	94	282
23	Supply Chain Purchasing Services <Note 3			423			423		
24	Technology Innovation Office		3,158	938	29.7%		469	469	
25	Billing and Metering		6,171	1,423	23.1%		826	598	
26	Contracting and Forecasting Services		4,676	1,271	27.2%		610	661	
27	Total Agency Services Business Support		\$39,377	\$8,780	22.3%	\$	\$4,909	\$3,505	\$365
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$50,557	28.2%	(\$329)	\$20,618	\$18,227	\$12,042
30						< NOTE 5	280	(280)	234
31						< NOTE 6		224	(249)
32						< NOTE 7	\$20,897	\$18,171	\$12,027

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended January 31, 2010
 Preliminary/Unaudited

Run Date/Time: February 10, 2010 06:21
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jan ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$987	\$295	\$	\$	\$	\$987	\$63	\$295	30%
2 D Deputy Administrator	\$20,978	\$5,540	\$22,133	\$4,048	\$139	\$43,111	\$2,038	\$9,727	23%
3 F Finance Office	\$13,362	\$4,092	\$2,235	\$141	\$221	\$15,597	\$914	\$4,453	29%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$1,088	\$670,238	\$121,166	\$99,028	\$675,987	\$55,514	\$221,281	33%
5 N Internal Business Services (excluding NJ)	\$53,961	\$14,614	\$38,681	\$	\$7,256	\$92,641	\$4,859	\$21,870	24%
6 NJ Information Technology	\$69,036	\$20,586	\$	\$	\$	\$69,036	\$5,907	\$20,586	30%
7 K Chief Operating Officer <Note 1	\$10,875	\$2,890	\$65,545	\$12,407	\$	\$76,420	\$3,673	\$15,297	20%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$9,940	\$	\$33,079	\$2,257	\$9,940	30%
9 - Environment Fish and Wildlife - KE	\$	\$39	\$242,906	\$65,319	\$1,450	\$242,906	\$17,566	\$66,808	28%
10 L General Counsel	\$2,603	\$718	\$7,131	\$1,034	\$754	\$9,734	\$560	\$2,506	26%
11 S Corporate Strategy	\$7,687	\$1,828	\$	\$413	\$49	\$7,687	\$1,015	\$2,290	30%
12 Total Corporate Departments	\$185,238	\$51,689	\$1,081,947	\$214,467	\$108,897	\$1,267,186	\$94,367	\$375,053	30%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$1,088							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$50,601							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$63)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		(\$)							
18 Total Agency Services Distributions	\$179,489	\$50,537							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended January 31, 2010
 Preliminary/Unaudited

Run Date/Time: February 10, 2010 06:21
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jan ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	TIER II								
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$295	\$	\$	\$	\$987	\$63	\$295	30%
Executive Office Total Tier II	\$987	\$295	\$	\$	\$	\$987	\$63	\$295	30%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$88	\$	\$	\$	\$246	\$20	\$88	36%
DB CHIEF RISK OFFICER	\$4,347	\$904	\$2,501	\$507	\$132	\$6,848	\$448	\$1,543	23%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$325	\$7	\$13,107	(\$98)	\$979	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$1,176	\$	\$	\$	\$3,557	\$301	\$1,176	33%
DK PUBLIC AFFAIRS	\$7,695	\$2,065	\$9,683	\$3,215	\$	\$17,378	\$1,209	\$5,280	30%
DN INTERNAL AUDIT	\$2,303	\$661	\$	\$	\$	\$2,303	\$158	\$661	29%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$5,540	\$22,133	\$4,048	\$139	\$43,111	\$2,038	\$9,727	23%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$237	\$	\$391	(\$483)	\$810	(\$2,213)	\$145	18%
FX FINANCE: Special accountability	\$5,749	\$1,080	\$671,153	\$120,755	\$99,473	\$676,902	\$57,746	\$221,308	33%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$618	\$884	\$124	\$154	\$2,793	\$218	\$895	32%
FR ACCOUNTING AND REPORTING	\$5,335	\$1,688	\$	\$4	\$	\$5,335	\$292	\$1,692	32%
FS ANALYSIS AND REQUIREMENTS	\$904	\$273	\$437	\$13	\$101	\$1,340	\$101	\$387	29%
FT TREASURY	\$4,405	\$1,284	\$	\$20	\$4	\$4,405	\$285	\$1,308	30%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$20	\$4	\$	\$1	\$32	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$4,092	\$1,321	\$532	(\$228)	\$14,683	(\$1,319)	\$4,395	30%
Finance Total Tier II	\$19,111	\$5,179	\$672,474	\$121,307	\$99,248	\$691,585	\$56,428	\$225,735	33%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$168	\$500	\$	\$	\$1,084	\$35	\$168	15%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$614	\$	\$	\$	\$2,497	\$188	\$614	25%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$4,017	\$3,752	\$	\$1,200	\$18,035	\$1,109	\$5,217	29%
NS SUPPLY CHAIN SERVICES	\$4,530	\$1,137	\$18,470	\$	\$4,552	\$23,000	\$1,388	\$5,689	25%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$2,261	\$	\$	\$1	\$7,590	\$526	\$2,262	30%
NW WORKPLACE SERVICES	\$24,218	\$6,418	\$15,959	\$	\$1,503	\$40,177	\$1,612	\$7,921	20%
Internal Business Services Total Tier II	\$53,961	\$14,614	\$38,681	\$	\$7,256	\$92,641	\$4,859	\$21,870	24%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended January 31, 2010
 Preliminary/Unaudited

Run Date/Time: February 10, 2010 06:21
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	A	B	C			D			E			F			G			H			I		
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT									TOTAL DEPT CHARGES											
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jan ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY														
Information Technology Tier II																							
NJ INFORMATION TECHNOLOGY	\$6,417	\$820	\$	\$	\$	\$6,417	\$191	\$820	13%														
NJB CYBER SECURITY	\$1,875	\$334	\$	\$	\$	\$1,875	\$89	\$334	18%														
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$1,889	\$	\$	\$	\$7,831	\$269	\$1,889	24%														
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$10,278	\$	\$	\$	\$27,843	\$3,377	\$10,278	37%														
NJM IT PROGRAM MANAGEMENT	\$1,814	\$400	\$	\$	\$	\$1,814	\$84	\$400	22%														
NJP IT PROJECT MANAGEMENT	\$3,354	\$861	\$	\$	\$	\$3,354	\$193	\$861	26%														
NJQ QUALITY CONTROL	\$2,457	\$726	\$	\$	\$	\$2,457	\$184	\$726	30%														
NJR SERVICE DELIVERY	\$418	\$110	\$	\$	\$	\$418	\$22	\$110	26%														
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$5,168	\$	\$	\$	\$17,028	\$1,497	\$5,168	30%														
Information Technology Total Tier II	\$69,036	\$20,586	\$	\$	\$	\$69,036	\$5,907	\$20,586	30%														
Chief Operating Officer Tier II																							
K CHIEF OPERATING OFFICER	\$1,228	\$122	\$	\$	\$	\$1,228	(\$205)	\$122	10%														
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$39	\$242,906	\$65,319	\$1,450	\$242,906	\$17,566	\$66,808	28%														
KL ENERGY EFFICIENCY	\$	(\$)	\$98,623	\$22,285	\$	\$98,623	\$5,424	\$22,285	23%														
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$2,768	\$	\$62	\$	\$10,847	\$712	\$2,831	26%														
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%														
Chief Operating Officer Total Tier II	\$10,875	\$2,928	\$341,529	\$87,667	\$1,450	\$352,404	\$23,497	\$92,045	26%														
General Counsel Tier II																							
L GENERAL COUNSEL	\$2,603	\$718	\$7,131	\$1,034	\$754	\$9,734	\$560	\$2,506	26%														
General Counsel Total Tier II	\$2,603	\$718	\$7,131	\$1,034	\$754	\$9,734	\$560	\$2,506	26%														
Corporate Strategy Tier II																							
S Corporate Strategy	\$312	\$66	\$	\$	\$	\$312	\$13	\$66	21%														
SP Total Expenses	\$1,937	\$454	\$	\$	\$	\$1,937	\$112	\$454	23%														
SR Total Expenses	\$5,439	\$1,063	\$	\$49	\$	\$5,439	\$232	\$1,112	20%														
ST Total Expenses	\$	\$245	\$	\$363	\$49	\$	\$658	\$658	--														
Corporate Strategy Total Tier II	\$7,687	\$1,828	\$	\$413	\$49	\$7,687	\$1,015	\$2,290	30%														
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$51,688	\$1,081,947	\$214,467	\$108,897	\$1,267,186	\$94,367	\$375,052	30%														



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2010
 Preliminary Unaudited

Run Date/Run Time: February 12, 2010/ 06:42
 Data Source: EPM Data Warehouse
 33%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit									
1	UNCOMMITTED FUNDS								
	MAIN GRID								
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,167	34	137			3%	
3	REDMOND TRANSFORMER ADDITION	4,576	3,808	18	132			3%	
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	3,627	303	1,334			37%	
5	OLYMPIC PENINSULA PROJECT	2,542	2,115	415	3,182			150%	
6	WEST OF MCNARY INTEGRATION PRO	94,904	75,249	3,574	18,268			24%	
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	6,000	344	1,638			27%	
8	LIBBY-TROY LINE REBUILD	5,875	2,659	1,085	2,946			111%	
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	3,372	245	1,056			31%	
10	MISC. MAIN GRID PROJECTS	26,543	22,088	1,092	2,570			12%	
11	TOTAL MAIN GRID	153,906	123,085	7,110	31,263			25%	
	AREA & CUSTOMER SERVICE								
12	ROGUE SVC ADDITION	7,695	6,403	128	454			7%	
13	CITY OF CENTRALIA PROJECT	2,435	2,026	55	269			13%	
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	7,791	229	958			12%	
15	MISC. AREA & CUSTOMER SERVICE	11,471	9,576	436	1,841			19%	
16	TOTAL AREA & CUSTOMER SERVICE	44,587	25,797	847	3,521			14%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2010
 Preliminary Unaudited

Run Date/Run Time: February 12, 2010/ 06:42
 Data Source: EPM Data Warehouse
 33%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit (Continued)

Transmission Business Unit (Continued)									
		A	B	C	D			E	
		SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast
17	SYSTEM REPLACEMENTS								
17	TEAP - TOOLS	1,142	950	39	324			34%	
18	TEAP - EQUIPMENT	14,493	12,060	761	568			5%	
19	SPC - SER	895	744	80	399			54%	
20	SPC - DFRS	3,578	2,978	240	935			31%	
21	SPC - METERING	447	372					0%	
22	SPC - RAS								
23	SPC - RELAYS	5,357	4,458	98	709			16%	
24	PSC - TELEPHONE SYSTEMS	1,136	945					0%	
25	PSC - TRANSFER TRIP	7,190	6,069	5	15			0%	
26	PSC - FIN/OP NETWORKS	361	300					0%	
27	PSC - TLECOM TRANSPORT	1,783	1,484	6	73			5%	
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	782	11	132			17%	
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,060	21	151			14%	
30	PSC - VHF								
31	SUB DC	6,987	9,497	229	1,195			13%	
32	SUB NON-ELECTRIC PLANT	678	564	26	102			18%	
33	SUB LOW VOLTAGE AUX.	3,501	4,507	305	1,138			25%	
34	LINES - STEEL HARDWARE REPLCMT	23,936	19,919	(440)	3,533			18%	
35	LINES - WOOD POLE LN REBUILDS	23,310	15,000	213	3,684			25%	
36	SUB CAPACITORS	1,107	921	4	5			1%	
37	SUB CIRCUIT BREAKER REPLACMENT	13,368	6,301	259	2,767			44%	
38	SUB CVT/PT/CT REPLACEMENT	1,400	1,165	12	81			7%	
39	SUB TRANSFORMERS & REACTORS	4,457	3,709	238	1,896			51%	
40	MISC. REPLACEMENT PROJECTS	20,028	16,666	123	1,518			9%	
41	MISC FACILITIES- NON-ELECTRIC	27,339	10,200	72	567			6%	
42	TOTAL SYSTEM REPLACEMENTS	164,706	120,652	2,301	19,792			16%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2010
 Preliminary Unaudited

Run Date/Run Time: February 12, 2010/ 06:42
 Data Source: EPM Data Warehouse
 33%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
UPGRADES & ADDITIONS						
43	IT PROJECTS	6,009	5,000	6	16	0%
44	SECURITY ENHANCEMENTS	5,530	4,602	143	905	20%
45	LAND RIGHTS - ACCESS ROADS	565	470	9	30	6%
46	LAND RIGHTS- VEG MITIGATION	601	500			0%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	23,330	18	16,401	70%
48	LAND ACQUISITION & REBUILDS	12,141	10,103	111	1,978	20%
49	SUBSTATION UPGRADES		6,650	15	48	1%
50	LINE SWITCH UPGRADES			()	18	
51	LINE CAPACITY UPGRADES					
52	CELILO UPGRADES PROJECT	7,451	6,200	24	204	3%
53	CONTROL CENTERS	3,055	2,542	32	727	29%
54	CC SYSTEM & APPLICATION	1,959	1,630	121	434	27%
55	CC INFRASTRUCTURE COMPONENTS	2,779	2,312	169	200	9%
56	SYSTEM TELECOMMUNICATION	15,336	12,762	93	1,881	15%
57	MISC. UPGRADES AND ADDITIONS	38,419	31,870	1,574	7,631	24%
58	TOTAL UPGRADES & ADDITIONS	124,284	107,972	2,314	30,473	28%
ENVIRONMENT CAPITAL						
59	MISC. ENVIRONMENT PROJECTS	6,627	5,530	175	874	16%
60	TOTAL ENVIRONMENT CAPITAL	6,627	5,530	175	874	16%
61	CAPITAL DIRECT	494,110	383,036	12,746	85,923	22%
PFIA						
62	MISC. PFIA PROJECTS	7,925	6,500	574	2,785	43%
63	GENERATOR INTERCONNECTION	75,648	50,000	1,314	9,474	19%
64	SPECTRUM RELOCATION	10,813	7,157	179	2,198	31%
65	COI ADDITION PROJECT	31,070	25,483	609	10,764	42%
66	TOTAL PFIA	125,456	89,140	2,677	25,222	28%
67	AFUDC		22,012			0%
68	CAPITAL INDIRECT		80,467	3,013	7,345	9%
69	LAPSE FACTOR	(105,118)				
70	TOTAL Transmission Business Unit	\$514,449	\$574,655	\$18,436	\$118,490	21%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2010
 Preliminary Unaudited

Run Date/Run Time: February 12, 2010/ 06:42
 Data Source: EPM Data Warehouse
 33%

A	B	C	D	E
FY 2010		FY 2010		FY 2010
SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals / Forecast

Power Business Unit

71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,608	1,963	14,358	28%
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	7,684	26,107	18%
73	CONSERVATION ACQUISITION	15,000	20,000	9,372	19,631	98%
74	NON-GENERATION OPERATIONS	3,000	3,000	735	2,207	74%
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	2,966	11,232	16%
76	LAPSE FACTOR	(33,600)				
77	TOTAL Power Business Unit	\$239,400	\$290,500	\$22,719	\$73,535	25%

Corporate Business Unit

78	CORPORATE BUSINESS UNIT	47,705	37,105	2,771	13,110	35%
79	LAPSE FACTOR	(3,896)				
80	TOTAL Corporate Business Unit	\$43,809	\$37,105	\$2,771	\$13,110	35%

81	TOTAL BPA Capital Expenditures	\$797,658	\$902,260	\$43,926	\$205,136	23%
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Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: February 08, 2010 05:46
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended January 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$806,240	35%
2 Bookout Adjustment to Sales <Note 1	(36,814)			(6,727)	(11,252)	167%
3 Miscellaneous Revenues	33,383	29,421	29,421	31,926	7,641	24%
4 Inter-Business Unit	78,318	90,171	90,171	90,950	31,466	35%
5 Derivative Instruments <Note 2	(34,677)			(8,599)	(20,585)	239%
6 U.S. Treasury Credits	104,099	101,289	101,289	108,517	34,184	32%
7 Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,545,137	\$847,694	33%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8 COLUMBIA GENERATING STATION	288,208	257,811	257,811	257,811	76,475	30%
9 BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	25,543	29%
10 CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	48,754	26%
11 LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	8,246	25%
12 Sub-Total	573,626	566,644	566,644	568,944	159,018	28%
Operating Generation Settlements and Other Payments						
13 COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	21,328	7,109	33%
14 SPOKANE LEGISLATION PAYMENT						
15 Sub-Total	18,170	21,328	21,328	21,328	7,109	33%
Non-Operating Generation						
16 TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	1,486	68%
17 WNP-1&3 DECOMMISSIONING	550	418	418	418	111	26%
18 Sub-Total	(754)	2,618	2,618	2,618	1,597	61%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19 DSI MONETIZED POWER SALES	40,394					
20 PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	799	39%
21 OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	238,005	141,003	59%
22 Sub-Total	322,308	89,673	89,923	240,047	141,802	59%
23 Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(6,727)	(11,252)	167%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24 AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	46,832	1,076	2%
25 CONSERVATION AUGMENTATION						
26 Sub-Total	2,051	180,765	180,766	46,832	1,076	2%
Exchanges & Settlements						
27 RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	180,600	67,327	37%
28 OTHER SETTLEMENTS						
29 Sub-Total	205,171	263,137	264,528	180,600	67,327	37%
Renewable Generation						
30 RENEWABLES R&D	840	6,174	1,665	1,665	78	5%
31 RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	1,386	35%
32 RENEWABLES	31,080	35,414	35,413	35,413	9,509	27%
33 Sub-Total	38,243	45,588	41,078	41,078	10,972	27%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: February 08, 2010 05:46
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	512	16%
35 DSM TECHNOLOGY	686		1,600	1,600	81	5%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	14,000	1,495	11%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	683	14%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	18,000	2,101	12%
39 LEGACY	1,421	1,988	1,025	1,018	388	38%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	10,462	5,140	49%
41 Sub-Total	37,333	55,988	59,825	53,280	10,401	20%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	8,264	32%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,174,000	396,314	34%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM				()	27	0%
45 PBL SYSTEM OPERATIONS R&D	172				1,432	23%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,297	1,236	25%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,032	610	33%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,859	3,305	25%
49 Sub-Total	12,640	16,004	16,915	13,187	4,361	29%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	2,557	28%
51 PBL SCHEDULING R&D					14	
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,076	1,790	29%
53 Sub-Total	14,357	15,125	15,234	15,244	4,361	29%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	19,461	5,318	27%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	18,632	4,088	22%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,141	737	23%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,983	2,599	29%
58 Sub-Total	42,482	49,893	49,341	50,217	12,742	25%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	78,648	20,407	26%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	102,267	30,951	30%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	15,558	31%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,000	270	27%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	2,418	36%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	13	27%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,807	49,210	31%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	57,992	27%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	8,015	34%
68 Planning Council	9,424	9,683	9,683	9,683	3,215	33%
69 Environmental Requirements	1	300	300	300		0%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	69,222	28%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: February 08, 2010 05:46
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	5,572	33%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,335	15,128	31%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,052	20,701	31%
74 Bad Debt Expense	2			5	45	0%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(12)	(16)	135%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	233,161	73,517	32%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	161,234	53,146	33%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	134,722	43,137	32%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	10,700	4,180	39%
81 Sub-Total	435,588	546,641	560,761	539,817	173,979	32%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	1,677	34%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	3,902	34%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	742	34%
86 Sub-Total	21,456	18,845	18,845	18,706	6,321	34%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	558,523	180,301	32%
88 Depreciation	110,532	120,111	113,300	113,300	36,123	32%
89 Amortization	70,256	77,728	74,135	75,235	24,438	32%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,475,142	\$796,745	32%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	\$69,995	\$50,949	73%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	74,477	33%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(15,312)	33%
94 Borrowings from US Treasury	35,818	42,246	35,516	35,144	11,215	32%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(4,253)	31%
96 Interest Income	(46,817)	(42,404)	(41,471)	(22,080)	(8,421)	38%
97 Net Interest Expense (Income)	151,508	166,383	157,598	177,107	57,706	33%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,652,249	\$854,451	32%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$107,112)	(\$6,757)	6%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: February 08, 2010 05:46
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$126,518	\$49,177	39%
2 Other Network	351,122	355,195	354,489	358,490	119,934	33%
3 Intertie	67,172	68,836	68,820	67,299	21,496	32%
4 Other Direct Sales	155,783	167,685	168,157	181,615	63,107	35%
5 Miscellaneous Revenues	24,710	32,378	33,981	33,087	9,354	28%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	120,398	34,092	28%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$887,406	\$297,160	33%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,935	1,314	17%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	3,845	34%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	3,403	28%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,939	1,778	16%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,905	6,244	31%
13 Sub-Total	51,520	56,544	62,267	62,233	16,585	27%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703		()	48	0%
15 RESERVATIONS	790	1,023	1,268	1,268	239	19%
16 PRE-SCHEDULING	261	448	105	105	62	59%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	5,219	1,047	20%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,501	468	19%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	77	159%
20 Sub-Total	6,655	9,668	9,141	9,141	1,942	21%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	1,054	35%
22 MKTG INTERNAL OPERATIONS					2	0%
23 MKTG TRANSMISSION FINANCE	398	291	289	289	116	40%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,964	1,146	23%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,592	598	23%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,640	1,547	23%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	17,539	4,464	25%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,790	3,235	25%
32 LEGAL SUPPORT	2,401	2,928	3,117	3,117	642	21%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,906	2,380	27%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,977	286	14%
35 LOGISTICS SERVICES	3,756	7,566	9,883	9,883	1,258	13%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	522	322	62%
37 Business Support Sub-Total	26,028	35,102	36,429	37,195	8,122	22%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	126,108	31,113	25%



Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: February 08, 2010 05:46
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended January 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,672	2,834	13%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	7,033	30%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	7,325	31%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	13,059	3,360	26%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,258	3,212	29%
44	JOINT COST MAINTENANCE	142	196	157	157	33	21%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,968	2,459	41%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	7,471	25%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(329)	615%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	669	26%
49	Sub-Total	125,311	121,810	131,489	131,489	34,067	26%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	67	78	78	78	25	32%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,636	967	27%
52	Sub-Total	2,973	3,797	3,714	3,714	992	27%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,202	35,059	26%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	6,701	1,328	20%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,483	2,779	33%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	331	9%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,864	1,395	18%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,778	430	24%
59	Sub-Total	27,605	25,240	28,483	28,520	6,264	22%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,520	6,264	22%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	86,583	27,326	32%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	3,051	35%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,597	1,088	30%
64	Sub-Total	78,318	79,957	89,936	98,899	31,466	32%
Non-BBL Acquisition and Ancillary Products and Services <Note 1							
65	LEASED FACILITIES	6,284	16,136	5,914	5,914	2,351	40%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,689	204	4%
68	Sub-Total	6,923	23,371	13,149	12,103	2,555	21%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,002	34,021	31%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,967	1,490	25%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	2,673	1,388	52%
72	Sub-Total	8,733	9,142	9,727	8,640	2,878	33%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	8,640	2,878	33%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: February 08, 2010 05:46
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended January 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	5,572	33%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,822	14,721	30%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	65,539	20,293	31%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			()	36	0%
78 Other Income, Expenses, Adjustments	(513)			()	(192)	0%
79 Undistributed Reduction		(10,000)	(2,000)	(2,000)		0%
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	183,050	59,009	32%
82 Amortization <Note 1	1,204	1,715	1,100	1,100	426	39%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$657,163	\$188,907	29%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$230,244	\$108,253	47%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	11,553	33%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(6,323)	33%
87 Borrowings from US Treasury	77,134	91,570	78,599	78,331	25,706	33%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	18,927	33%
89 Customer Advances	8,085	16,100	8,000	7,100	1,469	21%
90 Lease Financing	17,369	16,714	21,600	21,369	6,890	32%
91 AFUDC	(21,373)	(16,501)	(21,300)	(22,012)	(8,458)	38%
92 Interest Income	(30,681)	(24,655)	(27,226)	(29,207)	(10,325)	35%
93 Net Interest Expense (Income)	122,892	154,020	132,144	128,051	39,439	31%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$785,214	\$228,346	29%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$102,192	\$68,814	67%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.